

DATE IN	SUSPENSE	Brooks ENGINEER	1/8/08 LOGGED IN	NSL TYPE	PKVRO800856156 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



COG Operating LLC
 BC Federal #32
 5788

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**
- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply**
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

PHYLLIS A. EDWARDS Print or Type Name	<i>Phyllis A. Edwards</i> Signature	REGULATORY ANALYST Title	1/7/08 Date
		pedwards@conchoresources.com e-mail Address	

RECEIVED
 2008 JAN 8 AM 11 12

Brooks, David K., EMNRD

From: Brooks, David K., EMNRD
Sent: Wednesday, January 30, 2008 4:28 PM
To: 'Phyllis Edwards'
Subject: BC Federal Well No. 32 NSL Application

Dear Ms. Edwards

In this application for a non-standard oil location in the SW NE of 20-17S-32E, which encroaches to the south, you show notice to ConocoPhillips as affected party in the NW SE.

Our records show former Conoco wells on the NW SE unit, but nothing currently active. Accordingly, notice would need to be to all current operating rights owners if there is a lease in force covering that unit; otherwise to BLM. Please advise us if you have information that Conoco-Phillips' lease remains in force on that unit, and if it is 100% operating rights owner.

Thanks

David K. Brooks
Legal Examiner
505-476-3450

1/30/2008

**B C Federal #32
Lea County, NM**

COG proposes to drill a **VERTICAL** NE /4, 40 acre spacing
Maljamar; Yeso oil well
TD of approximately 7000'

Location: 2360' FNL & 1650' FEL Sec 20, T17S, R32E, Unit G

This well had to be drilled at a non-standard location due to a pipeline.

The plan for this well is to complete it in the Yeso formation.
We won't know the exact perms until we drill & log it, but it will be very similar to the B C Federal #12 (330' FNL & 1750' FWL, Section 19, UL C) which was completed in July 2006.

The B C Federal #12 completion broke the Yeso up into 3 perf/stimulation intervals. B C Federal #12 has perms from: 5806.5' – 6709.5' overall, but broken up into 3 separate intervals, with 3 separate fracs

1st interval: 6589' – 6709.5',
acidized w/ 2500 gals,
frac'd w/ 97,940 gals gel, 8,000 # LiteProp, 90,060# 16/30 sand.

2nd interval: 6249' – 6505',
acidized w/ 3000 gals,
frac'd w/ 75,000# gal gel, 8012# LiteProp, & 90,460 gals 16/30 sand.

3rd interval: 5806.5' – 6162',
acidized w/ 1600 gals,
frac'd w/ 75,000# gal gel, 8000# LiteProp, & 90,520 gals 16/30 sand.

At this time, we assume the B C Federal #32 should be very similar.

Attachment 1

Plat and topographic map

Attachment 2

Map & legend of offset wells.

Attachment 3

Updated land plat showing COG Operating LLC acreage.
The acreage we are encroaching is the NW / 4 of the SE / 4 of Section 20.
Conoco Phillips has been notified (letter and receipt attached).

COG Operating LLC respectfully requests permission to have this NSL approved.

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT II
ARTESIA, NM 88210

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 97608	Pool Name MALJAMAR; YESO
Property Code 302456	Property Name BC FEDERAL	Well Number 32
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 4002'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	20	17-S	32-E		2360	NORTH	1650	EAST	LEA

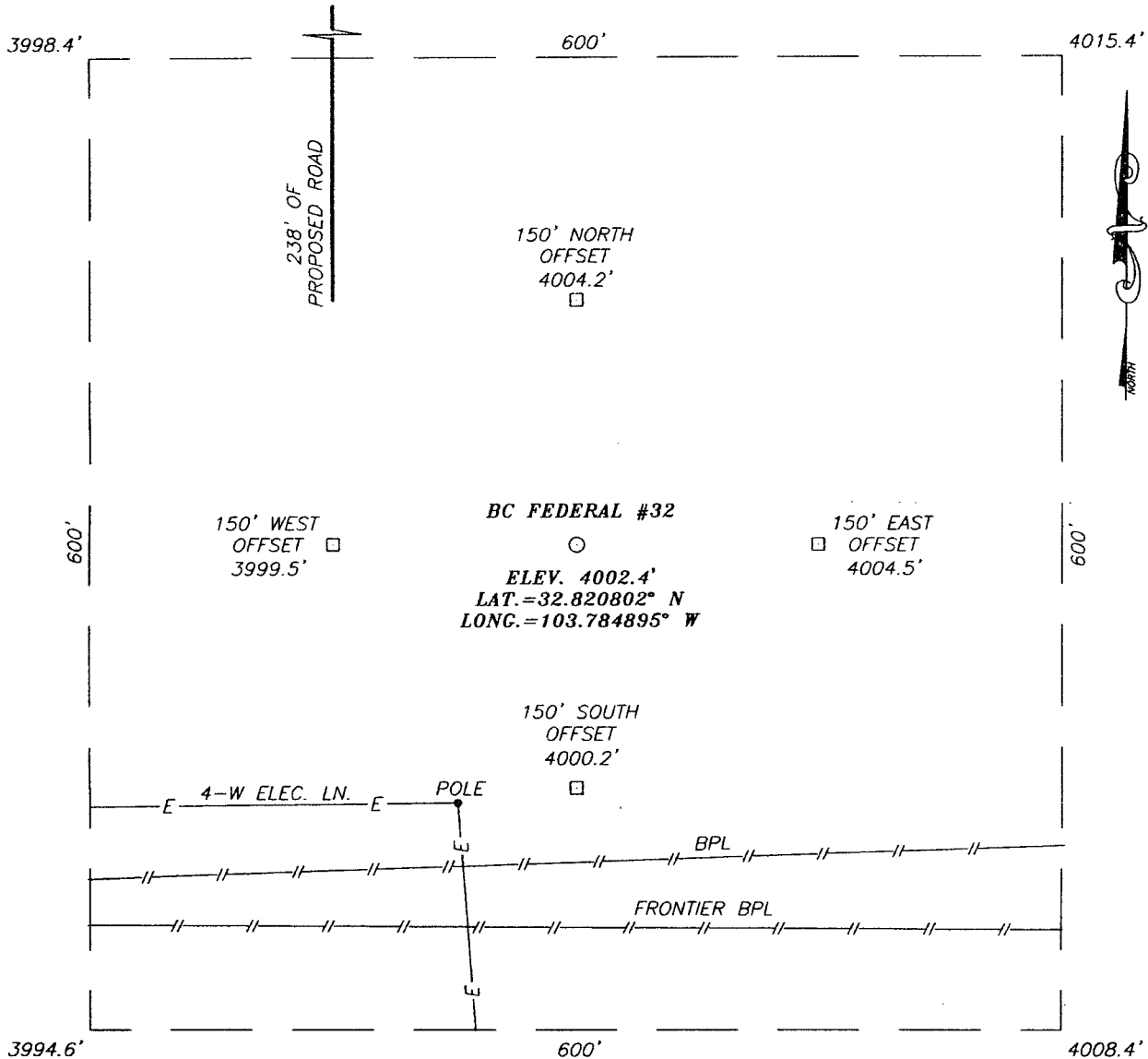
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES NAD 27 NME Y=662756.1 N X=668482.0 E LAT.=32.820802° N LONG.=103.784895° W		OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Phyllis A. Edwards</i> 12-7-07 Signature Date Phyllis A. Edwards Printed Name Regulatory Analyst SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 27, 2007 Date Surveyed Signature & Seal of Professional Surveyor <i>Ronald J. Eidson</i> 12/06/07 07-11-1542 Certificate No. GARY EIDSON 12641 RONALD J. EIDSON 3239
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SECTION 20, TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M.,
 LEA COUNTY, NEW MEXICO

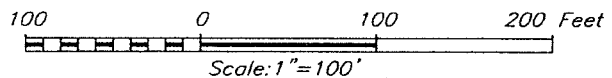


DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF CONOCO PLANT ROAD AND CO. RD. #L126 (MALJAMAR RD.), GO WEST ON CONOCO PLANT ROAD APPROX. 0.4 MILES. TURN RIGHT AND GO NORTH APPROX. 0.4 MILES. TURN LEFT AND GO WEST APPROX. 1.0 MILE TO A PROPOSED ROAD SURVEY. FOLLOW PROPOSED ROAD APPROX. 300 FEET SOUTH TO THIS LOCATION.



PROVIDING SURVEYING SERVICES
 SINCE 1946
 JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (505) 393-3117

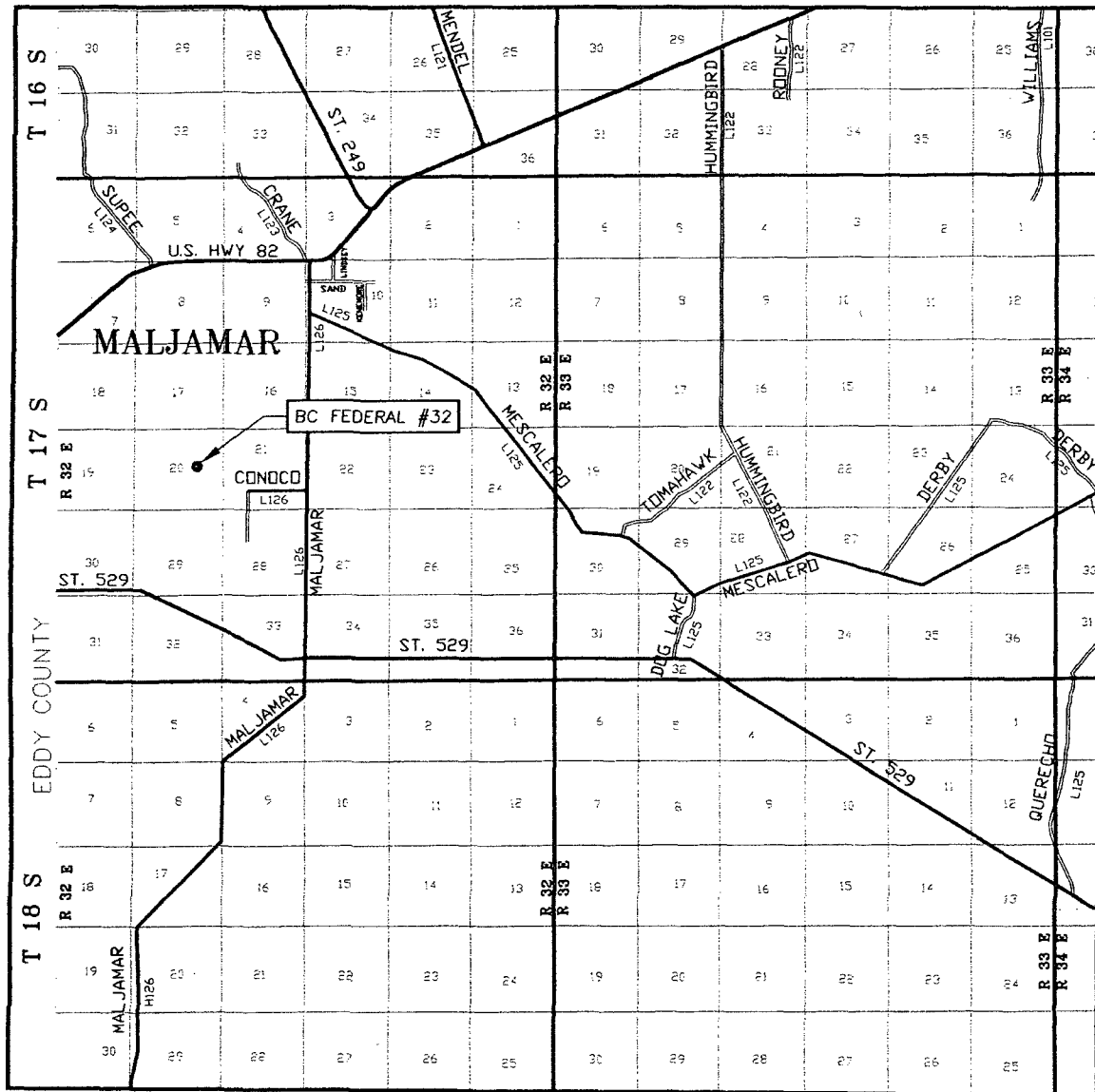


COG OPERATING, LLC

BC FEDERAL #31 WELL
 LOCATED 2360 FEET FROM THE NORTH LINE
 AND 1650 FEET FROM THE EAST LINE OF SECTION 20,
 TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M.,
 LEA COUNTY, NEW MEXICO.

Survey Date: 11/27/07		Sheet 1 of 1 Sheets	
W.O. Number: 07.11.1542		Dr By: LA	Rev 1:N/A
Date: 12/5/07	Disk:	07111542	Scale: 1"=100'

VICINITY MAP



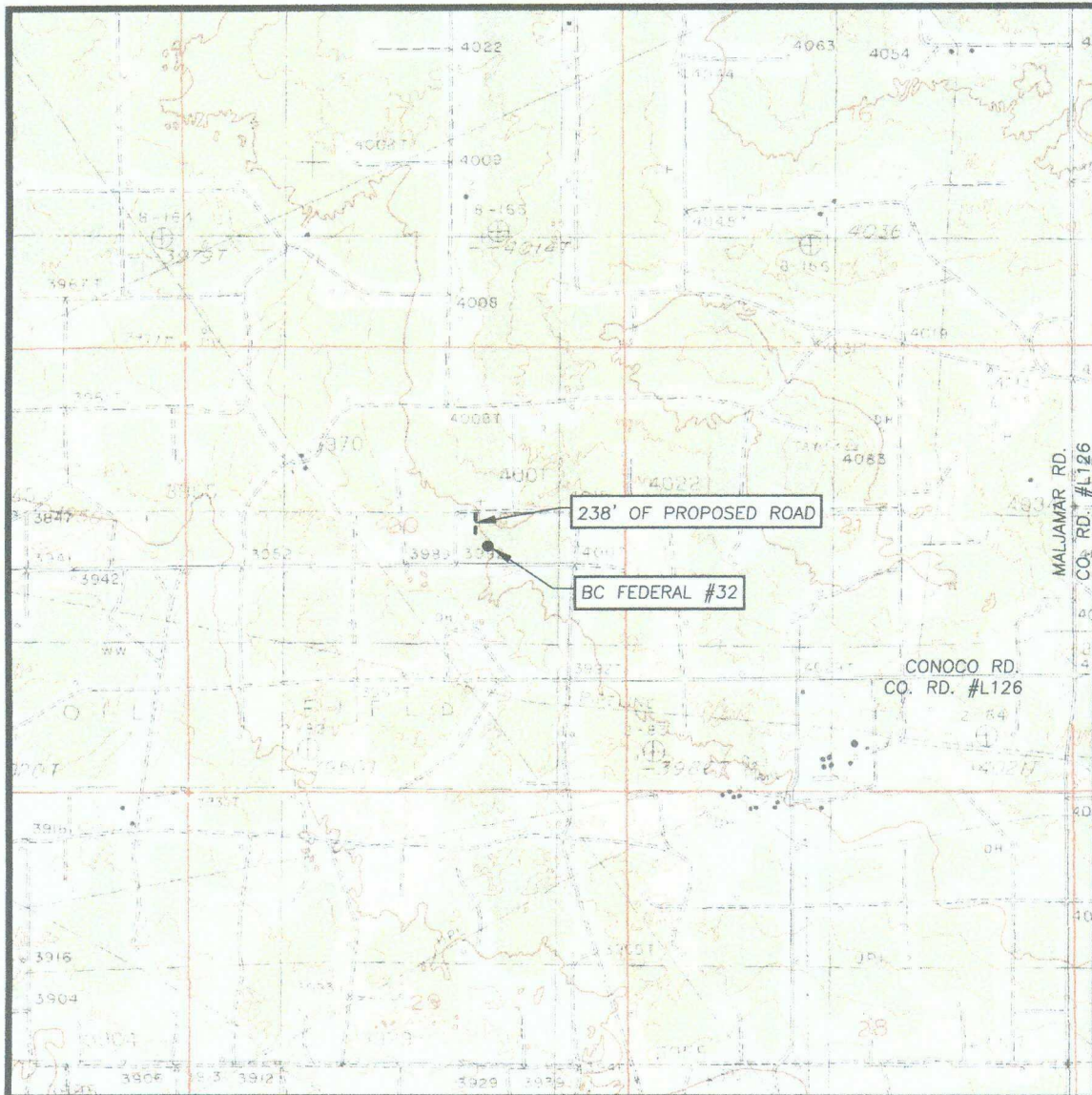
SCALE: 1" = 2 MILES

SEC. 20 TWP. 17-S. RGE. 32-E
 SURVEY N.M.P.M.
 COUNTY LEA STATE NEW MEXICO
 DESCRIPTION 2360' FNL & 1650' FEL
 ELEVATION 4002'
 OPERATOR COG OPERATING, LLC
 LEASE BC FEDERAL



PROVIDING SURVEYING SERVICES
 SINCE 1946
 JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (505) 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
MALJAMAR, N.M. - 10'

SEC. 20 TWP. 17-S RGE. 32-E

SURVEY N.M.P.M.

COUNTY LEA STATE NEW MEXICO

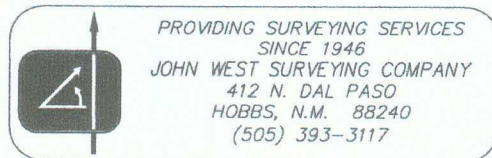
DESCRIPTION 2360' FNL & 1650' FEL

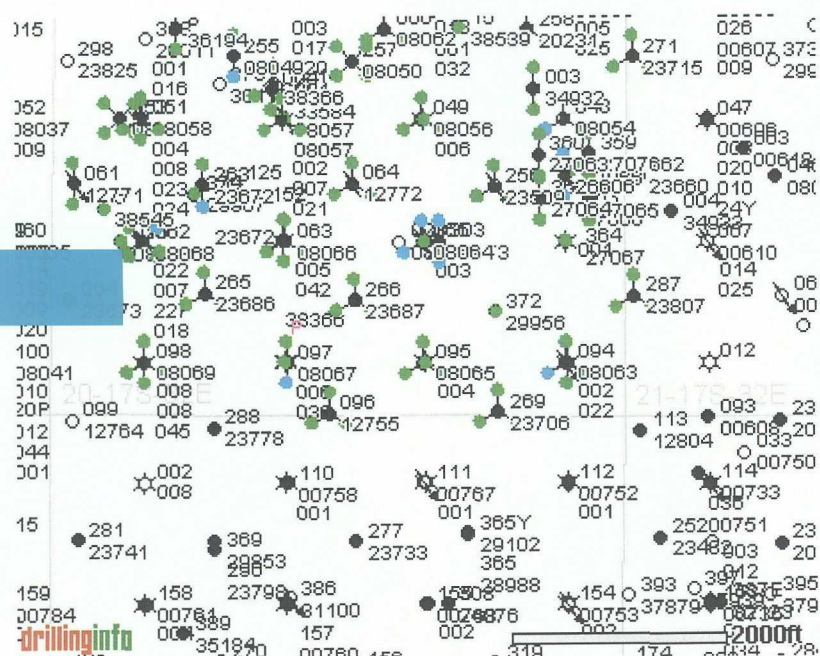
ELEVATION 4002'

OPERATOR COG OPERATING, LLC

LEASE BC FEDERAL

U.S.G.S. TOPOGRAPHIC MAP
MALJAMAR, N.M.





Offset Wells to B C Federal #32

API#	Operator	Lease	Well#	County	Legal	First Prod.	Field Name	Reservoir Name	Total Depth	Well Statu
30-025-08048	CONOCOPHILLIPS COMPANY	MITCHELL B	015	LEA	S:20, T:17S, R:32E	Jan 1963	MALJAMAR	PADDOCK	0	Active
30-025-08050	CONOCOPHILLIPS COMPANY	MCA UNIT	257	LEA	S:20, T:17S, R:32E	Jan 1978	MALJAMAR	GRAYBURG-SAN ANDRES		Temporarily
30-025-08050	CONOCOPHILLIPS COMPANY	MCA UNIT	257	LEA	S:20, T:17S, R:32E	Jan 1974	MALJAMAR GRAYBURG SA REP(ABOLISHED)			Temporarily
30-025-08051	CONOCOPHILLIPS COMPANY	MCA UNIT	331	LEA	S:20, T:17S, R:32E	Jan 2001	MALJAMAR	GRAYBURG-SAN ANDRES	0	Injection We
30-025-08052	CONOCOPHILLIPS COMPANY	MCA UNIT	253	LEA	S:20, T:17S, R:32E	Jan 1973	MALJAMAR GRAYBURG SA REP(ABOLISHED)			Temporarily
30-025-08052	CONOCOPHILLIPS COMPANY	MCA UNIT	253	LEA	S:20, T:17S, R:32E	Jan 1977	MALJAMAR	GRAYBURG-SAN ANDRES		Temporarily
30-025-08053	CONOCO, INC.	MCA UNIT	303	LEA	S:20, T:17S, R:32E		MALJAMAR	GRAYBURG-SAN ANDRES		Injection We
30-025-08053	CONOCO, INC.	MCA UNIT	303	LEA	S:20, T:17S, R:32E		MALJAMAR GRAYBURG SA REP(ABOLISHED)			Injection We
30-025-08054	CONOCOPHILLIPS COMPANY	MCA UNIT	048	LEA	S:20, T:17S, R:32E	Jan 2001	MALJAMAR	GRAYBURG-SAN ANDRES		Injection We
30-025-08054	CONOCOPHILLIPS COMPANY	MCA UNIT	048	LEA	S:20, T:17S, R:32E		MALJAMAR GRAYBURG SA REP(ABOLISHED)			Injection We
30-025-08055	CONOCO, INC.	MITCHELL A	004	LEA	S:20, T:17S, R:32E	Jan 1950	MALJAMAR	GRAYBURG-SAN ANDRES	4,129	Temporarily
30-025-08055	CONOCOPHILLIPS COMPANY	MITCHELL A	004	LEA	S:20, T:17S, R:32E	Jan 1960	MALJAMAR GRAYBURG SA REP(ABOLISHED)		4,129	Temporarily
30-025-08056	CONOCO, INC.	MCA UNIT	049	LEA	S:20, T:17S, R:32E	Jan 1977	MALJAMAR	GRAYBURG-SAN ANDRES	0	Pumping
					S:20,					

30-025-08056	CONOCO, INC.	MCA UNIT	049 LEA	T:17S, R:32E	Jan 1973	MALJAMAR GRAYBURG SA REP(ABOLISHED)	0 Pumping
30-025-08057	CONOCO, INC.	MCA UNIT	050 LEA	S:20, T:17S, R:32E	Jan 1963	MALJAMAR GRAYBURG-SAN ANDRES	Temporarily
30-025-08058	CONOCOPHILLIPS COMPANY	MCA UNIT	051 LEA	S:20, T:17S, R:32E	Jan 1993	MALJAMAR GRAYBURG-SAN ANDRES	0 Temporarily
30-025-08060	CONOCOPHILLIPS COMPANY	MCA UNIT	023 LEA	S:20, T:17S, R:32E	Jan 1973	MALJAMAR GRAYBURG SA REP(ABOLISHED)	Flowing
30-025-08060	CONOCOPHILLIPS COMPANY	MCA UNIT	023 LEA	S:20, T:17S, R:32E	Jan 1977	MALJAMAR GRAYBURG-SAN ANDRES	Flowing
30-025-08061	CONOCOPHILLIPS COMPANY	MCA UNIT	024 LEA	S:20, T:17S, R:32E		MALJAMAR GRAYBURG SA REP(ABOLISHED)	0 Injection We
30-025-08061	CONOCOPHILLIPS COMPANY	MCA UNIT	024 LEA	S:20, T:17S, R:32E		MALJAMAR GRAYBURG-SAN ANDRES	0 Injection We
30-025-08062	CONOCOPHILLIPS COMPANY	MCA UNIT	066 LEA	S:20, T:17S, R:32E	Jan 1973	MALJAMAR GRAYBURG SA REP(ABOLISHED)	0 Pumping
30-025-08062	CONOCOPHILLIPS COMPANY	MCA UNIT	066 LEA	S:20, T:17S, R:32E	Jan 1964	MALJAMAR GRAYBURG-SAN ANDRES	0 Pumping
30-025-08063	CONOCOPHILLIPS COMPANY	MCA UNIT	094 LEA	S:20, T:17S, R:32E		MALJAMAR GRAYBURG SA REP(ABOLISHED)	0 Injection We
30-025-08063	CONOCOPHILLIPS COMPANY	MCA UNIT	094 LEA	S:20, T:17S, R:32E	Jan 2001	MALJAMAR GRAYBURG-SAN ANDRES	0 Injection We
30-025-08064	CONOCO, INC.	MCA UNIT	065 LEA	S:20, T:17S, R:32E		MALJAMAR GRAYBURG-SAN ANDRES	0 Injection We
30-025-08064	CONOCO, INC.	MCA UNIT	065 LEA	S:20, T:17S, R:32E		MALJAMAR GRAYBURG SA REP(ABOLISHED)	0 Injection We
30-025-08065	CONOCOPHILLIPS COMPANY	MCA UNIT	095 LEA	S:20, T:17S, R:32E	Jan 1977	MALJAMAR GRAYBURG-SAN ANDRES	0 Active
30-025-08065	CONOCOPHILLIPS COMPANY	MCA UNIT	095 LEA	S:20, T:17S, R:32E	Jan 1973	MALJAMAR GRAYBURG SA REP(ABOLISHED)	0 Active

30-025-08066	CONOCO, INC.	MCA UNIT	063 LEA	T:17S, R:32E	Jan 1977	MALJAMAR	GRAYBURG-SAN ANDRES	4,027	Temporarily
30-025-08066	CONOCO, INC.	MCA UNIT	063 LEA	S:20, T:17S, R:32E	Jan 1973	MALJAMAR GRAYBURG SA REP(ABOLISHED)		4,027	Temporarily
30-025-08068	CONOCO, INC.	MCA UNIT	062 LEA	S:20, T:17S, R:32E		MALJAMAR	GRAYBURG-SAN ANDRES	0	Temporarily
30-025-08068	CONOCO, INC.	MCA UNIT	062 LEA	S:20, T:17S, R:32E	Jan 1973	MALJAMAR GRAYBURG SA REP(ABOLISHED)		0	Temporarily
30-025-08069	CONOCO, INC.	MCA UNIT	098 LEA	S:20, T:17S, R:32E	Jan 1977	MALJAMAR	GRAYBURG-SAN ANDRES	0	Temporarily
30-025-08069	CONOCO, INC.	MCA UNIT	098 LEA	S:20, T:17S, R:32E	Jan 1973	MALJAMAR GRAYBURG SA REP(ABOLISHED)		0	Temporarily
30-025-12755	CONOCOPHILLIPS COMPANY	MCA UNIT	096 LEA	S:20, T:17S, R:32E	Jan 1970	MALJAMAR	GRAYBURG-SAN ANDRES	0	Active
30-025-12755	CONOCOPHILLIPS COMPANY	MCA UNIT	096 LEA	S:20, T:17S, R:32E	Aug 1969	MALJAMAR GRAYBURG SA REP(ABOLISHED)		0	Active
30-025-12771	CONOCOPHILLIPS COMPANY	MCA UNIT	061 LEA	S:20, T:17S, R:32E	Mar 1969	MALJAMAR	GRAYBURG-SAN ANDRES	4,024	Injection We
30-025-12772	CONOCOPHILLIPS COMPANY	MCA UNIT	064 LEA	S:20, T:17S, R:32E	Jan 1970	MALJAMAR	GRAYBURG-SAN ANDRES		Plugged and
30-025-20231	CONOCO, INC.	MCA UNIT	258 LEA	S:20, T:17S, R:32E	Jan 1993	MALJAMAR	GRAYBURG-SAN ANDRES		Pumping
30-025-23509	CONOCO, INC.	MCA UNIT	256 LEA	S:20, T:17S, R:32E	Jun 1970	MALJAMAR	GRAYBURG-SAN ANDRES		Injection We
30-025-23686	CONOCOPHILLIPS COMPANY	MCA UNIT	265 LEA	S:20, T:17S, R:32E	Jan 1993	MALJAMAR	GRAYBURG-SAN ANDRES	0	Pumping
30-025-23687	CONOCOPHILLIPS COMPANY	MCA UNIT	266 LEA	S:20, T:17S, R:32E	Jan 1993	MALJAMAR	GRAYBURG-SAN ANDRES	0	Active
30-025-23706	CONOCOPHILLIPS COMPANY	MCA UNIT	269 LEA	S:20, T:17S, R:32E	Jan 1993	MALJAMAR	GRAYBURG-SAN ANDRES	0	Pumping
				S:20,					

30-025-23715	CONOCOPHILLIPS COMPANY	MCA UNIT	271 LEA	T:17S, R:32E	Jan 1993	MALJAMAR	GRAYBURG-SAN ANDRES	Pumping
30-025-23807	CONOCOPHILLIPS COMPANY	MCA UNIT	287 LEA	S:20, T:17S, R:32E	Jan 1993	MALJAMAR	GRAYBURG-SAN ANDRES	4,120 Active
30-025-29956	CONOCOPHILLIPS COMPANY	MCA UNIT	372 LEA	S:20, T:17S, R:32E	Oct 1987	MALJAMAR	GRAYBURG-SAN ANDRES	0 Pumping
30-025-29967	CONOCOPHILLIPS COMPANY	MCA UNIT	374 LEA	S:20, T:17S, R:32E	Nov 1987	MALJAMAR	GRAYBURG-SAN ANDRES	0 Active
30-025-33584	CONOCOPHILLIPS COMPANY	ELVIS	001 LEA	S:20, T:17S, R:32E	Dec 1996	MALJAMAR	DEVONIAN, WEST	13,900 Pumping
30-025-33949	CONOCOPHILLIPS COMPANY	ELVIS	004 LEA	S:20, T:17S, R:32E	May 2003	BAISH	WOLFCAMP	12,100 Active
30-025-33949	CONOCOPHILLIPS COMPANY	ELVIS	004 LEA	S:20, T:17S, R:32E	Aug 1997	BAISH	CISCO	12,100 Active
30-025-34713	COG OPERATING LLC	BC FEDERAL	002 LEA	S:20, T:17S, R:32E	Jan 2000	MALJAMAR	PADDOCK	5,773 Pumping
30-025-34733	COG OPERATING LLC	BC FEDERAL	001 LEA	S:20, T:17S, R:32E	Dec 1999	MALJAMAR	PADDOCK	5,900 Pumping
30-025-34932	COG OPERATING LLC	BC FEDERAL	003 LEA	S:20, T:17S, R:32E	Jan 1959	MALJAMAR	PADDOCK	5,975 Pumping
30-025-36194	COG OPERATING LLC	BC FEDERAL	8 LEA	S:20, T:17S, R:32E	Jul 2003	MALJAMAR	PADDOCK	6,598 Active
30-025-27065	CONOCO, INC.	MCA UNIT	362 LEA	S:20, T:17S, R:32E		MALJAMAR	GRAYBURG-SAN ANDRES	Active
30-025-27063	CONOCO, INC.	MCA UNIT	360 LEA	S:20, T:17S, R:32E		MALJAMAR	GRAYBURG-SAN ANDRES	Active
30-025-27076	CONOCO, INC.	MCA UNIT	359 LEA	S:20, T:17S, R:32E		MALJAMAR	GRAYBURG-SAN ANDRES	Active
30-025-27064	CONOCO, INC.	MCA UNIT	361 LEA	S:20, T:17S, R:32E		MALJAMAR	GRAYBURG-SAN ANDRES	Active

30-025-27067	CONOCO, INC.	MCA UNIT	364 LEA	T:17S, R:32E	MALJAMAR	GRAYBURG-SAN ANDRES	Active
30-025-26606	CONOCO, INC.	MCA UNIT	358 LEA	S:20, T:17S, R:32E	MALJAMAR	GRAYBURG-SAN ANDRES	Unknown
30-025-27066	CONOCO, INC.	MCA UNIT	363 LEA	S:20, T:17S, R:32E	MALJAMAR	GRAYBURG-SAN ANDRES	Active
30-025-08055	CONOCO, INC.	MITCHELL A	004 LEA	S:20, T:17S, R:32E	Jan 1952 MALJAMAR	QUEEN (GAS)	4,129 Temporarily
30-025-20231		MCA UNIT BATTERY 1	258 LEA	S:20, T:17S, R:32E	May 1970 MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	Pumping
30-025-20231		MCA UNIT BATTERY 1	258 LEA	S:20, T:17S, R:32E	Jan 1977 MALJAMAR	GRAYBURG-SAN ANDRES	Pumping
30-025-23715		MCA UNIT BATTERY 2	271 LEA	S:20, T:17S, R:32E	Mar 1971 MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	Pumping
30-025-23715		MCA UNIT BATTERY 2	271 LEA	S:20, T:17S, R:32E	Jan 1977 MALJAMAR	GRAYBURG-SAN ANDRES	Pumping
30-025-00000		MITCHELL A	005 LEA	S:20, T:17S, R:32E	Jan 1964 MALJAMAR	PADDOCK	Active
30-025-00000		MITCHELL A	003 LEA	S:20, T:17S, R:32E	Jan 1963 MALJAMAR	PADDOCK	Active
30-025-08049	CONTINENTAL OIL CO	MCA UNIT BATTERY 1	255 LEA	S:20, T:17S, R:32E	Apr 1970 MALJAMAR	GRAYBURG-SAN ANDRES	Active
30-025-08051		MCA UNIT BATTERY 1	331 LEA	S:20, T:17S, R:32E	MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	0 Injection We
30-025-08051		MCA UNIT BATTERY 1	331 LEA	S:20, T:17S, R:32E	MALJAMAR	GRAYBURG-SAN ANDRES	0 Injection We
30-025-00000		MITCHELL A	001 LEA	S:20, T:17S, R:32E	Jan 1963 MALJAMAR	PADDOCK	Active
30-025-08059		MCA UNIT BATTERY 1	022 LEA	S:20, T:17S, R:32E	Jan 1963 MALJAMAR	GRAYBURG-SAN ANDRES	Active

30-025-08052	MCA UNIT BATTERY 1	253 LEA	T:17S, R:32E	Sep 1990	MALJAMAR	GRAYBURG-SAN ANDRES	Temporarily
30-025-08052	MCA UNIT BATTERY 1	253 LEA	S:20, T:17S, R:32E	Mar 1970	MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	Temporarily
30-025-00000	MITCHELL A	004 LEA	S:20, T:17S, R:32E	Jan 1963	MALJAMAR	PADDOCK	Active
30-025-08050	MCA UNIT BATTERY 1	257 LEA	S:20, T:17S, R:32E	May 1970	MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	Temporarily
30-025-08050	MCA UNIT BATTERY 1	257 LEA	S:20, T:17S, R:32E	Jan 1977	MALJAMAR	GRAYBURG-SAN ANDRES	Temporarily
30-025-00000	MITCHELL A	002 LEA	S:20, T:17S, R:32E	Jan 1953	MALJAMAR	PADDOCK	Active
30-025-27076	MCA UNIT BATTERY 2	359 LEA	S:20, T:17S, R:32E		MALJAMAR	GRAYBURG-SAN ANDRES	Active
30-025-27063	MCA UNIT BATTERY 2	360 LEA	S:20, T:17S, R:32E		MALJAMAR	GRAYBURG-SAN ANDRES	Active
30-025-26606	MCA UNIT BATTERY 2	358 LEA	S:20, T:17S, R:32E		MALJAMAR	GRAYBURG-SAN ANDRES	Unknown
30-025-23509	MCA UNIT BATTERY 1	256 LEA	S:20, T:17S, R:32E	Jun 1970	MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	Injection We
30-025-23509	MCA UNIT BATTERY 1	256 LEA	S:20, T:17S, R:32E	Jan 1977	MALJAMAR	GRAYBURG-SAN ANDRES	Injection We
30-025-23807	MCA UNIT BATTERY 2	287 LEA	S:20, T:17S, R:32E	Jan 1977	MALJAMAR	GRAYBURG-SAN ANDRES	4,120 Active
30-025-23807	MCA UNIT BATTERY 2	287 LEA	S:20, T:17S, R:32E	Aug 1971	MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	4,120 Active
30-025-27065	MCA UNIT BATTERY 2	362 LEA	S:20, T:17S, R:32E		MALJAMAR	GRAYBURG-SAN ANDRES	Active
30-025-27064	MCA UNIT BATTERY 2	361 LEA	S:20, T:17S, R:32E		MALJAMAR	GRAYBURG-SAN ANDRES	Active
			S:20,				

30-025-12772	MCA UNIT BATTERY 1	064 LEA	T:17S, R:32E	Feb 1969	MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	Plugged and Abandoned
30-025-12772	MCA UNIT BATTERY 1	064 LEA	S:20, T:17S, R:32E	Jan 1977	MALJAMAR	GRAYBURG-SAN ANDRES	Plugged and Abandoned
30-025-23687	MCA UNIT BATTERY 1	266 LEA	S:20, T:17S, R:32E	Jan 1977	MALJAMAR	GRAYBURG-SAN ANDRES	0 Active
30-025-23687	MCA UNIT BATTERY 1	266 LEA	S:20, T:17S, R:32E	Mar 1971	MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	0 Active
30-025-08068	MCA UNIT BATTERY 1	062 LEA	S:20, T:17S, R:32E	Jan 1967	MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	0 Temporarily Plugged
30-025-08068	MCA UNIT BATTERY 1	062 LEA	S:20, T:17S, R:32E	Jan 1963	MALJAMAR	GRAYBURG-SAN ANDRES	0 Temporarily Plugged
30-025-23686	MCA UNIT BATTERY 1	265 LEA	S:20, T:17S, R:32E	Jan 1977	MALJAMAR	GRAYBURG-SAN ANDRES	0 Pumping
30-025-23686	MCA UNIT BATTERY 1	265 LEA	S:20, T:17S, R:32E	Feb 1971	MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	0 Pumping
30-025-23672	MCA UNIT BATTERY 1	263 LEA	S:20, T:17S, R:32E	Jan 1971	MALJAMAR	GRAYBURG-SAN ANDRES	Active
30-025-08067	MCA UNIT BATTERY 1	097 LEA	S:20, T:17S, R:32E	Jan 1963	MALJAMAR	GRAYBURG-SAN ANDRES	Active
30-025-23706	MCA UNIT BATTERY 2	269 LEA	S:20, T:17S, R:32E	Jan 1977	MALJAMAR	GRAYBURG-SAN ANDRES	0 Pumping
30-025-23706	MCA UNIT BATTERY 2	269 LEA	S:20, T:17S, R:32E	Mar 1971	MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	0 Pumping
30-025-08059	CONOCO, INC.	022 LEA	S:20, T:17S, R:32E		MALJAMAR	GRAYBURG-SAN ANDRES	Active
30-025-08067	CONOCO, INC.	097 LEA	S:20, T:17S, R:32E		MALJAMAR	GRAYBURG-SAN ANDRES	Active
30-025-08060	CONTINENTAL OIL COMPANY	023 LEA	S:20, T:17S, R:32E	Jan 1963	MALJAMAR REPRESS		Flowing

30-025-08061	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 1	024 LEA	T:17S, R:32E	Jan 1963	MALJAMAR REPRESS	0	Injection Well
30-025-08054	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 1	048 LEA	S:20, T:17S, R:32E	Jan 1963	MALJAMAR REPRESS		Injection Well
30-025-08056	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 1	049 LEA	S:20, T:17S, R:32E	Jan 1963	MALJAMAR REPRESS	0	Pumping
30-025-08058	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 1	051 LEA	S:20, T:17S, R:32E	Jan 1963	MALJAMAR REPRESS	0	Temporarily
30-025-08066	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 1	063 LEA	S:20, T:17S, R:32E	Jan 1963	MALJAMAR REPRESS	4,027	Temporarily
30-025-08064	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 1	065 LEA	S:20, T:17S, R:32E	Jan 1963	MALJAMAR REPRESS	0	Injection Well
30-025-08063	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 1	094 LEA	S:20, T:17S, R:32E	Jan 1963	MALJAMAR REPRESS	0	Injection Well
30-025-08065	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 1	095 LEA	S:20, T:17S, R:32E	Jan 1963	MALJAMAR REPRESS	0	Active
30-025-08069	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 1	098 LEA	S:20, T:17S, R:32E	Jan 1963	MALJAMAR REPRESS	0	Temporarily
30-025-08062	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 2	066 LEA	S:20, T:17S, R:32E	Jan 1963	MALJAMAR REPRESS	0	Pumping
30-025-00000	BUFFALO	MITCHELL	022 LEA	S:20, T:17S, R:32E	Jul 1950	MALJAMAR	GRAYBURG-SAN ANDRES	
30-025-00000	BUFFALO-CONT'D.	MITCHELL A	006 LEA	S:20, T:17S, R:32E	Jan 1945	MALJAMAR REPRESSURING POOL		Active
30-025-00000	BUFFALO-COT'D.	MITCHELL A	007 LEA	S:20, T:17S, R:32E	Jan 1945	MALJAMAR REPRESSURING POOL		Active
30-025-00000	BUFFALO-CONT'D.	MITCHELL A	008 LEA	S:20, T:17S, R:32E	Jan 1945	MALJAMAR REPRESSURING		Active
30-025-00000	BUFFALO-CONT'D.	MITCHELL A	016 LEA	S:20, T:17S, R:32E	Jan 1945	MALJAMAR REPRESSURING POOL		Active
				S:20,				

30-025-00000	BUFFALO- CONT'D.	MITCHELL A	017 LEA	T:17S, R:32E	Jan 1945	MALJAMAR REPRESSURING POOL	Active
30-025-00000	BUFFALO- CONT'D.	MITCHELL A	018 LEA	S:20, T:17S, R:32E	Jan 1945	MALJAMAR REPRESSURING POOL	Active
30-025-00000	BUFFALO- CONT'D.	MITCHELL B	001 LEA	S:20, T:17S, R:32E	Jan 1945	MALJAMAR REPRESSURING POOL	Active
30-025-00000	BUFFALO- CONT'D.	MITCHELL B	002 LEA	S:20, T:17S, R:32E	Jan 1945	MALJAMAR REPRESSURING POOL	Active
30-025-00000	BUFFALO- CONT'D.	MITCHELL B	003 LEA	S:20, T:17S, R:32E	Jan 1945	MALJAMAR REPRESSURING POOL	Active
30-025-00000	BUFFALO- CONT'D.	MITCHELL B	004 LEA	S:20, T:17S, R:32E	Apr 1947	MALJAMAR REPRESSURING POOL	Active
30-025-00000	BUFFALO- CONT'D.	MITCHELL B	005 LEA	S:20, T:17S, R:32E	Jan 1945	MALJAMAR REPRESSURING POOL	Active
30-025-00000	BUFFALO- CONT'D.	MITCHELL B	006 LEA	S:20, T:17S, R:32E	Jan 1945	MALJAMAR REPRESSURING POOL	Active
30-025-00000	BUFFALO- CONT'D.	MITCHELL B	007 LEA	S:20, T:17S, R:32E	Jan 1945	MALJAMAR REPRESSURING POOL	Active
30-025-00000	BUFFALO- CONT'D.	MITCHELL B	008 LEA	S:20, T:17S, R:32E	Jan 1945	MALJAMAR REPRESSURING POOL	Active
30-025-00000	BUFFALO OIL CO.	MITCHELL B	022 LEA	S:20, T:17S, R:32E	Jan 1952	MALJAMAR PADDOCK POOL	Active
30-025-34932	BUFFALO OIL COMPANY	MITCHELL A	003 LEA	S:20, T:17S, R:32E	Jan 1945	MALJAMAR REPRESSURING	5,975 Pumping
30-025-08055	BUFFALO OIL COMPANY	MITCHELL A	004 LEA	S:20, T:17S, R:32E	Jan 1945	MALJAMAR REPRESSURING	4,129 Temporarily
30-025-00000	BUFFALO OIL COMPANY	MITCHELL	22P LEA	S:20, T:17S, R:32E	Jan 1951	MALJAMAR PADDOCK POOL	Active
30-025-00000	CONTINENTAL OIL CO.	MCA UNIT BATTERY 1	025 LEA	S:20, T:17S, R:32E	Jan 1963	MALJAMAR GRAYBURG S A REPRESS	Active
				S:20,			

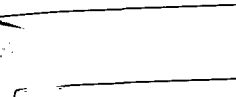
30-025-12771	CONTINENTAL OIL CO	MCA UNIT BATTERY 1	061 LEA	T:17S, R:32E	Jan 1971	MALJAMAR GRAYBURG SA	4,024	Injection Well
30-025-12755	CONTINENTAL OIL CO	MCA UNIT BATTERY 1	096 LEA	S:20, T:17S, R:32E	Jan 1971	MALJAMAR GRAYBURG SA REPRESENTATIVE	0	Active
30-025-00000	CONTINENTAL OIL CO	MITCHELL A FED	020 LEA	S:20, T:17S, R:32E	Sep 1960	NALJ PADDOCK DEPTH RANGE		Active
30-025-00000	CONTINENTAL OIL CO	MITCHELL A FED	021 LEA	S:20, T:17S, R:32E	Dec 1960	MALJ PADDOCK DEPTH RANGE		Active
30-025-00000	CONTINENTAL OIL CO HOBBS DIST	WM MITCHELL B FED BATTERY 2	008 LEA	S:20, T:17S, R:32E	Jan 1962	MALJAMAR GRAYBURG		Active
30-025-00000	CONTINENTAL OIL CO HOBBS DIST	WM MITCHELL B FED	042 LEA	S:20, T:17S, R:32E	Jun 1961	MALJAMAR GRAYBURG		Unknown
30-025-00000	CONTINENTAL OIL CO HOBBS DIST	WM MITCHELL A FEDERAL	020 LEA	S:20, T:17S, R:32E	Jan 1961	MALJAMAR PADDOCK		Active
30-025-00000	CONTINENTAL OIL CO HOBBS DIST	WM MITCHELL A FEDERAL	023 LEA	S:20, T:17S, R:32E	Jul 1961	MALJAMAR PADDOCK		Active
30-025-00000	CONTINENTAL OIL CO HOBBS DIST	WM MITCHELL A FEDERAL	024 LEA	S:20, T:17S, R:32E	Jul 1961	MALJAMAR PADDOCK		Active
30-025-38366	CHEVRON USA, INC.	BC FEDERAL	14 LEA	S:20, T:17S, R:32E		MALJAMAR	6,985	Active Permit
30-025-38366	COG OPERATING LLC	BC FEDERAL	14 LEA	S:20, T:17S, R:32E	Jul 2007	WILDCAT G-02 S173219A, YESO	6,985	Active Permit
30-025-38545	CHEVRON USA, INC.	GC FEDERAL	6 LEA	S:20, T:17S, R:32E		MALJAMAR	7,100	Active Permit
30-025-38539	CHEVRON USA, INC.	BC FEDERAL	15 LEA	S:20, T:17S, R:32E		MALJAMAR	7,000	Active Permit
30-025-38366	COG OPERATING LLC.	BC FEDERAL	14 LEA	S:20, T:17S, R:32E		WILDCAT YESO <97633>	6,985	Active Permit
	STEVENS	PRE-		S:20,				

30-025-08049	OPERATING CORPORATION	ONGARD WELL	255 LEA	T:17S, R:32E	MALJAMAR	GRAYBURG-SAN ANDRES	Active
30-025-23672	STEVENS OPERATING CORPORATION	PRE- ONGARD WELL	263 LEA	S:20, T:17S, R:32E	MALJAMAR	GRAYBURG-SAN ANDRES	Active
30-025-36194	MACK ENERGY CORPORATION	BC FEDERAL	8 LEA	S:20, T:17S, R:32E	MALJAMAR;PADDOCK		6,598 Active

Date: December 18, 2007

To: Phyllis Edwards

From: Thena Anderson

 Unorthodox Location – BC Federal #32
Section 20, T17S, R-32E
Lea County, New Mexico

Please be advised that ownership and operator are **not** common between the spacing unit containing the unorthodox well (BC Federal #32 - Unit G), which is proposed as a Yeso (Paddock and Blinebry) test, and the adjoining spacing unit (Unit J).

COG and ConocoPhillips own and COG operates rights (under a Farmout Agreement from ConocoPhillips) covering depths from below the base of the Grayburg/San Andres to top of the Wolfcamp in Unit G (includes the Paddock). This tract of land is included in BLM lease NMLC-29405-A which covers N/2 Section 20 as well as additional lands.

COG has no ownership in the Paddock in the adjoining spacing unit (Unit J). ConocoPhillips is the owner and operator of the Paddock. This tract of land is included in BLM lease NMLC-29405-B which covers S/2 Section 20 as well as additional lands.

Should you have any questions or need additional information, please advise.

[illegible]

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

December 19, 2007

Conoco – Phillips
Mid-Continent Business Unit
3300 North A Street, Bldg 6
Midland, TX 79705

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Maljamar: YESO oil well.

**B C FEDERAL #32
Lea County, NM
2360' FNL & 1650' FEL Sec 20, T17S, R32E**

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC



Phyllis A. Edwards
Regulatory Analyst

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Conoco - Phillips
Mid-Continent Business Unit
3300 North A Street, Bldg 6
Midland, TX 79705

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Kana Hatt

☐ Agent
☐ Addressee

B. Received by (Printed Name)

KANA HATT

C. Date of Delivery

12/20/07

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Certified Mail
- ☐ Registered
- ☐ Insured Mail
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number
(Transfer from service label)

7005 0390 0000 604J 4834

Brooks, David K., EMNRD

From: Phyllis Edwards [PEdwards@conchoresources.com]
Sent: Thursday, January 31, 2008 8:50 AM
To: Brooks, David K., EMNRD
Subject: B C Federal 32 NSL Application
Attachments: B C 32 NSL Application.pdf

Dear Mr. Brooks,

COG's Land Analyst suggested that I e-mail you the BLM Case Recordation. Please see attached.

If you have further questions, please contact me.

Thanks,

Phyllis Edwards

COG Operating LLC
Fasken Tower II
550 W. Texas Avenue, Suite 1300
Midland, TX 79701
432-685-4340 P
432-685-4399 F
pedwards@conchoresources.com

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]
Sent: Wednesday, January 30, 2008 5:28 PM
To: Phyllis Edwards
Subject: BC Federal Well No. 32 NSL Application

Dear Ms. Edwards

In this application for a non-standard oil location in the SW NE of 20-17S-32E, which encroaches to the south, you show notice to ConocoPhillips as affected party in the NW SE.

Our records show former Conoco wells on the NW SE unit, but nothing currently active. Accordingly, notice would need to be to all current operating rights owners if there is a lease in force covering that unit; otherwise to BLM. Please advise us if you have information that Conoco-Phillips' lease remains in force on that unit, and if it is 100% operating rights owner.

Thanks

David K. Brooks
Legal Examiner
505-476-3450

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2/19/2008

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

RunDate/Time: 01/31/08 08:26 AM

Page 1 of 2

01 02-25-1920;041STAT0437;30USC226

Case Type 310771: O&G EXCHANGE LEASE - PD

Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Total Acres
1,601.960

Serial Number
NMLC-- 0 029405B

Serial Number: NMLC-- 0 029405B

Name & Address

Int Rel % Interest

CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 74005	LESSEE	100.000000000
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Serial Number: NMLC-- 0 029405B

Mer Twp Rng Sec	STyp SNr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23 0170S 0320E 017	ALIQ	W2E2,W2;	CARLSBAD FO	LEA	BUREAU OF LAND MGMT
23 0170S 0320E 018	ALIQ	E2,E2W2;	CARLSBAD FO	LEA	BUREAU OF LAND MGMT
23 0170S 0320E 019	ALIQ	S2;	CARLSBAD FO	LEA	BUREAU OF LAND MGMT
23 0170S 0320E 020	ALIQ	S2;	CARLSBAD FO	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 029405B

23 0170S 0320E 717	FF	E2E2 ASGN;	CARLSBAD FO	LEA	BUREAU OF LAND
23 0170S 0320E 718	FF	W2W2 ASGN;	CARLSBAD FO	LEA	BUREAU OF LAND

Serial Number: NMLC-- 0 029405B
Pending Office

Act Date	Code	Action	Action Remarks
01/16/1925	124	APLN RECD	
07/01/1938	237	LEASE ISSUED	
07/01/1938	496	FUND CODE	05;145003
07/01/1938	868	EFFECTIVE DATE	
10/01/1941	232	LEASE COMMITTED TO UNIT	NMNM70987X;MALJAMAR C
07/01/1948	237	LEASE ISSUED	EXCHANGE LSE BP
07/01/1948	534	RLTY RATE-SLIDING-SCH D	
07/29/1953	651	HELD BY PROD - ALLOCATED	MALJAMAR COOP
07/29/1953	660	MEMO OF 1ST PROD-ALLOC	MALJAMAR COOP
10/19/1963	909	BOND ACCEPTED	EFF 09/27/63;ES0085
10/24/1979	940	NAME CHANGE RECOGNIZED	CONTL OIL/CONOCO INC
01/11/1983	140	ASGN FILED	(1)CONOCO/PETRO LEWIS
01/11/1983	140	ASGN FILED	(1)CONOCO/PTRNSHP PRO
01/11/1983	140	ASGN FILED	(2)CONOCO/PETRO LEWIS
01/11/1983	140	ASGN FILED	(2)CONOCO/PTRNSHP PRO
02/11/1983	140	ASGN FILED	PETRO/PTRNSHP PROP
06/04/1985	139	ASGN APPROVED	(1)EFF 02/01/83;
06/04/1985	139	ASGN APPROVED	(2)EFF 02/01/83;
06/04/1985	139	ASGN APPROVED	(3)EFF 02/01/83;
06/04/1985	139	ASGN APPROVED	(4)EFF 02/01/83;
06/04/1985	139	ASGN APPROVED	EFF 03/01/83;
05/02/1986	963	CASE MICROFILMED	CNUM 100,368 AC
12/16/1987	974	AUTOMATED RECORD VERIF	SSP/LO
07/26/1988	140	ASGN FILED	PRTSHP PROP/FMP OPER
08/16/1988	139	ASGN APPROVED	EFF 08/01/88;
08/16/1988	974	AUTOMATED RECORD VERIF	TF/MT
01/23/1990	140	ASGN FILED	FMP OP CO/CONOCO INC
03/22/1990	139	ASGN APPROVED	EFF 02/01/90;

NO WARRANTY IS MADE BY BLM
FOR USE OF THE DATA FOR
PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

RunDate/Time: 01/31/08 08:26 AM

Page 2 of 2

01 02-25-1920;041STAT0437;30USC226

Case Type 310771: O&G EXCHANGE LEASE - PD

Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Total Acres
1,601.960

Serial Number
NMLC-- 0 029405B

03/22/1990	974	AUTOMATED RECORD VERIF	TF/MT
10/01/1992	621	RLTY RED-STRIPPER WELL	5.3%/1/
10/01/1992	621	RLTY RED-STRIPPER WELL	7.7%/2/8920003410
04/05/1993	625	RLTY REDUCTION APPV	/1/
07/01/1993	625	RLTY REDUCTION APPV	/2/
10/20/1993	974	AUTOMATED RECORD VERIF	JLV
12/06/1993	974	AUTOMATED RECORD VERIF	LR
01/24/1997	575	APD FILED	
02/24/1997	576	APD APPROVED	2 ELVIS
04/04/1997	575	APD FILED	
05/05/1997	576	APD APPROVED	#3 ELVIS
06/03/1997	246	LEASE COMMITTED TO CA	NMNM94537;
06/02/1999	522	CA TERMINATED	NMNM94537;
01/16/2003	817	MERGER RECOGNIZED	CONOCO/CONOCOPHILLIPS

Line Nr Remarks Serial Number: NMLC-- 0 029405B

NO WARRANTY IS MADE BY BLM
FOR USE OF THE DATA FOR
PURPOSES NOT INTENDED BY BLM