

1R - 956

REPORT

6/29/2007

URS

RECEIVED

June 28, 2007

JUN 29 2007

Mr. Glenn Von Gonten
New Mexico Oil Conservation Division
1220 S. St. Francis
Santa Fe, New Mexico 87505

**Oil Conservation Division
Environmental Bureau**

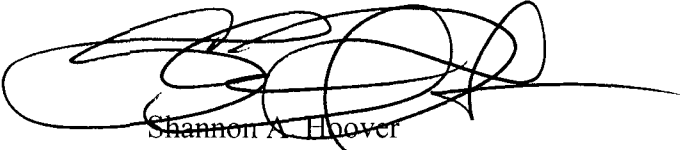
Re: Submittal of *Excavation Backfilling and Source Area Characterization Technical Memorandum*, Maljamar Pipeline Release Site, Maljamar (Lea County), New Mexico, NMOCD 1-RP No. 956

Dear Mr. Gonten,

On behalf of BP Pipelines (North America), Inc., enclosed please find the above-referenced technical memorandum. The *Excavation Backfilling and Source Area Characterization Technical Memorandum* describes the backfilling activities at the excavations, disposition of impacted soil, and the results from the delineation activities.

Please note that as of July 1, 2007, responsibility for this site will be transferred to Centurion Pipeline, L.P. Should you have any questions or require further assistance regarding the submittal of this report, please contact Mr. Bill Von Drehle at 713.215.7379.

Sincerely,
URS Corporation



Shannon A. Hoover
Senior Geologist

cc: Mr. Jimmy Humble, BP Pipelines (North America), Inc.,
Lovington, New Mexico

Mr. Michael Whelan, Atlantic Richfield Company (a BP Affiliate), Remediation Management,
Houston, Texas

Mr. Larry Johnson, New Mexico Oil Conservation Division,
Hobbs, New Mexico

URS Corporation
P.O. Box 201088
Austin, TX 78720-1088
9400 Amberglen Boulevard
Austin, TX 78729
Tel: 512.454.4797

TECHNICAL MEMORANDUM

RECEIVED

JUN 29 2007

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION

Oil Conservation Division
Environmental Bureau

MALJAMAR PIPELINE RELEASE SITE

MALJAMAR (LEA COUNTY), NEW MEXICO

NMOCD 1-RP NO. 956

Prepared for
BP Pipelines (North America), Inc.
302 East Avenue A
Lovington, New Mexico 88260

And

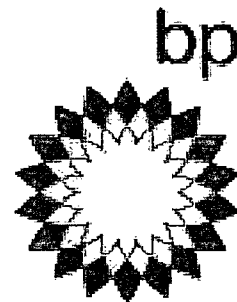
Atlantic Richfield Company
(a BP Affiliate) Remediation Management
501 Westlake Park Boulevard
Houston, Texas 77079

June 2007

Prepared by

URS

9400 Amberglen Boulevard
Austin, Texas 78729



EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL
MEMORANDUM

TABLE OF CONTENTS

1.0	INTRODUCTION	1
1.1	Site History and Summary of Previous Investigations	1
1.2	Objectives	3
2.0	BACKFILL ACTIVITIES.....	4
2.1	Project Preparation.....	4
2.2	Mobilization and Site Preparation	5
2.3	Stockpile Screening, Segregation, and Characterization	5
2.4	North Site Backfill Activities	8
2.5	South Site Backfill Activities	10
2.6	Site Restoration Activities	10
2.7	Soil Disposition	11
3.0	SOURCE AREA CHARACTERIZATION ACTIVITIES.....	12
4.0	SITE CHARACTERISTICS	17
4.1	Geology.....	17
4.2	Hydrogeology	17
5.0	RESULTS	19
5.1	Soil.....	19
5.1.1	North Site.....	19
5.1.2	South Site.....	20
5.2	Groundwater	21
5.2.1	North Site.....	21
5.2.2	South Site.....	22
6.0	CONCLUSIONS	24

FIGURES

- Figure 1: Site Location Map
Figure 2: TPH Results from Initial Response Activities (March 2006) – North Site
Figure 3: Soil Boring/Monitoring Well Locations – North Site
Figure 4: Soil Boring/Monitoring Well Locations – South Site
Figure 5: Geologic Map
Figure 6: Cross-Section A-A' – North Site
Figure 7: Cross-Section B-B' – South Site
Figure 8: Groundwater Potentiometric Surface – North Site
Figure 9: Groundwater Potentiometric Surface – South Site
-

**EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL
MEMORANDUM**

TABLE OF CONTENTS (Continued)

TABLES

Table 1:	Summary of Soil Analytical Results From Initial Response Action Activities
Table 2:	Summary of Stockpile Soil Sampling Analytical Results - BTEX and TPH
Table 3:	Groundwater Measurements Table
Table 4:	Summary of North Site Soil Boring Analytical Results – BTEX and TPH
Table 5:	Summary of South Site Soil Boring Analytical Results – BTEX and TPH
Table 6:	Summary of North Site Groundwater Analytical Results – BTEX and TPH
Table 7:	Summary of North Site Groundwater Analytical Results – PAHs
Table 8:	Summary of North Site Groundwater Analytical Results – Inorganics
Table 9:	Summary of North Site Groundwater Analytical Results – Other Parameters
Table 10:	Summary of South Site Groundwater Analytical Results – BTEX and TPH
Table 11:	Summary of South Site Groundwater Analytical Results – PAHs
Table 12:	Summary of South Site Groundwater Analytical Results – Inorganics
Table 13:	Summary of South Site Groundwater Analytical Results – Other Parameters

APPENDICES

Appendix A:	Agency Correspondence
Appendix B:	Soil Boring Logs
Appendix C:	Photographs
Appendix D:	Data Validation Reports and Laboratory Analytical Reports
Appendix E:	Soil Disposition Documentation

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

1.0 INTRODUCTION

BP Pipelines (North America), Inc. (BP Pipelines NA) operates a 6-inch crude oil gathering line in Lea County, New Mexico. Releases occurred at two locations along the line in December 2005, and are believed to have been the result of internal corrosion. The releases were discovered during aerial reconnaissance of the line. The two project sites (identified as the North and South Sites) are located within approximately 1,000 feet of each other, approximately 5 miles southeast of the town of Maljamar in Lea County (Figure 1), in an area consisting of undeveloped native open range and oil field sites (e.g., well pads, pump jacks, storage areas, etc). The North Site is located on State of New Mexico land (Southwest Quarter of Section 20, Township 17 South, Range 33 East), and the South Site is located on private property owned by Mr. Ross Caviness (Northwest Quarter of Section 29, Township 17 South, Range 33 East).

1.1 Site History and Summary of Previous Investigations

BP Pipelines NA immediately repaired the lines at the two release locations and retained Conestoga-Rovers and Associates (CRA) out of Midland, Texas to perform initial response activities. These activities included the excavation of impacted soils at each site to remove source area material and investigate the extent of the impacts. Excavation activities conducted at the North Site eventually reached an approximate depth of 50 feet below ground surface (bgs). Soil samples were collected during North Site excavation activities from January to March 2006 between approximately 33 to 50 feet bgs and submitted for benzene, toluene, ethylbenzene, and total xylenes (BTEX) and total petroleum hydrocarbon (TPH) analysis. Concentrations of these contaminants of concern (COC) were detected in exceedance of remediation action levels listed in the New Mexico Oil Conservation Division's (NMOCD's) *Guidelines for Remediation of Leaks, Spills and Releases* (August 1993), with maximum concentrations of 106 milligrams per kilogram (mg/kg) benzene, 956.3 mg/kg total BTEX, and 19,900 mg/kg TPH. Excavation activities were halted in March 2006. TPH results from the March 2006 confirmation soil samples are included in Table 1 and depicted on Figure 2. Limited exploratory excavation was performed at the South Site, but no soil samples were submitted for laboratory analysis. However, CRA indicated that photoionization detector (PID) readings were still elevated, and photographs of the excavation show residual staining. Photographs of the former excavations at the North and South Sites are included in Appendix C.

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

BP Pipelines retained the services of URS to conduct further response at the sites to comply with NMOCD requirements. Following the initial response activities, and pursuant to the NMOCD's letter dated February 3, 2006 (included in Appendix A), which directs that "BP shall vertically and horizontally delineate the vadose zone at each location according to OCD guidelines...", the primary objective of the project at this time is to determine the horizontal and vertical extent of residual impacts.

Empirical observations (staining and sampling during initial response actions and soil type) indicate that the crude oil migration pathway in the subsurface was predominantly vertical, with limited horizontal spread. Therefore, further delineation activities necessitated boring/monitoring well installation in the immediate vicinity of the release points. However, the release points could not be safely accessed until the excavations were properly managed.

An initial exploratory boring program was conducted at the site in September 2006 with the installation of four perimeter soil borings at each of the North and South Site excavations. The NMOCD Hobbs District granted approval to the exploratory soil boring program work plan in an email dated September 5, 2006 (included in Appendix A). The primary purpose of the September 2006 soil boring program was to collect geotechnical samples to further evaluate slope stability of the excavations. However, the borings were also used to collect environmental samples to support the delineation investigation. Four soil borings (B-5 through B-8) were installed around the South Site to total depths of 51 feet bgs (primarily for geotechnical evaluation). Four soil borings (B-1 through B-4) were installed around the North Site, but these borings were drilled to groundwater and completed as monitoring wells (MW-1 through MW-4) to provide information on hydrogeologic conditions beneath the site. The results of this soil boring program supported horizontal delineation at the North Site, where no soil or groundwater impacts were reported at locations on each side of the excavation to a total explored depth of approximately 130 feet bgs. The former excavation and location of the soil borings and monitoring wells at the North Site are illustrated on Figure 3. Samples collected from soil borings on each side of the South Site to depths of 51 feet bgs also indicated no impacts to soil and supported horizontal delineation at shallower depths at this site, but determination of the absence or presence of impacts at deeper depths was pending further source area characterization (documented in further detail in this report). The former excavation and location of soil borings and monitoring wells at the South Site are illustrated on Figure 4. The results of the environmental sampling conducted during the initial exploratory boring program are detailed in the report submitted to the NMOCD

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

in December 2006 entitled *Technical Memorandum – Initial Exploratory Soil Boring Program* (December 2006).

As part of the initial exploratory boring program conducted in September 2006, soil samples were collected for geotechnical analysis and to support the development of a plan to appropriately manage the safety concerns of the excavations, so that workers and equipment could be subsequently mobilized for source area characterization. The backfilling activities are detailed in this report.

A geophysical survey of the area surrounding both the North and South Sites was also conducted during the September 2006 field activities to identify the possible presence of unknown subsurface structures that could be encountered during earth-moving and future drilling activities.

1.2 Objectives

The objectives of this document are to:

- Document the backfilling activities completed in March 2007 in accordance with the January 2007 *Backfilling Plan*, which was granted NMOCD approval (with conditions) in a letter dated February 14, 2007 (included in Appendix A);
- Document the disposition of impacted soil not eligible for use as backfill to an appropriate landfarm facility; and
- Present the results of the source area characterization conducted in accordance with the February 2007 *Source Area Characterization Work Plan* submitted to the NMOCD for review and approval. (Note: The NMOCD has not responded to the aforementioned work plan; however, BP Pipelines NA elected to proceed with the source area characterization activities at risk).

2.0 BACKFILL ACTIVITIES

The results of the geotechnical and slope stability analysis, conducted by a qualified URS geotechnical engineer registered in the State of New Mexico, confirmed that the North Site excavation did not meet minimum safety factor standards and would have to be managed appropriately before further work could be performed in the area. BP Pipelines NA chose an option of backfilling the excavations remotely in a manner that workers were located at a safe distance from the edges of the excavation, with a goal of using as much of the existing stockpiled soil (generated during initial response activities) as feasible based on current COC concentrations.

A *Backfilling Plan* was submitted to the NMOCD in January 2007, so that management of the excavations could proceed to facilitate further delineation activities. This backfilling plan included a plan to characterize the existing stockpiled soils (removed during initial response activities) and proposed allowable COC levels for existing stockpiled soils to be used for backfilling operations, as discussed with NMOCD in a conference call on January 19, 2007. This plan was granted NMOCD approval (with conditions) in a letter dated February 14, 2007 (included in Appendix A). Backfilling activities at the North and South Sites began in February 2007 and were completed in March 2007. The specific activities conducted at each excavation are discussed in Section 2.4 (North Site) and Section 2.5 (South Site).

URS retained the services of Remedial Construction Services, LP (Recon), a firm holding a State of New Mexico Contractor's License, to perform the earth-moving work. Backfilling activities were divided into 1) Project Preparation, 2) Mobilization and Site Preparation, and 3) Stockpile Screening, Segregation, and Characterization. These tasks are described below.

2.1 Project Preparation

Project preparation activities included the following tasks:

- Coordination and development of all safety aspects associated with the project (e.g., preparation of site- and task-specific Job Safety Analyses [JSA], Health and Safety Plans [HASP], Emergency Response Plans [ERP], Traffic Control Plan [TCP]).

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

- Coordination of site preparedness tasks including 1) coordination and removal of sections of the existing BP Maljamar gathering line, 2) inactivation (cut and blind) of an injection water line owned by Forest Oil formerly located along the north wall of the North Site excavation, 3) acquisition of utilities for the work area (e.g., electricity, water, etc.), 4) notification to underground utility owners, 5) notification to other oil field systems in the area, and 6) obtaining a new right-of-entry (ROE) permit for work activities at the North Site through the New Mexico State Land Office.
- Completion of a site-specific Stormwater Pollution Prevention Plan (SWPPP) that was implemented during and after the excavation management work.

2.2 Mobilization and Site Preparation

Personnel and equipment were mobilized to the site and the following site preparation activities were performed:

- Conducted safety training to entire project crew (e.g., on-site safety orientation, hazard recognition training, review of JSAs/HASPs/ERP/TCP, and H₂S training);
- Set up staging and work areas (e.g., work trailer, equipment staging areas, etc.);
- Modified existing fences and established new access controls and work zone boundary definitions; and
- Installed evacuation route and traffic control signage.

2.3 Stockpile Screening, Segregation, and Characterization

Three stockpiles of soil generated during initial response activities were stored at the North Site. These three stockpiles were identified as Stockpiles A, B, and C (Figure 3), with volumes calculated at approximately 5,200 cubic yards (cy) for Stockpiles A and B to 3,000 cy for Stockpile C. Two stockpiles of soil were located at the South Site and labeled Stockpiles D and E (Figure 4), with volumes calculated at approximately 1,000 cy for Stockpile D and 500 cy for Stockpile E. Each of these stockpiles was screened, segregated, and characterized so that:

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

- Impacted soil could be segregated for transport to an appropriate landfarm facility; and
- Unimpacted soil could be used to backfill the excavation, in accordance with site-specific concentrations approved by the NMOCD.

Due to the size of the excavation and the limited footprint of the release migration pathway (primarily vertical), a large volume of stockpiled material at the North Site was believed to be unimpacted. However, information obtained from CRA regarding initial response activities indicated that little to no attempt was made to segregate impacted soils from clean material, and no documentation existed to note where the majority of impacted soils had been stockpiled. Stockpiles at the South Site appeared to have been generated from limited excavation work at the source area and were assumed to consist primarily of impacted soils.

In order to determine how much of the existing stockpiled soil was eligible for use as backfill material (in accordance with NMOCD-requested COC concentrations), stockpile soils were screened to assess the potential for impacts and to facilitate segregating clean soils from impacted soils. During the screening process, soil samples were collected for submittal to a laboratory for analysis of BTEX and TPH. The height of the existing stockpiles ranged from approximately 10 to 15 feet, so in order to adequately assess the full volume of the stockpiles, the stockpiles were spread out. The steps used to screen stockpiles for impacts and segregation and to collect samples for COC characterization consisted of:

- Spreading each stockpile out to a height of approximately 3-5 feet.
- Partitioning each stockpile into approximate 500 cy grid sections for evaluation (i.e., 10 sections for Stockpiles A and B, 6 sections for Stockpile C, 2 sections for Stockpile D, and 1 section for Stockpile E). Grid sections were labeled with a unique identifier (e.g., C-1 through C-6).
- Inspecting the surface of each grid section for visual evidence of impacts.
- Installing trenches using a trackhoe at 5 spatially distributed locations (approximately one trench per 100 cy) to visually inspect the full vertical profile

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

for evidence of impacts (e.g., staining) and for screening soils with a properly calibrated PID.

- Collecting grab samples from each of the five trenches per grid section to create a composite sample for laboratory analysis. The grab sample represented the location at each trench that exhibited the maximum impact based on visual evidence or PID readings. In the absence of visual evidence or elevated PID readings, the grab sample was collected from the approximate middle of the trench.
- Submitting the composite soil samples to Severn Trent Laboratories (STL) in Austin, Texas for analysis of BTEX by Environmental Protection Agency (EPA) Method 8260 and TPH by EPA Method 8015 for both gasoline-range organics (GRO) and diesel-range organics (DRO).
- Segregating the grid sections where laboratory analysis indicated COC concentrations in exceedance of allowable levels for use as backfill material. Grid sections identified for segregation were relocated to a temporary stockpile area east of the former North Site excavation.

The stockpiled soils were spread out using bulldozers and trackhoes. Impacted soils sent to the temporary stockpile area were loaded into an off-road dump truck using trackhoes. Once the truck was loaded, it traveled one way along a designated route to off-load the soils. A water truck was utilized to keep haul roads and adjacent areas watered to minimize fugitive dust.

Soil samples from the stockpiles were collected for characterization using non-dedicated sampling equipment (e.g., stainless steel spoons). All non-dedicated equipment was decontaminated prior to collection of each sample. Decontamination procedures consisted of scrubbing with a non-phosphate detergent (e.g., Liquinox) and distilled water wash, rinsing with distilled water, and allowing to air dry before being reused. Each sample was handled with fresh nitrile gloves. Soil samples were collected in laboratory-supplied containers using standard industry protocols. Because samples were collected for volatiles analysis, each grab sample was placed directly into the containers; no mixing of grab samples for compositing was performed. Samples were continuously kept in an ice-filled cooler from collection until delivery to the laboratory to maintain a temperature of approximately four degrees Celsius (4°C). Soil samples were transported to the

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

laboratory under an appropriate chain-of-custody protocol (see Appendix D for chains-of-custody).

The stockpile characterization analytical data was used to determine which soils could be returned to the excavation at appropriate depths based on the NMOCD approval letter dated February 14, 2007 (see Appendix A). These allowable levels are:

- Benzene = <1 parts per million (ppm)
- BTEX = 50 ppm or less
- TPH = 1,000 or less

Stockpile soils with COC concentrations that met or were less than the above criteria were used to backfill the North and South Site excavations (Sections 2.4 and 2.5). Stockpile soils with COC concentrations that exceeded the above criteria were transported to an off-site landfarm (Section 2.7). Analytical results from the stockpile soil sampling are summarized in Table 2. The data validation report (DVR) and laboratory analytical reports are included in Appendix D.

Prior to stockpile sampling activities, approximately 1,500 cy of impacted soil from the North Site (anticipated to exceed allowable levels based on prior sampling) were segregated for transport to a landfarm (Section 2.7). Three samples (NS Segregated-1 through NS Segregated-3) were collected from this material (Table 2), to characterize this volume of soil.

Additionally, approximately 1,500 cy of clean soil needed to replace stockpiles D and E for backfilling the South Site was obtained by scraping the top 12 inches of previously disturbed surface areas at the North Site. A sample of the clean stockpile (NS Clean Spoils-1) was collected and the analytical results are summarized in Table 2. This soil was used to backfill the South Site excavation.

2.4 North Site Backfill Activities

Due to the potential instability of the North Site excavation, soils were backfilled remotely using a telescopic conveyor belt (tele-belt), until the excavation had been

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

backfilled to a minimum depth of 15 feet bgs. A Work Limit Line (WLL) was established a minimum of 15 feet from the edge of the excavation for pedestrians and 25 feet from the edge for heavy equipment. Backfilling operations were performed using a conveyor belt system to transfer backfill that met the aforementioned allowable levels into the North Site excavation. The tele-belt system was set up a minimum of 40 feet from the excavation, and an appropriate level of evaluation and preparation was conducted at the set up location to support the equipment, as determined by Geotechnical and Structural Professional Engineers. The tele-belt system, a Putzmeister TB 130, is a truck-mounted operation that can be set up and operated at various locations around the excavation to maximize even backfilling operations throughout the bottom.

Soil was transferred to the tele-belt, which transported the soil over the edge of the excavation. The length of the tele-belt was adjusted as necessary to maximize backfilling near the center of the excavation. Additionally, the belt was rotated from side to side to maximize the drop zone of the backfilling operation and place material evenly across the excavation.

Because the former excavation did not meet safety standards, no personnel or equipment were allowed in the excavation for compaction purposes until backfilling operations reached depths deemed acceptable by the Project Geotechnical Engineer (i.e., 15 feet bgs). The stockpiled material at the site was fine sand, and was anticipated to reach approximately 75-80% compaction naturally during backfilling. Although consideration was given to adding water to the soil during backfilling, concerns related to how the addition of a fluid to the excavation could initially affect stability resulted in a recommendation that the excavation be backfilled without the use of water.

Once the excavation had been backfilled sufficiently to meet safety standards for the entrance of personnel and equipment, bulldozers and similar equipment spread and graded backfill material in the excavation. Approximately 1,500 cy of stockpiled soil from the North Site exhibited COC concentrations in exceedance of the allowable levels for use as backfill and were segregated for disposition. To account for this volume of soil that could not be returned to the excavation, the previously disturbed surface area around the North Site was scraped (but at depths less than 1 foot), and the area graded to create a smooth surface and continuity with surrounding areas (see photograph in Appendix C). The heavy equipment was used to aid in compacting the upper levels of the backfill material, and proof-rolling was conducted to determine stability of the area for future drilling operations.

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

Note that the former pipeline, approximate release point, bottom of the excavation, and approximate dimensions of the impacted area were surveyed prior to backfilling operations, so that future delineation investigation activities could return to the appropriate coordinates where the residual contaminant mass remains. Appropriate safety fencing around the entire site was maintained throughout work at the North Site to control access to the area by unauthorized foot and vehicular traffic and loose livestock. Photographs depicting the backfilling activities are included in Appendix C.

2.5 South Site Backfill Activities

The South Site was a much smaller and shallower excavation than the North Site (Figure 4). The depth of the South Site excavation was approximately 10 feet bgs. None of the 1,500 cy of stockpiled soil originally generated from initial response activities at the South Site was eligible to be returned to the excavation. Clean soils were borrowed from the North Site, sampled to demonstrate no COCs in excess of allowable levels (Table 2), and transported to the South Site for backfilling. The South Site excavation was backfilled in one-foot lifts using the trackhoes and bulldozers. Once the process was complete, the area was proof-rolled to demonstrate adequate compaction to support future heavy equipment (e.g., drilling rig).

Appropriate safety fencing was maintained throughout work at the South Site to control access to the area by unauthorized foot and vehicular traffic and loose livestock. Water trucks were also used for dust suppression of disturbed areas, as needed. Photographs depicting the backfilling activities are included in Appendix C.

2.6 Site Restoration Activities

Restoration activities were performed so that the site could eventually be returned as similar to previous conditions as practicable and in accordance with the SWPPP. Restoration of the disturbed areas (e.g., traffic and equipment paths outside existing roadways, and the backfilled North and South Site areas) included an attempt at stimulating re-vegetation. The site restoration consisted of grading all locations previously disturbed by personnel or equipment during the work to a natural grade consistent with surrounding areas. After completion of the grading and removal of equipment and personnel, efforts to stimulate re-vegetation were conducted.

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

The process consisted of applying a mixture of native vegetation as advised by the Lea County Agricultural Extension Agent. The seed mix was spread in all disturbed areas throughout the site. To secure the seed in the high wind conditions a hydromulch application was selected. A wood cellulose fiber with pre-mixed organic tackifier was used as soil erosion prevention and seed germination protection during the re-vegetation process. The seed, hydromulch, and fertilizer mixture was sprayed evenly throughout the site at a minimum rate of 2,000 pounds per acre. The mixture was placed using a 500-gallon hydromulch machine specifically designed for such applications. Once the seed was placed, watering was conducted utilizing a 2,000-gallon water truck to provide adequate saturation for future growth. Photographs taken immediately following completion of the re-vegetation activities are provided in Appendix C. Observations made during subsequent visits to the site indicate that re-vegetation is occurring.

2.7 Soil Disposition

Approximately 3,330 cy of impacted soil was transported by Elke Environmental to the J&L Landfarm in Hobbs, NM. The impacted soil was loaded into 24 cy dump trucks using an excavator during May 14, 2007 and June 4 through June 8, 2007. Bills of lading and copies of the NMOCD C-138 form ("Request for Approval to Accept Solid Waste") and the Certificate of Waste Status for J&L Landfarm are provided in Appendix E. Photographs depicting the loading activities are provided in Appendix C.

Following removal of impacted soil, six soil samples were collected from the area located beneath the stockpiled impacted soil. The purpose of the soil sampling program was to confirm that all of the impacted stockpiled soil was removed for final disposition, and that the presence of stockpiles had not impacted native soil above allowable levels. The samples were analyzed for BTEX by EPA Method 8260B and TPH GRO and DRO by EPA Method 8015. There were no detections above the NMOCD Recommended Remedial Action Levels in the six soil samples collected below the impacted stockpiled soil. Soil sample analytical results are summarized in Table 2. The laboratory analytical report is included in Appendix D.

3.0 SOURCE AREA CHARACTERIZATION ACTIVITIES

Following the initial response activities, and pursuant to the NMOCD's letter dated February 3, 2006 (see Appendix A), which directs that "BP shall vertically and horizontally delineate the vadose zone at each location according to OCD guidelines...", the primary objective of the source area characterization was to determine the horizontal and vertical extent of residual impacts so that a determination for the next appropriate phase of response action could be made.

The former pipeline, approximate release point, bottom of the excavation, and approximate dimensions of the impacted area at both sites were surveyed prior to backfilling activities, so that future delineation investigation activities could return to the appropriate coordinates where the residual contaminant mass remains. The sampling locations at the North and South Sites were established in the field by first digitally plotting the proposed locations on a base map, relative to the coordinates of the previously surveyed targets, and then locating the positions in the field using a global positioning system (GPS) receiver with sub-meter accuracy.

URS retained the services of WDC Exploration, a State of New Mexico-licensed driller, for boring installation and monitoring well completion. Borings were installed at the locations shown on Figures 3 (North Site) and 4 (South Site). Sonic drilling was utilized at the North Site due to the proposed depth, nature of the lithology, and nature of the backfilled excavation (potentially loose, uncompacted materials). Drilling activities were completed utilizing hollow-stem auger (HSA) drilling at the South Site. Boring logs, including well completion details, are included in Appendix B.

The source area characterization consisted of the following:

North Site

- Installation of five additional borings (B-9 through B-13) at the North Site. One boring, B-9, was installed at the release point and converted to a groundwater monitoring well (MW-5). The remaining four borings were installed between the release point and previously installed monitoring wells MW-1 through MW-4, where no evidence of impacts was observed during the September 2006 initial soil boring program. The depth of these borings ranged from approximately 122 to 135 feet bgs. These locations are shown on Figure 3.

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

- Borings B-9 through B-12 were installed using a sonic drilling rig, which collects soil samples continuously throughout the boring. B-13 was installed using both sonic drilling and HSA drilling. Soil cores were evaluated for lithologic description and field screening (i.e., headspace analysis) with a properly calibrated PID for the presence of volatile organic compound (VOC) vapors.
- A minimum of five soil samples per boring were submitted for laboratory analysis of BTEX by EPA Method 8260B and TPH-GRO and TPH-DRO by Modified EPA Method 8015. Sample selection for BTEX and TPH analysis was based upon those intervals that exhibited the greatest field evidence of residual crude oil impacts (e.g., staining, odor, and/or PID readings), and were selected spatially with depth to provide vertical profile information (e.g., approximately one sample per 20-foot interval). The deepest soil sample represents the interval immediately above the saturated zone. Additional soil samples were collected based on the field geologist's professional judgment, as necessary, to understand the presence and distribution of residual crude oil impacts in the subsurface. For example, additional samples were collected from the source area boring B-9 and upgradient boring B-12 because evidence of impacts were observed in these borings. Samples were also collected from boring B-9 from the backfilled portion of the former excavation to confirm current COC concentrations below allowable backfill requirements (see Section 2.0).
- Monitoring well development consisted of surging and bailing with a development rig operated by the drilling contractor. Prior to sampling, the wells were purged using a low-flow pumping technique in accordance with EPA standards. Upon stabilization of field parameters and the removal of at least three well volumes, the sample was collected from the dedicated discharge tubing of the pump. The wells were surveyed for top-of-casing elevation, and water levels were measured to the nearest 0.01 inch with an electronic water level indicator to facilitate determination of groundwater flow direction. Monitoring well construction information and groundwater elevation measurements for all wells at the North Site are included in Table 3, and the boring logs and well completion diagrams are included in Appendix B. Analytical results are discussed in Section 5.0

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

South Site

- Five monitoring wells (B-14/MW-6, B-15/MW-8, B-16/MW-9, B-17/MW-10, B-18/MW-7) were installed at the South Site. One monitoring well was installed at the release point, one down-gradient, two cross-gradient, and one up-gradient from the release point (see Figure 4). The depth of these monitoring wells ranged from 120-125 feet bgs.
- Split spoon samples were collected every 5 feet for lithologic description and field screening (i.e., headspace analysis) with a properly calibrated PID for the presence of VOC vapors, with the exception of the release point boring where samples were collected continuously with a 5-foot, 4-inch diameter split barrel.
- A minimum of five soil samples per boring were submitted for laboratory analysis of BTEX by EPA Method 8260B and TPH-GRO and TPH-DRO by Modified EPA Method 8015. Sample selection for BTEX and TPH analysis was based upon those intervals that exhibited the greatest field evidence of residual crude oil impacts (e.g., staining, odor, and PID readings), and were selected spatially with depth to provide vertical profile information (e.g., approximately one sample per 20 foot interval). The deepest sample represents the interval immediately above the saturated zone. Additional soil samples were collected based on the field geologist's professional judgment, as necessary, to understand the presence and distribution of residual crude oil impacts in the subsurface. For example, additional samples were collected from the release point boring B-18/MW-7 because evidence of impacts was observed in this boring.
- Monitoring well development consisted of surging and bailing with a development rig operated by the drilling contractor. Prior to sampling, the wells were purged using a low-flow pumping technique in accordance with EPA standards. Upon stabilization of field parameters and the removal of at least three well volumes, the sample was collected from the dedicated discharge tubing of the pump. The wells were surveyed for top-of-casing elevation, and water levels were measured to the nearest 0.01 inch with an electronic water level indicator to facilitate determination of groundwater flow direction. Monitoring well construction information and groundwater elevation measurements for the South

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

Site are included in Table 3, and the boring logs and well completion diagrams are included in Appendix B. Analytical results are discussed in Section 5.0.

Monitoring wells were constructed of 2-inch diameter, flush-threaded polyvinyl chloride (PVC) casing and machine-slot 0.010-inch screen, and the annular space was completed with an appropriate sandpack, bentonite seal, and cement/bentonite grout. The wells were constructed so that the screened interval intersects the top of the saturated zone. The saturated zone appears unconfined; therefore, a 15-foot screen was used with approximately 10 feet of screen below the water table and approximately 5 feet of screen above the water table. The surface completion consisted of concrete pads with metal upright well covers.

Soil borings installed at the North Site that were not converted to monitoring wells were properly plugged and abandoned with cement/bentonite grout in accordance with New Mexico regulations.

All non-dedicated drilling, sampling, and down-hole equipment was decontaminated prior to the initiation of investigation activities and between each boring. Drilling equipment was decontaminated using a steam cleaner, and all sampling equipment was scrubbed with a non-phosphate detergent (Liquinox) and distilled water wash, rinsed with distilled water, and allowed to air dry before being reused. All samples were handled with fresh nitrile gloves.

Soil and groundwater samples were collected in laboratory-supplied containers using standard industry protocols. Samples were continuously kept in the ice-filled cooler from collection until delivery to the laboratory to maintain a temperature of approximately 4°C. Soil and groundwater samples selected for laboratory analysis were transported to the laboratory under an appropriate chain-of-custody protocol (see Appendix D for chains-of-custody).

Soil and groundwater samples were analyzed in accordance with NMOCD guidance. Both soil and groundwater samples collected for the purposes of determining residual crude oil impacts were analyzed for TPH by EPA Method 8015 for GRO and DRO. Soil and groundwater samples were also analyzed for BTEX using EPA Method 8260B, and groundwater samples were analyzed for polynuclear aromatic hydrocarbons (PAHs) using EPA Method 8270C (as previously approved by NMOCD on September 5, 2006).

**EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION
TECHNICAL MEMORANDUM**

In accordance with NMOCD guidance, all groundwater samples collected from the existing (MW-1 through MW-4) and newly-installed (MW-5 through MW-10) monitoring wells were also analyzed for total dissolved solids (TDS) by EPA Method 160.1, major cations and anions by appropriate EPA methods, and dissolved heavy metals by various EPA 6010/7000 series methods.

4.0 SITE CHARACTERISTICS

4.1 Geology

Regional Geology

According to the Hobbs Sheet of the Geologic Atlas of Texas (includes the southeast portion of New Mexico), the area is underlain by Quaternary-aged colluvial slopewash and talus deposits of sands, silts, and gravels from the Ogallala Formation of the caprock to the north. Caliche within the colluvial deposits are reportedly up to 20 feet thick. The Gatuña Formation, which consists primarily of fine friable sand, may underlie the area, with these surficial deposits ultimately overlying Triassic- or Permian-aged bedrock of claystone, siltstone, and sandstone. The applicable section of the geologic map showing the site location is included on Figure 5. Representative cross-sections of the North and South Sites are depicted on Figures 6 and 7, respectively.

Site Geology

The North and South Sites are underlain by moderately well sorted very fine to fine sand with weak to poor calcareous cementation and lenses of caliche and caliche gravel. The moderately well sorted sand extends to depths of approximately 50-60 feet bgs, where alternating areas of poorly sorted and moderately well sorted sand are present. At depths of approximately 40-60 feet bgs, the sand also includes pockets of well-cemented lithified sandstone. Caliche layers ranging in thickness from less than one inch to over 10 feet were observed. At approximately 120 feet bgs, silty sand may be present above gravelly sand or sand with trace amounts of gravel. Observations of lithology to a depth of approximately 128 feet bgs are consistent with the colluvial deposits and Gatuña Formation.

At approximately 128 feet bgs dark red clay with green reduction spots was observed in North Site borings B-9/MW-5 and B-12 (see photographs in Appendix C). The clay ranged from silty to gravelly clay and likely represents the Permian Dewey Lake Redbeds Formation.

4.2 Hydrogeology

State well records indicate that depth to water in registered water wells in the area are on the order of 170 to 190 feet bgs; however, the coordinates of these wells indicate they are located to the north of the site at positions atop the caprock, which appears to be

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

approximately 75-100 feet higher in elevation than the site. State well records were also identified for the property to the south, owned by Mr. Caviness, but the well records did not include depth to water information. Mr. Caviness recalled that depth to groundwater in one of his water wells located approximately one mile south of the sites was approximately 125 feet bgs.

No non-aqueous phase liquid (NAPL) was observed in any of the monitoring wells installed at the North and South Sites. Additionally, no petroleum sheen or odor was observed in groundwater samples collected from the monitoring wells at the North and South Sites.

North Site

Based on the fluid levels measured on April 18, 2007, depth of groundwater beneath the North Site ranges from approximately 115 to 122 feet bgs (approximately 118 to 125 feet below the top of casing), with groundwater flow to the south-southwest. The hydraulic gradient is approximately 0.005 feet/foot. Groundwater elevations measured during the April 2007 sampling events are consistent with the groundwater elevations measured during the previous groundwater surveys (September 29, 2006 and February 14, 2007). Groundwater elevations from the groundwater surveys are included in Table 3, and the potentiometric surface is illustrated on Figure 8.

South Site

Based on the fluid levels measured on April 18, 2007, depth of groundwater beneath the North Site ranges from approximately 108 to 110 feet bgs (approximately 111 to 113 feet below the top of casing), with groundwater flow to the south-southwest. The hydraulic gradient is approximately 0.002 feet/foot. Groundwater elevations are included in Table 3, and the potentiometric surface is illustrated on Figure 9.

5.0 RESULTS

This section provides results for the samples collected during the initial exploratory soil borings installed in September 2006 and the source area characterization borings installed in March-April 2007.

5.1 Soil

Soil sample analytical results are summarized in Table 4 (North Site) and Table 5 (South Site). The DVR and laboratory analytical reports for samples collected during the March-April 2007 investigation are included in Appendix D. The results indicate that all of the data are useful for their intended purpose. The DVR and laboratory analytical reports for samples collected during the September 2006 investigation are located in the *Technical Memorandum – Initial Exploratory Soil Boring Program* (December 2006).

Note that TPH-DRO was detected in all samples collected from the North and South Sites; however, low levels of TPH-DRO were also reported in the method blank at similar concentrations resulting in these data being qualified with a B flag, indicating that low-level concentrations of TPH-DRO are the result of laboratory contamination and not a release to the environment. This issue is further discussed in the DVR (Appendix D).

5.1.1 North Site

Only one sample collected at the North Site exhibited concentrations above the NMOCD Recommended Remediation Action Levels. Total BTEX and TPH concentrations from the 34 to 35 feet bgs sample collected from boring B-12 were reported very slightly above the NMOCD Recommended Remediation Action Levels. This sample location is over 80 feet above groundwater and is located upgradient from the release point along the former pipeline location.

There were no other concentrations reported above the NMOCD Recommended Remediation Action Levels at the North Site pursuant to the NMOCD's guidance document entitled *Guidelines for Remediation of Leaks Spills and Releases* (August 1993). In fact, the BTEX compounds and TPH-GRO were not detected in a majority of the samples collected at the North Site.

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

The lack of detections of analytes in soil from borings B-1 through B-4, B-11, and B-13, along with the lack of field evidence of impacts (e.g, visual, PID readings), indicates that the release has not migrated laterally to these locations and that the maximum lateral extent of impacts to soil has been delineated at the North Site. The lack of detections and field evidence of impacts in the soil samples collected immediately above the saturated zone support the indication of little to no significant impacts to groundwater (as discussed in Section 5.2.1).

5.1.2 South Site

Only one boring at the South Site exhibited concentrations above the NMOCD Recommended Remediation Action Levels. Total BTEX and total TPH concentrations exceeded the NMOCD Recommended Remediation Action Levels from the six samples collected from source area Boring B-18 between depths of 12 to 68 feet bgs. Benzene concentrations from five of these samples exceeded the action level for benzene. The highest concentrations were reported in the sample collected at 47 to 47.5 feet bgs, with the following concentrations:

- Benzene at 110 mg/kg;
- Total BTEX at 1,163 mg/kg; and
- Total TPH at 20,900 mg/kg.

The impacted soil has been delineated vertically by samples collected below 68 feet bgs from boring B-18, which were reported with concentrations below the NMOCD Recommended Remediation Action Levels. There were no other concentrations reported above the NMOCD Recommended Remediation Action Levels at the South Site pursuant to the NMOCD's guidance document entitled *Guidelines for Remediation of Leaks Spills and Releases* (August 1993). In fact, all samples collected from borings B-5 through B-8 and B-16 exhibited no BTEX or TPH-GRO concentrations above detection limits.

The lack of detections of analytes above the NMOCD Recommended Remediation Action Levels in soil from borings B-5 through B-8 and B-14 through B-17, along with the lack of field evidence of impacts (e.g, visual, PID readings), indicates that the release has not migrated laterally to these locations and that the maximum lateral extent of impacts to soil has been delineated at the South Site. The lack of detections and field

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

evidence of impacts in the soil samples collected immediately above the saturated zone also support the indication of limited to no significant impacts to groundwater (see Section 5.2.2).

5.2 Groundwater

Three rounds of groundwater samples were collected from North Site monitoring wells MW-1 through MW-4 (September 2007, February 2007, and April 2007). Monitoring wells MW-5 (North Site) and MW-6 through MW-10 (South Site), which were installed in March-April 2007, were sampled once (April 2007).

Groundwater sample analytical results are summarized for the North and South Sites, respectively, in Tables 6 and 10 (BTEX and TPH), Tables 7 and 11 (PAHs), Tables 8 and 12 (inorganics), and Tables 9 and 13 (other parameters). The DVR and laboratory analytical reports are included in Appendix D. The results indicate that all of the data are useful for their intended purpose. Note that the DVR and laboratory analytical reports for the samples collected in September 2006 for wells MW-1 through MW-4 are included in the report submitted to the NMOCD in December 2006 entitled *Technical Memorandum—Initial Exploratory Soil Boring Program* (December 2006).

Note that TPH-DRO was detected in all groundwater samples collected from the North and South Sites; however, TPH-DRO was also reported in the method blank at similar concentrations resulting in these data being qualified with a “B” flag. Based on this, the presence of TPH-DRO in site groundwater samples is the result of laboratory contamination and is not indicative of a release to the environment. These issues are further discussed in the DVR (Appendix D).

5.2.1 North Site

Organics

There were no detections of organic constituents above the New Mexico Water Quality Control Commission (WQCC) Groundwater Standards in the groundwater samples collected from the North Site. Benzene, ethylbenzene, xylenes, and PAHs were not detected in any of the groundwater samples collected from the North Site. The samples collected from downgradient well MW-1 were reported as non-detect for all BTEX compounds in all three sampling rounds. In addition to TPH-DRO (discussed in Section

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

5.2), the following detections below the WQCC Groundwater Standards were reported at the North Site:

- Toluene was detected at concentrations of 0.0012 milligrams per liter (mg/L) from MW-3 (upgradient) during the September 2006 sampling round, which is well below the WQCC Groundwater Standard of 0.75 mg/L. Additionally, toluene was not detected in the sample collected from MW-3 in the February and April 2007 sampling rounds. Although toluene was detected in release point well MW-5 at a concentration of 0.0005 mg/L, toluene was also reported in the trip blank at similar concentrations resulting in this data being qualified with a "B" flag. Based on this, the presence of toluene in the sample collected from MW-5 is considered the result of trip contamination and is not indicative of a release to the environment. This issue is further discussed in the DVR (Appendix D).
- TPH-GRO was detected at MW-3 with a concentration of 0.057 mg/L during the February 2007 sampling event; however TPH-GRO was not detected in MW-3 during the September 2006 and April 2007 sampling rounds.

Inorganics

Manganese, chloride, and TDS were reported above the WQCC Groundwater Standards in monitoring well MW-2. Manganese was also reported above the WQCC Groundwater Standards in monitoring well MW-5. These analytes are considered naturally occurring and not indicative of a site-related release.

5.2.2 South Site

Organics

There were no detections of organic constituents above the WQCC Groundwater Standards in the groundwater samples collected from the South Site. Ethylbenzene, m&p-xylenes, and PAHs were not detected in any of the groundwater samples collected from the South Site. In addition to TPH-DRO (discussed in Section 5.2), the following detections below the WQCC Groundwater Standards were reported at the South Site:

- Benzene was detected in release point well MW-7 at a concentration of 0.0017 mg/L; however, benzene was also reported in the trip blank at similar concentrations resulting in this data being qualified with a "B" flag (Appendix D).

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION
TECHNICAL MEMORANDUM

- Toluene was detected in release point well MW-7 at a concentration of 0.0014 mg/L and cross-gradient well MW-10 at a concentration of 0.00044 mg/L; however, toluene was also reported in the trip blank at similar concentrations resulting in these data being qualified with a "B" flag (Appendix D).
- o-Xylene was detected in release point well MW-7 at a concentration of 0.00046 mg/L, which is well below the New Mexico Water Quality Control Commission Groundwater Standard of 0.62 mg/L.
- TPH-GRO was detected at MW-7 with a concentration of 0.039 mg/L.

Inorganics

Manganese was reported slightly above the WQCC Groundwater Standards in monitoring wells MW-6 and MW-7; however manganese is considered naturally occurring and not indicative of a site-related release.

6.0 CONCLUSIONS

Excavation backfilling activities were completed in March 2007. Empirical observations (PID readings, visual observations, and sample results) during March-April 2007 source area characterization activities indicate that the crude oil migration pathway in the subsurface was predominantly vertical, with limited horizontal spread, at both the North and South Sites. Highly contaminated/saturated soils, as defined by the NMOCD *Guidelines for Remediation of Leaks, Spills and Releases* (August 1993), have been removed at both the North and South Sites. Approximately 3,330 cy of impacted soils were transported to the J&L Landfarm in Hobbs, NM in May and June 2007.

North Site

Although residual contaminated soils remain at the North Site, only one soil sample had Total BTEX and Total TPH concentrations very slightly above the NMOCD Recommended Remediation Action Levels. This sample was collected from boring B-12 at 34-35 feet bgs (over 80 feet above groundwater). B-12 is located upgradient from the release point along the former pipeline location. The lateral and vertical extents of impacts to soil have been delineated at the North Site.

There were no detections of organic constituents above the New Mexico WQCC Groundwater Standards in the groundwater samples collected from the North Site. Manganese, chloride, and TDS were reported above the WQCC Groundwater Standards in monitoring well MW-2. Manganese was also reported above the WQCC Groundwater Standards in monitoring well MW-5. These analytes are considered naturally occurring and not indicative of a site-related release. Therefore, groundwater at the North Site has not been impacted by concentrations above the New Mexico WQCC Groundwater Standards, and the lack of significant residual soil impacts suggest that further threat to groundwater may be limited.

South Site

Unsaturated contaminated soils remain at the South Site as demonstrated by six samples from the release point boring (B-18) from depths between 12-68 feet bgs. The maximum concentrations were detected from the sample collected at a depth of 47-47.5 feet bgs, with a benzene concentration of 110 mg/kg, total BTEX concentration of 1,163 mg/kg, and TPH concentration of 20,900 mg/kg. The lateral and vertical extents of impacts to soil have been delineated at the South Site.

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

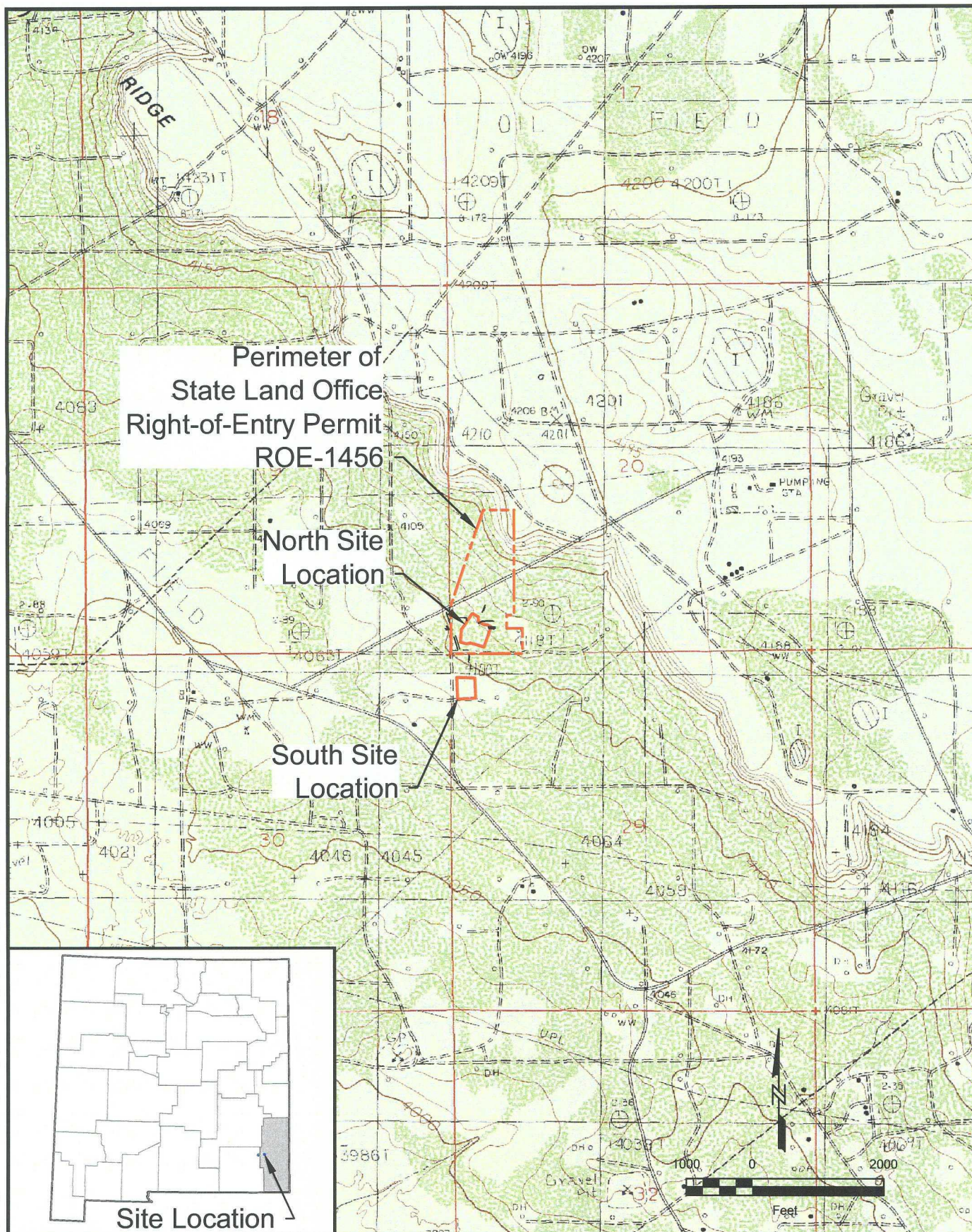
There were no detections of organic constituents above the New Mexico WQCC Standards in the groundwater samples collected from the North Site. Manganese was reported slightly above the WQCC Groundwater Standards in monitoring wells MW-6 and MW-7 at the South Site; however manganese is considered naturally occurring and not indicative of a site-related release. Therefore, groundwater at the South Site is not currently impacted at concentrations above the New Mexico WQCC Groundwater Standards.

Path Forward

Future remedial actions, as warranted, will be performed by Centurion Pipeline, L.P (Centurion Pipeline). Centurion Pipeline will acquire the pipeline system on July 1, 2007 and retain environmental responsibility for the release.

FIGURES

File: Q:\BP Pipeline\Maljamar_DCD 1-RP No. 956\Drawings\Environmental_Reports\Tech_Memo_Tech_Figures.dwg Layout: Fig 1 Plotted: Jun 26, 2007 - 6:47pm



URS
URS Corporation
9400 Amberglenn Blvd.
Austin, Texas 78729

BP Pipeline (North America), Inc.
Maljamar Pipeline Release Site
NMOCD 1-RP No. 956
Maljamar, New Mexico

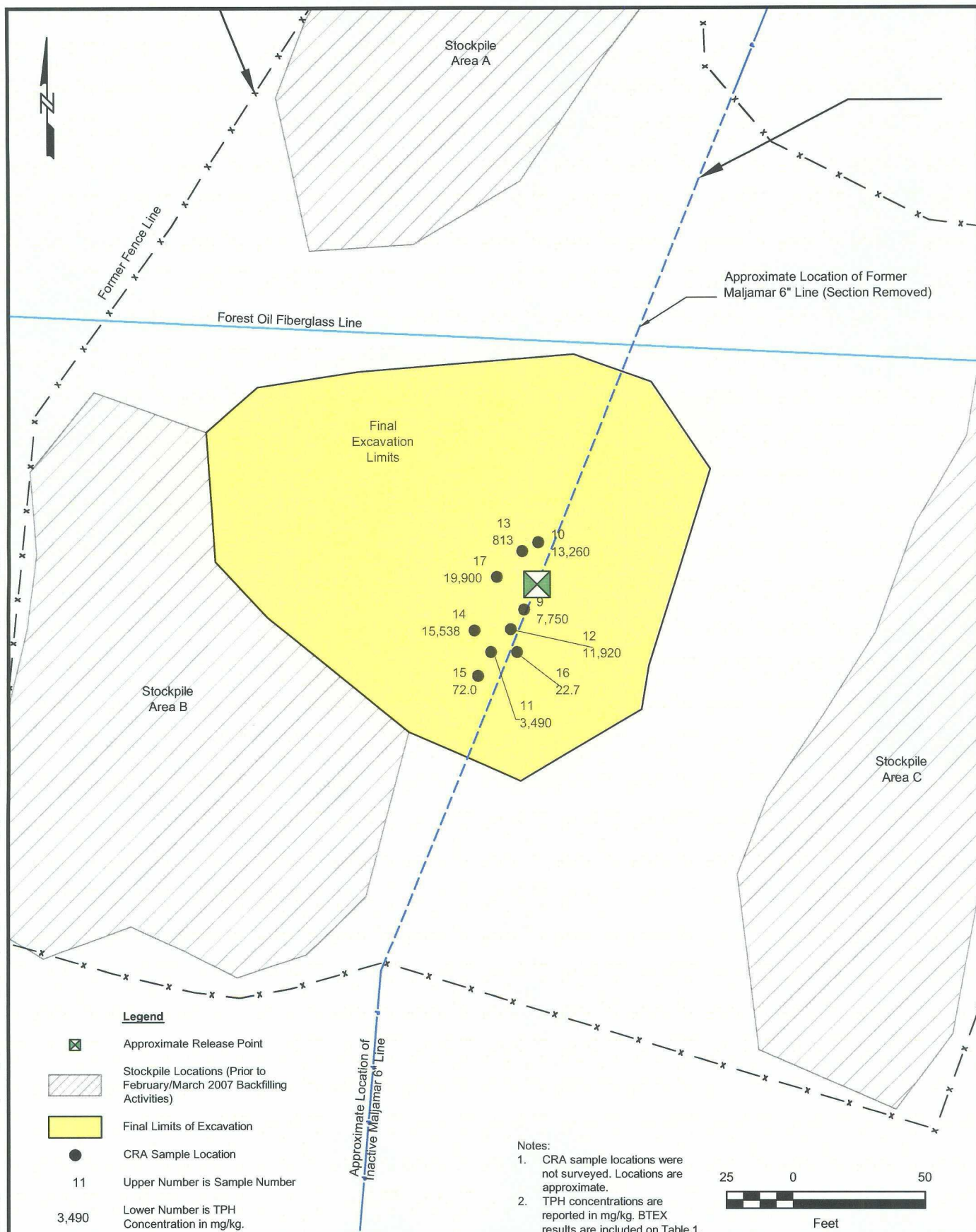
DATE:

DRWN:

Site Location Map
Excavation Backfilling and
Source Area Characterization
Technical Memorandum

Figure 1

File: Q:\BP Pipeline\Maljamar_OCD 1-RP No. 956\Drawings\Environmental\Reports\Tech_Memo\Tech_Memo_Figures.dwg Layout: Fig 2 Plotted: Jun 26, 2007 - 6:49pm



URS
URS Corporation
9400 Amberglenn Blvd.
Austin, Texas 78729

BP Pipeline (North America), Inc.
Maljamar Pipeline Release Site
NMOCD 1-RP No. 956
Maljamar, New Mexico

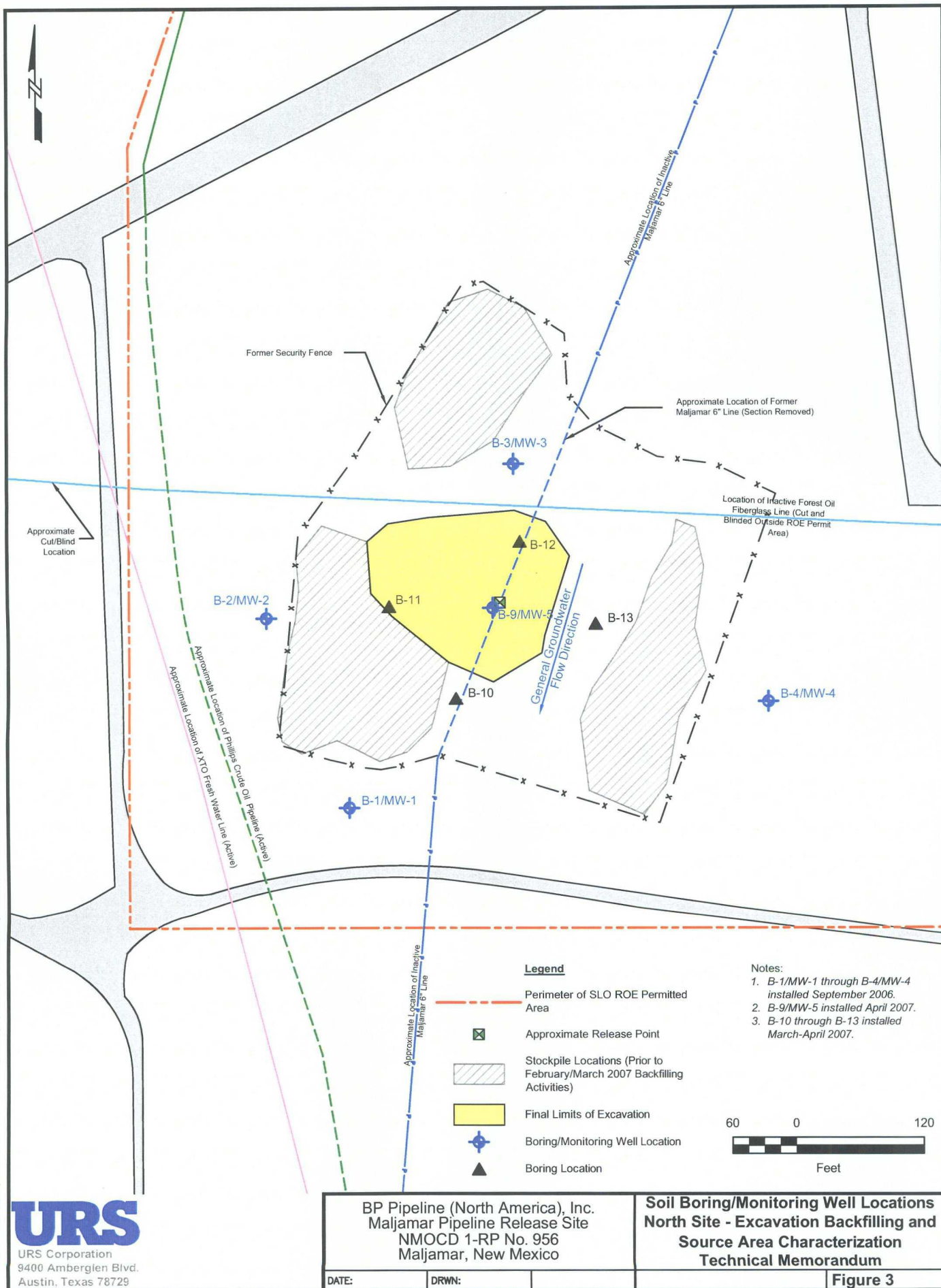
DATE:

DRWN:

TPH Results From Initial Response Activities (March 2006)- North Site Excavation Backfilling and Source Area Characterization Technical Memorandum

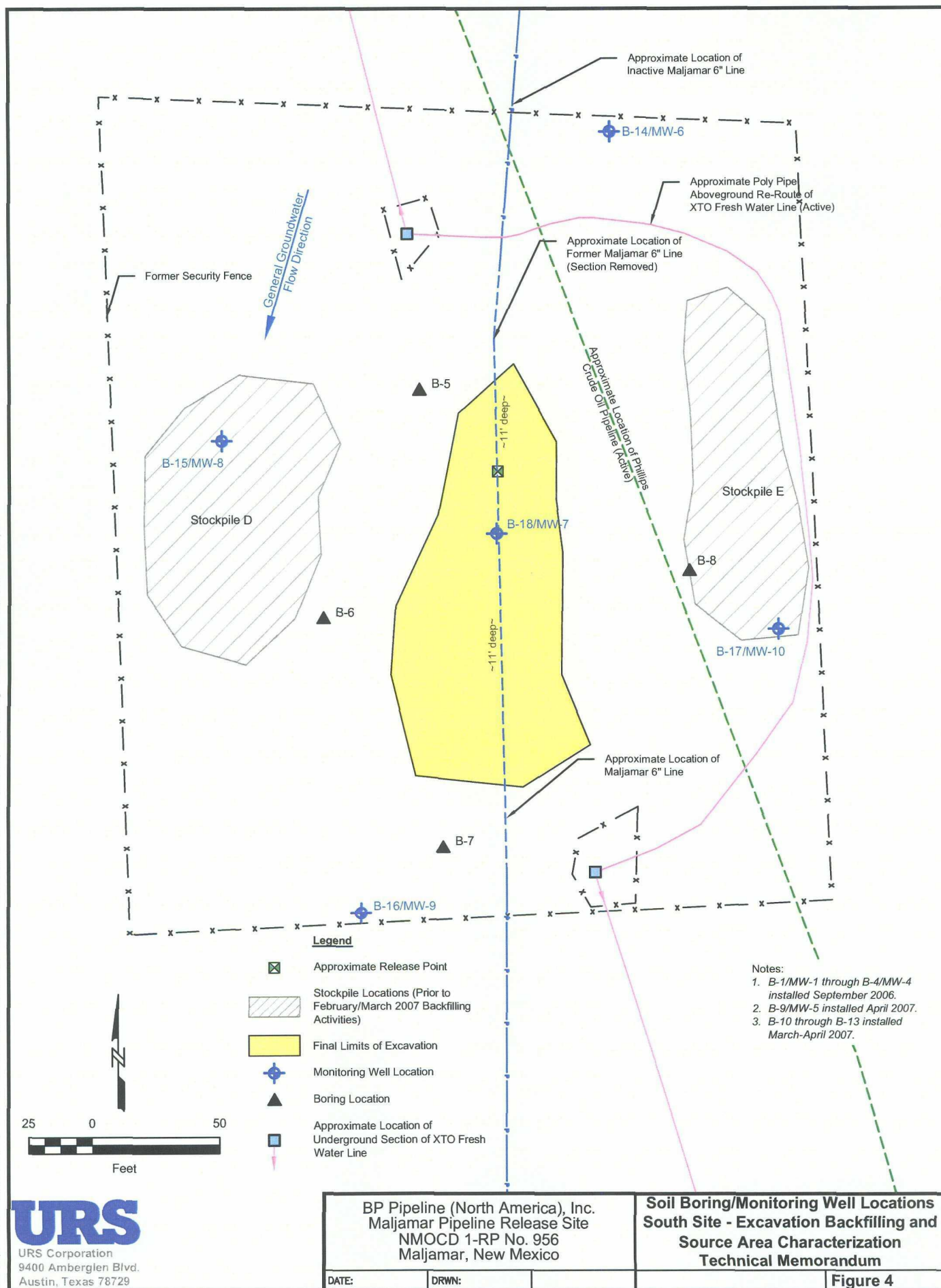
Figure 2

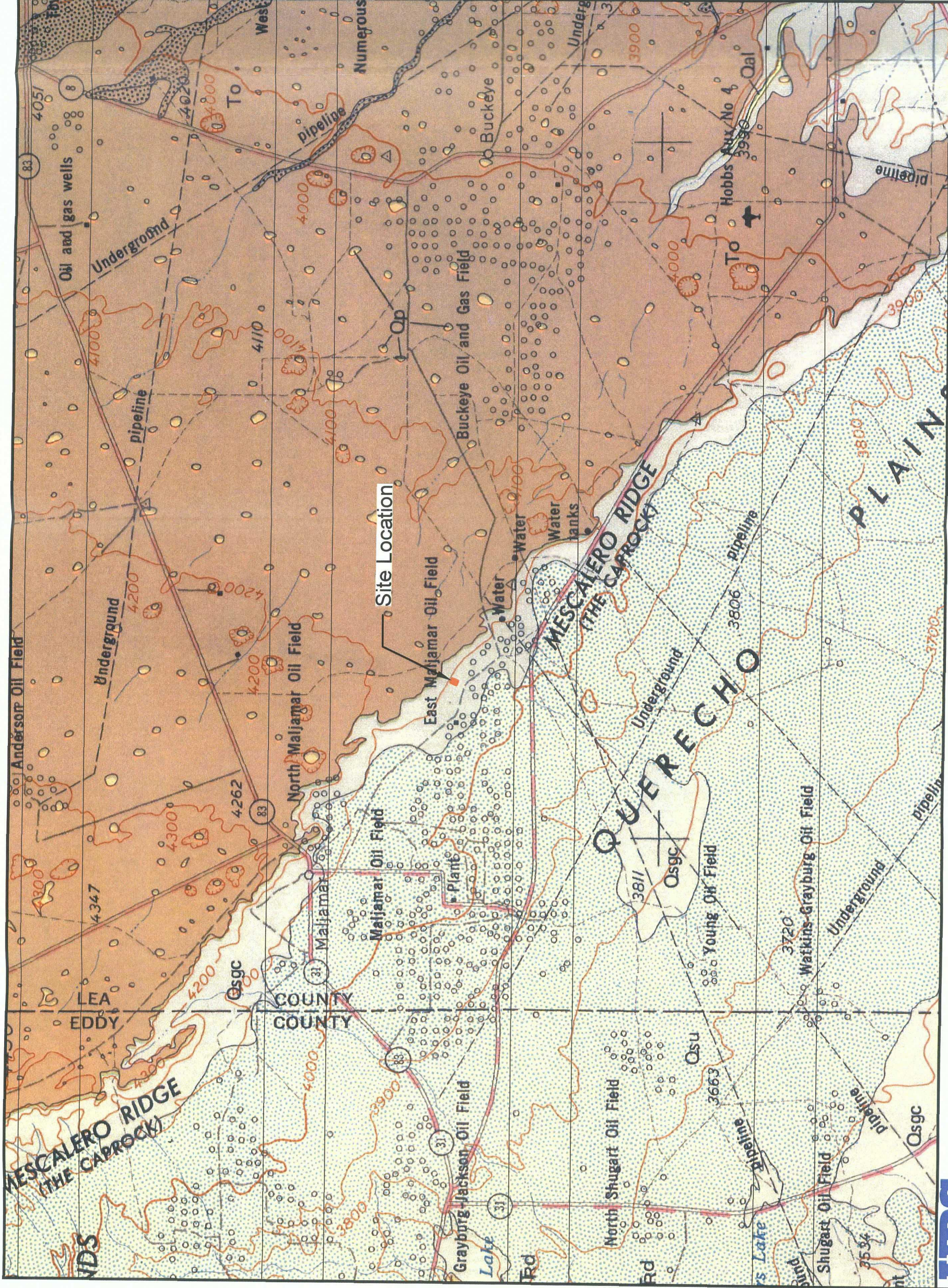
File: Q:\BP Pipeline\Maljamar_OCD 1-RP No. 956\Drawings\Environmental_Reports\Tech_Memo\Tech_Memo_Figures.dwg Layout: Fig 3 Plotted: Jun 26, 2007 - 6:49pm



URS
 URS Corporation
 9400 Amberglen Blvd.
 Austin, Texas 78729

File: Q:\BP Pipeline\Maljamar_OCD 1-RP No. 956\Drawings\Environmental_Reports\Tech_Memo\Tech_Memo_Figures.dwg Layout: Fig 4 Plotted: Jun 26, 2007 - 6:49pm



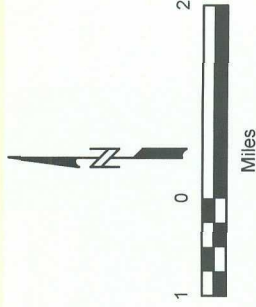
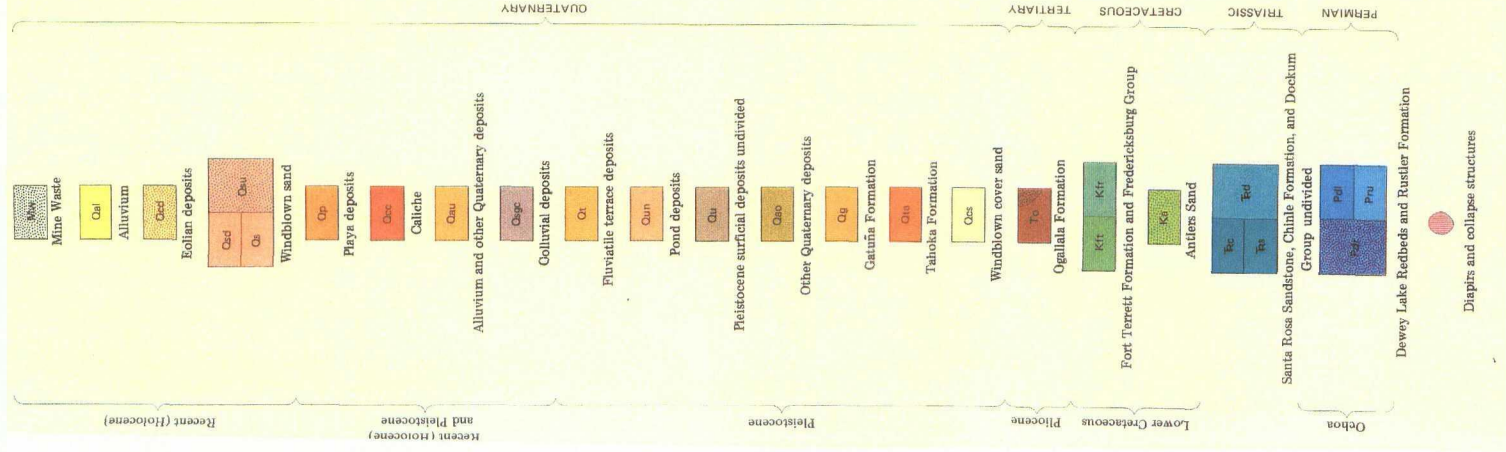


Source:
Geologic Atlas of Texas,
Hobbs Sheet, 1976.

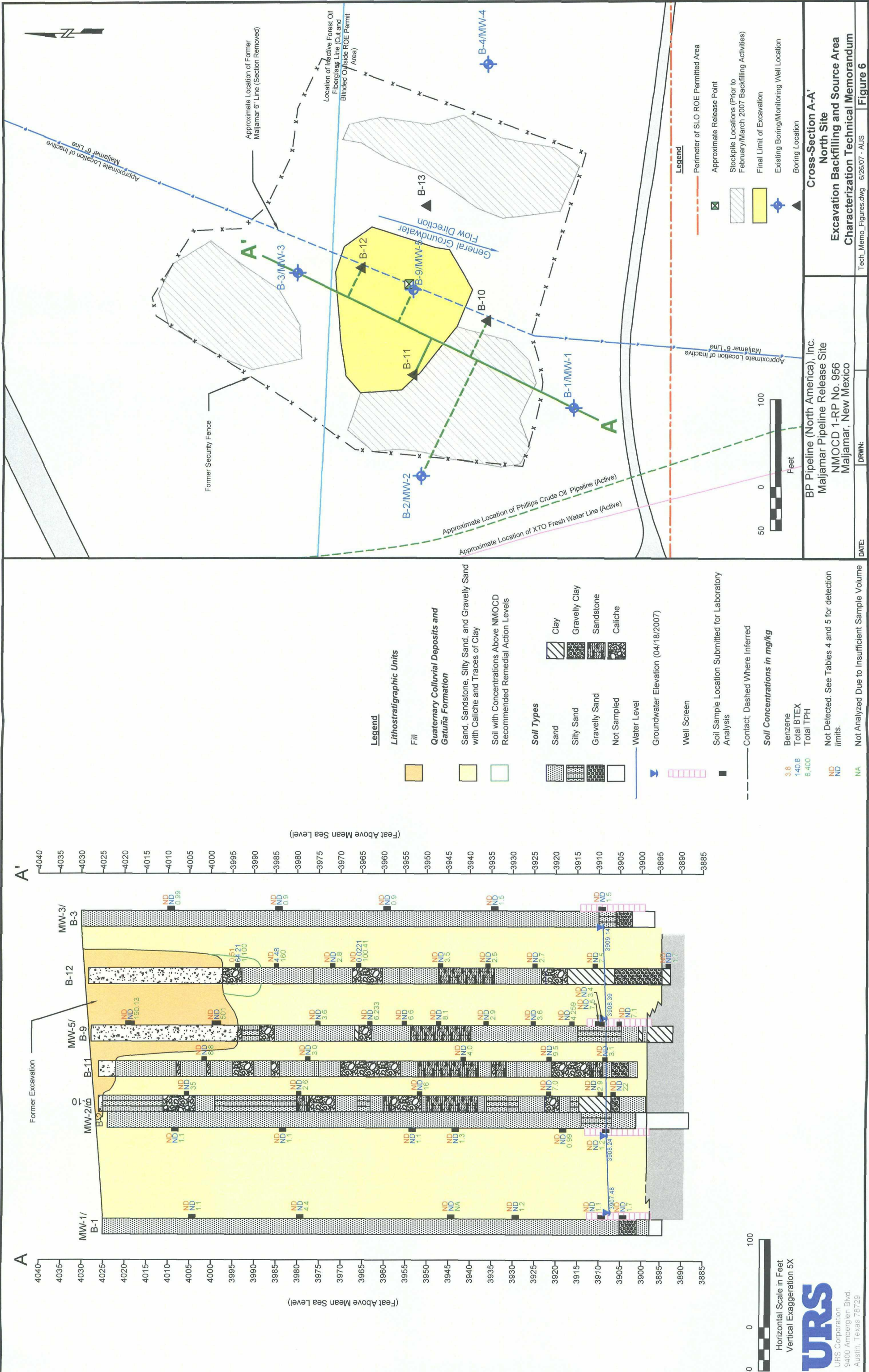
BP Pipeline (North America), Inc.
Maljamar Pipeline Release Site
NMODC 1-RP No. 956
Maljamar, New Mexico

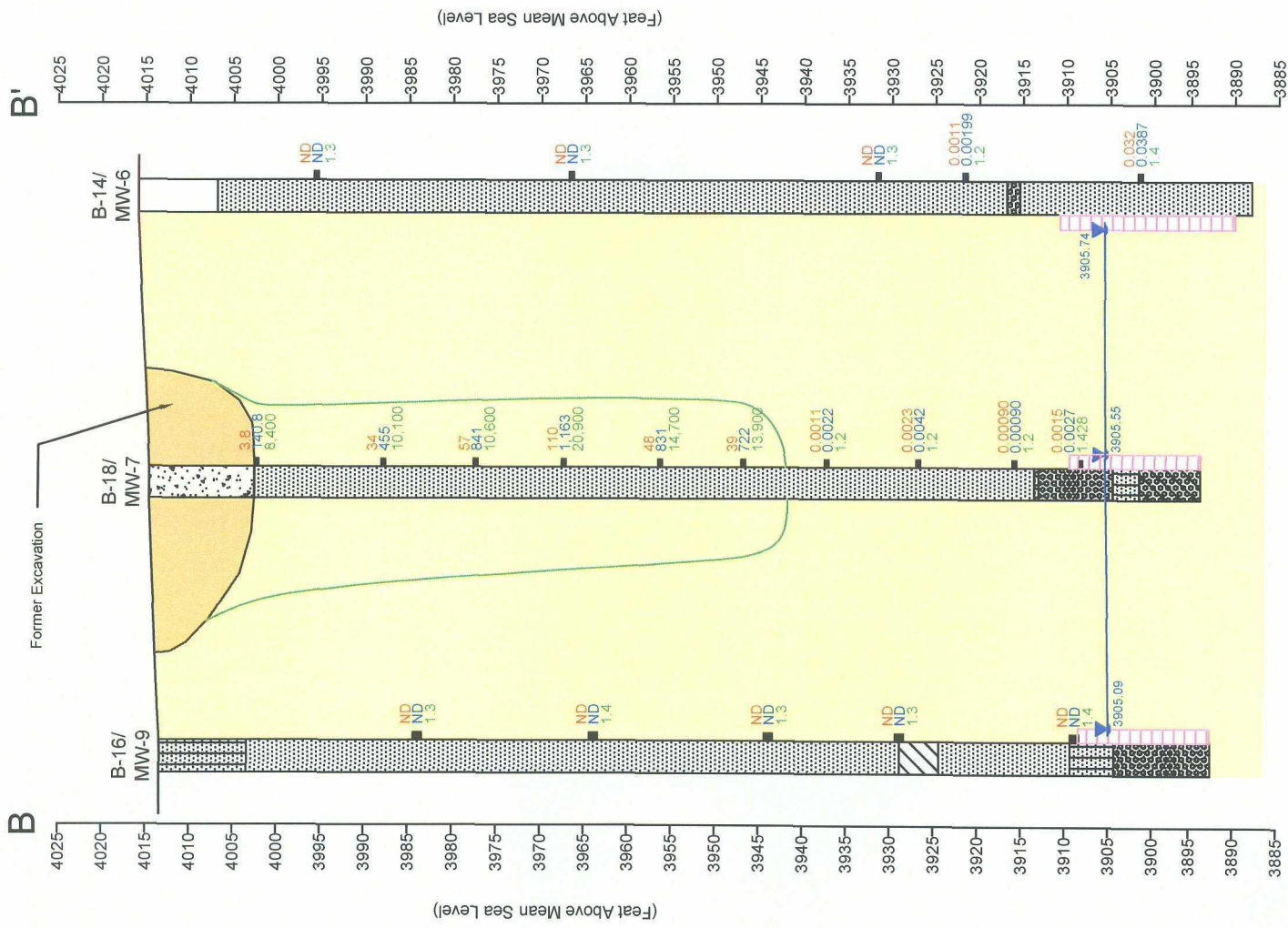
DATE: DRWN:

URS
URS Corporation
9400 Amberglenn Blvd.
Austin, Texas 78729

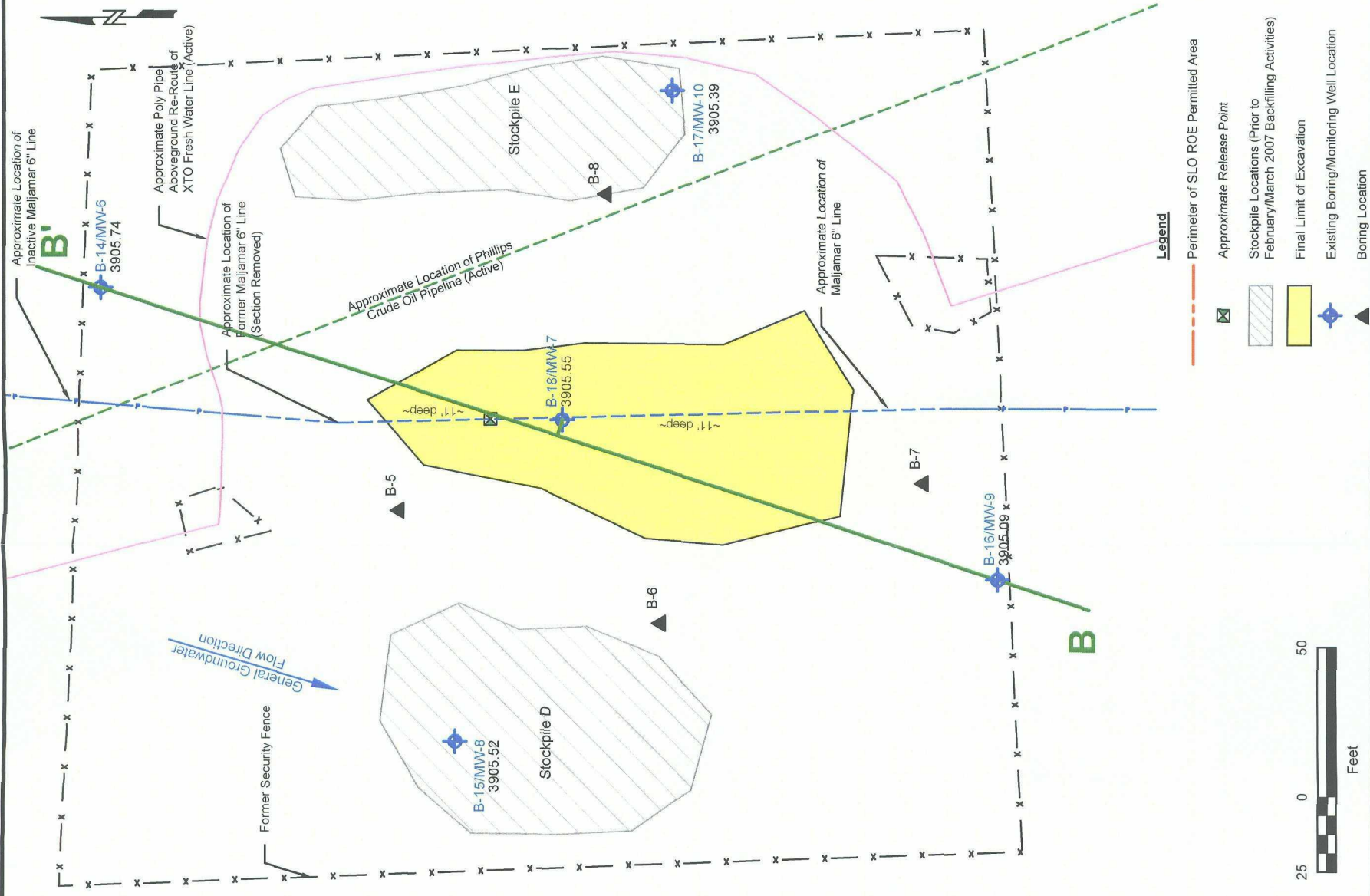
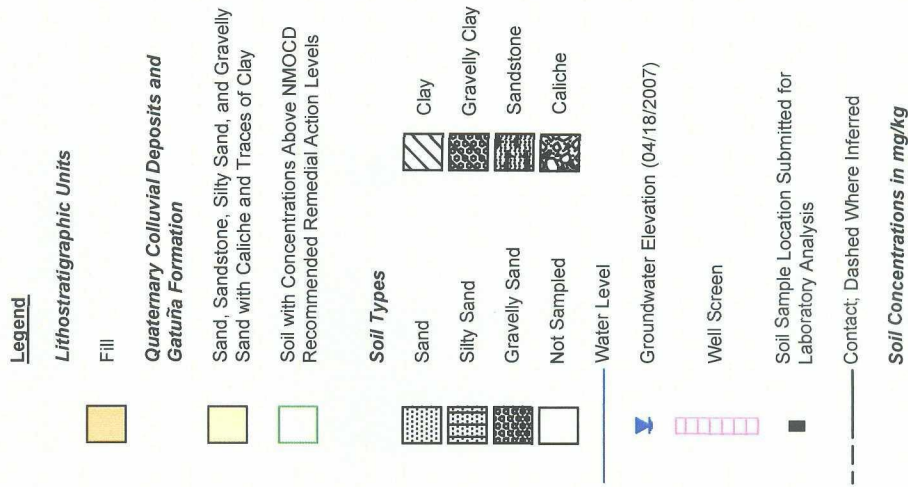


Geologic Map Excavation Backfilling and Source Area Characterization Technical Memorandum





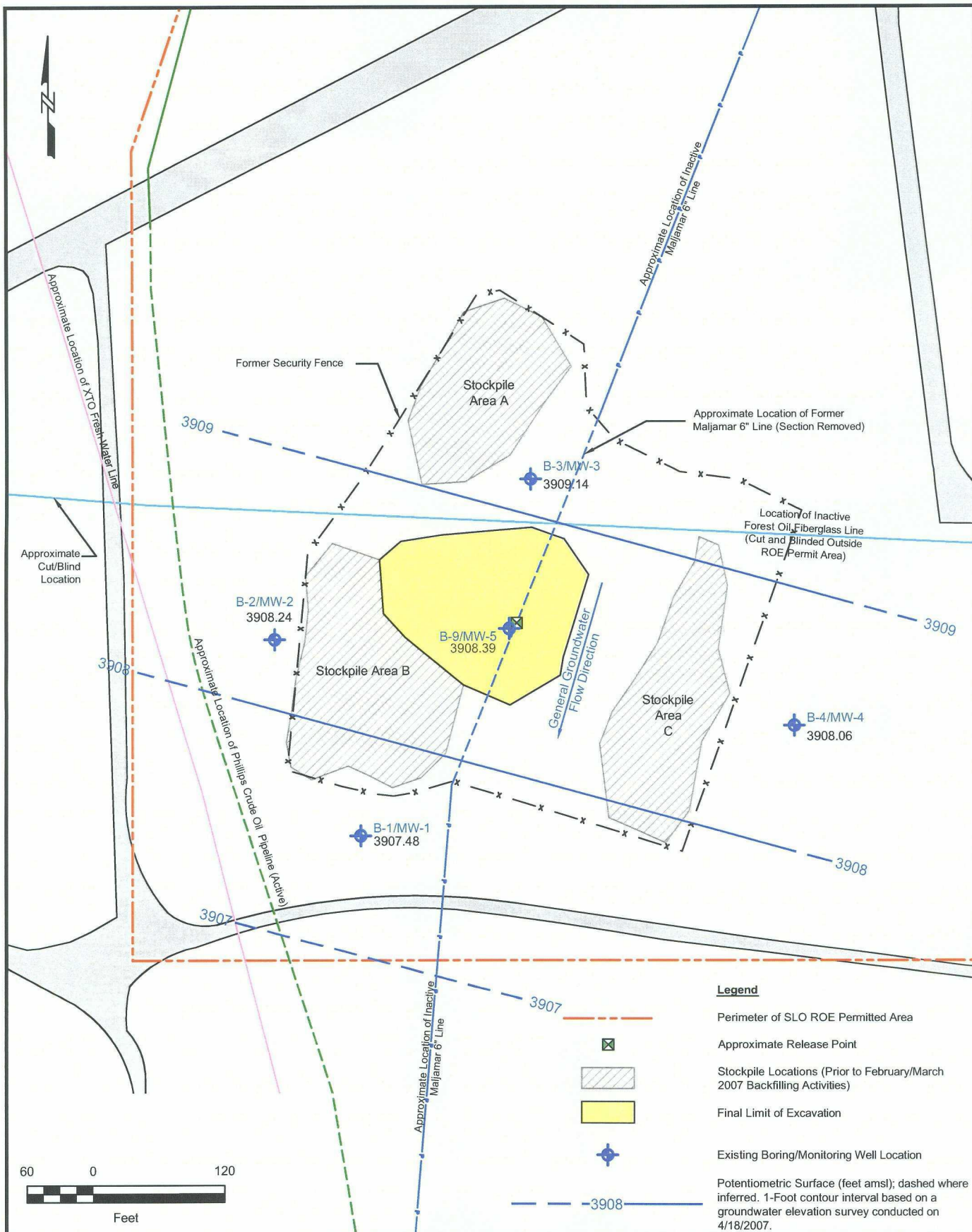
Horizontal Scale in Feet
Vertical Exaggeration 5X



BP Pipeline (North America), Inc.
Maljamar Pipeline Release Site
NMOCD 1-RP No. 956
Maljamar, New Mexico

Cross-Section A-A'
South Site
Excavation Backfilling and Source Area
Characterization Technical Memorandum

File: Q:\BP Pipeline\Maljamar_000 1--RP No. 956\Drawings\Environmental\Reports\Tech_Memo\Tech_Memo_Figures.dwg Layout: Fig 8 Plotted: Jun 26, 2007 - 6:49pm



URS
URS Corporation
9400 Amberglen Blvd.
Austin, Texas 78729

BP Pipeline (North America), Inc.
Maljamar Pipeline Release Site
NMOCD 1-RP No. 956
Maljamar, New Mexico

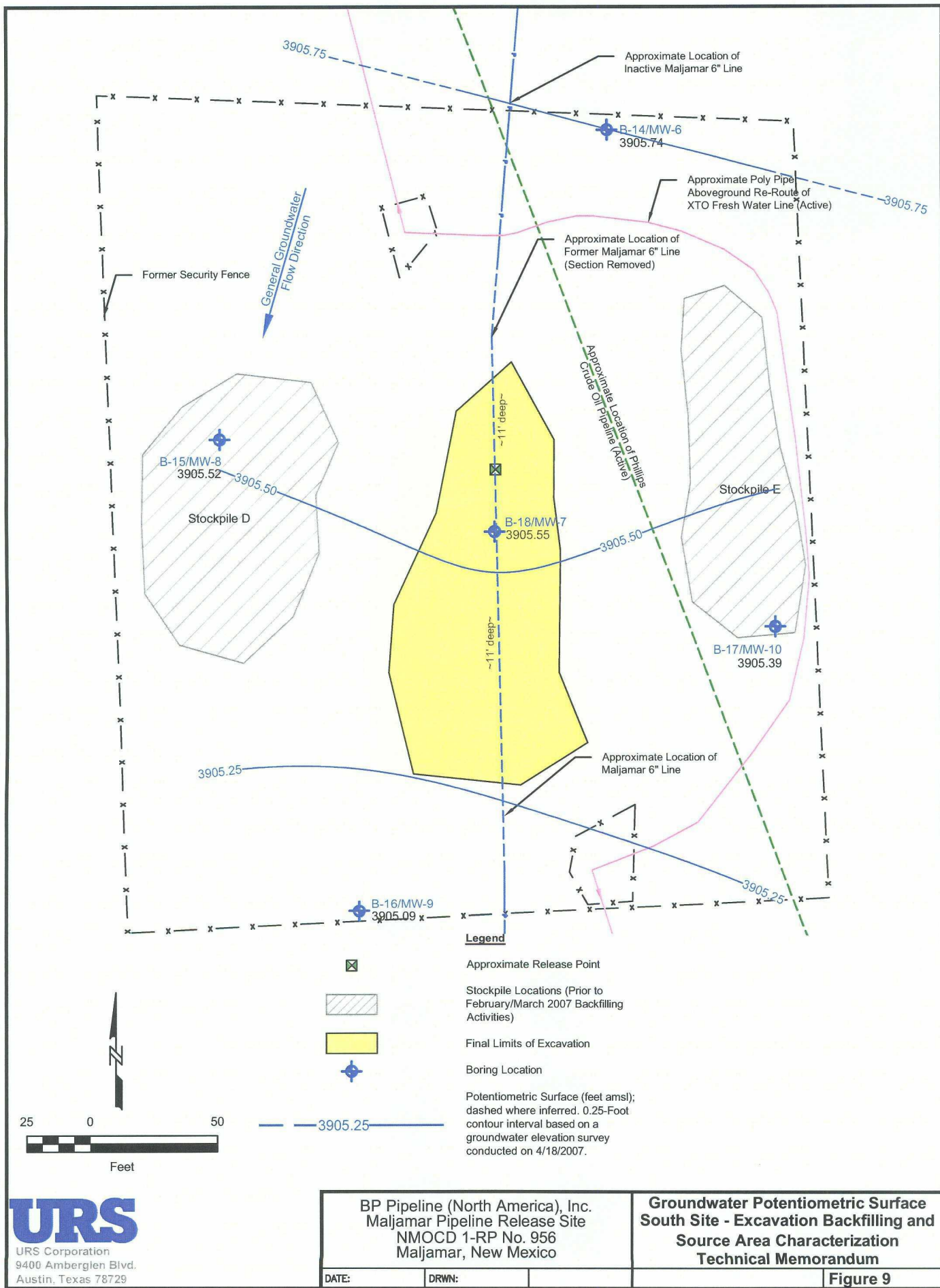
**Groundwater Potentiometric Surface
North Site - Excavation Backfilling and
Source Area Characterization
Technical Memorandum**

DATE:

DRWN:

Figure 8

File: Q:\BP Pipeline\Maljamar_OCD 1-RP No 956\Drawings\Environmental_Reports\Tech_Memo\Tech_Memo_Figures.dwg Layout: Fig 9 Plotted: Jun 26, 2007 - 6:49pm



TABLES

Table 1
Summary of Soil Analytical Results From Initial Response Action Activities
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Sample Location	Sample ID	Date	Direction from Release Point ¹	Depth (feet bgs)	Benzene	Toluene	Ethylbenzene	Total Xylenes	TPH-DRO	TPH-GRO	Total TPH
North Site											
1 ²	Release Point 27'	1/10/06	@ Release Point	27	--	--	--	--	17,600	19,700	37,300
2 ²	S. Bottom 30'	1/24/06	40' S	30	<0.0250	<0.0250	<0.0250	<0.0250	<10.0	<10.0	<10.0
3 ²	S. Wall 17'	1/24/06	55' S	17	<0.0250	<0.0250	<0.0250	<0.0250	<10.0	<10.0	<10.0
4 ²	N. Bottom 30'	1/24/06	5' N	30	7.09	43.4	26.7	53.1	4,150	2,390	6,540
5 ²	N. Wall 15'	1/24/06	30' N	15	0.124	7.83	8.72	572	17.54	1,490	2,062
6	B1 (19-19.5)	2/01/06	75' N	19-19.5	<0.0100	<0.0100	<0.0100	<0.0100	<50.0	<1.0	<50.0
7	B1 (29-31)	2/01/06	75' N	29-31	<0.0100	<0.0100	<0.0100	<0.0100	<50.0	<1.0	<50.0
8	B1 (39-40)	2/01/06	75' N	39-40	<0.0100	<0.0100	<0.0100	<0.0100	<50.0	<1.0	<50.0
9	10' S @ 32'	3/17/06	10' S	32	--	--	--	--	4,980	2,770	7,750
10	15' N @ 33'	3/17/06	15' N	33	--	--	--	--	7,910	5,350	13,260
11	02 Bottom 44' 30' S	3/21/06	30' S	44	22.7	159	95.7	154	1,780	1,710	3,490
12	02 Bottom 44' 15' S	3/21/06	15' S	44	81.2	267	158	194	4,780	3,020	11,920
13	02 Bottom 44' 10' N	3/21/06	10' N	44	0.068	3.10	3.92	6.45	652	161	813
14	02 Wall 39', 25' S & 10' W	3/21/06	25' S, 10' W	39	17.1	129	91.8	120	2780	1,260	4,040
15	02 Wall 39' 38' S	3/21/06	38' S	39	<0.005	0.006	<0.005	<0.015	72.0	<10.0	72.0
16	02 Wall 39', 25' S & 9' E	3/21/06	25' S & 9' E	39	<0.005	<0.005	<0.005	<0.015	22.7	<10.0	22.7
17	Release 50' Bottom	3/24/06	@ Release	50	106	416	195	239.3	8,320	11,540	19,900

Notes:

¹ Pipeline oriented approximately N-S.

² Sample locations 1-5 were removed during subsequent excavation activities.

All concentrations shown in milligrams per kilogram.

-- Not analyzed for BTEX.

BTEX analysis by EPA Method 8021B.

TPH analysis by EPA Method 8015 Modified.

Results taken from CRA investigation.

Table 2
Summary of Stockpile Soil Sampling Analytical Results - BTEX and TPH
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Grid	Date Collected	Benzene	Toluene	Ethyl- benzene	m&p- Xylenes	o-Xylene	TPH-DRO	TPH-GRO	Total TPH
Stockpile A (North Site)									
A-1	2/17/07	<0.26	<0.26	0.21	0.29	0.20	19	9.4	28.4
DUP-2 (A-1)	2/17/07	<0.26	<0.26	<0.26	<0.52	<0.26	9.7	4.5	14.2
A-2	2/17/07	<0.26	0.35	1.3	1.4	0.82	510	88	598
A-3	2/17/07	<0.26	0.33	1.6	1.9	1.1	290	70	360
A-4	2/17/07	<0.26	<0.26	0.25	0.35	0.25	550	52	602
A-5	2/17/07	<0.25	<0.25	0.27	0.46	0.33	410	31	441
A-6	2/17/07	<0.25	<0.25	0.32	0.54	0.36	390	37	427
A-7	2/17/07	<0.26	0.34	1.7	3.0	2.4	700	120	820
A-8	2/17/07	<0.26	<0.26	<0.26	<0.51	<0.26	280	17	297
A-9	2/17/07	<0.26	<0.26	0.3	0.44	0.33	170	55	225
A-10	2/17/07	<0.27	<0.27	<0.27	<0.53	<0.27	260	9.0	269
Stockpile B (North Site)									
B-1	2/19/07	<0.26	<0.26	0.20	0.22	0.29	490	40	530
DUP-3 (B-1)	2/19/07	<0.26	<0.26	0.30	0.33	0.38	530	40	570
B-2	2/19/07	<0.26	<0.26	<0.26	<0.52	<0.26	400	11	411
B-3	2/19/07	<0.26	<0.26	<0.26	<0.52	<0.26	420	11	431
B-4	2/19/07	<0.26	<0.26	0.21	0.50	0.56	790	6.3	796.3
B-5	2/19/07	<0.25	<0.25	<0.25	<0.51	<0.25	88	<5.0	88
B-6	2/19/07	<0.26	<0.26	<0.26	<0.51	<0.26	3.9	<5.1	3.9
B-7	2/19/07	<0.26	<0.26	0.4	0.41	0.47	500	31	531
B-8	2/19/07	<0.26	<0.26	0.35	0.95	0.89	2,000	100	2,100
Stockpile C (North Site)									
C-1	2/16/07	<0.27	<0.27	<0.27	<0.54	<0.27	29	2.4	31.4
DUP-1 (C-1)	2/16/07	<0.26	<0.26	<0.26	<0.52	<0.26	26	1.4	27.4
C-2	2/16/07	<0.27	<0.27	<0.27	<0.54	<0.27	200	2.4	202.4
C-3	2/16/07	<0.27	<0.27	0.13	0.25	0.24	120	17	137
C-4	2/16/07	<0.26	<0.26	0.15	1.0	0.94	790	61	851
C-5	2/16/07	<0.26	0.23	2.3	3.4	2.5	1,100	110	1,210
C-6	2/16/07	<0.26	<0.26	0.26	0.42	0.32	46	43	89
Stockpile D (South Site)									
D-1	2/15/07	<1.0	3.8	8.8	14	6.6	3,700	340	4,040
D-1A	2/16/07	<0.27	0.61	1.7	2.8	1.4	1,400	130	1,530
D-1B	2/16/07	<0.26	3.0	12	17	8.6	4,700	650	5,350
D-1/2A	2/16/07	<0.26	2.9	8.2	12	6.5	5,900	600	6,500
D-2	2/15/07	<1.1	4.0	11	15	8.1	5,100	650	5,750
D-2B	2/16/07	<0.26	2.0	5.5	7.0	4.7	4,400	280	4,680
Stockpile E (South Site)									
E-1	2/15/07	<0.25	0.24	0.87	1.8	1.5	2,500	200	2,700
E-1A	2/16/07	<0.27	<0.27	<0.27	2.8	3.2	3,900	450	4,350
E-1B	2/16/07	<0.27	0.82	3.7	5.6	3.8	6,100	200	6,300
Clean Spoils (North Site)									
NS Clean Spoils-1	2/17/07	<0.26	<0.26	<0.26	<0.52	<0.26	30	<5.2	30

Table 2 (Continued)
Summary of Stockpile Soil Sampling Analytical Results - BTEX and TPH
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Grid	Date Collected	Benzene	Toluene	Ethyl- benzene	m&p- Xylenes	o-Xylene	TPH-DRO	TPH-GRO	Total TPH
Segregated (North Site)									
NS Segregated-1	2/17/07	<1.0	4.1	18	19	12	2,900	750	3,650
NS Segregated-2	2/17/07	<0.26	0.81	4.9	5.6	4.1	1,900	250	2,150
NS Segregated-3	2/17/07	<1.1	1.1	4.7	4.8	3.3	2,800	220	3,020
Samples Collected Below Stockpiled Impacted Soil (North Site)									
SP1N	6/07/07	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	2.2	0.032	2.232
SP1C	6/07/07	<0.0055	<0.0055	<0.0055	<0.011	<0.0055	150	<0.11	150
SP1S	6/07/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	2.5	<0.11	2.5
SP2N	6/08/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	8.8	<0.10	8.8
SP2C	6/08/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	8.0	<0.10	8.0
SP2S	6/08/07	<0.0053	<0.0053	<0.0053	<0.011	0.00061	2.5	<0.10	2.5

Notes:

Bold cells exceed total TPH concentration of 1,000 ppm.

Bold – Result above detection limit (i.e., detected).

All concentrations shown in milligrams per kilogram.

Results and reporting limits have been adjusted by the laboratory for dry weight.

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report).

Table 3
Groundwater Measurements Table
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Well Number	Top of PVC Elevation (ft amsl)	Top of Screen Elevation (ft amsl)	Bottom of Screen Elevation (ft amsl)	Well Total Depth Elevation (ft amsl)	Date	DTW (ft btoc)	Groundwater Elevation (ft amsl)
North Site							
MW-1	4,027.26	3,912.76	3,897.76	3,897.26	9/29/2006	119.73	3,907.53
					2/14/2007	119.75	3,907.51
					4/18/2007	119.78	3,907.48
MW-2	4,026.71	3,913.21	3,898.21	3,897.71	9/29/2006	118.45	3,908.26
					2/14/2007	118.44	3,908.27
					4/18/2007	118.47	3,908.24
MW-3	4,031.86	3,914.36	3,899.36	3,898.86	9/29/2006	122.71	3,909.15
					2/14/2007	122.71	3,909.15
					4/18/2007	122.72	3,909.14
MW-4	4,032.80	3,915.30	3,900.30	3,899.80	9/29/2006	124.76	3,908.04
					2/14/2007	124.74	3,908.06
					4/18/2007	124.74	3,908.06
MW-5	4,030.66	3,912.78	3,897.78	3,897.28	9/29/2006	--	--
					2/14/2007	--	--
					4/18/2007	122.27	3,908.39
South Site							
MW-6	4,018.34	3,910.88	3,890.88	3,885.38	9/29/2006	--	--
					2/14/2007	--	--
					4/18/2007	112.6	3,905.74
MW-7	4,017.28	3,909.61	3,894.61	3,889.11	9/29/2006	--	--
					2/14/2007	--	--
					4/18/2007	111.73	3,905.55
MW-8	4,016.34	3,908.92	3,893.92	3,888.42	9/29/2006	--	--
					2/14/2007	--	--
					4/18/2007	110.82	3,905.52
MW-9	4,015.97	3,908.52	3,893.52	3,888.02	9/29/2006	--	--
					2/14/2007	--	--
					4/18/2007	110.88	3,905.09
MW-10	4,018.67	3,911.34	3,896.34	3,890.84	9/29/2006	--	--
					2/14/2007	--	--
					4/18/2007	113.28	3,905.39

Notes:

-- = Wells were not installed at time of groundwater survey.

DTW = Depth to top of water below top of PVC casing.

ft amsl = feet above mean sea level.

ft btoc = feet below top of casing.

Table 4
Summary of North Site Soil Boring Analytical Results - BTEX and TPH
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Boring	Depth (feet bgs)	Date Collected	Benzene	Toluene	Ethyl- benzene	m&p- Xylenes	o-Xylene	Total BTEX	TPH- DRO	TPH- GRO	Total TPH
		RRAL	10	NA	NA	NA	NA	50	NA	NA	1,000
B-1	20-21.5	9/13/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	1.1	<0.10	1.1
B-1	45-46.5	9/13/06	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	ND	4.4	<0.10	4.4
B-1	80-81.5	9/13/06	<0.0054	<0.0054	<0.0054	<0.011	<0.0054	ND	--	--	--
B-1	95-96.5	9/14/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	1.2	<0.10	1.2
B-1	115-116.5	9/14/06	<0.0054	<0.0054	<0.0054	<0.011	<0.0054	ND	1.1	<0.11	1.1
B-1	120-121.5	9/14/06	<0.0061	<0.0061	<0.0061	<0.012	<0.0061	ND	1.7	<0.12	1.7
B-2	15-16.5	9/16/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	1.1	<0.10	1.1
B-2	40-41.5	9/16/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	1.1	<0.10	1.1
B-2	70-71.5	9/16/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	1.1	<0.10	1.1
B-2	80-81.5	9/16/06	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	ND	1.3	<0.10	1.3
B-2	105-106.5	9/25/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	0.99	<0.10	0.99
B-2	115-116.5	9/25/06	<0.0062	<0.0062	<0.0062	<0.012	<0.0062	ND	1.2	<0.12	1.2
B-3	20-20.5	9/26/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	0.99	<0.10	0.99
B-3	45-46.5	9/26/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	0.9	<0.10	0.9
B-3	70-71.5	9/26/06	<0.0050	<0.0050	<0.0050	<0.0099	<0.0050	ND	0.9	<0.10	0.9
B-3	95-96.5	9/26/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	1.5	<0.10	1.5
B-3	120-121.5	9/27/06	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	ND	1.5	<0.10	1.5
B-4	25-26.5	9/27/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	0.96	<0.10	0.96
B-4	50-51.5	9/27/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	1.2	<0.10	1.2
B-4	75-76.5	9/27/06	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	ND	0.91	<0.10	0.91
B-4	95-96.5	9/27/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	0.89	<0.10	0.89
B-4	120-121.5	9/28/06	<0.0055	<0.0055	<0.0055	<0.011	<0.0055	ND	0.91	<0.11	0.91
B-9	8-10	3/28/07	<0.0054	<0.0054	<0.0054	<0.011	<0.0054	ND	190	0.13	190.13
B-9	28-30	3/28/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	500	1.0	501
B-9	52-53	3/28/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	3.6	<0.10	3.6
B-9	64-65	3/28/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	6.2	0.033	6.233
B-9	72-73	3/28/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	6.6	<0.10	6.6
B-9	80-81	3/29/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	8.1	<0.10	8.1
B-9	91-92	3/29/07	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	ND	2.9	<0.10	2.9
B-9	102-103	3/29/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	3.6	<0.11	3.6
B-9	111-112	3/29/07	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	ND	4.2	0.059	4.259
B-9	117-118	3/29/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	7.5	<0.10	7.5
B-9	118-119	3/29/07	<0.0055	<0.0055	<0.0055	<0.011	<0.0055	ND	3.4	<0.11	3.4
B-9	122-123	3/29/07	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	ND	7.1	<0.11	7.1
B-10	20-21	3/31/07	<0.057	<0.0057	<0.0057	<0.011	<0.0057	ND	35	<0.11	35
B-10	46-47	3/31/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	2.6	<0.10	2.6
B-10	74.5-75	3/31/07	<0.0056	<0.0056	<0.0056	<0.011	<0.0056	ND	16	<0.11	16
B-10	104-105	4/01/07	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	ND	7.0	<0.10	7.0
B-10	116-117	4/01/07	<0.0057	<0.0057	<0.0057	<0.011	<0.0057	ND	2.9	<0.11	2.9
B-10	119-120	4/01/07	<0.0055	<0.0055	<0.0055	<0.011	<0.0055	ND	22	<0.11	22

Table 4 (Continued)
Summary of North Site Soil Boring Analytical Results - BTEX and TPH
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Boring	Depth (feet bgs)	Date Collected	Benzene 10	Toluene NA	Ethylbenzene NA	m&p- Xylenes NA	o- Xylene NA	Total BTEX 50	TPH- DRO NA	TPH- GRO NA	Total TPH 1,000
B-11	24-25	4/01/07	<0.0054	<0.0054	<0.0054	<0.011	<0.0054	ND	8.8	<0.11	8.8
B-11	48-49	4/02/07	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	ND	3.0	<0.10	3.0
B-11	84-85	4/02/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	4.0	<0.10	4.0
B-11	104-105	4/02/07	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	ND	9.5	<0.11	9.5
B-11	117-118	4/02/07	<0.0056	<0.0056	<0.0056	<0.011	<0.0056	ND	3.1	<0.11	3.1
B-12	34-35	4/03/07	0.51	22	18	17	6.7	64.21	750	350	1,100
B-12	43-44	4/03/07	<0.025	0.51	1.3	1.8	0.87	4.48	130	30	160
B-12	56-57	4/03/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	2.8	<0.10	2.8
B-12	62-63	4/03/07	<0.0051	<0.0051	0.0040	0.010	0.0081	0.0221	100	0.41	100.41
B-12	81-82	4/03/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	3.5	<0.10	3.5
B-12	92-93	4/03/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	2.5	<0.10	2.5
B-12	103-104	4/10/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	2.7	<0.10	2.7
B-12	117-118	4/10/07	<0.0055	<0.0055	<0.0055	<0.011	<0.0055	ND	7.5	<0.11	7.5
B-12	134-135	4/10/07	<0.0059	<0.0059	<0.0059	<0.012	<0.0059	ND	1.7	<0.12	1.7
B-13	34-35	4/10/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	3.1	<0.10	3.1
B-13	55-56.5	4/16/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	1.3	<0.10	1.3
B-13	75-76.5	4/16/07	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	ND	1.3	<0.10	1.3
B-13	95-96.5	4/17/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	1.3	<0.11	1.3
B-13	120-121.5	4/17/07	<0.0060	<0.0060	<0.0060	<0.012	<0.0060	ND	1.5	<0.12	1.5

Notes:

¹ Recommended Remediation Action Levels (RRAL) in milligrams per kilogram (mg/kg) from *Guidelines for Remediation of Leaks, Spills and Releases* (NMOCD, 1993).

Bold - Result above the NMOCD Recommended Remediation Action Levels.

Bold - Result above detection limit (i.e., detected).

All depths shown in feet below ground surface (bgs).

All concentrations shown in mg/kg.

Results and reporting limits have been adjusted by the laboratory for dry weight.

-- = Sample not analyzed for indicated parameter due to limited volume of sample recovered.

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report). Low level detections of TPH-DRO are attributed to laboratory contamination and not considered representative of site conditions.

NA - Not available.

ND - BTEX compounds were not detected.

Table 5
Summary of South Site Soil Boring Analytical Results – BTEX and TPH
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Boring	Depth (feet bgs)	Date Collected	Benzene	Toluene	Ethylbenzene	m&p- Xylenes	o-Xylene	Total BTEX	TPH- DRO	TPH- GRO	Total TPH
		RRAL	10	NA	NA	NA	NA	50	NA	NA	100
B-5	25-26.5	9/14/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	1.0	<0.10	1.0
B-5	35-36.5	9/14/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	1.1	<0.11	1.1
B-5	50-51.5	9/14/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	0.92	<0.10	0.92
B-6	20-21.5	9/15/06	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	ND	1.0	<0.10	1.0
B-6	35-36.5	9/15/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	0.98	<0.10	0.98
B-6	50-51.5	9/15/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	1.9	<0.10	1.9
B-7	25-26.5	9/15/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	0.97	<0.10	0.97
B-7	35-36.5	9/15/06	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	ND	1.1	<0.10	1.1
B-7	50-51.5	9/15/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	2.5	<0.10	2.5
B-8	25-26.5	9/15/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	0.98	<0.10	0.98
B-8	35-36.5	9/15/06	<0.0054	<0.0054	<0.0054	<0.011	<0.0054	ND	1.4	<0.11	1.4
B-8	50-51.5	9/15/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	1.1	<0.10	1.1
B-14	20-20.5	4/11/07	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	ND	1.3	<0.10	1.3
B-14	49-49.5	4/11/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	1.3	<0.10	1.3
B-14	84-84.5	4/11/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	1.3	<0.10	1.3
B-14	94-94.5	4/11/07	0.0011	0.00089	<0.0053	<0.011	<0.0053	0.00199	1.2	<0.11	1.2
B-14	114-114.5	4/12/07	0.032	0.0067	<0.0058	<0.012	<0.0058	0.0387	1.4	<0.12	1.4
B-15	15-16.5	4/13/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	ND	1.2	<0.10	1.2
B-15	30-31.5	4/13/07	0.00071	<0.0052	<0.0052	<0.010	<0.0052	0.00071	1.2	<0.10	1.2
B-15	48-49.5	4/13/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	1.2	0.059	1.259
B-15	73-74.5	4/13/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	1.3	0.026	1.326
B-15	103-104.5	4/13/07	<0.0055	<0.0055	<0.0055	<0.011	<0.0055	ND	1.3	0.062	1.362
B-15	108-109.5	4/13/07	0.0041	0.0015	<0.0054	<0.011	<0.0054	0.0056	1.3	<0.11	1.3
B-16	29-30	4/15/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	1.3	<0.10	1.3
B-16	49-50	4/15/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	1.4	<0.10	1.4
B-16	69-70.5	4/15/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	1.3	<0.10	1.3
B-16	84-84.5	4/15/07	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	ND	1.3	<0.10	1.3
B-16	104-105.5	4/15/07	<0.0057	<0.0057	<0.0057	<0.011	<0.0057	ND	1.4	<0.11	1.4
B-17	15-16.5	4/15/07	<0.0056	<0.0056	<0.0056	<0.011	<0.0056	ND	1.6	<0.11	1.6
B-17	30-31.5	4/15/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	1.3	<0.10	1.3
B-17	55-56.5	4/15/07	0.00098	0.0013	<0.0057	<0.011	<0.0057	0.00228	1.5	<0.11	1.5
B-17	75-76.5	4/15/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	1.4	<0.10	1.4
B-17	95-96.5	4/15/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	ND	1.7	<0.10	1.7
B-17	105-106.5	4/15/07	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	ND	1.6	<0.11	1.6
B-17	110-111.5	4/15/07	0.00082	<0.0055	<0.0055	<0.011	<0.0055	0.00082	3.6	<0.11	3.6

Table 5 (Continued)
Summary of South Site Soil Boring Analytical Results – BTEX and TPH
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Boring	Depth (feet bgs)	Date Collected	Benzene	Toluene	Ethylbenzene	m&p- Xylenes	o-Xylene	Total BTEX	TPH- DRO	TPH- GRO	Total TPH
		RRAL	10	NA	NA	NA	NA	50	NA	NA	100
B-18	12-12.5	4/13/07	3.8	48	23	41	25	140.8	6,600	1,800	8,400
B-18	26.5-27	4/13/07	34	190	91	99	41	455	6,300	3,800	10,100
B-18	37-37.5	4/13/07	57	350	180	180	74	841	10,000	6,000	10,600
B-18	47-47.5	4/13/07	110	490	230	240	93	1,163	13,000	7,900	20,900
B-18	58-58.5	4/13/07	48	350	180	180	73	831	9,100	5,600	14,700
B-18	67.5-68	4/13/07	39	300	160	160	63	722	8,200	5,700	13,900
B-18	77-77.5	4/13/07	0.0011	0.0011	<0.0050	<0.010	<0.0050	0.0022	1.2	<0.10	1.2
B-18	87.5-88	4/13/07	0.0023	0.0019	<0.0051	<0.010	<0.0051	0.0042	1.2	<0.10	1.2
B-18	98.5-99	4/13/07	0.00090	<0.0053	<0.0053	<0.011	<0.0053	0.00090	1.2	<0.10	1.2
B-18	106-106.5	4/13/07	0.0015	0.0012	<0.0054	<0.011	<0.0054	0.0027	1.4	0.028	1.428

Notes:

¹ Recommended Remediation Action Levels (RRAL) in milligrams per kilogram (mg/kg) from *Guidelines for Remediation of Leaks, Spills and Releases* (NMOCD, 1993).

Bold - Result above the NMOCD Recommended Remediation Action Levels.

Bold – Result above detection limit (i.e., detected).

All depths shown in feet below ground surface (bgs).

All concentrations shown in mg/kg.

Results and reporting limits have been adjusted by the laboratory for dry weight.

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report). Low level detections of TPH-DRO are attributed to laboratory contamination and not considered representative of site conditions.

NA – Not available.

ND – BTEX compounds were not detected.

Table 6
Summary of North Site Groundwater Analytical Results – BTEX and TPH
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Well Number	Date Collected	Benzene	Toluene	Ethylbenzene	Xylenes (total)		TPH-DRO	TPH-GRO
					m&p-Xylenes	o-Xylene		
NM WQCC ¹		0.01	0.75	0.75	0.62 ²		NA	NA
MW-1	9/28/06	<0.001	<0.001	<0.001	<0.003		0.025	<0.10
MW-1	2/14/07	<0.001	<0.001	<0.001	<0.003		0.041	<0.10
MW-1	4/11/07	<0.0010	<0.0010	<0.0010	<0.0020	<0.0010	0.037	<0.10
MW-2	9/29/06	<0.001	<0.001	<0.001	<0.003		0.036	<0.10
MW-2	2/15/07	<0.001	<0.001	<0.001	<0.003		0.040	<0.10
MW-2	4/10/07	<0.0010	<0.0010	<0.0010	<0.0020	<0.0010	0.036	<0.10
MW-3	9/29/06	<0.001	0.0012	<0.001	<0.003		0.045	<0.10
MW-3	2/14/07	<0.001	<0.001	<0.001	<0.003		0.047	0.051
MW-3	4/10/07	<0.0010	<0.0010	<0.0010	<0.0020	<0.0010	0.038	<0.10
MW-4	9/29/06	<0.001	<0.001	<0.001	<0.003		0.062	<0.10
MW-4	2/15/07	<0.001	<0.001	<0.001	<0.003		0.039	<0.10
MW-4	4/11/07	<0.0010	<0.0010	<0.0010	<0.0020	<0.0010	0.038	<0.10
MW-5	4/18/07	<0.0010	0.00050	<0.0010	<0.0020	<0.0010	0.088	<0.10

Notes:

¹ NM WQCC – New Mexico Water Quality Control Commission Groundwater Standard (20.6.2 NMAC).

² Value is for total xylenes.

Bold – Result above detection limit (i.e., detected).

NA – Not available.

All concentrations shown in milligrams per liter (mg/L).

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report).

Detections of TPH-DRO and the toluene detection in well MW-5 are attributed to other non-site sources and not considered representative of site conditions.

Table 7
Summary of North Site Groundwater Analytical Results - PAHs
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Well Number	Date Collected	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a) anthracene	Benzo(a) pyrene	Benzo(b) fluoranthene	Benzo(ghi) perylene	Benzo(k) fluoranthene
NM WQCC ¹		NA	NA	NA	NA	0.0007	NA	NA	NA
MW-1	2/14/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096
MW-1	4/11/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096
MW-2	2/15/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096
MW-2	4/10/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096
MW-3	2/14/07	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097
MW-3	4/10/07	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097
MW-4	2/15/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096
MW-4	4/11/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096
MW-5	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095

Well Number	Date Collected	Chrysene	Dibenz(a,h) anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-cd) pyrene	Naphthalene	Phenanthrene	Pyrene
NM WQCC ¹		NA	NA	NA	NA	NA	NA	NA	NA
MW-1	2/14/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096
MW-1	4/11/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096
MW-2	2/15/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096
MW-2	4/10/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096
MW-3	2/14/07	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097
MW-3	4/10/07	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097
MW-4	2/15/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096
MW-4	4/11/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096
MW-5	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095

Notes:

¹ NM WQCC – New Mexico Water Quality Control Commission Groundwater Standard (20.6.2 NMAC).

All concentrations shown in milligrams per liter (mg/L).

The NM WQCC for naphthalene and monomethylnaphthalenes = 0.03 mg/L.

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report).

Samples collected during September 2006 were submitted to the laboratory for PAHs, but the samples were not analyzed due to laboratory error.

NA – Not available.

Table 8
Summary of North Site Groundwater Analytical Results – Inorganics
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Well Number	Date Collected	Aluminum	Arsenic	Barium	Boron	Cadmium	Calcium	Chromium	Cobalt	Copper	Iron
	NM WQCC ¹	5.0	0.1	1.0	0.75	0.01	NA	0.05	0.05	1.0	1.0
MW-1	9/28/06	0.025	0.0061	0.086	0.069	<0.0020	57.7	0.0021	<0.050	<0.025	<0.10
MW-1	4/11/07	<0.20	0.0074	0.085	0.068	<0.0020	46.2	0.0018	<0.050	<0.025	<0.10
MW-2	9/29/06	0.020	<0.010	0.39	0.083	<0.0020	899	<0.0050	<0.050	<0.025	<0.10
MW-2	4/10/07	<0.20	0.0027	0.28	0.085	<0.0020	895	0.0023	0.0011	<0.025	<0.10
MW-3	9/29/06	0.021	0.0035	0.10	0.065	<0.0020	66.3	0.0025	<0.050	<0.025	<0.10
MW-3	4/10/07	0.018	0.0054	0.098	0.070	<0.0020	66.2	0.0012	<0.050	<0.025	<0.10
MW-4	9/29/06	0.026	0.0033	0.12	0.064	<0.0020	59.3	0.0033	<0.050	<0.025	<0.10
MW-4	4/11/07	<0.20	0.0064	0.093	0.071	<0.0020	66.0	0.0028	0.0014	<0.025	<0.10
MW-5	4/18/07	0.066	<0.010	0.20	0.070	<0.0020	127	<0.0050	0.0013	<0.025	0.042

Well Number	Date Collected	Lead	Magnesium	Manganese	Mercury	Molybdenum	Nickel	Potassium	Selenium	Silver	Sodium	Zinc
	NM WQCC ¹	0.05	NA	0.2	0.002	1.0	0.2	NA	0.05	0.05	NA	10.0
MW-1	9/28/06	<0.0030	13.7	0.014	<0.0020	0.0041	0.0050	4.1	<0.0050	<0.0050	30.5	0.0093
MW-1	4/11/07	<0.0030	11.2	0.0025	<0.0020	<0.040	0.0018	3.2	0.0050	<0.0050	27.7	0.0054
MW-2	9/29/06	<0.0030	257	0.21	<0.0020	0.0025	0.016	19.2	<0.0050	<0.0050	145	0.014
MW-2	4/10/07	<0.0030	257	0.023	0.000084	<0.040	0.0095	15.6	<0.0050	<0.0050	174	0.0078
MW-3	9/29/06	<0.0030	15.5	0.024	<0.0020	0.0057	0.0081	5.0	<0.0050	<0.0050	31.8	0.0077
MW-3	4/10/07	<0.0030	16.7	0.0039	0.000061	0.0028	0.0033	4.1	0.0059	<0.0050	33.8	0.012
MW-4	9/29/06	<0.0030	11.7	0.014	<0.0020	0.0074	0.0071	5.3	<0.0050	<0.0050	28.7	0.0054
MW-4	4/11/07	<0.0030	16.8	0.0053	0.000067	<0.040	0.0053	4.0	<0.0050	<0.0050	33.9	0.013
MW-5	4/18/07	<0.0030	19.2	0.53	<0.0020	0.29	0.0046	9.2	<0.0050	<0.0050	44.0	0.031

Notes:

¹ NM WQCC – New Mexico Water Quality Control Commission Groundwater Standard (20.6.2 NMAC).

Bold – Result above the NM WQCC Groundwater Standards.

Bold – Result above detection limit (i.e., detected).

NA – Not available.

All concentrations shown in milligrams per liter (mg/L).

Calcium, potassium, magnesium, and sodium concentrations are total concentrations. All other target metal concentrations are dissolved.

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report).

Table 9
Summary of North Site Groundwater Analytical Results - Other Parameters
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD RP-1 No. 956)
Maljamar, New Mexico

Well Number	Date Collected	Chloride	Fluoride	Nitrate	Sulfate	TDS
	NM WQCC¹	250	1.6	10	600	1,000
MW-1	9/28/06	49.6	0.60	2.8	37.9	357
MW-1	4/11/07	92.1	0.73	2.8	39.2	NR
MW-2	9/29/06	2,600	<1.0	2.8	81.8	6,010
MW-2	4/10/07	2,800	<1.0	2.7	87.8	NS
MW-3	9/29/06	77.2	0.59	2.9	35.3	369
MW-3	4/10/07	86.4	0.45	2.8	29.4	NR
MW-4	9/29/06	25.8	0.66	2.9	32.7	303
MW-4	4/11/07	25.7	0.60	2.9	36.5	NR
MW-5	4/18/07	71.9	0.81	2.0	39.5	318

Notes:

¹ NM WQCC – New Mexico Water Quality Control Commission Groundwater Standard (20.6.2 NMAC).

Bold - Result above the NM WQCC Groundwater Standards.

Bold – Result above detection limit (i.e., detected).

All concentrations shown in milligrams per liter (mg/L).

NS – Not sampled.

TDS - Total dissolved solids.

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report).

Table 10
Summary of South Site Groundwater Analytical Results – BTEX and TPH
Source Area Characterization
Maljamar Pipeline Release Site
(NMOCD 1-RP No. 956)
Maljamar, New Mexico

Well Number	Date Collected	Benzene	Toluene	Ethylbenzene	m&p-Xylenes	o-Xylene	TPH-DRO	TPH-GRO
	NM WQCC ¹	0.01	0.75	0.75	0.62 ²		NA	NA
MW-6	4/18/07	<0.0010	<0.0010	<0.0010	<0.0020	<0.0010	0.042	<0.10
MW-7	4/18/07	0.0017	0.0014	<0.0010	<0.0020	0.00046	0.048	0.039
MW-8	4/18/07	<0.0010	<0.0010	<0.0010	<0.0020	<0.0010	0.057	<0.10
MW-9	4/18/07	<0.0010	<0.0010	<0.0010	<0.0020	<0.0010	0.045	<0.10
MW-10	4/18/07	<0.0010	0.00044	<0.0010	<0.0020	<0.0010	0.048	<0.10

Notes:

¹ NM WQCC – New Mexico Water Quality Control Commission Groundwater Standard (20.6.2 NMAC).

² Value is for total xylenes.

NA – Not available.

Bold – Result above detection limit (i.e., detected).

All concentrations shown in milligrams per liter (mg/L).

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report).

Detections of benzene, toluene, and TPH-DRO are attributed to other non-site sources and not considered representative of site conditions (see Data Validation Report).

Table 11
Summary of South Site Groundwater Analytical Results - PAHs
Source Area Characterization
Maljamar Pipeline Release Site – South Site
(NMOCD 1-RP No. 956)
Maljamar, New Mexico

Well Number	Date Collected	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a) anthracene	Benzo(a) pyrene	Benzo(b) fluoranthene	Benzo(ghi) perylene	Benzo(k) fluoranthene
NM WQCC ¹		NA	NA	NA	NA	0.0007	NA	NA	NA
MW-6	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-7	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-8	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-9	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-10	4/18/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096

Well Number	Date Collected	Chrysene	Dibenz(a,h) anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-cd) pyrene	Naphthalene	Phenanthrene	Pyrene
NM WQCC ¹		NA	NA	NA	NA	NA	NA	NA	NA
MW-6	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-7	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-8	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-9	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-10	4/18/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096

Notes:

¹ NM WQCC – New Mexico Water Quality Control Commission Groundwater Standard (20.6.2 NMAC).

All concentrations shown in milligrams per liter (mg/L).

The NM WQCC for naphthalene and monomethylnaphthalenes = 0.03 mg/L.

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report).

Table 12
Summary of South Site Groundwater Analytical Results - Inorganics
Source Area Characterization
Maljamar Pipeline Release Site – South Site
(NMOCD 1-RP No. 956)
Maljamar, New Mexico

Well Number	Date Collected	Aluminum	Arsenic	Barium	Boron	Cadmium	Calcium	Chromium	Cobalt	Copper	Iron
	NM WQCC ¹	5.0	0.1	1.0	0.75	0.01	NA	0.05	0.05	1.0	1.0
MW-6	4/18/07	0.044	<0.010	0.10	0.064	<0.0020	50.2	0.0079	<0.050	<0.025	0.11
MW-7	4/18/07	<0.20	<0.010	0.080	0.065	<0.0020	45.7	<0.0050	<0.050	<0.025	<0.10
MW-8	4/18/07	<0.20	0.0039	0.080	0.069	<0.0020	101	<0.0050	<0.050	<0.025	<0.10
MW-9	4/18/07	<0.20	<0.010	0.093	0.067	<0.0020	51.2	<0.0050	<0.050	<0.025	<0.10
MW-10	4/18/07	<0.20	0.0025	0.11	0.068	<0.0020	65.3	<0.0050	<0.050	<0.025	<0.10

Well Number	Date Collected	Lead	Magnesium	Manganese	Mercury	Molybdenum	Nickel	Potassium	Selenium	Silver	Sodium	Zinc
	NM WQCC ¹	0.05	NA	0.2	0.002	1.0	0.2	NA	0.05	0.05	NA	10.0
MW-6	4/18/07	<0.0030	11.6	0.22	<0.00020	0.024	0.0097	4.7	<0.0050	<0.0050	34.2	0.042
MW-7	4/18/07	<0.0030	10.4	0.24	<0.00020	0.021	0.0031	4.7	<0.0050	<0.0050	39.9	0.017
MW-8	4/18/07	<0.0030	11.2	0.086	0.000072	0.012	0.0062	4.7	<0.0050	<0.0050	39.0	0.012
MW-9	4/18/07	<0.0030	10.8	0.16	<0.00020	0.018	0.0080	4.9	<0.0050	<0.0050	34.8	0.032
MW-10	4/18/07	0.0019	11.6	0.18	<0.00020	0.0067	0.0050	4.6	<0.0050	<0.0050	32.5	0.034

Notes:

¹ NM WQCC – New Mexico Water Quality Control Commission Groundwater Standard (20.6.2 NMAC).

Bold - Result above the NM WQCC Groundwater Standards.

Bold - Result above detection limit (i.e., detected).

NA – Not available.

All concentrations shown in milligrams per liter (mg/L).

Calcium, potassium, magnesium, and sodium concentrations are total concentrations. All other target metal concentrations are dissolved.

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report).

Table 13
Summary of South Site Groundwater Analytical Results - Other Parameters
Initial Exploratory Soil Boring Program
Maljamar Pipeline Release Site – South Site
(NMOCD RP-1 No. 956)
Maljamar, New Mexico

Well Number	Date Collected	Chloride	Fluoride	Nitrate	Sulfate	TDS
	NM WQCC¹	250	1.6	10	600	1,000
MW-6	4/18/07	30.9	0.76	2.6	36.5	268
MW-7	4/18/07	27.0	0.84	2.5	38.9	282
MW-8	4/18/07	27.8	0.83	2.7	40.4	287
MW-9	4/18/07	25.8	0.83	2.0	36.0	255
MW-10	4/18/07	26.2	0.58	2.5	36.1	277

Notes:

¹ NM WQCC – New Mexico Water Quality Control Commission Groundwater Standard (20.6.2 NMAC).

Bold – Result above detection limit (i.e., detected).

All concentrations shown in milligrams per liter (mg/L).

TDS - Total dissolved solids.

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report).

APPENDIX A
AGENCY CORRESPONDENCE



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

February 3, 2006

Jimmy Humble
BP Pipelines N. A., Inc. (BP)
302 East Ave. A
Lovington, NM 88260

Re: Remediation Work Plan Approval w/conditions
Maljamar 6-inch Line Crude Oil Release Sites #1, and #2
location: UL- Sec. 20 and 29 – T17E-R33E

Dear Mr. Humble,

The New Mexico Oil Conservation Division (OCD) reviewed the plan submitted by Conestoga-Rovers & Associates (Conestoga), for BP, and referenced above. The plan is **herby approved** according to the information provided with the following conditions:

1. BP shall provide notification by email to paul.sheeley@state.nm.us and Larry.Johnson@state.nm.us a minimum 48-hours in advance of any sampling, backfilling and/or construction activities. Notification(s) shall be documented in the closure plan with the event, time, date and OCD representatives name.
2. BP shall vertically and horizontally delineate the vadose zone at each location according to OCD guidelines, ("Guidelines for Remediation of Leaks, Spills and Releases"):
3. BP shall submit a plan, by April 28, 2006, for repair and/or replacement of this line to prevent future releases.

Please be advised that OCD approval of this plan does not relieve BP of liability should their operations fail to adequately investigate and remediate contaminants that threaten ground water, surface water, human health or the environment. In addition, OCD approval does not relieve BP of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Sincerely,

Paul Sheeley-Environmental Engineer District 1, paul.sheeley@state.nm.us

Cc: Larry Johnson - Environmental Engineer, Dist. 1
Chris Williams - District 1 Supervisor.
Thomas Larson - Conestoga



Shannon
Hoover/Austin/URSCorp
09/05/2006 03:02 PM

To "Johnson, Larry, EMNRD" <larry.johnson@state.nm.us>
cc jimmy.humble@bp.com, Whelamr@BP.com
bcc

Subject RE: BP Maljamar Project Info

Thanks so much for the reply. We will be in the field for drilling next week, beginning on September 12th. If you would like to visit the site during our field operations, and would like directions to the site, please feel free to contact me. We are also installing signage this week along the route to/from the site beginning at the major roadways (CR 126, Hwy 82, and Hwy 529), so that might help. You can always reach me on my cell (pending reception, of course) at 512.632.5829. We are also setting up a satellite phone for field work, since cell phone reception at the site is sporadic. Once we have the number, I'll let you know.

Regards,
Shannon A. Hoover, PG, CAPM
Senior Geologist
URS Corporation
9400 Amberglen Boulevard
Austin, Texas 78729
512.419.6552 (phone)
512.454.8807 (fax)
shannon_hoover@urscorp.com

This e-mail and any attachments are confidential. If you receive this message in error or are not the intended recipient, you should not retain, distribute, disclose or use any of this information and you should destroy the e-mail and any attachments or copies.

"Johnson, Larry, EMNRD" <larry.johnson@state.nm.us>



"Johnson, Larry, EMNRD"
<larry.johnson@state.nm.us>

09/05/2006 02:56 PM

To <Shannon_Hoover@urscorp.com>
cc

Subject RE: BP Maljamar Project Info

Proceed as discussed -- LJ

NMOCED Approval of Exploratory Soil Boring
Program Work Plan

From: Shannon_Hoover@URSCorp.com [mailto:Shannon_Hoover@URSCorp.com]
Sent: Tue 8/8/2006 5:49 PM
To: Johnson, Larry, EMNRD
Subject: BP Maljamar Project Info

Hi, Larry,

Thanks for speaking with me this afternoon. I will be in Hobbs this coming Tuesday, August 15, 2006, and would like to meet at your office in the afternoon to discuss this project with you on behalf of BP. Would that be okay with you? How does 2:30 or 3 pm sound? I am hoping that we can meet the following objectives by the end of the meeting: 1) bring you up to speed on the history and current status of the project; 2) discuss our planned technical approach in a little more detail; 3) get your input on the technical/regulatory aspects of the approach; and 4) help me to understand how to best finalize our workplans for your review and approval so we stay on our desired schedule (discussed below).

Here is a brief synopsis of the projects:

The two project sites consist of crude oil releases from the BP Maljamar gathering line. The sites are within approximately 1,000 feet of each other, approximately 5 miles southeast of Maljamar (Lea County). One site, identified as the North Site, is located on State land. The second site, identified as the South Site, is located on private property owned by Mr. Ross Caviness.

Initial response activities conducted by others consisted of pipeline repairs and excavation of impacted soils at each site. Excavation activities were conducted at the North Site and eventually reached an approximate depth of 50 feet bgs. Soil samples were collected during North Site excavation between 33' to 50' bgs and submitted for BTEX and TPH analysis. Concentrations were detected in exceedence of remediation action levels listed in the NMOCD's Guidelines for Remediation of Leaks, Spills and Releases. Some exploratory excavation was performed at the South Site, but no soil samples were submitted for laboratory analysis. However, the previous contractor indicated that PID readings were still elevated, and photographs of the excavation show residual staining.

Upon determining that the residual impacts extend beyond the limits investigated at each site, BP ceased excavation activities to develop another plan of action to facilitate delineation of the horizontal and vertical extent of remaining impacts. URS was retained at that time to assist with developing and implementing an appropriate technical approach.

We are concerned that the excavations at both the North and South Sites are not safe. Our initial objective is to evaluate site conditions to ensure that further work performed at the site, which will include heavy equipment, earth-moving, and drilling, can be done safely. Our current planned approach for completing the source area characterization consists of the following:

- Task 1: Performing initial exploratory drilling to 1) obtain geotechnical data necessary to perform slope stability analyses and develop a safe plan to manage the current excavations, and 2) install monitoring wells to assess groundwater conditions and assist in evaluating horizontal conditions at the North Site (South Site delineation to be performed during a second drilling mobilization).
- Task 2: With the information obtained from the exploratory drilling, the current excavations will be modified so that further subsurface investigation can proceed safely. The North Site will be modified so that a drill rig can enter the excavation for installation of borings at the

source area, while the South Site will be backfilled in advance of drilling activities.

- Task 3: Installation of an appropriate number of borings and groundwater monitoring wells to complete horizontal and vertical delineation at both the North and South Sites.
- Task 4: Preparation of a report documenting the completion and results of the investigation, and evaluation of what additional response actions will be warranted to address remaining impacts.

Our goal is to complete the field work before winter. We understand that you will need to review and approve our workplans. I would like to discuss at our meeting what we can do to get you the information you need in a manner that would expedite your review and approval. We are currently working toward setting the exploratory drilling up for the week of September 11th, with excavation modification to begin mid-October, and completing the delineation activities before Thanksgiving.

As you requested, the C-141 forms for each site are embedded in the attachments below.

(See attached file: 043918 Phase 02 BP Maljamar workplan FINAL 011206.pdf)
(See attached file: 043918 Phase 01 BP Maljamar workplan 011206 FINAL.pdf)

Additionally, here is the correspondence received from Paul.

(See attached file: Maljamar 6 in. wp appr.&cond. 020306.doc)

We look forward to working with you on this project. Please do not hesitate to contact me at any time should you have any questions or wish to discuss.

Regards,
Shannon A. Hoover, PG, CAPM
Senior Geologist
URS Corporation
9400 Amberglen Boulevard
Austin, Texas 78729
512.419.6552 (phone)
512.454.8807 (fax)
shannon_hoover@urscorp.com

This e-mail and any attachments are confidential. If you receive this message in error or are not the intended recipient, you should not retain, distribute, disclose or use any of this information and you should destroy the e-mail and any attachments or copies.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

FEBRUARY 14, 2007

Mr. Michael Whelan
Atlantic Richfield Company
Remediation Management
501 Westlake Park Boulevard
Houston, Texas 77079

**RE: BACKFILLING PLAN
BP PIPELINES MALJAMAR PIPELINE RELEASE SITE
SECTIONS 20 AND 29, TOWNSHIP 17 SOUTH, RANGE 33 EAST
LEA COUNTY, NEW MEXICO
NMOCD 1R0956**

Dear Mr. Whelan:

The New Mexico Oil Conservation Division (OCD) has reviewed the *Backfilling Plan* for the BP Pipelines Maljamar Pipeline Release Site (1R0956) located in Sections 20 and 29, Township 17 South, Range 33 East, Lea County, submitted by URS Corporation on behalf of BP Pipelines (North America), Inc. and Atlantic Richfield Company Remediation Management on January 25, 2007. OCD approves the *Backfilling Plan* with the following conditions.

1. OCD suggests that BP Pipelines thin-spread and disc the segregated soils (see Section 2.3, page 7) rather than stockpile this material. Given the time frames, this segregated soil may bioremediate on-site.
2. OCD will require BP Pipelines to backfill the excavations with soil that has a TPH concentration of 1000 mg/kg or less from 5 feet below ground surface (bgs) to the bottom of the excavation rather than the proposed concentration of 5000 mg/kg or less (see Section 2.4, page 9 and Section 2.5.2, page 11).
3. BP Pipelines shall inform the OCD Santa Fe Office and the OCD Hobbs District Office on the progress of this work in writing at least monthly until the work has been completed. BP Pipelines shall submit a final report on the backfilling program 30 days after it has completed the

Mr. Michael Whelan
Atlantic Richfield Company
February 14, 2007
Page 2

backfill activities to the OCD Santa Fe Office with a copy provided to the OCD Hobbs District Office.

4. BP Pipelines shall submit a Remediation Plan pursuant to OCD Rule 116D no more than 45 days after it has completed the backfill activities. BP Pipelines must submit two paper copies and an electronic copy of its Remediation Plan to OCD's Santa Fe office with a copy provided to the OCD Hobbs District Office. The Remediation Plan must specify how BP Pipelines will investigate the extent of the hydrocarbon contamination in both soils and ground water. The workplan must also include a complete description of the site, including a site map, the site history including the nature of the release, and a summary of previous investigations and the backfill program. BP Pipelines must install as many soil borings and monitoring wells as necessary to delineate the extent of the hydrocarbon contamination in both soil and ground water using an appropriate number of isoconcentration maps and cross sections. BP's proposal must include the installation of at least one monitor well inside the perimeter of the former excavation centered on the release site to determine whether hydrocarbon contamination has migrated directly down to ground water.

If BP's soil and ground water investigation detects contamination at concentrations that exceed the Water Quality Control Commission (WQCC) abatement standards specified at 20.6.2.3103 NMAC, then it must immediately notify OCD of this fact and submit a Stage 1 Abatement Plan proposal within sixty (60) days if it has not completely delineated the release. If the extent of the release has been determined, then BP Pipelines must submit a Stage 2 Abatement Plan proposal. After it has completely delineated the release, OCD will determine whether to require additional action from BP Pipelines.

In all future submittals, BP Pipelines must include the location of the release site using Township, Section, and Range coordinates. Please note that all remediation work of this type that is not known to have impacted ground water is handled by OCD's District Offices unless OCD informs BP Pipelines otherwise.

Mr. Michael Whelan
Atlantic Richfield Company
February 14, 2007
Page 3

OCD understands that the proposed backfilling work is only being proposed at this time because of safety concerns and that BP Pipelines is committed to the complete delineation and remediation of this release. If you have any questions, please call me at 505-476-3488.

Sincerely,

Glenn von Gonten
Senior Hydrologist

xc: Larry Johnson, OCD Hobbs District Office
Shannon Hoover, URS

APPENDIX B
SOIL BORING LOGS

Boring/Well ID: B-9 / MW-5

Total Depth: 135 feet bgs

PROJECT INFORMATION

DRILLING INFORMATION

Project: BP Pipeline

Drilling Company: WDC

Location: Maljamar, New Mexico

Drilling Equipment: 400 RS

Site Name: North Excavation

Drilling Method: Sonic

Project Number: 41008426.01

Sampling Method: Continuous Core

Logged By: Rita Krebs

Driller: Sam Rivera

Project Manager: Shannon Hoover, P.G.

Dates Drilled: March 28-29, 2007

Depth (feet bgs)	Sample Recovery (inches") or (feet')	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
0						FILL: yellowish brown (10YR 5/4), slightly moist, loose, very fine to medium sand, moderately well sorted, trace of coarse caliche, little silt, no odor, no staining	
2			0			some 2" white caliche gravel	
4			0			material is backfilled sand and driller lost 5' of material because casing was pushing it out	
6	10/15'		0			pockets of brown (7.5 YR 4/3) sand within the yellowish brown sand	
8			0				
10			0				
12			0				
14			0				
16	7/20'		0			driller only obtained 7 of 20 feet of sample from 15-35 feet. He felt a rock (or caliche) at 34'	
18			0				
20			0				
22			0				
24			0				
26			0				
28			0			grades to yellowish brown sand as above, no odor, no staining, slightly moist	
30			0			becomes light brown (7.5YR 6/3), slightly moist, lithified and hard, very fine to fine sand with some silt and trace 1-cm white caliche nodules	
32			0				
34			0	CALICHE		CALICHE: white, hard, native surface	
36	4/4'		0	SM		SILTY SAND: light brown (7.5YR 6/3), very fine sand, powdery, some pockets of strongly lithified sandstone, caliche nodules, no odor, no staining	
38			0				
40	6/6'		0	CALICHE		CALICHE: very pale brown (10YR 8/2), powder (pulverized caliche), no odor, no staining	
42			0				
44			0	SP		SAND: pale brown (10YR 6/3), loose, very fine to medium sand, moderately well sorted, trace of fine caliche gravel, no odor, no staining	
46	5/5'		0			grades light brown (7.5YR 6/3), hard lithified sandstone, very fine to fine, moderately well sorted, trace of silt, no odor, no staining	

2" PVC well (extends above grade inside 3" steel casing)

Grout to 109'

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
48	7/10'		0			grades light brown (7.5YR 6/4), fine to medium sand, moderately well sorted, loose, little silt, moist, no odor, no staining	
50			4.8				
52			0.8			As above, trace medium angular chert gravel	
54			0.5			As above, small (1" or less) nodules of lithified sandstone	
56	5/5'		1.2			As above, 1 cm lenses of clay, reddish brown (5YR 4/3), stiff, no plasticity, slightly moist, trace fine subrounded gravel	
58			1.4	CL		CLAY: brown (7.5YR 5/3), stiff, no plasticity, slightly moist, trace of coarse subangular quartz sand (2%), no odor, no staining	
60			4.9	SP		CALICHE: pinkish white (7.5YR 8/2), dry, pulverized into fine powder	
62						SAND: light brown (7.5YR 6/3), very fine to fine sand, moderately well sorted, loose, moist, no odor, no staining	
64	10/10'		1.2				
66			0.8				
68			1.8				
70			0.8				
72	10/10'		0.8			SANDSTONE: very pale brown (10YR 7/3), lithified, very fine to coarse sand, poorly sorted, little fine subangular gravel, caliche cement, no odor, no staining	
74			429	SW		As above with 1 cm yellow iron oxidation nodules (FeOx)	
76			106				
78			439				
80	10/10'		107			grades pink (7.5YR 7/3), very fine to coarse subrounded sand, weak caliche cement, poorly sorted, slightly moist, 0.5 cm lenses of clay (brown 7.5YR 5/3), friable, trace 2 mm yellow FeOx nodules	
82			7.0				
84			0	SP		SAND: very pale brown (10YR 7/3), very fine to medium sand, moderately well sorted, loose, trace of silt, moist, no odor, no staining, from 112.4 to 112.8 light brownish gray (10YR 6/2), dry, sample is pulverized	
86			151	SW		sand coarsening with depth, very fine to very coarse sand, poorly sorted, trace of silt, fine subrounded gravel, no odor, no staining	
88	3/3'		97	SP		gravel grades fine to medium, subangular, increase in silt to little silt (12%), sand is mostly medium, no staining	
90			103			grades brown (7.5YR 5/3), very fine to medium sand, moderately well sorted, loose, moist	
92			9999			trace of silt, trace of fine subrounded gravel, moderate sweet hydrocarbon odor, no staining	
94			9999			grades well sorted, very fine to medium (mostly fine), trace of silt, pockets of well cemented lithified sandstone, moderate sweet hydrocarbon odor, no staining, moist	
96	5/5'						
98							
100							
102							

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
104	5/5'		9999			As above	
106			9999				
108	4/5'					increase in silt to some silt (20%), no odor, no staining	
110			91				
112			133				Bentonite seal, 109-112'
114	3/5'			SM		SILTY SAND: light brown (7.5YR 6/4), very fine to medium sand, moderately well sorted, loose, trace of silt, no odor, no staining	
116			0				
118	5/5'		0			grades light brown (7.5YR 6/4), trace of silt, moist	10/20 Silica sand, 112-130'
120			0			grades to sandy silt, brown (7.5 YR 5/3), very fine sand, hard, little clay, moist, no odor, no staining	
122			0			grades to very hard, greenish gray mottling (GLE Y1 5/1), fine rounded gravel, slight hydrocarbon odor	2" PVC well screen (0.010" slot), 115-130'
124	2/2'			SW		SAND: brown (7.5YR 5/3), very fine to fine sand, loose, poorly sorted, little silt, no odor, no staining	
126	5/5'		0			grades brown (7.5YR 5/4), fine to medium sand, moist to very moist, moderately well sorted	
128			0	CL		CLAY: reddish brown (2.5YR 4/3), hard, no plasticity, dry, 2 cm pale green (GLE Y1 7/2) mottling, no odor, no staining	
130	5/5'		0	SW			
132			0	CL		SAND: brown (7.5 YR 5/4), very fine to coarse sand, poorly sorted, loose, little silt, moist, no odor, no staining	
134						CLAY: reddish brown (2.5YR 4/3), hard, no plasticity, dry, no odor, no staining, 3" layer very dark grayish brown (2.5Y 3/2) clay, with reddish brown clay above and below	
136						Sample Intervals: 8-10 ft, 28-30 ft, 52-53 ft, 64-65 ft, 72-73 ft, 80-81 ft, 91-92 ft, 102-103 ft, 111-112 ft, 117-118 ft, 118-119 ft, 122-123 ft	Total depth, 130'

Boring/Well ID: B-10

Total Depth: 129 feet bgs

PROJECT INFORMATION

DRILLING INFORMATION

Project: BP Pipeline

Drilling Company: WDC

Location: Maljamar, New Mexico

Drilling Equipment: 400 RS

Site Name: North Excavation

Drilling Method: Sonic

Project Number: 41008426.01

Sampling Method: Continuous Core

Logged By: Rita Krebs

Driller: Sam Rivera

Project Manager: Shannon Hoover, P.G.

Dates Drilled: March 30- April 1, 2007

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes
0	2/2'			FILL SM		FILL: Silty SAND, brown (7.5YR 5/4), very fine to coarse sand, loose, poorly sorted, white caliche, moist, no odor, no staining
2	2/2'	0				SILTY SAND: pink (7.5YR 8/3), very fine to coarse sand, loose, poorly sorted, white caliche, moist, no odor, no staining
4	2/2'					trace of fine subrounded caliche gravel
6	2/2'	0				
8	2/2'					as above except slightly moist
10	3/3'	0				as above except color change to pinkish gray (7.5YR 7/2), moist, no odor, no staining
12						
14	2/2'					no caliche gravel
16	3/3'	0		SP		SAND: brown, (7.5YR 5/3), very fine to fine sand, moderately well sorted, loose, trace of silt, slightly moist, no odor, no staining
18	4/4'					as above, no odor, no staining
20		5.1 21.9				as above except color change to very dark grayish brown (2.5Y 3/2), moist, slight hydrocarbon odor, 21' sand grades to very fine to medium, moist, no odor, no staining
22	1/1'	9		CALICHE		
24	2/2'	0				CALICHE: pink (7.5YR 7/3), dry, pulverized into fine powder, no odor, no staining
26	2/2'	0				
28	2/2'			SP		SAND: pink (7.5YR 7/4), very fine to fine sand, little silt (15%), loose, well sorted, weak caliche cement, moist, no odor, no staining
30	3/3'	0				As above, gradual color change to light brown (7.5YR 6/4), slightly moist, no odor, no staining
32	4/4'					as above, sand coarsening with depth to very fine to medium
34						increase in caliche cement, small pockets (1 inch) of friable lithified sandstone
36	4/4'	0				becomes light yellowish brown (10YR 6/4), very fine to fine sand, trace of fines, loose, well sorted, no odor, no staining
38						abrupt color change to pink (7.5YR 7/3), weak caliche cement, no odor, no staining
40	5/5'	0				fine subrounded white caliche gravel
42						
44	5/5'	0				3" pockets of lithified sandstone, friable
46		36.5		SM		SILTY SAND: light brown (7.5YR 6/3), very fine to very coarse sand, loose, very poorly sorted (mostly fine to

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes
48						medium size), little fine to medium subangular to subrounded gravel (15%), gravel is chert (up to 2.5 inches)
50	5/5'		24	SP		SANDSTONE: light gray (10YR 7/2), very fine to medium sand, friable, moderately well sorted, weak caliche cement, 2mm yellow FeOx staining nodules, no odor, no staining
52			NA			50' as above, slightly moist, no odor, no staining
54						caliche from 61 to 61.5', pinkish gray (7.5YR 7/2), dry, pulverized, no odor, no staining
56	5/5'		NA	CALICHE		at 61.5' sand, light brown (7.5YR 6/3), very fine to medium sand, trace of silt, loose, well sorted
58			NA			CALICHE: very pale brown (10YR 7/3), dry, pulverized, no odor, no staining
60	5/5'		NA	SW		
62				SP		SAND: pale brown (10YR 6/3), very fine to very coarse, subangular to subrounded sand, loose, poorly sorted, trace of fine subangular gravel, slightly moist, no odor, no staining
64				SM		SANDY SILT: pinkish gray (7.5YR 7/2), very fine sand, loose, poorly sorted, no odor, no staining
66	5/5'		0	SP		
68				SW		SAND: pale brown (10YR 6/3), very fine to fine sand, loose to very weakly cemented, moderately well sorted, little silt (12%), slightly moist, no odor, no staining
70	5/5'		0			SANDSTONE: pale brown (10YR 6/3), very fine to medium sand, little fine to medium subrounded gravel (15%), very poorly sorted, caliche cement, dry, 1 cm yellow FeOx staining, no odor
72						color change to light gray (10YR 7/2), weakly cemented, no gravel, dry, increased silt to some (23%)
74						0.5" layer of sand, brown (7.5YR 5/3), very fine to medium sand (mostly medium sized), loose, moderately well sorted, no odor, no staining
76	5/5'		0	CALICHE		CALICHE: gray (7.5YR 6/1), dry, pulverized into fine powder, no odor, no staining
78				SP		SAND: brown (7.5YR 5/4), medium sand, loose, well sorted, slightly moist, no odor, no staining
80	4/5'		0			abrupt color change to very pale brown (10YR 7/3), medium sand, weak cementation, well sorted, slightly moist, no odor, no staining
82						As above
84						
86	5/5'		0			abrupt color change to brown (7.5YR 5/4), slightly moist, no odor, no staining
88						abrupt color change to very pale brown (10YR 7/3)
90	5/5'		0			SANDSTONE: pink (7.5YR 7/3), weak to strong cementation, white caliche cement, 2mm nodules of yellow and orange FeOx staining, sand is fine to medium, well sorted, no odor, no staining
92			NA			SAND: pink, (7.5YR 7/3), very fine to fine sand, loose, well sorted, trace of silt (9%), no odor, no staining
94						NO RECOVERY: No recovery from 90-95'
96	5/5'		0	SM		SANDY SILT: light brown (7.5YR 6/3), fine sand, loose, (35% sand), slightly moist, no odor, no staining
98						SILTY SAND: pink (7.5YR 7/3), very fine to fine sand, weakly cemented, fine subrounded caliche gravel, slightly moist, no odor, no staining
100	5/5'		0			
102						0.5" caliche layer from 103-103.5', light gray (10YR 7/1), pulverized, dry, no odor, no staining

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes
104	5/5'		NA	SP		SAND: light brown (7.5YR 6/4), very fine to medium sand, weakly cemented, moderately well sorted, trace of silt (10%), increasing moisture with depth to moist, no odor, no staining
106			NA	CALICHE		CALICHE: pink (7.5YR 7/3), dry, pulverized into fine powder
108	5/5'		NA	SP		SAND: strong brown (7.5YR 5/6), very fine to medium, little fines, weakly cemented, well sorted, moist
110			NA	SM		SANDY SILT: pink (7.5YR 7/3), weak caliche cement, very fine sand, slightly moist, no odor, no staining
112	5/5'		0			abrupt color change to reddish brown (5YR 5/4), very fine to medium sand, dense, weak cement, trace of fine rounded caliche gravel, some clay, low plasticity, moist, no odor, no staining
114			0			as above, dark grayish brown staining, sand is very fine to very coarse, no caliche gravel
116	5/5'		0			color grades to reddish brown (5YR 4/4), dense, some fine to medium rounded to subrounded gravel (up to 2.5 inches), sand is very fine to very coarse (mostly medium), wet
118			0	CL		CLAY: reddish brown (5YR 4/4), trace of fine to very coarse angular to subrounded sand, some fine to medium subrounded to rounded gravel and pebbles
120	3/5'		0	GC		GRAVELLY CLAY: brown (7.5YR 5/4), very hard, no plasticity, increased gravel and pebbles to 35%, slightly moist, no odor, no staining
122			0			No recovery from 124 to 126'
124			0			1-inch pieces of reddish brown clay
126			0	SP		SAND: brown (7.5YR 5/3), very fine to medium sand, dense, moderately well sorted, moist, no odor, no staining
128						
130						Sample Intervals: 20-21 ft, 46-47 ft, 74.5-75 ft, 104-105 ft, 116-117 ft, 119-120 ft

Boring/Well ID: B-11

Total Depth: 125 feet bgs

PROJECT INFORMATION

DRILLING INFORMATION

Project: BP Pipeline

Drilling Company: WDC

Location: Maljamar, New Mexico

Drilling Equipment: 400 RS

Site Name: North Excavation

Drilling Method: Sonic

Project Number: 41008426.01

Sampling Method: Continuous Core

Logged By: Rita Krebs

Driller: Sam Rivera

Project Manager: Shannon Hoover, P.G.

Dates Drilled: April 1-2, 2007

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes
0	8/10'		0	FILL		FILL: sand, light yellowish brown, (10YR 6/4), medium sand, trace of silt, loose, well sorted, moist, no odor, no staining
2			156			slight hydrocarbon odor, no staining
4			2497			black hydrocarbon staining, moderate hydrocarbon odor
6			16	SP		SAND: native surface, pale brown (10YR 6/3), very fine to medium sand, weak cement, moderately well sorted, trace of silt, 0.5 cm bedding planes, slightly moist, no odor, no staining
8			0			as above except loose, no cement, dry slightly moist
10	6/6'		0			as above except abrupt color change to light gray (10YR 7/2), increase in silt to 20%
12						color change to pink (7.5YR 7/4), loose, pockets of weak cement, slightly moist
14						decrease in silt to 10%
16	9/9'		0			
18				CALICHE		CALICHE: light gray ((10YR 7/1), dry, pulverized into fine powder, no odor, no staining
20			0	SP		SAND: very pale brown (10YR 7/3), very fine to fine sand, loose, moderately well sorted, little silt, slightly moist, no odor, no staining
22						
24						abrupt color change to light yellowish brown (10YR 6/4), moist
26	3/6'		0	CALICHE		CALICHE: pink (7.5YR 7/3), dry, pulverized to fine powder
28				SP		SAND: light brown (7.5YR 6/4), very fine to fine, loose, well sorted, little silt, weak caliche cement at 28'
30			0			
32	10/10'			CALICHE		CALICHE: pink (7.5YR 8/3), dry, pulverized into powder
34						
36			0	SP		SAND: light brown (7.5YR 6/3), very fine to medium sand, loose, well sorted, trace of fine rounded caliche gravel, slightly moist, no odor, no staining
38						
40			0	CALICHE		CALICHE: pink (7.5YR 8/3), dry, pulverized into powder, no odor, no staining, at 41' becomes pinkish gray (7.5Y 7/2), dry
42	4/5'			SP		SAND: very pale brown (10YR 7/3), very fine to fine sand, loose to weakly cemented, moderately well sorted, little silt, moist, no odor, no staining
44						
46			0			sand is coarsening with depth to very fine to medium, trace of silt (7%), @ 44' becomes moist with no cement
			56			

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes
48			1126			2" pockets of strongly cemented sandstone, slight hydrocarbon odor, no staining
50			262	SW		moderate hydrocarbon odor, no staining
52				SP		SAND: brown (7.5YR 5/4), very fine to very coarse, loose, very poorly sorted, subangular to subrounded sand, little fine to medium subrounded gravel (18%), moist, no odor, no staining
54			85			SAND: light brown (7.5YR 6/3), medium sand, loose, well sorted, moist, slight sweet hydrocarbon odor, no staining, 1" pockets of lithified sandstone, sand is loose
56			0	CALICHE		CALICHE: light gray (10YR 7/1), dry, pulverized into fine powder
58						
60			0			difficult drilling
62						
64						
66	3/5'		0			as above except color change to pink (7.5YR 7/3), 0.5" pockets of fine to medium sandstone, trace of rounded chert gravel, no odor, no staining
68						
70	4/5'		0	SP		SAND: pinkish gray (7.5YR 7/2), very fine to medium sand, weak caliche cement, moderately well sorted, trace of silt, moist, 2 mm yellow FeOx staining, no odor, no staining
72						
74	2/5'		0			SANDSTONE: pinkish gray (7.5Y 7/2), fine to medium sand, moderate to strong caliche cement, well sorted, slightly moist, no odor, no staining
76						
78						
80	5/5'		0			1 mm bedding planes, 2" clay layer, reddish brown (2.5YR 5/4), fine rounded gravel (2%)
82						
84						
86	5/5'		0			
88				SW		SAND: very pale brown (10YR 7/3), very fine to very coarse subangular to subrounded sand, loose to weakly cemented, poorly sorted, trace fine to medium rounded gravel (up to 1.5 inches) no odor, no staining
90	5/5'		0			
92				CALICHE		CALICHE: No recovery from 90-95'
94				SP		SANDSTONE: pink (7.5YR 7/3), medium sand, friable, caliche cement, well sorted, slightly moist, 2 mm FeOx staining (yellow to orange), white caliche matrix, no odor, no staining
96			0	SW		SAND: brown (7.5YR 5/4), very fine to very coarse sand (mostly coarse), loose, poorly sorted, trace of silt, moist, no odor, no staining
98				SP		SAND: pale brown (10YR 6/3), very fine to fine sand, loose, moderately well sorted, little silt, moist, no odor, no staining
100			0			
102						

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes
104						abrupt color change to light brown (7.5YR 6/4), weak caliche cement, slightly moist becomes moist
106			0	CALICHE		CALICHE: pink (7.5YR 7/3), dry, pulverized into fine powder
108						
110			0			
112						
114			0	SP		SANDSTONE: light brown (7.5YR 6/4), very fine to medium sand, friable, caliche cement, well sorted, little fines (12%), dry to slightly moist, 0.5 cm bedding planes, no odor, no staining
116						
118				GC		SAND: strong brown (7.5YR 4/6), very fine to fine sand, loose, moderate to well sorted, little fines, very moist, no odor, no staining
120			0			GRAVELLY CLAY: reddish brown (5YR 5/4), stiff to hard, low plasticity, fine to medium rounded gravel (up to 2 inches), no odor, no staining
122						
124			0	SP		SAND: brown (7.5YR 5/3), fine to medium sand, loose, well sorted, trace of fines, wet, no odor, no staining
126						Sample Intervals: 24-25 ft, 48-49 ft, 84-85 ft, 104-105 ft, 117-118 ft

Boring/Well ID: B-12

Total Depth: 135 feet bgs

PROJECT INFORMATION

DRILLING INFORMATION

Project: BP Pipeline

Drilling Company: WDC

Location: Maljamar, New Mexico

Drilling Equipment: 400 RS

Site Name: North Excavation

Drilling Method: Sonic

Project Number: 41008426.01

Sampling Method: Continuous Core

Logged By: Rita Krebs






Driller: Sam Rivera

Project Manager: Shannon Hoover, P.G.

Dates Drilled: April 3, 10, 2007

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes
0				FILL		FILL: 0-10 feet airknife for utility clearance
2						
4						
6						
8						
10	7/15'		36			brown (7.5YR 5/4), very fine to medium sand, loose, moderately well sorted, trace of silt and very coarse sand, moist, strong odor, no staining, organic debris (leaves)
12						
14			127			
16			116			
18			274			light brown (7.5YR 6/3), dense, weak cement, compacted, slightly moist, slight hydrocarbon odor, no staining, no recovery from 17 to 28 feet
20						
22						
24						
26			629			
28			1129			
30	5/5'		9999			as above, except very strong odor, dark brown hydrocarbon staining
32			2174	CALICHE		CALICHE: native surface, pinkish gray (7.5YR 6/2), very strong hydrocarbon odor, no staining
34			3320			
36	5/5'		9999	SP		SAND: light gray ((10YR 7/1), dry, pulverized into fine powder, no odor, no staining
38			9999			
40	5/5'		9999			fine subangular caliche gravel
42			9999			
44			9999			
46	5/5'		890			0.5' caliche layer from 44.5-45', pinkish white (7.5YR 8/2), dry, strong to very strong hydrocarbon odor, no staining, back to sand at 45', light brown (7.5YR 6/4), very fine to medium sand, trace of silt, loose, moderately well sorted, trace of subrounded caliche gravel, moist, slight odor, no staining

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes
48			367			
50	4/4'		127			
52			298			
54	8/8'		302	SW		SAND: light brown (7.5YR 6/3), very fine to very coarse subangular to subrounded sand, loose, poorly sorted, trace fine subangular gravel (8%), moist, slight hydrocarbon odor, no staining
56			45			gravel is chert, quartz, granite, hornfels
58			46			
60			0	CALICHE		CALICHE: pink (7.5YR 7/3), dry, no odor, no staining
62	10/13'		920			as above, strong hydrocarbon odor, no staining
64			520			
66			119			
68			54	SW		SAND: light brown (7.5YR 6/3), very fine to very coarse sand, weak cement, poorly sorted, slightly moist, no odor, no staining
70			0			
72			0	SP		SAND: light brown (7.5YR 6/3), fine to medium sand, loose, well sorted, moist, no odor, no staining
74			0			
76	10/10'		0			
78			0			
80			0			
82			0	SW		SANDSTONE: pink (7.5YR 7/3), very fine to very coarse sand, poorly sorted, slightly moist, 2 mm yellow FeOx staining, white caliche matrix, no odor, no staining
84			0			sand is coarsening with depth, sand is very fine to very coarse, subangular to subrounded, trace of fine rounded to subrounded gravel
86	5/5'		14			
88			14			
90	5/5'					
92			15			as above except slight hydrocarbon odor, no staining
94			12	SP		SAND: light brown (7.5YR 6/3), very fine to medium sand, loose, moderately well sorted, moist, no odor, no staining
96	8/11'		0.8			as above except very well sorted medium sand
98			0.7			
100						
102			1.4			

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes
104	13/13'		1.8	SM		SILTY SAND: pink (7.5YR 7/3), very fine to fine sand, loose to weakly cemented, slightly moist, no odor, no staining
106			0			
108			0			
110			0			
112	14/17'		0	CALICHE		CALICHE: pink (7.5YR 7/3), loose, pulverized into powder, dry, no odor, no staining
114			0			
116			0			
118			0	CL		CLAY: reddish brown (5YR 5/4), medium stiff, medium plasticity, little fine to medium sand (15%), moist, no odor, no staining
120			0			
122			0	GC		GRAVELLY CLAY: light reddish brown (5YR 6/4), fine to medium subrounded to rounded gravel and pebbles (up to 4"), hard, no plasticity, slightly moist, no odor, no staining
124			0			
126			0			
128			0			
130			0			
132			0			
134			0	CL		CLAY: reddish brown 5YR 4/4 with light greenish gray (GLEY 1 7/1) mottles (up to 1"), hard, low plasticity, no odor, no staining, at 135' sand, brown (7.5Y 5/3), very fine to medium sand, loose, well sorted, wet, no odor, no staining
136	Sample Intervals: 15-16 ft, 34-35 ft, 43-44 ft, 56-57 ft, 62-63 ft, 81-82 ft, 92-93 ft, 103-104 ft, 117-118 ft, 134-135 ft					
138						

Boring/Well ID: B-13

Total Depth: 122 feet bgs

PROJECT INFORMATION

DRILLING INFORMATION

Project: BP Pipeline

Drilling Company: WDC

Location: Maljamar, New Mexico

Drilling Equipment: 400 RS/CME-85

Site Name: North Excavation

Drilling Method: Sonic (0-34')/HSA (34' to 122')

Project Number: 41008426.01

Sampling Method: Continuous Core/Sonic then 18" Split Spoon/HSA every 5'

Logged By: Rita Krebs/Shannon Hoover





Driller: Sam Rivera/Ned Taggart

Project Manager: Shannon Hoover, P.G.

Dates Drilled: April 10 (Sonic) and April 16, 2007 (HSA)

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes
0	16/16"		0	FILL		FILL: sand, strong brown, (7.5YR 4/6), very fine to very coarse sand, little silt, loose, poorly sorted, moist, leaves, no odor, no staining
2			0	SP		SAND: native surface, pink (7.5YR 8/3), very fine to fine sand, little silt (18%), loose, well sorted, fine rounded caliche gravel, dry, no odor, no staining weak caliche cement
4			0			
6			0			
8			0			
10			0			
12			0			
14			0			
16	0/14"		0			
18						NO RECOVERY: appeared to be pulverized caliche or silt
20						
22						
24						
26						
28						
30				SM		SANDY SILT: pink (7.5YR 7/3), very fine to fine sand, loose, dry, no odor, no staining
32			0			
34			0	SP		SAND: light brown (7.5YR 6/4), very fine to medium sand, trace of silt (8%) loose, well sorted, moist, no odor, no staining
36	12/18"	35/50-6"	1.2			
38						
40	16/18"	17/50-6"	0	SP		SAND: as above with increasing silt, sandstone nodules, well cemented, trace of caliche
42						
44						
46	18/18"	2/11/30	4.2	SP		SAND: as above with increasing caliche and 3" sandstone layer, well cemented (calcareous)

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes
48						
50	10/18"	3/11/36	3.1	SM		SILTY SAND: light brown, loose but dense, trace of caliche nodules, sandstone nodules, trace of medium gravel, dry, no odor, no staining
52						
54						
56	11/18"	12/50-6"	4.1	SM		SILTY SAND: light brown, very fine to medium sand, with gravel (10%), loose but dense, coarse gravel, gravel is quartz and other, trace of sandstone nodules, dry, 1" sandstone layer 8" from bottom, no odor, no staining
58						
60	12/18"	18/50-6"	4.4	SP		SAND: sand with silt, light tan, color change due to increasing caliche, loose but dense, 1/2" sandstone layer at 60.7', well cemented (calcareous)
62						
64						
66	18/18"	15/18/50-6"	5.9	SP		SAND: as above with 1" layer of medium to very coarse sand at 2" and 8" from bottom, loose, dry, no odor, no staining
68						
70	18/18"	15/37/50-6"	4.0	SP		SAND: as above with 1" sandstone layer at top, well cemented, trace of gravel
72						
74						
76	11/18"	14/50-6"	2.0	SP		SAND: as above with 2" sandstone layer near top, well cemented
78						
80	12/18"	24/50-6"	4.1	SP		SAND: as above to 80.4, becomes fine to medium sand with some loose layers of cementation (calcareous), light tan, less coarse near bottom, no odor, no staining
82						
84						
86	6/18"	50-6"	1.7	SP		SAND: as above but coarsening toward bottom, 1.5" sandstone layer, well cemented, trace of gravel
88						
90	18/18"	11/38/50-6"	2.6	SP		SAND: as above but no sandstone nodules, dense
92						
94						
96	6/18"	27/50-6"	3.3	SP		SAND: as above but less coarse with more very fine to fine sand
98						
100	9/18"	28/50-6"	3.4	SP		SAND: as above except becomes tan, fine to medium, trace of coarse sand and fine gravel, dense, loose, dry
102						

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes
104	18/18"	9/49/50 -6"	3.5	SP		SAND: as above
106						
108						
110	12/18"	22/50-6"	0.2	SP		SAND: as above to 110.5', becomes light brown, very fine to fine sand with silt, loose but dense, some sandstone nodules near top of layer, dry, no odor, no staining
112						
114						
116	18/18"	24/50-6"	0	SP		SAND: as above with trace of caliche nodules
118						
120	18/18"	12/29/49	0	SP		SAND: as above but very moist to wet
122						Sample Intervals: 34-35 ft, 55-56.5 ft, 75-76.5 ft, 95-96.5 ft, 120-121.5 ft



SOIL BORING AND WELL LOG

Boring/Well ID: B-14 / MW-6

Total Depth: 127 feet bgs

PROJECT INFORMATION

DRILLING INFORMATION

Project: BP Pipeline

Drilling Company: WDC

Location: Maljamar, New Mexico

Drilling Equipment: CME-85

Site Name: South Excavation

Drilling Method: Hollow Stem Auger

Project Number: 41008426.01

Sampling Method: 18" Split Spoon every 5'


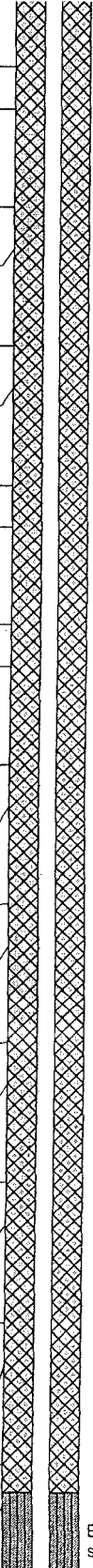





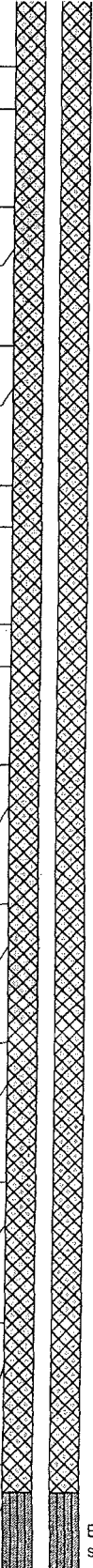





Logged By: Martin Mata

Driller: Ned Taggart


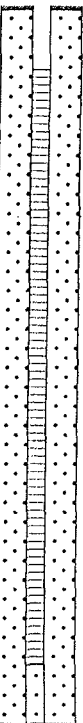


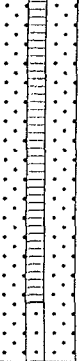
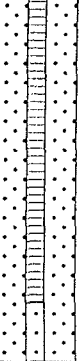

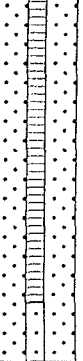
Project Manager: Shannon Hoover, P.G.

Dates Drilled: April 11, 2007

Depth (feet bgs)	Sample Recovery (inches") or (feet)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
0						0-9' airknife for utility clearances	2" PVC well (extends above grade inside 3" steel casing) Grout to 100'
2							
4							
6							
8							
10	18/18"	5/5/7	0	SP		SAND: pinkish gray (7.5YR 7/2), very fine to fine, loose, moderate to well sorted, subrounded to rounded, trace of silt, traces of white caliche, dry, no odor, no staining	
12							
14	18/18"	15/7/10	0	SP		SAND: as above with some laminations from 15-15.3', trace of silt, dry	
16							
18							
20	18/18"	10/27/40	0	SP		SAND: as above	
22							
24	18/18"	11/32/40	0	SP		SAND: as above to 24.5', becomes pink (7.5YR 7/3), very fine sand, increasing silt, no laminations, well sorted, dry	
26							
28							
30	18/18"	20/33/40	0	SW		SAND: as above, trace of caliche	
32							
34	18/18"	12/50/40	0	SP		SAND: as above, pieces of fine gravel (trace), also traces of pea size gravel	
36							
38							
40	10/18"	30/50-6"	0	SP		SAND: as above, increase in gravel, subrounded, 3/4" to 1", some pea size gravel	
42							
44	8/18"	50-6"	0	SW		SAND: at 44.5' some sandstone fragments, some very fine gravel intermixed, hard, color change to grayish white (2.5YR 8/1)	
46							

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
48	6/18"	24/50-6"	0	SP		SAND: as above with sandstone fragments, not as hard, dry	
50							
52							
54	18/18"	18/34/50-6"	0	SW		SAND: becomes fine sand with traces of coarse sand, no silt, moderate to poorly sorted, loose, very slightly laminated, dry	
56							
58							
60	18/18"	8/45/50-6"	0	SW		SAND: as above with color change to light brown (7.5YR 6/3), increasing coarse sand, subrounded to subangular, dry	
62							
64	18/18"	10/33/48	0	SW		SAND: as above, slightly darker brown, dry	
66							
68							
70	18/18"	20/30/50-6	0	SW		SAND: as above, less coarse, dry, 1/2" reddish clay clast in shoe, low plasticity	
72							
74	10/18"	50-6"	0	SP		SAND: as above, from 74.5-74.7 chunk of sandstone, hard, grayish white (2.5YR 8/1), moderate to well sorted, fine to very fine sand light brown (7.5YR 6/3)	
76							
78							
80	14/18"	16/50-6"	0	SW		SAND: as above, moderately sorted, from 79.1 to 79.2 sandstone pieces, hard, grayish white (2.5YR 8/1)	
82							
84	8/18"	17/26/50-6"	0	SP		SAND: as above, becomes darker brown from 84-84.5, fine, loose, moderate to well sorted, slightly moist, at 84.5 goes back to light brown (7.5YR 6/3), dry	
86							
88							
90	8/18"	18/50-6"	0	SW		SAND: as above, trace of coarse sand, loose, moderate to poorly sorted with depth, some pea gravel in bottom 2" and reddish brown clast, low plasticity	
92							
94	8/18"	50-4"	0	SW		SAND: as above, trace of coarse sand, dark brown (7.5YR 5/3), fine to medium, trace of pea and fine gravel, subrounded to rounded, loose, poorly sorted, slightly moist, driller added water to help with hard drilling	
96							
98							
100	4/18"	28/50-6"	0	SW		GRAVELLY SAND: fine to medium sand, trace of coarse, fine gravel, subrounded to subangular gravel, loose, moderate to poorly sorted, slightly moist	
102							

Bentonite seal, 100-103'

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
104	7/18"	32/50-6"	0	SP		SAND: red (2.5YR 4/6), fine sand, loose, moderate to well sorted, slightly moist, driller added water	
106							
108							
110	8/18"	50-4"	0	SP		SAND: as above, becomes red (2.5YR 4/6), fine sand, loose, moderate to well sorted, moist, from 109.5-109.7 becomes hard sandstone reddish yellow (7.5YR 6/6)	
112							
114	8/18"	50-6"	0	SP		SAND: as above, becomes red (2.5YR 5/6), fine to medium sand, moderately sorted, trace of pea gravel, very moist, driller added water	
116							
118							
120		50-6"	0	SP		SAND: as above, becomes very moist to wet	
122						no samples from 120.5 to 127', driller says feels like clay around 126'	
124						Sample Intervals: 20-20.5 ft, 49-49.5 ft, 84-84.5 ft, 94-94.5 ft, 114-114.5 ft	
126							



SOIL BORING AND WELL LOG

Boring/Well ID: B-15 / MW-8

Total Depth: 125 feet bgs

PROJECT INFORMATION

DRILLING INFORMATION

Project: BP Pipeline

Drilling Company: WDC

Location: Maljamar, New Mexico

Drilling Equipment: CME-85

Site Name: South Excavation

Drilling Method: Hollow Stem Auger

Project Number: 41008426.01

Sampling Method: 18" Split Spoon every 5'

Logged By: Shannon Hoover


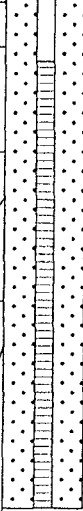

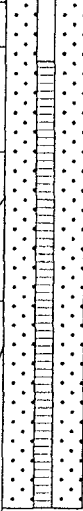

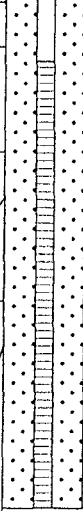

Driller: Jesse Garcia

Project Manager: Shannon Hoover, P.G.

Dates Drilled: April 13, 2007

Depth (feet bgs)	Sample Recovery (inches") or (feet')	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
0		NA	0	SM		SILTY SAND: tan, fine, loose, no cohesion, dry, no staining, no odor, 0-10' airknife for utility clearance	2" PVC well (extends above grade inside 3" steel casing)
2							
4							
6							
8							
10	18/18"	5/7/10	0	SP		SAND: tan, silty, very fine to fine, well sorted, loose, coarse to very coarse caliche cobbles - (2"), black oxidation/reddish oxidation,	
12							
14							
16	18/18"	10/15/50-5"	0	SP		SAND: As above but very slightly moist	
18							
20	15/18"	30/50-5"	0	SP		SAND: As above, becoming more dense	
22							
24							
26	18/18"	20/25/40	0	SP		SAND: As above, with some medium sand, some larger caliche nodules, 3/4" sandstone nodule, strong cement with other smaller sandstone nodules, no odor, no staining	
28							
30	18/18"	35/50-4"	0	SP		SAND: As above but more gravelly toward bottom of spoon, slightly dense with sandstone nodules, no odor, no staining	
32							
34							
36						driller needs to switch to rods to sample, offset next sample a couple of feet	
38	18/18"	15/18/28	0	SP		SAND: tan, very fine to medium, silty, moderate to poorly sorted, with gravel, and sandstone nodules (up to 1 1/2"), trace of caliche nodules, no structure visible, bottom 1" dark reddish brown clay, non plastic, very stiff with trace of gravel, caliche lining joints, crumbly, Fe staining, dry, no odor, no staining	
40							
42							
44	10/18"	40/50-4"	0	SP		SAND: As above, 1" clay nodule, loosely cemented sandstone nodule (3/4"), bottom 6" with more caliche, lighter in color with cemented lenses of sandstone (1/8" to 1/4"), hard, coarse sand, fine to coarse with silt, moderately sorted, some light cement but friable to loose, no odor, no staining, becomes finer with less caliche at bottom	
46							

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
48	16/18"	15/20/40	0	SP		SAND: As above except 2" of sandstone, whitish tan, fine to medium grained, strong cement, followed by 1" of gravelly sand, tan, loose, dry, with sandstone nodules, followed by another 1" of sandstone, followed by sand, tan, fine to medium, loose, with silt, one 1/4" lens of slight cement, trace of gravel	
50							
52							
54	14/18"	20/50-6"	0	SP		SAND: As above, bottom is tan, silty, fine to medium sand	
56							
58	18/18"	25/50-6"	0.5	SP		SAND: As above, with red clay nodule (1") about 6" from bottom and 1 at bottom and harder sand lens at 6" from top	
60							
62							
64	14/18"	8/44/50	0	SP		SAND: As above, dense, slightly coarser sand at bottom otherwise same, tan, loose, dry, with silt, trace of gravel, clay nodules (<1")	
66							
68	0/18"		NA			no recovery/cobble in shoe	
70							
72							
74	8/18"	20/50-5"	1.1	SP		SAND: as above	
76							
78	6/18"	50-5"	0	SP		SAND: as above	
80						driller advises, very dense, poor recovery	
82							
84	3/18"	50-3"	0	SP		SAND: As above, with stiff hard nodule of reddish brown silty clay, non plastic, gravelly, dry, no odor, no staining	
86							
88	2/18"	50-2"	0	SP		SAND: As above, less coarse	
90							
92							
94	3/18"	50-3"	0.2	SP		SAND: and gravel, very fine to very coarse sand, loose but dense, dry, gravel is angular to subrounded, poorly sorted, gravel is very coarse, no odor, no staining	
96							
98	2/18"	50-2"	0	SP		SAND: with silt, tan to dark tan, fine to medium grained, loose, trace of gravel or very coarse sand, no odor, no staining	
100							
102							Bentonite seal, 99-101'

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
104	5/18"	50-5"	—	SP		SAND: As above, less coarse	 <p>10/20 Silica sand, 101-120'</p> <p>2" PVC well screen (0.010" slot), 105-120'</p> <p>Total depth, 120 ft</p>
106							
108	4/18"	50-4"	0	SP		SAND: tan to brown, very fine to very coarse, poorly sorted, loose, with fine gravel, no odor, no staining	
110							
112						driller advises water @ 113' and may be in clay	 <p>10/20 Silica sand, 101-120'</p> <p>2" PVC well screen (0.010" slot), 105-120'</p> <p>Total depth, 120 ft</p>
114	5/18"	50-5"	0	SP		GRAVEL AND SAND: with clay, fine to coarse sand, coarse gravel to pebbles, loose but dense, with caliche nodules, wet, bottom 4" is dark red brown silty clay, blocky, only very slightly plastic, no odor, no staining, no sheen	
116							
118						drill to 123' and push bottom spoon	
120							 <p>10/20 Silica sand, 101-120'</p> <p>2" PVC well screen (0.010" slot), 105-120'</p> <p>Total depth, 120 ft</p>
122							
124	4/18"	50-4"	0	SM		SILTY SAND: with gravel and sandstone nodules, trace of clay, saturated, no sheen, no staining, no odor, very poor recovery - sample flowed out of spoon	
126						Sample Intervals: 15-16.5 ft, 30-31.5 ft, 48-49.5 ft, 73-74.5 ft, 103-104.5 ft, 108-109.5 ft	

Boring/Well ID: B-16 / MW-9

Total Depth: 120 feet bgs

PROJECT INFORMATION

DRILLING INFORMATION

Project: BP Pipeline

Drilling Company: WDC

Location: Maljamar, New Mexico

Drilling Equipment: CME-85

Site Name: South Excavation

Drilling Method: Hollow Stem Auger

Project Number: 41008426.01

Sampling Method: 18" Split Spoon every 5'


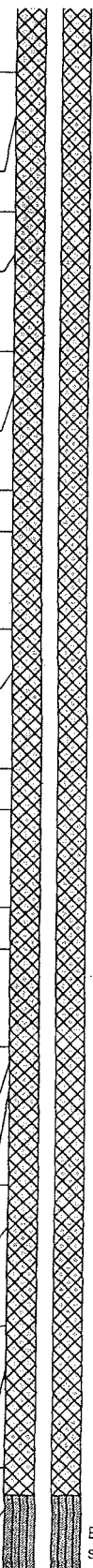





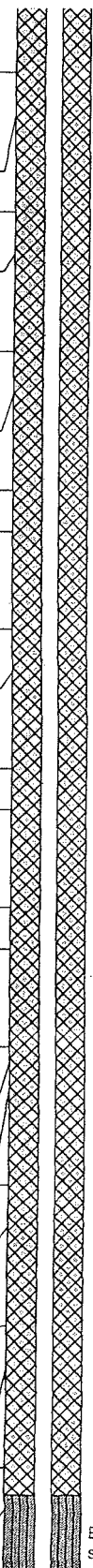





Logged By: Rita Krebs

Driller: Ned Taggart


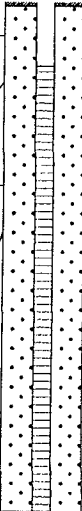

Project Manager: Shannon Hoover, P.G.

Dates Drilled: April 15, 2007

Depth (feet bgs)	Sample Recovery (inches") or (feet')	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
0				SM		SILTY SAND: yellowish brown (10YR 5/4), very fine, loose, no staining, no odor, 0-10' airknife for utility clearance	2" PVC well (extends above grade inside 3" steel casing) Grout to 100'
2							
4							
6							
8							
10							
12						Not sampled until 14'	
14	18/18"	13/23/30	0	SP		SAND: very pale brown (10YR 7/3), very fine to fine sand, little fines (18%), moderately well sorted, loose, no odor, no staining	
16							
18							
20	18/18"	12/13/18	0	SP		SAND: As above with 1mm black manganese nodules and fine white caliche gravel	
22							
24	14.4/18"	12/15/23	0	SP		SAND: As above, no odor, no staining, from 24.2 to 24.5' is caliche, white (10YR 8/1), hard, below is sand, very pale brown (10YR 7/3), very fine to fine, well sorted, loose, 2mm black manganese nodules, no odor, no staining	
26							
28							
30	9.6/18"	11/50-6"	0	SP		SAND: As above, weak caliche cement, no odor, no staining	
32							
34	18/18"	14/45/50-6"	0	SW		SAND: light brown (7.5 YR 6/3), very fine to very coarse sand (mostly medium), poorly sorted, dense, slightly moist, fine to medium subrounded gravel (2%), no odor, no staining, at 35 feet black manganese nodules (2-mm), white caliche cement	
36							
38							
40	12/18"	21/50-6"	0	SP		SAND: as above, at 39.2 becomes pale brown (10YR 6/3), very fine to medium, well sorted, trace of silt (8%), slightly moist, weak caliche cement, no odor, no staining	
42							
44	18/18"	20/50-6"	0	SP		SAND: As above, very fine to coarse (mostly medium), moderately well sorted, coarsening with depth, no odor, no staining	
46							

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
48	18/18"	24/50-6"	0	SW		SAND: grades pale brown (10YR 4/3), very fine to very coarse, poorly sorted, subangular to subrounded, trace of fine to medium subrounded gravel (6%), weak caliche cement, from 50.1 to 50.2 is clay, reddish brown (5YR 4/4), hard, no plasticity, dry, below clay is sand as above, no odor, no staining	
50							
52							
54	12/18"	18/34/50-6"	0	SP		SAND: pale brown (10YR 6/3), dense, very fine to very coarse, moderately well sorted, mostly medium sand, slightly moist, no odor, no staining	
56							
58							
60	9.6/18"	8/45/50-6"	0	SW		SAND: As above, strongly cemented sandstone, at 59.6 sand becomes brown (10YR 5/3), very fine to coarse, dense, poorly sorted, angular to subangular, little silt (12%), slightly moist, trace of fine to medium subrounded gravel, no odor, no staining	
62							
64	18/18"	10/33/48	0	SP		SAND: As above, slightly moist, no odor, no staining	
66							
68							
70	16.8/18"	20/30/50-6"	0	SP		SAND: light brown ((7.5YR 6/3), very fine to medium sand, trace of silt (10%), well sorted, dense, slightly moist, no odor, no staining	
72							
74	6/18"	50-6"	0	SP		SAND: As above, except strongly cemented lithified sandstone, no odor, no staining	
76							
78							
80	18/18"	16/50-6"	0	SP		SAND: as above, dense, no cement, no odor, no staining	
82							
84	18/18"	17/26/50-6"	0	SW CL		SAND: light brown (7.5YR 6/8), very fine to very coarse sand, very poorly sorted, dense, slightly moist, fine to medium rounded gravel, no odor, no staining	
86						CLAY: reddish brown (5YR 4/3), medium stiff, medium to high plasticity, slightly moist, light greenish gray (GLE Y1 8/1) reduction spots, no odor, no staining	
88							
90	15.6/18"	18/50-6"	0	SP		SAND: light brown (7.5YR 6/4), very fine to coarse sand (mostly medium), moderately well sorted, dense, trace of fines (5%), moist, no odor, no staining	
92							
94	10.8/18"	50-4"	0	SW		SAND: light yellowish brown (10YR 6/4), very fine to very coarse, angular to sub rounded, very poorly sorted, dense, slightly moist, little fine to medium angular to rounded gravel (16%), little fines (12%), weak calcium carbonate cement. no odor, no staining	
96							
98							
100	9.6/18"	28/50-6"	0	SP		SAND: light brown (7.5YR 6/4), very fine to medium sand, well sorted, dense, moist, 1" pockets of calcium carbonate cemented sandstone, no odor, no staining	
102							

Bentonite seal, 100-103'

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
104	18/18"	32/50-6"	0	SM		SILTY SAND: reddish brown (5YR 4/3), very fine to fine sand, dense, very moist, no odor, no staining	
106							
108							
110	3.6/18"	50-4"	0	SW		GRAVEL AND SAND: brown (7.5YR 5/4), very fine to very coarse sand, fine to medium subrounded gravel and pebbles, very poorly sorted, dense to strongly cemented (calcium carbonate), wet, no odor, no staining	
112							
114							
116							
118							
120						Sample Intervals: 29-30 ft, 49-50 ft, 69-70.5 ft, 84-84.5 ft, 104-105.5 ft	

Boring/Well ID: B-17 / MW-10

Total Depth: 124.5 feet bgs

PROJECT INFORMATION

DRILLING INFORMATION

Project: BP Pipeline

Drilling Company: WDC

Location: Maljamar, New Mexico

Drilling Equipment: CME-85

Site Name: South Excavation

Drilling Method: Hollow Stem Auger

Project Number: 41008426.01

Sampling Method: 18" Split Spoon every 5'

Logged By: Shannon Hoover

Driller: Jesse Garcia



Project Manager: Shannon Hoover, P.G.

Dates Drilled: April 15, 2007

Depth (feet bgs)	Sample Recovery (inches" or (feet'))	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
0						Air knife to 8' for utility clearance	2" PVC well (extends above grade inside 3" steel casing) Grout to 102'
2							
4							
6							
8							
10	14/18"	15/15/20	0.2	SM		SILTY SAND: fine, loose, trace of caliche nodules and medium sand, no visible structure, dry, no odor, no staining	
12							
14							
16	17/18"	20/25/25	0.4	SM		SILTY SAND: as above with black oxidation spots	
18							
20		20/30/50	0	SM		SILTY SAND: as above, becoming more dense	
22		-5"					
24							
26	11/18"	35/50-5"	0.3	SM		SILTY SAND: as above, with slightly more caliche and caliche nodules	
28							
30	10/18"	45/50-5"	0.5	SM		SILTY SAND: as above with 1" caliche layer 2" from bottom with gravel (caliche) above and below	
32							
34							
36	6/18"	50-6"	0.2	SM		SILTY SAND: as above but slightly darker with more gravel (caliche, quartz, other), bottom shoe has some cementation, hard, sandstone, some friable	
38							
40	11/18"	35/50-4"	1.4	SW		SAND: with some silt and gravel, very fine to medium with trace of coarse, moderate to poorly sorted, gravel is tan, coarse to very coarse, angular to subrounded, loose, dry, no odor, no staining	
42							
44							
46	12/18"	25/50-6"	0	SW		SAND: tan, fine to medium, some very fine, less gravel than above but trace of gravel still present, tan, loose but dense, dry, 1 piece of gravel @ 1/2", gravel is	

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
48						subangular to subrounded, sandstone nodules well cemented, medium sand, no odor, no staining	
50	5/18"	50-5"	0	SM		SILTY SAND: top 1.5" is well cemented sandstone, very fine to medium (mostly very fine to fine), no structure visible, calcareous cement, below is loose, fine silty sand, light tan, no gravel, no odor, no staining	
52							
54							
56	5/18"	50-5"	0	SM		SILTY SAND: as above, but with no sandstone	
58							
60	5/18"	50-5"	0	SM		SILTY SAND: as above, light tan, loose, fine silty sand, no gravel, no odor, no staining	
62							
64							
66	12/18"	40/50-5"	1.4	SM		SILTY SAND: tan, very fine to medium sand, trace of fine gravel, loose but dense, no visible structure, slightly coarser grained than above, no caliche or sandstone nodules, moderately sorted, no odor, no staining	
68							
70	6/18"	50-6"	0	SM		SILTY SAND: as above but more coarse and less sorted, some medium subangular gravel and sandstone nodules at top	
72							
74							
76	6/18"	50-6"	-	SM		SILTY SAND: as above but less coarse with no gravel, poor recovery, just enough for sample, did not take headspace	
78							
80	4/18"	50-4"	0	SW		SAND: with gravel, light tan, loose, poorly sorted, medium gravel to pebble size, no odor, no staining	
82							
84							
86	6/18"	50-6"	1.3	SW		SAND: as above but now sand and gravel, medium gravel and pebbles, loose but dense, very poorly sorted, also contains pieces of red brown clay, dry, no odor, no staining	
88							
90	4/18"	50-4"	1.3	SW		SAND: light tan, very fine to fine with some medium, trace of fine to coarse gravel and sandstone nodules, loose but dense, no odor, no staining	
92							
94							
96	4/18"	100-6"	0	SW		SAND: as above	
98							
100	7/18"	100-5"	0	SW		SAND: very fine to medium sand with coarse to very coarse sand, loose but dense, trace of fine to medium gravel including pieces of red to brown clay and sandstone nodules, moderately sorted, dry, no odor, no staining	
102							

Bentonite seal, 102-105'

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
104	10/18"	45/50-4"	0	SM		SILTY SAND: light brown silty fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining	 <p>10/20 Silica sand, 105-122'</p> <p>2" PVC well screen (0.010" slot), 107-122'</p>
106							
108							
110	5/18"	50-4"	0	GW		GRAVEL: loose but dense, very moist to damp, medium to coarse, with medium to very coarse sand, brown, trace of pebbles, trace of red-brown clay in matrix but material is not cohesive, no odor, no staining, driller indicates hard gravel at 111-112', 112-113 clay, water @ 113'	
112							
114	4/18"	50-4"	0	GW		GRAVEL: as above but saturated, drilled down to 123' for TD	 <p>10/20 Silica sand, 105-122'</p> <p>2" PVC well screen (0.010" slot), 107-122'</p> <p>Total depth, 122'</p>
116							
118							
120							
122							
124	18/18"	25/50-5"	0	GW		GRAVEL AND SAND: with clay, reddish brown, very poorly sorted, loose but dense, saturated, upper 6" contains more clay, slightly cohesive and plastic, sand is very fine to very coarse, gravel is fine to coarse to pebbles, saturated, no odor, no staining, slight heave in bottom of boring	
126							
128						Sample Intervals: 15-16.5 ft, 30-31.5 ft, 55-56.5 ft, 75-76.5 ft, 95-96.5 ft, 105-106.5 ft, 110-111.5 ft	

Boring/Well ID: B-18 / MW-7

Total Depth: 120 feet bgs

PROJECT INFORMATION

DRILLING INFORMATION

Project: BP Pipeline

Drilling Company: WDC

Location: Maljamar, New Mexico

Drilling Equipment: CME-85

Site Name: South Excavation

Drilling Method: Hollow Stem Auger

Project Number: 41008426.01

Sampling Method: Continuous 5' Barrel

Logged By: Rita Krebs

Driller: Ned Taggart

Project Manager: Shannon Hoover, P.G.

Dates Drilled: April 13, 2007

Depth (feet bgs)	Sample Recovery (inches" or (feet'))	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
0						FILL: 0-10' airknife for utility clearance	2" PVC well (extends above grade inside 3" steel casing)
2							
4							
6							
8							
10	2.5/5'		10				
12			80			FILL: brown (7.5YR 4/2), very fine to very coarse sand, poorly sorted, pink caliche nodules, moist to wet, slight hydrocarbon odor, no staining	
14			480	SP		SAND: light brown (7.5YR 6/4), fine to medium sand, well sorted, moist, very strong hydrocarbon odor	
16	2/5'		294				
18			827				
20			423				
22	1/5'		660			1mm black manganese nodules	
24							
26	3/5'		832			As above, color grades to yellowish brown (10YR 5/4), dense, weak caliche cement, 1-inch pockets of lithified sandstone, strong hydrocarbon odor	
28			998				
30			968				
32	3/5'		450			as above, at 31'- 2" layer of strongly cemented sandstone	
34			780			1 cm white caliche layers, increased caliche cement	
36	2.5/5'		470			as above, gradual color change to light yellowish brown (10YR 6/4), strong hydrocarbon odor, no staining, at 36' strongly lithified sandstone	
38			820				
40			1724				
42	2.5/5'		1180			as above, poorly sorted, trace of medium well rounded gravel with red clay clasts	
44			1069	SW		SAND: yellowish brown (10YR 5/4), very fine to very coarse, poorly sorted, dense, little fine subangular gravel (12%), moist, coarsening with depth from 42'	
46	3/5'		696				
			892				
			1091	SP		SAND: yellowish brown (10YR 5/4), fine to medium sand, trace of coarse sand, well	

Grout to 100'

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
48			2005			sorted, dense, moist, strong odor, no staining	
			1901				
50	3.5/5'						
52			1791			at 51' trace of fine rounded gravel, no gravel from 51.5'	
			1940				
54			1991				
56	4/5'		1200			as above, 3" white caliche layer, strong hydrocarbon odor, no staining	
			1750				
58			1822				
			1940				
60	0/5'					No recovery from 60-65'	
62							
64							
66	4/5'		882			as above, strong hydrocarbon odor, no staining	
68			1002				
70	3/5'					as above except color change to pale brown (10YR 6/3), moist, no odor, no staining	
			145				
72			73				
74							
76	5/5'		70.1	SW		SAND: pink (7.5YR 7/3), very fine to very coarse, subangular sand, dense, moderate caliche cement, slightly moist, no odor, no staining	
78			150			coarsening with depth, little fine to medium (up to 2") gravel	
80	3/5'		14.6	SP		SAND: pink, (7.5YR 7/3), fine to medium sand, well sorted, weak caliche cement, dense, trace of fines, slightly moist	
82			6				
84			4				
86	3/5'		4	SW		SAND: pale brown, very fine to very coarse, poorly sorted, dense, trace of fines (8%), weak caliche cement, no odor, no staining	
88			6			@ 86.5' becomes gravelly sand, brown (7.5YR 5/4), very fine to very coarse subangular to subrounded sand, fine to medium subangular to subrounded gravel, little fines (15%), no odor, no staining	
90	3.5/5'					@ 87.5 becomes sand, light brown (7.5YR 6/3), very fine to very coarse, subangular to subrounded sand, poorly sorted, no odor, no staining	
92			3.5				
			2.4	SP		SAND: light brown (7.5YR 6/3), very fine to fine sand, well sorted, dense, trace of fines, moist, no odor, no staining	
94							
96	4/5'		3.5			as above except coarsening with depth, sand is fine to medium, pockets of lithified sandstone, no odor, no staining	
98			3.7				
100	2.5/5'		4.4				
102			4.2	SW SM		GRAVELLY SAND: gravelly sand, light brown (7.5YR 6/4), very fine to very coarse sand (mostly coarse), fine to medium subangular gravel, very dense, weak cement, moist, no odor, no staining	Bentonite seal, 100-103'

Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction	
104	3.5/5		2.2			SILTY SAND: light reddish brown (5YR 6/4), very fine sand, dense, slightly moist, no staining, no odor	10/20 Silica sand, 103-120'	
106			2.1			@ 106' becomes Sandy SILT, reddish brown (5YR 5/4), very fine sand, loose, moist, little clay (15%), low plasticity, no odor, no staining trace of fine to medium angular-subangular gravel, gravel increasing with depth		
108	3.5/5'			GW			2" PVC well screen (0.010" slot), 105-120'	
110						2.1		SANDY GRAVEL: brown (7.5YR 4/4), very fine to very coarse angular to subrounded sand, very poorly sorted, fine to medium subangular to rounded gravel and pebbles (up to 4"), trace of silt, no odor, no staining
112						2.1		GC
114							Total depth, 120'	
116								
118								
120						Sample Intervals: 12-12.5 ft, 26.5-27 ft, 37-37.5 ft, 47-47.5 ft, 58-58.5 ft, 67.5-68 ft, 77-77.5 ft, 87.5-88 ft, 98.5-99 ft, 106-106.5 ft		

10/20 Silica sand, 103-120'

2" PVC well screen (0.010" slot), 105-120'

Total depth, 120'

APPENDIX C
PHOTOGRAPHS



Photograph 1. The south and east walls of the North Site excavation prior to backfilling activities. Photograph taken September 2006.



Photograph 2. The South Site prior to backfilling activities, view looking south. Photograph taken September 2006.



Photograph 3. February 2007 soil stockpile sampling activities at Stockpile A at the North Site, view looking north.



Photograph 4. Trench installed in Stockpile D of the South Site during February 2007 soil stockpile sampling activities.



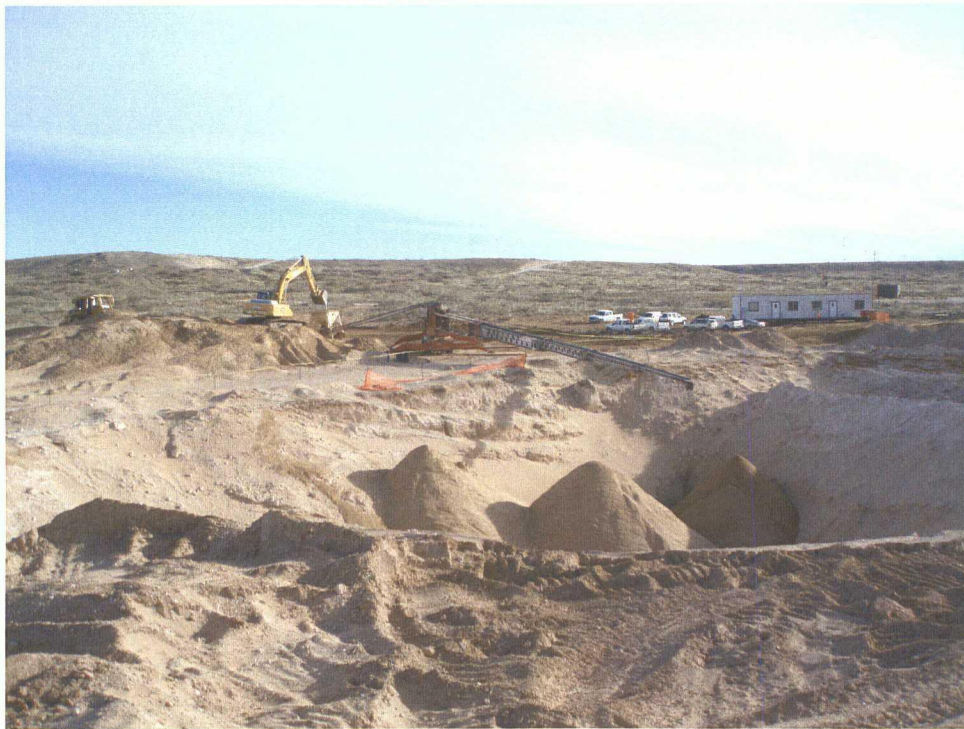
Photograph 5. February 2007 backfilling activities at the North Site, view looking south.



Photograph 6. The South Site after completion of backfilling activities on February 21, 2007, view looking north.



Photograph 7. Backfilling activities at the North Site using the tele-belt, view looking northwest. Photograph taken February 27, 2007.



Photograph 8. Backfilling activities at the North Site using the tele-belt, view looking north. Photograph taken February 28, 2007.



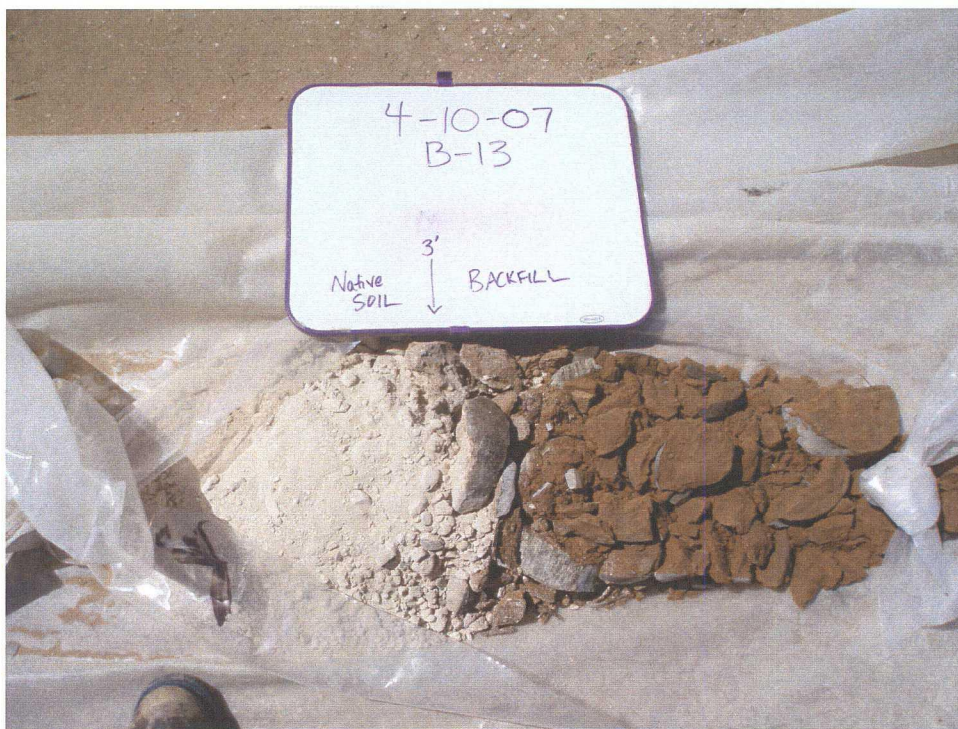
Photograph 9. The North Site following March 2007 grading and re-vegetation activities, view looking west.



Photograph 10. The South Site following March 2007 grading and re-vegetation activities, view looking south.



Photograph 11. Sonic drilling at the North Site in April 2007, view looking west.



Photograph 12. The contact between backfill material and native soil at North Site boring B-13.



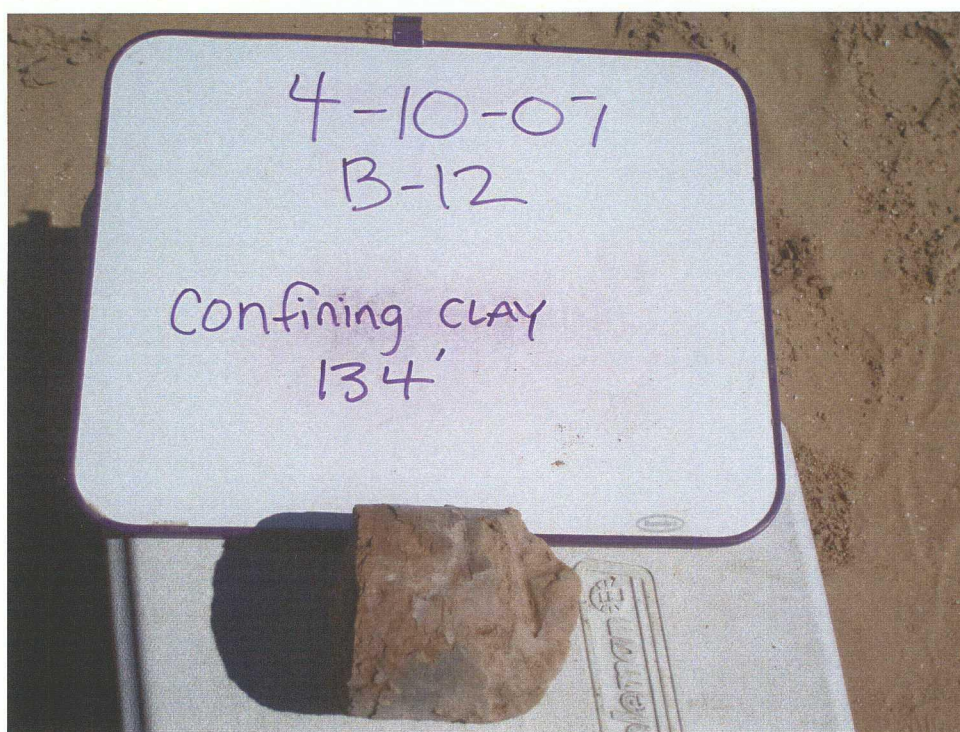
Photograph 13. Typical split spoon sample of moderately well sorted fine sand.



Photograph 14. Caliche sample from ring-sampler during the September 2006 geotechnical investigation.



Photograph 15. Reddish brown clay at 130 feet below ground surface at North Site source area boring B-9/MW-5.



Photograph 16. Reddish brown clay at 134 feet below ground surface at North Site boring B-12.



Photograph 17. Sand with very strong hydrocarbon odor and high PID readings at North Site boring B-12.



Photograph 18. Sand with very strong hydrocarbon odor and high PID readings (ranging from 1791 to 1,991 ppm) at South Site source area boring B-18/MW-7.



Photograph 19. An excavator loads impacted soil into a dump truck for transport to the J&L Landfarm in Hobbs, NM. Photograph taken June 4, 2007.



Photograph 20. An excavator loads impacted soil into a dump truck for transport to the J&L Landfarm in Hobbs, NM. Photograph taken June 6, 2007.

APPENDIX D
DATA VALIDATION REPORT AND LABORATORY ANALYTICAL REPORTS

- D.1. Soil Stockpile Sampling Data Validation Report**
- D.2. Source Area Characterization Data Validation Report**
- D.3. Confirmation Native Soil Sampling Data Validation Report**

D.1 SOIL STOCKPILE SAMPLING EVENT– February 2007

This laboratory Data Validation Report (DVR) describes the data quality for the February 2007 stockpile soil and groundwater sampling event conducted at the North and South Site excavations along the BP Pipelines (North America), Inc. (BP Pipeline NA) 6-inch crude oil gathering line, approximately five miles southeast of the town of Maljamar in Lea County, New Mexico. This event includes 37 stockpile soil samples, 3 stockpile soil field duplicate samples, 4 groundwater samples, 1 groundwater field duplicate sample, and 5 trip blanks collected by URS Corporation (URS) in February 2007 and analyzed by Severn Trent Laboratories, Austin, Texas (STL Austin).

The purpose of the February 2007 stockpile soil and groundwater sampling event was to collect data to support the characterization of existing stockpiled soil to determine if residual contaminant concentrations are below levels allowable for the stockpiled soil to be returned to the excavation as backfill, and to collect current groundwater condition data.

Sample identifications, dates sampled, matrices, and methods used for analyses are provided in Table D.1-1. The purpose of this laboratory data validation was to confirm that the analyses were performed according to method protocols and to assess the quality of the reported laboratory data.

Analytical results were evaluated against their respective method protocols. The results indicate that all of the data are usable for their intended purpose. Sample results that were detected between the method detection limits (MDLs) and the reporting limits (RLs) were qualified with “J” as estimated. Only samples that required qualification or that are considered anomalies are discussed in this DVR. All soil results are reported as dry weight.

Diesel Range Organics by EPA Method SW8015B

Samples were analyzed for diesel range organics (DRO) by Environmental Protection Agency (EPA) Method SW8015B. The quality control (QC) requirements that were evaluated included sample receipt conditions, holding times, blanks, laboratory control sample/laboratory control sample duplicate (LCS/LCSD) results, matrix spike/matrix spike duplicate (MS/MSD) results,

field duplicate samples, and surrogate spike results. Overall, the QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Blanks

Samples were evaluated against their associated method blanks. Detected results in associated samples \leq five times the concentrations in the method blanks were qualified with "B" as similar to the blank concentrations. All of the soil and water method blanks had detections of DRO at levels above the MDLs but below the RLs. Most of the associated samples had detections of DRO that were greater than five times the concentrations in the method blanks; therefore, these results were not qualified. However, there were six results that were qualified with "B" as similar to the method blanks. Results that were qualified due to method blank concentrations are presented in Table D.1-2.

Matrix Spikes

MS/MSD samples were prepared and analyzed with every batch. If the MS and/or MSD recoveries were not within acceptance criteria, samples in the same preparation batch as the MS/MSD were qualified. Some MS/MSD results could not be evaluated since the native concentration of DRO in the parent sample was greater than four times the spike concentration or the samples were analyzed with high dilutions. No results were qualified due to this.

Field Duplicates

Results were evaluated if at least one result of the field duplicate sample pair was above the RL. Most field pair duplicate results were reproducible. However, the results for DRO in one field duplicate pair, A-1 and DUP-2, were not reproducible. The relative percent difference (RPD) for DRO was 65%, which was above the acceptance criterion of 50%. The results for DRO in A-1 (19.0 mg/kg) and in DUP-2 (9.70 mg/kg) were qualified with "J" as estimated.

Surrogates

Two surrogates, *o*-terphenyl and dotriacontane, were spiked into every sample and QC sample. Many recoveries could not be calculated due to high dilutions or the presence of obvious matrix interferences. No results were qualified due to this.

Matrix Interferences

Many of the soil sample aliquots became dark and viscous during the concentration step of the sample preparation process and would not concentrate to the method-required final volume of 1.0 mL. The final concentration volumes were 5.0 mL. Many of these samples were additionally diluted prior to analysis due to matrix interferences. All of the soil samples were analyzed for screening purposes only. The required minimum screening criteria were met for all soil samples. None of the groundwater samples had matrix interference problems and all met the applicable screening criteria. No results were qualified due to this.

Gasoline Range Organics by EPA Method SW8015B

Samples were analyzed for gasoline range organics (GRO) by EPA Method SW8015B. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS/LCSD results, MS/MSD results, field duplicate samples, and surrogate spike results. Overall, the QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Matrix Spikes

MS/MSD samples were prepared and analyzed with every batch. If the MS and/or MSD recoveries were not within acceptance criteria, samples in the same preparation batch as the MS/MSD were qualified. Some MS/MSD results could not be evaluated since the native concentration of GRO in the parent sample was greater than four times the spike concentration or the samples were analyzed with high dilutions. No results were qualified due to this.

Field Duplicates

Results were evaluated if at least one result of the field duplicate sample pair was above the RL. Most field pair duplicate results were reproducible. However, the results for GRO in one field duplicate pair, A-1 and DUP-2, were not reproducible. The RPD for GRO was 71%, which was above the acceptance criterion of 50%. The results for GRO in A-1 (9.40 mg/kg) and in DUP-2 (4.50 mg/kg) were qualified with "J" as estimated.

Surrogates

One surrogate, 4-bromofluorobenzene, was spiked into every sample and QC sample. Many recoveries could not be calculated due to high dilutions or the presence of obvious matrix interferences. No results were qualified due to this.

Matrix Interferences

Many of the soils samples were diluted prior to analysis due to matrix interferences. All of the soil samples were analyzed for screening purposes only. The required minimum screening criteria were met for all soil samples. None of the groundwater samples had matrix interference problems and all met the applicable screening criteria. No results were qualified due to this.

BTEX by EPA Method SW8260B

Samples were analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method SW8260B. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS/LCSD results, MS/MSD results, field duplicate samples, and surrogate spike results. Overall, the QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Surrogates

Four surrogates, 1,2-dichloroethane-d₄, 4-bromofluorobenzene, dibromofluoromethane, and toluene-d₈, were spiked into every sample and QC sample. Many recoveries could not be calculated due to high dilutions. No results were qualified due to this.

Matrix Interferences

Many of the soils samples were diluted prior to analysis due to matrix interferences. All of the soil samples were analyzed for screening purposes only. The required minimum screening criteria were met for all soil samples. All of the groundwater samples did not have matrix interference problems and met the applicable screening criteria. No results were qualified due to this.

Polyaromatic Hydrocarbons by EPA Method SW8270C

Samples were analyzed for polyaromatic hydrocarbons (PAHs) by EPA Method SW8270C. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS/LCSD results, MS/MSD results, field duplicate samples, and surrogate spike results.

Overall, the QC results indicate that all of the data are usable for the intended purpose. No results were qualified.

**Table D.1-1
Sample Distribution**

Sample Identification	Laboratory Identification	Date Sampled	DRO SW8015B	GRO SW8015B	BTEX SW8260B	PAHs SW8270C
Soils						
A-1	I7B190113-001	2/17/2007	X	X	X	NA
A-2	I7B190115-001	2/17/2007	X	X	X	NA
A-3	I7B190115-002	2/17/2007	X	X	X	NA
A-4	I7B190115-003	2/17/2007	X	X	X	NA
A-5	I7B190113-002	2/17/2007	X	X	X	NA
A-6	I7B190115-004	2/17/2007	X	X	X	NA
A-7	I7B190115-005	2/17/2007	X	X	X	NA
A-8	I7B190113-003	2/17/2007	X	X	X	NA
A-9	I7B190115-006	2/17/2007	X	X	X	NA
A-10	I7B190113-004	2/17/2007	X	X	X	NA
B-1	I7B200134-009	2/19/2007	X	X	X	NA
B-2	I7B200134-008	2/19/2007	X	X	X	NA
B-3	I7B200134-007	2/19/2007	X	X	X	NA
B-4	I7B200134-006	2/19/2007	X	X	X	NA
B-5	I7B200134-001	2/19/2007	X	X	X	NA
B-6	I7B200134-002	2/19/2007	X	X	X	NA
B-7	I7B200134-003	2/19/2007	X	X	X	NA
B-8	I7B200134-004	2/19/2007	X	X	X	NA
C-1	I7B170108-004	2/16/2007	X	X	X	NA
C-2	I7B170108-005	2/16/2007	X	X	X	NA
C-3	I7B170108-007	2/16/2007	X	X	X	NA
C-4	I7B170108-008	2/16/2007	X	X	X	NA
C-5	I7B170108-009	2/16/2007	X	X	X	NA
C-6	I7B170108-010	2/16/2007	X	X	X	NA
D-1	I7B170106-002	2/15/2007	X	X	X	NA
D-1/2A	I7B170106-006	2/16/2007	X	X	X	NA
D-1A	I7B170106-005	2/16/2007	X	X	X	NA
D-1B	I7B170108-002	2/16/2007	X	X	X	NA
D-2	I7B170106-003	2/15/2007	X	X	X	NA
D-2B	I7B170108-003	2/16/2007	X	X	X	NA
DUP-1 [FD of C-1]	I7B170108-006	2/16/2007	X	X	X	NA
DUP-2 [FD of A-1]	I7B190113-005	2/17/2007	X	X	X	NA
DUP-3 [FD of B-1]	I7B200134-005	2/19/2007	X	X	X	NA
E-1	I7B170106-001	2/15/2007	X	X	X	NA
E-1A	I7B170106-004	2/16/2007	X	X	X	NA
E-1B	I7B170108-001	2/16/2007	X	X	X	NA
NS-CLEAN SPOILS-1	I7B190113-006	2/17/2007	X	X	X	NA
NS-SEGREGATED-1	I7B190115-007	2/17/2007	X	X	X	NA
NS-SEGREGATED-2	I7B190115-008	2/17/2007	X	X	X	NA
NS-SEGREGATED-3	I7B190115-009	2/17/2007	X	X	X	NA

Table D.1-1 (Continued)
Sample Distribution

Sample Identification	Laboratory Identification	Date Sampled	DRO SW8015 B	GRO SW8015 B	BTEX SW8260B	PAHs SW8270C
Groundwaters						
DUP-1 [FD of MW-3]	I7B160137-003	2/14/2007	X	X	X	X
MW-1	I7B160137-001	2/14/2007	X	X	X	X
MW-2	I7B160137-004	2/15/2007	X	X	X	X
MW-3	I7B160137-002	2/14/2007	X	X	X	X
MW-4	I7B160137-005	2/15/2007	X	X	X	X
Trip Blanks						
TRIP BLANK [2/14/2007]	I7B160137-006	2/14/2007	NA	NA	X	NA
TRIP BLANK [2/16/2007]	I7B170108-011	2/16/2007	NA	NA	X	NA
TRIP BLANK-1 [2/17/2007]	I7B190113-007	2/17/2007	NA	NA	X	NA
TRIP BLANK-2 [2/17/2007]	I7B190113-008	2/17/2007	NA	NA	X	NA
TRIP BLANK [2/19/2007]	I7B200134-010	2/19/2007	NA	NA	X	NA

X - Analyzed by STL Austin

BTEX – Benzene, toluene, ethylbenzene, xylenes

DRO – Diesel range organics

FD – Field duplicate

GRO – Gasoline range organics

NA - Not analyzed

PAHs – Polyaromatic hydrocarbons

SW - EPA SW-846 method

VOCs - Volatile organic compounds

**Table D.1-2
DRO Results Qualified Due to Blanks**

Sample Identification	Compounds	Result (mg/kg)	Qualifier	Reason
Soil				
B-6	Diesel range organics	3.90	B	Result within 5x of method blank concentration
Sample Identification	Compounds	Result (mg/L)	Qualifier	Reason
Groundwaters				
DUP-1 [FD of MW-3]	Diesel range organics	0.0370	B	Result within 5x of method blank concentration
MW-1		0.0410		
MW-2		0.0400		
MW-3		0.0480		
MW-4		0.0390		

B -- Similar to blank concentration

D.2 SOURCE AREA CHARACTERIZATION– March/April 2007

This laboratory DVR describes the data quality for the March/April 2007 soil and groundwater sampling event conducted during soil boring/well installation activities at the North and South Sites along the BP Pipelines (North America), Inc. (BP Pipeline NA) 6-inch crude oil gathering line, approximately five miles southeast of the town of Maljamar in Lea County, New Mexico. This event includes 70 soil samples, 4 soil field duplicate samples, 10 groundwater samples, 1 groundwater field duplicate sample, and 8 trip blanks collected by URS from March 28 through April 18, 2007 and analyzed by STL Austin.

The purpose of the boring/well installation program was to facilitate horizontal and vertical definition of residual subsurface impacts to soil and groundwater.

Sample identifications, dates sampled, matrices, and methods used for analyses are provided in Table D.2-1 (soil) and Table D.2-2 (groundwater). The purpose of this laboratory data validation was to confirm that the analyses were performed according to method protocols and to assess the quality of the reported laboratory data.

Analytical results were evaluated against their respective method protocols. The results indicate that all of the data are usable for their intended purpose. Sample results that were detected between the MDLs and the RLs were qualified with “J” as estimated. Only samples that required qualification or that are considered anomalies are discussed in this DVR. All soil results are reported as dry weight.

Total Dissolved Solids by EPA Method E160.1

Samples were analyzed for total dissolved solids (TDS) by EPA Method E160.1. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS results, field duplicate samples, and analytical duplicate results. The QC results indicate that all of the data are usable for the intended purpose. No results were qualified.

Nitrate/Nitrite by EPA Method E353.2

Samples were analyzed for nitrate/nitrite by EPA Method E353.2. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS results, MS/MSD results, and field duplicate samples. The QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Holding Times

All samples that were analyzed by this method were collected in unpreserved containers. The laboratory received the samples within 48 hours of sampling. The laboratory added sulfuric acid as a preservative to the samples upon receipt in order to extend the analytical holding time from 48 hours (unpreserved) to 28 days (preserved). No results were qualified due to this.

Metals by EPA Method SW6010B

Samples were collected and analyzed for metals by EPA Method SW6010B. The following metals were reported as total metals: calcium, magnesium, potassium, and sodium. The following metals were reported as dissolved metals: aluminum, arsenic, barium, boron, cadmium, cobalt, chromium, copper, iron, manganese, molybdenum, nickel, lead, selenium, silver, and zinc. The QC requirements that were evaluated include sample receipt conditions, holding times, blanks, LCS results, MS/MSD results, and field duplicates. The QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Blanks

Samples were evaluated against their associated method blanks. Detected results in associated samples \leq five times the concentrations in the method blanks were qualified with "B" as similar to the blank concentrations. Results qualified due to method blank concentrations are presented in Table D.2-3.

Mercury by EPA Method SW7470A

Samples were collected and analyzed for dissolved mercury by EPA Method SW7470A. The QC requirements that were evaluated include sample receipt conditions, holding times, blanks,

LCS results, MS/MSD results, and field duplicates. The QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Blanks

Samples were evaluated against their associated method blanks. Detected results in associated samples \leq five times the concentrations in the method blanks were qualified with "B" as similar to the blank concentrations. The result for mercury (0.0000720 mg/L) in sample MW-8 was qualified with "B" as similar to its associated method blank.

Diesel Range Organics by EPA Method SW8015B

Samples were analyzed for DRO by EPA Method SW8015B. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS results, MS/MSD results, field duplicate samples, and surrogate spike results. The QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Blanks

Samples were evaluated against their associated method blanks. Detected results in associated samples \leq five times the concentrations in the method blanks were qualified with "B" as similar to the blank concentrations. Results qualified due to method blank concentrations are presented in Table D.2-4.

Matrix Spikes

MS/MSD samples were prepared and analyzed with every batch. If the MS and/or MSD recoveries were not within acceptance criteria, samples in the same preparation batch as the MS/MSD were qualified. Some MS/MSD results could not be evaluated since the native concentration of DRO in the parent sample was greater than four times the spike concentration or the samples were analyzed with high dilutions. No results were qualified due to this.

Surrogates

Two surrogates, *o*-terphenyl and dotriacontane, were spiked into every sample and QC sample. Many recoveries could not be calculated due to high dilutions or the presence of obvious matrix interferences. No results were qualified due to this.

Matrix Interferences

Many of the soil sample aliquots became dark and viscous during the concentration step of the sample preparation process and would not concentrate to the method-required final volume of 1.0 mL. The final concentration volumes were 5.0 mL. Several of these samples were additionally diluted prior to analysis due to matrix interferences. No results were qualified due to this.

Gasoline Range Organics by EPA Method SW8015B

Samples were analyzed for GRO by EPA Method SW8015B. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS/LCSD results, MS/MSD results, field duplicate samples, and surrogate spike results. The QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Holding Times

Two samples, B-14 (94-94.5) and DUP-3 [FD of B-14 (94-94.5)], were analyzed one day past the 14-day holding time. The not-detected result for GRO in sample B-14 (94-94.5) was qualified with "UJL" as not detected/estimated/biased low. The detected result of 57.0 mg/L for GRO in sample DUP-3 was qualified with "JL" as estimated/biased low.

Matrix Spikes

MS/MSD samples were prepared and analyzed with every batch. If the MS and/or MSD recoveries were not within acceptance criteria, samples in the same preparation batch as the MS/MSD were qualified. Some MS/MSD results could not be evaluated since the native concentration of GRO in the parent sample was greater than four times the spike concentration or the samples were analyzed with high dilutions. No results were qualified due to this.

Surrogates

One surrogate, 4-bromofluorobenzene, was spiked into every sample and QC sample. Some recoveries could not be calculated due to high dilutions or the presence of obvious matrix interferences. No results were qualified due to this.

Matrix Interferences

Some of the soil samples were diluted prior to analysis due to matrix interferences. No results were qualified due to this.

BTEX by EPA Method SW8260B

Samples were analyzed for BTEX by EPA Method SW8260B. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS results, MS/MSD results, field duplicate samples, and surrogate spike results. The QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Blanks

Samples were evaluated against their associated method and trip blanks. Detected results in associated samples \leq five times the concentrations in the method blanks were qualified with "B" as similar to the blank concentrations. Results qualified due to method blank concentrations are presented in Table D.2-5.

Laboratory Control Samples

LCS samples were prepared and analyzed with every batch. Most recoveries were within acceptance criteria. Benzene was recovered below the acceptance criteria in one LCS. Results qualified due to LCS recoveries are presented in Table D.2-6.

Matrix Spikes

MS/MSD samples were prepared and analyzed with every batch. If the MS and/or MSD recoveries were not within acceptance criteria, samples in the same preparation batch as the MS/MSD were qualified. Some MS/MSD results could not be evaluated since the native concentration of BTEX in the parent sample was greater than four times the spike concentration or the samples were analyzed with high dilutions. No results were qualified due to this.

However, the MS and/or MSD recoveries in parent sample B-9 (8-10) were below acceptance criteria for some compounds. Results qualified due to MS recoveries are presented in Table D.2-7.

Surrogates

Four surrogates, 1,2-dichloroethane-d₄, 4-bromofluorobenzene, dibromofluoromethane, and toluene-d₈, were spiked into every sample and QC sample. Some recoveries could not be calculated due to high dilutions. No results were qualified due to this.

Matrix Interferences

Some of the soil samples were diluted prior to analysis due to matrix interferences. Several of the soil samples were extracted using the medium-level extraction method due to matrix interferences or high concentrations of target compounds. No results were qualified due to this.

Polynuclear Aromatic Hydrocarbons by EPA Method SW8270C

Samples were analyzed for polynuclear aromatic hydrocarbons (PAHs) by EPA Method SW8270C. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS results, MS/MSD results, field duplicate samples, and surrogate spike results. The QC results indicate that all of the data are usable for the intended purpose. No results were qualified.

Anions by EPA Method SW9056

Samples were analyzed for chloride, fluoride, nitrate, and sulfate by EPA Method SW9056. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS results, MS/MSD results, and field duplicate samples. The QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Matrix Spikes

MS/MSD samples were prepared and analyzed with every batch. If the MS and/or MSD recoveries were not within acceptance criteria, samples in the same preparation batch as the MS/MSD were qualified. Chloride and nitrate were recovered above the acceptance criteria in

the MS and/or MSD for parent sample MW-5. Results qualified due to MS recoveries are presented in Table D.2-8.

Table D.2-1
Soil Sample Distribution

Sample Identification	Laboratory Identification	Date Sampled	DRO SW8015B	GRO SW8015B	BTEX SW8260B
B-9 (8-10)	I7D020190-001	3/28/2007	X	X	X
B-9 (28-30)	I7D020190-002	3/28/2007	X	X	X
B-9 (52-53)	I7C310122-001	3/28/2007	X	X	X
B-9 (64-65)	I7C310122-002	3/28/2007	X	X	X
B-9 (72-73)	I7C310122-003	3/28/2007	X	X	X
B-9 (80-81)	I7C310122-004	3/29/2007	X	X	X
B-9 (91-92)	I7C310122-005	3/29/2007	X	X	X
B-9 (102-103)	I7C310122-006	3/29/2007	X	X	X
B-9 (111-112)	I7C310122-007	3/29/2007	X	X	X
B-9 (117-118)	I7C310122-008	3/29/2007	X	X	X
B-9 (118-119)	I7C310122-009	3/29/2007	X	X	X
DUP-1 [FD of B-9 (118-119)]	I7C310122-010	3/29/2007	X	X	X
B-9 (122-123)	I7C310122-011	3/29/2007	X	X	X
B-10 (20-21)	I7D040146-001	3/31/2007	X	X	X
B-10 (46-47)	I7D040146-002	3/31/2007	X	X	X
B-10 (74.5-75)	I7D040146-003	3/31/2007	X	X	X
B-10 (104-105)	I7D040146-004	4/1/2007	X	X	X
B-10 (116-117)	I7D040146-005	4/1/2007	X	X	X
B-10 (119-120)	I7D040146-006	4/1/2007	X	X	X
B-11 (24-25)	I7D040146-007	4/1/2007	X	X	X
B-11 (48-49)	I7D040146-008	4/2/2007	X	X	X
B-11 (84-85)	I7D040146-009	4/2/2007	X	X	X
B-11 (104-105)	I7D040146-010	4/2/2007	X	X	X
DUP-2 [FD of B-11 (104-105)]	I7D040146-011	4/2/2007	X	X	X
B-11 (117-118)	I7D040146-012	4/2/2007	X	X	X
B-12 (34-35)	I7D060137-001	4/3/2007	X	X	X
B-12 (43-44)	I7D060137-002	4/3/2007	X	X	X
B-12 (56-57)	I7D060137-003	4/3/2007	X	X	X
B-12 (62-63)	I7D060137-004	4/3/2007	X	X	X
B-12 (81-82)	I7D060137-005	4/3/2007	X	X	X
B-12 (92-93)	I7D060137-006	4/3/2007	X	X	X
B-12 (103-104)	I7D120172-002	4/10/2007	X	X	X
B-12 (117-118)	I7D120172-003	4/10/2007	X	X	X
B-12 (134-135)	I7D120172-004	4/10/2007	X	X	X
B-13 (34-35)	I7D120172-006	4/10/2007	X	X	X
B-13 (55-56.5)	I7D230133-001	4/16/2007	X	X	X
B-13 (75-76.5)	I7D230133-002	4/16/2007	X	X	X
B-13 (95-96.5)	I7D230133-003	4/17/2007	X	X	X
B-13 (120-121.5)	I7D230133-004	4/17/2007	X	X	X
B-14 (20-20.5)	I7D120172-011	4/11/2007	X	X	X
B-14 (49-49.5)	I7D120172-012	4/11/2007	X	X	X
B-14 (84-84.5)	I7D120172-013	4/11/2007	X	X	X
B-14 (94-94.5)	I7D170132-001	4/11/2007	X	X	X
DUP-3 [FD of B-14 (94-94.5)]	I7D170132-003	4/11/2007	X	X	X
B-14 (114-114.5)	I7D170132-002	4/12/2007	X	X	X
B-15 (15-16.5)	I7D170132-004	4/13/2007	X	X	X
B-15 (30-31.5)	I7D170132-005	4/13/2007	X	X	X

Table D.2-1 (Continued)
Soil Sample Distribution

Sample Identification	Laboratory Identification	Date Sampled	DRO SW8015B	GRO SW8015B	BTEX SW8260B
B-15 (48-49.5)	I7D170132-006	4/13/2007	X	X	X
B-15 (73-74.5)	I7D170132-007	4/13/2007	X	X	X
B-15 (103-104.5)	I7D170132-009	4/13/2007	X	X	X
B-15 (108-109.5)	I7D170132-008	4/13/2007	X	X	X
B-16 (29-30)	I7D170148-001	4/15/2007	X	X	X
B-16 (49-50)	I7D170148-002	4/15/2007	X	X	X
B-16 (69-70.5)	I7D170148-003	4/15/2007	X	X	X
B-16 (84-84.5)	I7D170148-004	4/15/2007	X	X	X
B-16 (104-105.5)	I7D170148-005	4/15/2007	X	X	X
B-17 (15-16.5)	I7D170148-006	4/15/2007	X	X	X
B-17 (30-31.5)	I7D170148-007	4/15/2007	X	X	X
B-17 (55-56.5)	I7D170148-008	4/15/2007	X	X	X
B-17 (75-76.5)	I7D170148-009	4/15/2007	X	X	X
B-17 (95-96.5)	I7D170148-010	4/15/2007	X	X	X
B-17 (105-106.5)	I7D170148-011	4/15/2007	X	X	X
B-17 (110-111.5)	I7D170148-012	4/15/2007	X	X	X
B-18 (12-12.5)	I7D170132-010	4/13/2007	X	X	X
B-18 (26.5-27)	I7D170132-011	4/13/2007	X	X	X
B-18 (37-37.5)	I7D170132-012	4/13/2007	X	X	X
DUP-4 [FD of B-18 (37-37.5)]	I7D170132-020	4/13/2007	X	X	X
B-18 (47-47.5)	I7D170132-013	4/13/2007	X	X	X
B-18 (58-58.5)	I7D170132-014	4/13/2007	X	X	X
B-18 (67.5-68)	I7D170132-015	4/13/2007	X	X	X
B-18 (77-77.5)	I7D170132-016	4/13/2007	X	X	X
B-18 (87.5-88)	I7D170132-017	4/13/2007	X	X	X
B-18 (98.5-99)	I7D170132-018	4/13/2007	X	X	X
B-18 (106-106.5)	I7D170132-019	4/13/2007	X	X	X

X – Analyzed by STL Austin

BTEX – Benzene, toluene, ethylbenzene, xylenes

DRO – Diesel range organics

FD – Field duplicate

GRO – Gasoline range organics

SW – EPA SW-846 method

Table D.2-2
Water Sample Distribution

Sample Identification	Laboratory Identification	Date Sampled	TDS E160.1	Nitrate/ NitriteE 353.2	Metals SW6010B	Mercury SW7470A	DRO SW8015B	GRO SW8015B	BTEX SW8260B	PAHs SW8270C	Anions SW9056
MW-1	I7D120172-009	4/11/2007	NA	NA	X	X	X	X	X	X	X ¹
MW-2	I7D120172-005	4/10/2007	NA	NA	X	X	X	X	X	X	X ¹
MW-3	I7D120172-001	4/10/2007	NA	NA	X	X	X	X	X	X	X ¹
MW-4	I7D120172-008	4/11/2007	NA	NA	X	X	X	X	X	X	X ¹
MW-5	I7D230133-005	4/18/2007	X	X	X	X	X	X	X	X	X ²
MW-6	I7D230133-006	4/18/2007	X	X	X	X	X	X	X	X	X ²
MW-7	I7D230133-007	4/18/2007	X	X	X	X	X	X	X	X	X ²
MW-8	I7D230133-008	4/18/2007	X	X	X	X	X	X	X	X	X ²
MW-9	I7D230133-009	4/18/2007	X	X	X	X	X	X	X	X	X ²
MW-10	I7D230133-010	4/18/2007	X	X	X	X	X	X	X	X	X ²
DUP-1 [FD of MW-10]	I7D230133-011	4/18/2007	X	X	X	X	X	X	X	X	X ²
Trip Blanks											
TRIP BLANK-1	I7C310122-012	3/29/2007	NA	NA	NA	NA	NA	NA	X	NA	NA
TRIP BLANK-1	I7D040146-013	4/2/2007	NA	NA	NA	NA	NA	NA	X	NA	NA
TRIP BLANK	I7D060137-007	4/3/2007	NA	NA	NA	NA	NA	NA	X	NA	NA
TRIP BLANK	I7D120172-007	4/10/2007	NA	NA	NA	NA	NA	NA	X	NA	NA
TRIP BLANK	I7D120172-010	4/11/2007	NA	NA	NA	NA	NA	NA	X	NA	NA
TRIP BLANK	I7D170132-021	4/13/2007	NA	NA	NA	NA	NA	NA	X	NA	NA
TRIP BLANK	I7D170148-013	4/15/2007	NA	NA	NA	NA	NA	NA	X	NA	NA
TRIP BLANK	I7D230133-012	4/18/2007	NA	NA	NA	NA	NA	NA	X	NA	NA

X - Analyzed by STL Austin

X¹ Chloride, fluoride, nitrate, sulfate

X² Chloride, fluoride, sulfate

BTEX - Benzene, toluene, ethylbenzene, xylenes

DRO - Diesel range organics

E - EPA method

FD - Field duplicate

GRO - Gasoline range organics

NA - Not analyzed

PAHs - Polynuclear aromatic hydrocarbons

SW - EPA SW-846 method

TDS - Total dissolved solids

Table D.2-3
Metals Results Qualified Due to Blanks

Sample Identification	Analyte	Result (mg/L)	Qualifier	Reason
MW-1	Zinc	0.00540	B	Result within 5x of method blank concentration
MW-2		0.00780		
MW-3		0.0120		
MW-4		0.0130		
MW-7		0.0170		
MW-8		0.0120		
DUP-1 [FD of MW-10]		0.0140		
MW-5	Aluminum	0.0660		
MW-6		0.0440		

B – Similar to blank concentration

Table D.2-4
DRO Results Qualified Due to Blanks

Sample Identification	Compound	Result (mg/kg)	Qualifier	Reason
Soil				
B-9 (52-53)	Diesel range organics	3.60	B	Result within 5x of method blank concentration
B-9 (64-65)		6.20		
B-9 (72-73)		6.60		
B-9 (80-81)		8.10		
B-9 (91-92)		2.90		
B-9 (102-103)		3.60		
B-9 (111-112)		4.20		
B-9 (117-118)		7.50		
B-9 (118-119)		3.40		
DUP-1 [FD of B-9 (118-119)]		6.20		
B-9 (122-123)		7.10		
B-10 (46-47)		2.60		
B-10 (104-105)		7.00		
B-10 (116-117)		2.90		
B-11 (24-25)		8.80		
B-11 (48-49)		3.00		
B-11 (84-85)		4.00		
B-11 (104-105)		9.50		
DUP-2 [FD of B-11 (104-105)]		13.0		
B-11 (117-118)		3.10		
B-12 (56-57)		2.80		
B-12 (81-82)		3.50		
B-12 (92-93)		2.50		
B-12 (103-104)		2.70		
B-12 (134-135)		1.70		
B-13 (34-35)		3.10		
B-13 (55-56.5)		1.30		
B-13 (75-76.5)		1.30		
B-13 (95-96.5)		1.30		
B-13 (120-121.5)		1.50		
B-14 (20-20.5)		1.30		
B-14 (49-49.5)		1.30		
B-14 (84-84.5)		1.30		
B-14 (94-94.5)		1.20		
DUP-3 [FD of B-14 (94-94.5)]		1.40		
B-14 (114-114.5)		1.40		
B-15 (15-16.5)		1.20		
B-15 (30-31.5)		1.20		
B-15 (48-49.5)		1.20		
B-15 (73-74.5)		1.30		
B-15 (103-104.5)		1.30		
B-15 (108-109.5)		1.30		
B-16 (29-30)		1.3		
B-16 (49-50)		1.4		
B-16 (69-70.5)		1.3		
B-16 (84-84.5)		1.3		
B-16 (104-105.5)		1.4		

Table D.2-4 (Continued)
DRO Results Qualified Due to Blanks

Sample Identification	Compound	Result (mg/kg)	Qualifier	Reason
Soil				
B-17 (15-16.5)	Diesel range organics	1.6	B	Result within 5x of method blank concentration
B-17 (30-31.5)		1.3		
B-17 (55-56.5)		1.5		
B-17 (75-76.5)		1.4		
B-17 (95-96.5)		1.7		
B-17 (105-106.5)		1.6		
B-17 (110-111.5)		3.6		
B-18 (77-77.5)		1.20		
B-18 (87.5-88)		1.20		
B-18 (98.5-99)		1.20		
B-18 (106-106.5)		1.40		
Water				
MW-1	Diesel range organics	0.0370	B	Result within 5x of method blank concentration
MW-2		0.0360		
MW-3		0.0380		
MW-4		0.0380		
MW-5		0.0880		
MW-6		0.0420		
MW-7		0.0480		
MW-8		0.0570		
MW-9		0.0450		
MW-10		0.0480		
DUP-1 [FD of MW-10]		0.0440		

B – Similar to blank concentration

Table D.2-5
BTEX Results Qualified Due to Blanks

Sample Identification	Compound	Result (mg/L)	Qualifier	Reason
MW-5	Toluene	0.000500	B	Result within 5x of trip blank concentration
MW-10		0.000440		
DUP-1 [FD of MW-10]		0.000470		
MW-7	Benzene	0.00170		
	Toluene	0.00140		

B – Similar to blank concentration

Table D.2-6
BTEX Results Qualified Due to LCS Recoveries

Sample Identification	Compound	Result (µg/kg)	Qualifier	Reason
B-14 (94-94.5)	Benzene	1.10	JL	LCS recovery <LCL and > 10%
DUP-3 [FD of B-14 (94-94.5)]		1.30		
B-14 (114-114.5)		32.0		
B-18 (12-12.5)		3,800		
B-18 (26.5-27)		34,000		
B-18 (37-37.5)		57,000		
DUP-4 [FD of B-18 (37-37.5)]		47,000		
B-18 (47-47.5)		110,000		
B-18 (58-58.5)		48,000		
B-18 (67.5-68)		39,000		

JL – Estimated/biased low

LCL – Lower control limit

LCS – Laboratory control sample

Table D.2-7
BTEX Results Qualified Due to Matrix Spike Recoveries

Sample Identification	Compound	Result (mg/L)	Qualifier	Reason
B-9 (8-10)	Ethylbenzene p-&m-Xylenes o-Xylene	ND	UJL	MS and/or MSD recovery <LCL and > 10%
B-9 (28-30)				

LCL – Lower control limit

MS/MSD – Matrix spike/matrix spike duplicate

ND – Not detected

UJL – Not detected/estimate/biased low

Table D.2-8
Anion Results Qualified Due to Matrix Spike Recoveries

Sample Identification	Analyte	Result (mg/L)	Qualifier	Reason
MW-5	Chloride	71.9	JH	MS and/or MSD recovery >UCL
	Nitrate	2.00		
MW-6	Chloride	30.9		
	Nitrate	2.60		
MW-7	Chloride	27.0		
	Nitrate	2.50		
MW-8	Chloride	27.8		
	Nitrate	2.70		
MW-9	Chloride	25.8		
	Nitrate	2.00		
MW-10	Chloride	26.2		
	Nitrate	2.50		
DUP-1 [FD of MW-10]	Chloride	26.8		
	Nitrate	2.60		

JH – Estimated/biased high

MS/MSD – Matrix spike/matrix spike duplicate

UCL – Upper control limit

Attachment A
Analytical Results

Flag Definitions

- B Analyte detected in a blank at a concentration within five times this sample result (ten times for common laboratory contaminants).
- H Result may be biased high. See data validation report for details.
- J Estimated: The analyte was detected and positively identified. The associated numerical value is the approximate concentration of the analyte in the sample.
- L Result may be biased low. See data validation report for details.
- ND Not detected, no instrument response was recorded for the analyte.
- R Result is rejected. The data are unusable.
- U Not detected: Analysis for the analyte was performed, but the analyte was not detected above the level of the associated value.

Table A-1
Summary of Stockpile Soil Sampling Analytical Results - BTEX and TPH
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Grid	Date Collected	Benzene	Toluene	Ethyl- benzene	m&p- Xylenes	o-Xylene	TPH-DRO	TPH-GRO	Total TPH
Stockpile A (North Site)									
A-1	2/17/07	<0.26	<0.26	0.21 J	0.29 J	0.20 J	19	9.4	28.4
DUP-2 (A-1)	2/17/07	<0.26	<0.26	<0.26	<0.52	<0.26	9.7 J	4.5 J	14.2 J
A-2	2/17/07	<0.26	0.35	1.3	1.4	0.82	510	88	598
A-3	2/17/07	<0.26	0.33	1.6	1.9	1.1	290	70	360
A-4	2/17/07	<0.26	<0.26	0.25 J	0.35 J	0.25 J	550	52	602
A-5	2/17/07	<0.25	<0.25	0.27	0.46 J	0.33	410	31	441
A-6	2/17/07	<0.25	<0.25	0.32	0.54	0.36	390	37	427
A-7	2/17/07	<0.26	0.34	1.7	3.0	2.4	700	120	820
A-8	2/17/07	<0.26	<0.26	<0.26	<0.51	<0.26	280	17	297
A-9	2/17/07	<0.26	<0.26	0.3	0.44 J	0.33	170	55	225
A-10	2/17/07	<0.27	<0.27	<0.27	<0.53	<0.27	260	9.0	269
Stockpile B (North Site)									
B-1	2/19/07	<0.26	<0.26	0.20 J	0.22 J	0.29	490	40	530
DUP-3 (B-1)	2/19/07	<0.26	<0.26	0.30	0.33 J	0.38	530	40	570
B-2	2/19/07	<0.26	<0.26	<0.26	<0.52	<0.26	400	11	411
B-3	2/19/07	<0.26	<0.26	<0.26	<0.52	<0.26	420	11	431
B-4	2/19/07	<0.26	<0.26	0.21 J	0.50 J	0.56	790	6.3	796.3
B-5	2/19/07	<0.25	<0.25	<0.25	<0.51	<0.25	88	<5.0	88
B-6	2/19/07	<0.26	<0.26	<0.26	<0.51	<0.26	3.9 JB	<5.1	3.9 J
B-7	2/19/07	<0.26	<0.26	0.4	0.41 J	0.47	500	31	531
B-8	2/19/07	<0.26	<0.26	0.35	0.95	0.89	2,000	100	2,100
Stockpile C (North Site)									
C-1	2/16/07	<0.27	<0.27	<0.27	<0.54	<0.27	29	2.4 J	31.4
DUP-1 (C-1)	2/16/07	<0.26	<0.26	<0.26	<0.52	<0.26	26	1.4 J	27.4
C-2	2/16/07	<0.27	<0.27	<0.27	<0.54	<0.27	200	2.4 J	202.4
C-3	2/16/07	<0.27	<0.27	0.13 J	0.25 J	0.24 J	120	17	137
C-4	2/16/07	<0.26	<0.26	0.15 J	1.0	0.94	790	61	851
C-5	2/16/07	<0.26	0.23 J	2.3	3.4	2.5	1,100	110	1,210
C-6	2/16/07	<0.26	<0.26	0.26	0.42 J	0.32	46	43	89
Stockpile D (South Site)									
D-1	2/15/07	<1.0	3.8	8.8	14	6.6	3,700	340	4,040
D-1A	2/16/07	<0.27	0.61	1.7	2.8	1.4	1,400	130	1,530
D-1B	2/16/07	<0.26	3.0	12	17	8.6	4,700	650	5,350
D-1/2A	2/16/07	<0.26	2.9	8.2	12	6.5	5,900	600	6,500
D-2	2/15/07	<1.1	4.0	11	15	8.1	5,100	650	5,750
D-2B	2/16/07	<0.26	2.0	5.5	7.0	4.7	4,400	280	4,680
Stockpile E (South Site)									
E-1	2/15/07	<0.25	0.24 J	0.87	1.8	1.5	2,500	200	2,700
E-1A	2/16/07	<0.27	<0.27	<0.27	2.8	3.2	3,900	450	4,350
E-1B	2/16/07	<0.27	0.82	3.7	5.6	3.8	6,100	200	6,300
Clean Spoils (North Site)									
NS Clean Spoils-1	2/17/07	<0.26	<0.26	<0.26	<0.52	<0.26	30	<5.2	30

Table A-1 (Continued)
 Summary of Stockpile Soil Sampling Analytical Results - BTEX and TPH
 Source Area Characterization
 Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
 Maljamar, New Mexico

Grid	Date Collected	Benzene	Toluene	Ethyl-benzene	m&p-Xylenes	o-Xylene	TPH-DRO	TPH-GRO	Total TPH
Segregated (North Site)									
NS Segregated-1	2/17/07	<1.0	4.1	18	19	12	2,900	750	3,650
NS Segregated-2	2/17/07	<0.26	0.81	4.9	5.6	4.1	1,900	250	2,150
NS Segregated-3	2/17/07	<1.1	1.1	4.7	4.8	3.3	2,800	220	3,020

Notes:

Bold cells exceed total TPH concentration of 1,000 ppm.

All concentrations shown in milligrams per kilogram.

Results and reporting limits have been adjusted by the laboratory for dry weight.

B - Method blank contamination. The associated method blank contains the target analyte at a reportable limit.

J - Estimated result. Result is less than the reporting limit.

Table A-2
Summary of North Site Soil Analytical Results - BTEX and TPH
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Boring	Depth (feet bgs)	Date Collected	Benzene	Toluene	Ethylbenzene	m&p- Xylenes	o-Xylene	TPH- DRO	TPH- GRO
B-1	20-21.5	09/13/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	1.1 JB	<0.10
B-1	45-46.5	09/13/06	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	4.4 B	<0.10
B-1	80-81.5	09/13/06	<0.0054	<0.0054	<0.0054	<0.011	<0.0054	--	--
B-1	95-96.5	09/14/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	1.2 JB	<0.10
B-1	115-116.5	09/14/06	<0.0054	<0.0054	<0.0054	<0.011	<0.0054	1.1 JB	<0.11
B-1	120-121.5	09/14/06	<0.0061	<0.0061	<0.0061	<0.012	<0.0061	1.7 JB	<0.12
B-2	15-16.5	09/16/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	1.1 JB	<0.10
B-2	40-41.5	09/16/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	1.1 JB	<0.10
B-2	70-71.5	09/16/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	1.1 JB	<0.10
B-2	80-81.5	09/16/06	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	1.3 JB	<0.10
B-2	105-106.5	09/25/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	0.99 JB	<0.10
B-2	115-116.5	09/25/06	<0.0062	<0.0062	<0.0062	<0.012	<0.0062	1.2 JB	<0.12
B-3	20-20.5	09/26/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	0.99 JB	<0.10
B-3	45-46.5	09/26/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	0.9 JB	<0.10
B-3	70-71.5	09/26/06	<0.0050	<0.0050	<0.0050	<0.0099	<0.0050	0.9 JB	<0.10
B-3	95-96.5	09/26/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	1.5 JB	<0.10
B-3	120-121.5	09/27/06	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	1.5 JB	<0.10
B-4	25-26.5	09/27/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	0.96 JB	<0.10
B-4	50-51.5	09/27/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	1.2 JB	<0.10
B-4	75-76.5	09/27/06	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	0.91 JB	<0.10
B-4	95-96.5	09/27/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	0.89 JB	<0.10
B-4	120-121.5	09/28/06	<0.0055	<0.0055	<0.0055	<0.011	<0.0055	0.91 JB	<0.11
B-9	8-10	03/28/07	<0.0054	<0.0054	<0.0054 UJL	<0.011 UJL	<0.0054 UJL	190	0.13
B-9	28-30	03/28/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	500	1.0
B-9	52-53	03/28/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	3.6 JB	<0.10
B-9	64-65	03/28/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	6.2 JB	0.033
B-9	72-73	03/28/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	6.6 JB	<0.10
B-9	80-81	03/29/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	8.1 JB	<0.10
B-9	91-92	03/29/07	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	2.9 JB	<0.10
B-9	102-103	03/29/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	3.6 JB	<0.11
B-9	111-112	03/29/07	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	4.2 JB	0.059
B-9	117-118	03/29/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	7.5 JB	<0.10
B-9	118-119	03/29/07	<0.0055	<0.0055	<0.0055	<0.011	<0.0055	3.4 JB	<0.11
B-9	122-123	03/29/07	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	7.1 JB	<0.11
B-10	20-21	03/31/07	<0.0057	<0.0057	<0.0057	<0.011	<0.0057	35	<0.11
B-10	46-47	03/31/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	2.6 JB	<0.10
B-10	74.5-75	03/31/07	<0.0056	<0.0056	<0.0056	<0.011	<0.0056	16	<0.11
B-10	104-105	04/01/07	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	7.0 JB	<0.10
B-10	116-117	04/01/07	<0.0057	<0.0057	<0.0057	<0.011	<0.0057	2.9 JB	<0.11
B-10	119-120	04/01/07	<0.0055	<0.0055	<0.0055	<0.011	<0.0055	22	<0.11
B-11	24-25	04/01/07	<0.0054	<0.0054	<0.0054	<0.011	<0.0054	8.8 JB	<0.11
B-11	48-49	04/02/07	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	3.0 JB	<0.10
B-11	84-85	04/02/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	4.0 JB	<0.10
B-11	104-105	04/02/07	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	9.5 JB	<0.11
B-11	117-118	04/02/07	<0.0056	<0.0056	<0.0056	<0.011	<0.0056	3.1 JB	<0.11

Table A-2 (Continued)
Summary of North Site Soil Analytical Results - BTEX and TPH
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Boring	Depth (feet bgs)	Date Collected	Benzene	Toluene	Ethylbenzene	m&p- Xylenes	o-Xylene	TPH- DRO	TPH- GRO
B-12	34-35	04/03/07	0.51 J	22	18	17	6.7	750	350
B-12	43-44	04/03/07	<0.025	0.51	1.3	1.8	0.87	130	30
B-12	56-57	04/03/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	2.8 JB	<0.10
B-12	62-63	04/03/07	<0.0051	<0.0051	0.0040 J	0.010	0.0081	100	0.41
B-12	81-82	04/03/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	3.5 JB	<0.10
B-12	92-93	04/03/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	2.5 JB	<0.10
B-12	103-104	04/10/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	2.7 JB	<0.10
B-12	117-118	04/10/07	<0.0055	<0.0055	<0.0055	<0.011	<0.0055	7.5 J	<0.11
B-12	134-135	04/10/07	<0.0059	<0.0059	<0.0059	<0.012	<0.0059	1.7 JB	<0.12
B-13	34-35	04/10/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	3.1 JB	<0.10
B-13	55-56.5	04/16/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	1.3 JB	<0.10
B-13	75-76.5	04/16/07	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	1.3 JB	<0.10
B-13	95-96.5	04/17/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	1.3 JB	<0.11
B-13	120-121.5	04/17/07	<0.0060	<0.0060	<0.0060	<0.012	<0.0060	1.5 JB	<0.12

Notes:

All depths shown in feet below ground surface.

All concentrations shown in milligrams per kilogram.

Results and reporting limits have been adjusted by the laboratory for dry weight.

-- = Sample not analyzed for indicated parameter.

bgs – below ground surface.

Table A-3
Summary of South Site Soil Analytical Results – BTEX and TPH
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Boring	Depth (feet bgs)	Date Collected	Benzene	Toluene	Ethylbenzene	m&p- Xylenes	o-Xylene	TPH- DRO	TPH- GRO
B-5	25-26.5	09/14/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	1.0 JB	<0.10
B-5	35-36.5	09/14/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	1.1 JB	<0.11
B-5	50-51.5	09/14/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	0.92 JB	<0.10
B-6	20-21.5	09/15/06	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	1.0 JB	<0.10
B-6	35-36.5	09/15/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	0.98 JB	<0.10
B-6	50-51.5	09/15/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	1.9 B	<0.10
B-7	25-26.5	09/15/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	0.97 JB	<0.10
B-7	35-36.5	09/15/06	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	1.1 JB	<0.10
B-7	50-51.5	09/15/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	2.5 B	<0.10
B-8	25-26.5	09/15/06	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	0.98 JB	<0.10
B-8	35-36.5	09/15/06	<0.0054	<0.0054	<0.0054	<0.011	<0.0054	1.4 JB	<0.11
B-8	50-51.5	09/15/06	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	1.1 JB	<0.10
B-14	20-20.5	04/11/07	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	1.3 JB	<0.10
B-14	49-49.5	04/11/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	1.3 JB	<0.10
B-14	84-84.5	04/11/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	1.3 JB	<0.10
B-14	94-94.5	04/11/07	0.0011 JL	0.00089 J	<0.0053	<0.011	<0.0053	1.2 JB	<0.11
B-14	114-144.5	04/12/07	0.032 JL	0.0067	<0.0058	<0.012	<0.0058	1.4 JB	<0.12
B-15	15-16.5	04/13/07	<0.0052	<0.0052	<0.0052	<0.010	<0.0052	1.2 JB	<0.10
B-15	30-31.5	04/13/07	0.00071 J	<0.0052	<0.0052	<0.010	<0.0052	1.2 JB	<0.10
B-15	48-49.5	04/13/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	1.2 JB	0.059 J
B-15	73-74.5	04/13/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	1.3 JB	0.026 J
B-15	108-109.5	04/13/07	0.0041 J	0.0015 J	<0.0054	<0.011	<0.0054	1.3 JB	<0.11
B-15	103-104.5	04/13/07	<0.0055	<0.0055	<0.0055	<0.011	<0.0055	1.3 JB	0.062 J
B-16	29-30	04/15/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	1.3 JB	<0.10
B-16	49-50	04/15/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	1.4 JB	<0.10
B-16	69-70.5	04/15/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	1.3 JB	<0.10
B-16	84-84.5	04/15/07	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	1.3 JB	<0.10
B-16	104-105.5	04/15/07	<0.0057	<0.0057	<0.0057	<0.011	<0.0057	1.4 JB	<0.11
B-17	15-16.5	04/15/07	<0.0056	<0.0056	<0.0056	<0.011	<0.0056	1.6 JB	<0.11
B-17	30-31.5	04/15/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	1.3 JB	<0.10
B-17	55-56.5	04/15/07	0.00098 J	0.0013 J	<0.0057	<0.011	<0.0057	1.5 JB	<0.11
B-17	75-76.5	04/15/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	1.4 JB	<0.10
B-17	95-96.5	04/15/07	<0.0051	<0.0051	<0.0051	<0.010	<0.0051	1.7 JB	<0.10
B-17	105-106.5	04/15/07	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	1.6 JB	<0.11
B-17	110-111.5	04/15/07	0.00082 J	<0.0055	<0.0055	<0.011	<0.0055	3.6 JB	<0.11

Table A-3 (Continued)
Summary of South Site Soil Analytical Results – BTEX and TPH
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Boring	Depth (feet bgs)	Date Collected	Benzene	Toluene	Ethylbenzene	m&p- Xylenes	o-Xylene	TPH- DRO	TPH- GRO
B-18	47-47.5	04/13/07	110 JL	490	230	240	93	13,000	7,900
B-18	58-58.5	04/13/07	48 JL	350	180	180	73	9,100	5,600
B-18	67.5-68	04/13/07	39 JL	300	160	160	63	8,200	5,700
B-18	77-77.5	04/13/07	0.0011 J	0.0011 J	<0.0050	<0.010	<0.0050	1.2 JB	<0.10
B-18	87.5-88	04/13/07	0.0023 J	0.0019 J	<0.0051	<0.010	<0.0051	1.2 JB	<0.10
B-18	98.5-99	04/13/07	0.00090 J	<0.0053	<0.0053	<0.011	<0.0053	1.2 JB	<0.10
B-18	106-106.5	04/13/07	0.0015 J	0.0012 J	<0.0054	<0.011	<0.0054	1.4 JB	0.028 J

Notes:

All depths shown in feet below ground surface.

All concentrations shown in milligrams per kilogram.

Results and reporting limits have been adjusted by the laboratory for dry weight.

bgs – below ground surface.

Table A-4
Summary of North Site Groundwater Analytical Results – BTEX and TPH
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Well Number	Date Collected	Benzene	Toluene	Ethylbenzene	Xylenes (total)		TPH-DRO	TPH-GRO
					m&p-Xylenes	o-Xylene		
MW-1	09/28/06	<0.001	<0.001	<0.001	<0.003		0.025 JB	<0.10
MW-1	2/14/07	<0.001	<0.001	<0.001	<0.003		0.041 JB	<0.10
MW-1	04/11/07	<0.0010	<0.0010	<0.0010	<0.0020	<0.0010	0.037 JB	<0.10
MW-2	09/29/06	<0.001	<0.001	<0.001	<0.003		0.036 JB	<0.10
MW-2	2/15/07	<0.001	<0.001	<0.001	<0.003		0.040 JB	<0.10
MW-2	04/10/07	<0.0010	<0.0010	<0.0010	<0.0020	<0.0010	0.036 JB	<0.10
MW-3	09/29/06	<0.001	0.0012	<0.001	<0.003		0.045 JB	<0.10
MW-3	2/14/07	<0.001	<0.001	<0.001	<0.003		0.047 JB	0.051
MW-3	04/10/07	<0.0010	<0.0010	<0.0010	<0.0020	<0.0010	0.038 JB	<0.10
MW-4	09/29/06	<0.001	<0.001	<0.001	<0.003		0.062 JB	<0.10
MW-4	2/15/07	<0.001	<0.001	<0.001	<0.003		0.039 JB	<0.10
MW-4	04/11/07	<0.0010	<0.0010	<0.0010	<0.0020	<0.0010	0.038 JB	<0.10
MW-5	04/18/07	<0.0010	0.00050 JB	<0.0010	<0.0020	<0.0010	0.088 B	<0.10

Notes:

All concentrations shown in milligrams per liter.

Table A-5
Summary of North Site Groundwater Analytical Results - PAHs
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Well Number	Date Collected	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a) anthracene	Benzo(a) pyrene	Benzo(b) fluoranthene	Benzo(ghi) perylene	Benzo(k) fluoranthene
MW-1	04/11/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096
MW-2	04/10/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096
MW-3	04/10/07	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097
MW-4	04/11/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096
MW-5	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095

Well Number	Date Collected	Chrysene	Dibenz(a,h) anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-cd) pyrene	Naphthalene	Phenanthrene	Pyrene
MW-1	04/11/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096
MW-2	04/10/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096
MW-3	04/10/07	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097
MW-4	04/11/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096
MW-5	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095

Notes:

All concentrations shown in milligrams per liter.

Table A-6
Summary of North Site Groundwater Analytical Results – Inorganics
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

Well Number	Date Collected	Aluminum	Arsenic	Barium	Boron	Cadmium	Calcium	Chromium	Cobalt	Copper	Iron
MW-1	09/28/06	0.025 JB	0.0061 J	0.086 J	0.069	<0.0020	57.7	0.0021 J	<0.050	<0.025	<0.10
MW-1	04/11/07	<0.20	0.0074	0.085	0.068	<0.0020	46.2 J	0.0018	<0.050	<0.025	<0.10
MW-2	09/29/06	0.020 JB	<0.010	0.39	0.083	<0.0020	899	<0.0050	<0.050	<0.025	<0.10
MW-2	04/10/07	<0.20	0.0027	0.28	0.085	<0.0020	895 J	0.0023	0.0011	<0.025	<0.10
MW-3	09/29/06	0.021 JB	0.0035 J	0.10 J	0.065	<0.0020	66.3	0.0025 J	<0.050	<0.025	<0.10
MW-3	04/10/07	0.018	0.0054	0.098	0.070	<0.0020	66.2 J	0.0012	<0.050	<0.025	<0.10
MW-4	09/29/09	0.026 JB	0.0033 J	0.12 J	0.064	<0.0020	59.3	0.0033 J	<0.050	<0.025	<0.10
MW-4	04/11/07	<0.20	0.0064	0.093	0.071	<0.0020	66.0 J	0.0028	0.0014	<0.025	<0.10
MW-5	04/18/07	0.066 JB	<0.010	0.20	0.070	<0.0020	127	<0.0050	0.0013	<0.025	0.042

Well Number	Date Collected	Lead	Magnesium	Manganese	Mercury	Molybdenum	Nickel	Potassium	Selenium	Silver	Sodium	Zinc
MW-1	09/28/06	<0.0030	13.7	0.014 J	<0.00020	0.0041 JB	0.0050 J	4.1 J	<0.0050 UJ	<0.0050	30.5	0.0093 JB
MW-1	04/11/07	<0.0030	11.2 J	0.0025	<0.00020	<0.040	0.0018	3.2	0.0050	<0.0050	27.7	0.0054 JB
MW-2	09/29/06	<0.0030	257	0.21	<0.00020	0.0025 JB	0.016 J	19.2	<0.0050	<0.0050	145	0.014 JB
MW-2	04/10/07	<0.0030	257 J	0.023	0.000084	<0.040	0.0095	15.6	<0.0050	<0.0050	174	0.0078 JB
MW-3	09/29/06	<0.0030	15.5	0.024	<0.00020	0.0057 JB	0.0081 J	5.0	<0.0050	<0.0050	31.8	0.0077 JB
MW-3	04/10/07	<0.0030	16.7 J	0.0039	0.000061	0.0028	0.0033	4.1 J	0.0059	<0.0050	33.8	0.012 JB
MW-4	09/29/09	<0.0030	11.7	0.014 J	<0.00020	0.0074 JB	0.0071 J	5.3	<0.0050	<0.0050	28.7	0.0054 JB
MW-4	04/11/07	<0.0030	16.8 J	0.0053	0.000067	<0.040	0.0053	4.0	<0.0050	<0.0050	33.9	0.013 JB
MW-5	04/18/07	<0.0030	19.2 J	0.53	<0.00020	0.29	0.0046	9.2	<0.0050	<0.0050	44.0	0.031 J

Notes:
All concentrations shown in milligrams per liter.
Calcium, potassium, magnesium, and sodium concentrations are total concentrations. All other target metal concentrations are dissolved.

Table A-7
Summary of North Site Groundwater Analytical Results - Other Parameters
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD RP-1 No. 956)
Maljamar, New Mexico

Well Number	Date Collected	Chloride	Fluoride	Nitrate	Sulfate	TDS
MW-1	9/28/2006	49.6 J	0.60 J	2.8	37.9	357
MW-1	04/11/07	92.1	0.73	2.8	39.2	NR
MW-2	9/29/2006	2,600	<1.0	2.8 JL	81.8	6,010
MW-2	04/10/07	2,800	<1.0	2.7	87.8	NR
MW-3	9/29/2006	77.2	0.59 J	2.9	35.3	369
MW-3	04/10/07	86.4	0.45	2.8	29.4	NR
MW-4	9/29/2006	25.8	0.66 J	2.9	32.7	303
MW-4	04/11/07	25.7	0.60	2.9	36.5	NR
MW-5	04/18/07	71.9 JH	0.81	2.0 JH	39.5	318

Notes:

All concentrations shown in milligrams per liter.

NR – Not reported.

TDS - Total dissolved solids.

Table A-8
Summary of South Site Groundwater Analytical Results – BTEX and TPH
Source Area Characterization
Maljamar Pipeline Release Site
(NMOCD 1-RP No. 956)
Maljamar, New Mexico

Well Number	Date Collected	Benzene	Toluene	Ethylbenzene	m&p-Xylenes	o-Xylene	TPH-DRO	TPH-GRO
MW-6	04/18/07	<0.0010	<0.0010	<0.0010	<0.0020	<0.0010	0.042 JB	<0.10
MW-7	04/18/07	0.0017 B	0.0014 B	<0.0010	<0.0020	0.00046 J	0.048 B	0.039 J
MW-8	04/18/07	<0.0010	<0.0010	<0.0010	<0.0020	<0.0010	0.057 B	<0.10
MW-9	04/18/07	<0.0010	<0.0010	<0.0010	<0.0020	<0.0010	0.045 JB	<0.10
MW-10	04/18/07	<0.0010	0.00044 JB	<0.0010	<0.0020	<0.0010	0.048 B	<0.10

Notes:

All concentrations shown in milligrams per liter.

Table A-9
Summary of South Site Groundwater Analytical Results - PAHs
Source Area Characterization
Maljamar Pipeline Release Site – South Site
(NMOCD 1-RP No. 956)
Maljamar, New Mexico

Well Number	Date Collected	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a) anthracene	Benzo(a) pyrene	Benzo(b) fluoranthene	Benzo(ghi) perylene	Benzo(k) fluoranthene
MW-6	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-7	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-8	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-9	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-10	04/18/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096

Well Number	Date Collected	Chrysene	Dibenz(a,h) anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-cd) pyrene	Naphthalene	Phenanthrene	Pyrene
MW-6	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-7	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-8	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-9	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-10	04/18/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096

Notes:
All concentrations shown in milligrams per liter.

Table A-10
Summary of South Site Groundwater Analytical Results - Inorganics
Source Area Characterization
Maljamar Pipeline Release Site – South Site
(NMOCD 1-RP No. 956)
Maljamar, New Mexico

Well Number	Date Collected	Aluminum	Arsenic	Barium	Boron	Cadmium	Calcium	Chromium	Cobalt	Copper	Iron
MW-6	04/18/07	0.044 JB	<0.010	0.10	0.064	<0.0020	50.2	0.0079	<0.050	<0.025	0.11
MW-7	04/18/07	<0.20	<0.010	0.080	0.065	<0.0020	45.7	<0.0050	<0.050	<0.025	<0.10
MW-8	04/18/07	<0.20	0.0039	0.080	0.069	<0.0020	101	<0.0050	<0.050	<0.025	<0.10
MW-9	04/18/07	<0.20	<0.010	0.093	0.067	<0.0020	51.2	<0.0050	<0.050	<0.025	<0.10
MW-10	04/18/07	<0.20	0.0025	0.11	0.068	<0.0020	65.3	<0.0050	<0.050	<0.025	<0.10

Well Number	Date Collected	Lead	Magnesium	Manganese	Mercury	Molybdenum	Nickel	Potassium	Selenium	Silver	Sodium	Zinc
MW-6	04/18/07	<0.0030	11.6	0.22	<0.00020	0.024	0.0097	4.7	<0.0050	<0.0050	34.2	0.042
MW-7	04/18/07	<0.0030	10.4 J	0.24	<0.00020	0.021	0.0031	4.7	<0.0050	<0.0050	39.9	0.017 JB
MW-8	04/18/07	<0.0030	11.2 J	0.086	0.000072 J	0.012	0.0062	4.7	<0.0050	<0.0050	39.0	0.012 JB
MW-9	04/18/07	<0.0030	10.8 J	0.16	<0.00020	0.018	0.0080	4.9	<0.0050	<0.0050	34.8	0.032 J
MW-10	04/18/07	0.0019	11.6 J	0.18	<0.00020	0.0067	0.0050	4.6	<0.0050	<0.0050	32.5	0.034 J

Notes:

All concentrations shown in milligrams per liter.

Calcium, potassium, magnesium, and sodium concentrations are total concentrations. All other target metal concentrations are dissolved.

Table A-11
Summary of South Site Groundwater Analytical Results - Other Parameters
Initial Exploratory Soil Boring Program
Maljamar Pipeline Release Site – South Site
(NMOCD RP-1 No. 956)
Maljamar, New Mexico

Well Number	Date Collected	Chloride	Fluoride	Nitrate	Sulfate	TDS
MW-6	04/18/07	30.9 JH	0.76	2.6 JH	36.5	268
MW-7	04/18/07	27.0 JH	0.84	2.5 JH	38.9	282
MW-8	04/18/07	27.8 JH	0.83	2.7 JH	40.4	287
MW-9	04/18/07	25.8 JH	0.83	2.0 JH	36.0	255
MW-10	04/18/07	26.2 JH	0.58	2.5 JH	36.1	277

Notes:

All concentrations shown in milligrams per liter.

TDS - Total dissolved solids.

D.3 CONFIRMATION NATIVE SOIL SAMPLING EVENT – June 2007

This laboratory DVR describes the data quality for the June 2007 soil sampling event conducted during soil disposition activities at the North and South Site excavations along the BP Pipelines (North America), Inc. (BP Pipeline NA) 6-inch crude oil gathering line, approximately five miles southeast of the town of Maljamar in Lea County, New Mexico. This event includes the collection of six soil samples and one trip blank by URS from June 7-8, 2007 and analyzed by STL Austin.

The purpose of the soil sampling program was to confirm that all of the impacted stockpiled soil was removed for final disposition, and that the presence of stockpiles had not impacted native soil above allowable levels.

Sample identifications, dates sampled, and methods used for analyses are provided in Table D.3-1. The purpose of this laboratory data validation was to confirm that the analyses were performed according to method protocols and to assess the quality of the reported laboratory data.

Analytical results were evaluated against their respective method protocols. The results indicate that all of the data are usable for their intended purpose. Sample results that were detected between the MDLs and the RLs were qualified with “J” as estimated. Only samples that required qualification or that are considered anomalies are discussed in this DVR. All soil results are reported as dry weight.

Diesel Range Organics by EPA Method SW8015B

Samples were analyzed for DRO by EPA Method SW8015B. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS results, MS/MSD results, and surrogate spike results. The QC results indicate that all of the data are useable for the intended purpose. Qualified results are discussed below.

Blanks

Samples were evaluated against their associated method blanks. Detected results in associated samples \leq five times the concentrations in the method blanks were qualified with "B" as similar to the blank concentrations. Results qualified due to method blank concentrations are presented in Table D.3-2.

Surrogates

Two surrogates, *o*-terphenyl and dotriacontane, were spiked into every sample and QC sample. The recoveries for both surrogates in sample SP1C could not be calculated due to matrix interferences. No results were qualified due to surrogate recoveries.

Gasoline Range Organics by EPA Method SW8015B

Samples were analyzed for GRO by EPA Method SW8015B. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS/LCSD results, MS/MSD results, and surrogate spike results. The QC results indicate that all of the data are useable for the intended purpose. No results were qualified.

BTEX by EPA Method SW8260B

Samples were analyzed for BTEX by EPA Method SW8260B. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS/LCSD results, MS/MSD results, internal standard results, and surrogate spike results. The QC results indicate that all of the data are useable for the intended purpose. No results were qualified.

**Table D.3-1
Sample Distribution**

Sample Identification	Laboratory Identification	Date Sampled	DRO SW8015B	GRO SW8015B	BTEX SW8260B
SP1C	I7F120142-002	6/7/2007	X	X	X
SP1N	I7F120142-001	6/7/2007	X	X	X
SP1S	I7F120142-003	6/7/2007	X	X	X
SP2C	I7F120142-005	6/8/2007	X	X	X
SP2N	I7F120142-004	6/8/2007	X	X	X
SP2S	I7F120142-006	6/8/2007	X	X	X
Trip Blank					
TRIP	I7F120142-007	6/8/2007	NA	NA	X

X - Analyzed by STL Austin

BTEX -- Benzene, toluene, ethylbenzene, xylenes

DRO -- Diesel range organics

GRO -- Gasoline range organics

NA -- Not analyzed

SW - EPA SW-846 method

**Table D.3-2
DRO Results Qualified Due to Blanks**

Sample Identification	Compound	Result (mg/kg)	Qualifier	Reason
SP1N	Diesel range organics	2.20	B	Result within 5x of method blank concentration
SP1S		2.50		
SP2S		2.50		

B -- Similar to blank concentration

Attachment B
Laboratory Analytical Reports

APPENDIX E
SOIL DISPOSITION DOCUMENTATION

ATTN: BEN FOSTER

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised March 17, 1999

Submit Original
Plus 1 Cop
to Appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: <input checked="" type="checkbox"/> Non-Exempt: <input type="checkbox"/> Verbal Approval Received: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	4. Generator <u>BP PIPELINE NORTH DAKOTA</u>
2. Management Facility Destination <u>J & L LANDFARM, INC.</u>	5. Originating Site <u>MALJARDAR PIPELINE RELEASE SITE</u>
3. Address of Facility Operator <u>BILLY WALKER ROAD/Hwy 18</u>	6. Transporter <u>EKE ENVIRON.</u>
7. Location of Material (Street Address or ULSTR)	8. State <u>TEXAS</u>
9. Circle One: <input checked="" type="radio"/> All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. <input type="radio"/> All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. <input checked="" type="checkbox"/> All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

NON HAZARDOUS OILFIELD WASTES, NOT CONTAMINATED

Estimated Volume _____ cy Known Volume (to be entered by the operator at the end of the haul) 5312

SIGNATURE Judy D. Roberts TITLE: President DATE: 5/14/07
Waste Management Facility Authorized Agent

TYPE OR PRINT NAME: JUDY D. ROBERTS TELEPHONE NO. 505-392-9697

(This space for State Use)

APPROVED BY: _____ TITLE: _____ DATE: _____
APPROVED BY: _____ TITLE: _____ DATE: _____

ATT: Ben Foster

512-454-8807

Certificate of Waste Status

NMOCD 711 FACILITY: J&L LANDFARM, INC.

GENERATOR B.P. PIPELINE NORTH AMERICA

GENERATING SITE MIAMIAR PIPELINE RELEASE SITE

SEC 20 TOWNSHIP 17.5 RANGE 33E

COUNTY LEA STATE N. MEX.

WASTE DESCRIPTION NEW-HAB- SOIL WASTE QTY 3312 YARDS

TRUCKING COMPANY EIKE ENVIRONMENTAL INC.

EXEMPT WASTE _____

As a condition of acceptance for disposal, I hereby certify that this waste is an exempt waste as defined by the EPA (Environmental Protection Agency). Waste is generated from oil and gas exploration and production operations; exempt from RCRA (Resource Conservation and Recovery Act, Subtitle C) regulations. I do certify that hazardous or listed waste pursuant to EPA provisions has not been added or mixed with the waste, nor mixed with any non-exempt material.

NON-EXEMPT WASTE ☒

As a condition of acceptance for disposal, I hereby certify that this waste is a non-exempt waste as defined by the EPA's (Environmental Protection Agency) July 1988 Regulatory determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has not been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, Section 261.3.

I certify that this waste has been surveyed for Naturally Occurring Radioactive Material (NORM) and NORM concentrations do not exceed that listed in 20 NMAR 3.1 Subpart 1402. C and D.

COMPANY AGENT Kim Baker

(Original Signature)

KIM BAKER
(Name)


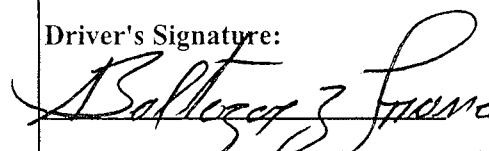
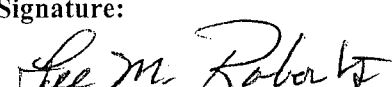
ADDRESS 9400 AMERIGLEN Blvd. AUSTIN, TEXAS 78729

DATE MAY 14, 2007



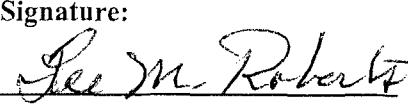
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00001	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 CY	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	14 MAY 07 0830
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: J1 (P&P Trucking)		8:30	
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarano		Jose Bejarano	5-14-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Lee M. Roberts		Lee M. Roberts	5/14-07

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00002	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds.	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster			14 May
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: #07		8:38	
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Z Franco			5-14-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Lee M. Roberts			5-14-07

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00003	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds -	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Bee Foster			14 May 07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 5-1		8:42	
Driver's Printed Name:		Driver's Signature:	Date:
		Gerardo S Solis	5-14-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
LEE M. ROBERTS			5/14/07

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00004	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	14/MAY/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:		DO 1	
Driver's Printed Name:		Driver's Signature:	Date:
George Ramirez		[Signature]	8:55 5/14/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Lee M. Roberts		[Signature]	5/14/07

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00005	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	
Brett Foster		B.D. Foster	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: 14 MAY 07	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: #4			
Driver's Printed Name:		Driver's Signature:	
Curtis		Curtis	
		Date: 5-14-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	
Cesar Ramirez		Lee M. Roberts	
Lee M. Roberts		Date: 5/14/07	

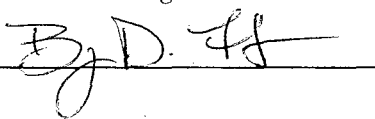
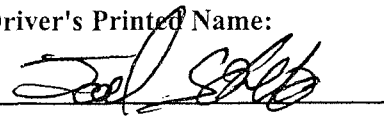
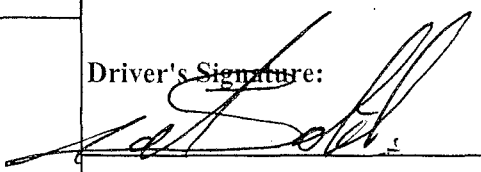
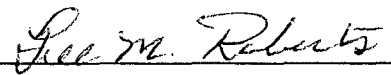
Bill of Lading

		Bill of Lading Tracking No.: 41008428-00006	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCDC Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 1.2em;">18 yds</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <div style="font-family: cursive; font-size: 1.2em;">Ben Foster</div> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: <div style="font-family: cursive; font-size: 1.2em;">B.D. Foster</div>	
		Date: <div style="font-family: cursive; font-size: 1.2em;">14 MAY 07</div>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <div style="font-family: cursive; font-size: 1.5em;">A-96 Solis</div>		<div style="text-align: right; font-size: 1.2em;">9:01</div>	
Driver's Printed Name: <div style="font-family: cursive; font-size: 1.2em;">R. Solis</div>			
		Driver's Signature: <div style="font-family: cursive; font-size: 1.2em;">R. Solis</div>	
		Date: <div style="font-family: cursive; font-size: 1.2em;">5-14-07</div>	
Receiving Facility Acknowledgement of Receipt			
Printed Name: <div style="font-family: cursive; font-size: 1.2em;">Lee M. Roberts</div>		Signature: <div style="font-family: cursive; font-size: 1.2em;">Lee M. Roberts</div>	
		Date: <div style="font-family: cursive; font-size: 1.2em;">5/14/07</div>	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00007	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	
BEN FOSTER		B.D. Foster	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: 14 MAY 07	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 95		10:14	
Driver's Printed Name:		Driver's Signature:	
JUAN A SOTELLO		Juan A Sotello	
		Date: 5/14-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	
LEE M. ROBERTS		Lee M. Roberts	
		Date: 5/14-07	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00008	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds.	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			14 MAY 07
Transporter Acknowledgement of Receipt of Materials			
Truck No.:		10:16	
Driver's Printed Name:		Driver's Signature:	Date:
			05/14/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
LEE M. ROBERTS			5/14/07

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00009	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		B.D. Foster	14 MAY 07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: J1 (P&P Trucking)		11:37	
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarano		Jose Bejarano	5-14-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
LEE-M. ROBERTS		Lee M. Roberts	5/14-07

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00010	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	14 MAY 07
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 5-1		10.45	
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo S. Solis		[Signature]	5-14-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Lee M. Roberts		[Signature]	5/14/07

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00011	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	14 May 07
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 07		11:46	
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Franco		[Signature]	5-14-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
LEE M. Roberts		[Signature]	5/14-07

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00012	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	14 MAY 07
Transporter Acknowledgement of Receipt of Materials			
Truck No.: A-96 Solis			
Driver's Printed Name:		Driver's Signature:	Date:
Marco A Solis		[Signature]	5-14-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Lee M. Roberts		[Signature]	5/14/07

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00013	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglenn Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds -	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER		[Signature]	14 MAY 07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: #4			
Driver's Printed Name:		Driver's Signature:	Date: 5-14-07
Cesar Ramirez		[Signature]	11:10
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
LEE M. ROBERTS		[Signature]	5/14/07

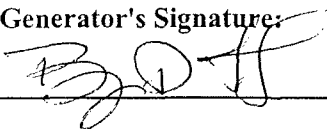
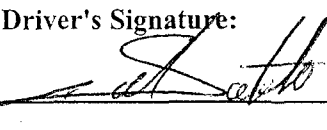
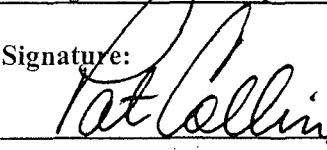
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00014	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		B. Foster	11/25
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
001 BUREAU TRAIL			
Driver's Printed Name:		Driver's Signature:	Date:
George Ramirez		George Ramirez	5/14/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
LEE M. ROBERTS		Lee M. Roberts	5/14/07

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00015	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
DAN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	4 JUNE 07 14 JUNE 07
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
07			
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Z Franco		[Signature]	6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/4/07 10:31:48

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00016	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): 18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: 	
		Date: 4/11/07 11/2/07	
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
Driver's Printed Name: Joel Sotelo		Driver's Signature: 	
		Date: 06/07/07	
Receiving Facility Acknowledgement of Receipt			
Printed Name: Pat Collins		Signature: 	
		Date: 6/4/07 08/15	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00017	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	4-JUNE-07 4-JUNE-07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: A-96		7:20 Am	
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo S Solis		[Signature]	6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
LEE M. ROBERTS		[Signature]	6-4-07 08:20

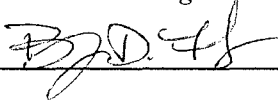
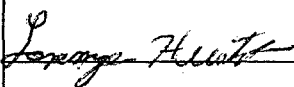
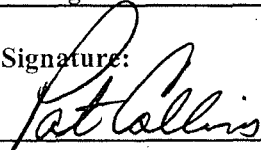
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00018	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglenn Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER		B. D. Foster	4 JUNE 07 11:44 AM
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:	9:00 TP		
Driver's Printed Name:	Driver's Signature:	Date:	
Cesar Ramirez	Cesar Ramirez	6-4-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:	Signature:	Date:	
Pat Collins	Pat Collins	6/4/07 09:02	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00019	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	4 JUNE 07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarano		Jose Bejarano	6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		Pat Collins	6/4/07
⑤			09:07

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00020	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			4/5/07 7/4/07
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 95			
Driver's Printed Name:		Driver's Signature:	Date:
LORENZO HURTADO			6-23 6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/4/07 09:45

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00021	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	
Ben Foster		[Signature]	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: 4 JUNE 14 11:11 AM	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 325		Load #1 8:32 AM.	
Driver's Printed Name:		Driver's Signature:	
Jose Rodriguez JRS Trucking		Jose Rodriguez	
		Date: 6-4-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	
Pat Collins		Pat Collins	
		Date: 6/4/07 6:58	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00022	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	4/5/07 Hobbs NM
Transporter Acknowledgement of Receipt of Materials			
Truck No.:		10.20	
A-96			
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo S Solis		[Signature]	6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/4/07 10:20

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00023	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	4/5/07 14 FIRST LAST
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 96			
Driver's Printed Name:		Driver's Signature:	Date:
Joe Sotelo		[Signature]	6/10/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/7/07 10:14

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00024	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER		By D. 78	4 JUNE 2007 14 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 07			
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Franco		Baltazar Franco	6/4/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		Pat Collins	6/4/07 11/03

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00025	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER		[Signature]	4 JUNE 2007 11/20/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 4		11:20 TX	
Driver's Printed Name:		Driver's Signature:	Date:
Cesar Ramirez		[Signature]	6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/4/07 11:11

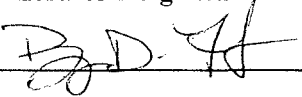
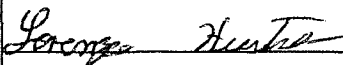
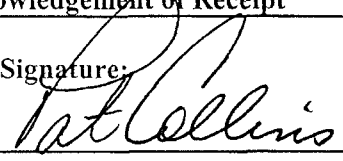
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00026	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	4 JUNE 2007 11:14:14
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarano		[Signature]	6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins (12)		[Signature]	6/4/07 11:19

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00027	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	4 JUNE 2006 14 MAY 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:	#2		
Driver's Printed Name:	Driver's Signature:	Date:	
Jase Rodriguez JRS Trucking	Jase Rodriguez	6-4-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:	Signature:	Date:	
Pat Collins	Pat Collins	6/4/07	
13)		11:35	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00028	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			4 JUNE 2007 14 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 95			
Driver's Printed Name:		Driver's Signature:	Date:
LORENZO HURTADO			10:52 6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/4/07 11:55

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00029	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	4 JUNE 2007 14 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: A-96		12:21	
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo Sosa		[Signature]	6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/4/07 12:21
(15)			

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00030	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
		Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		<i>18 yds</i>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
<i>BEN FOSTER</i> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		<i>[Signature]</i>	<i>4 JUNE 2007</i> 14 MAY 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.:		Driver's Signature:	
<i># 96</i>			
Driver's Printed Name:		Date:	
<i>Traci Satele</i>		<i>[Signature]</i>	
		<i>6/4/07</i>	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
<i>Pat Collins</i>		<i>[Signature]</i>	<i>6/4/07</i> <i>12:51</i>

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00031	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		B.D. #	4 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 07			
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Z Franco		Baltazar Z Franco	6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		Pat Collins	6/4/07
(17)		13/13	

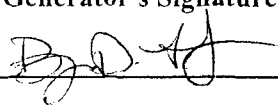
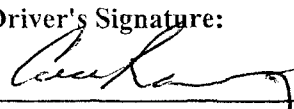
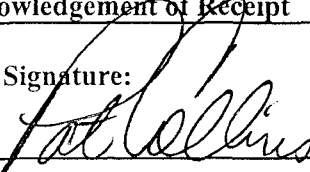
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00032	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		B.D. 78	4 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarano		Jose Bejarano	6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		Pat Collins	6/4/07 13:25

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00033	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	4 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 325		#3	12:43 p.m.
Driver's Printed Name:		Driver's Signature:	Date:
Jose Rodriguez JRS Trucking		[Signature]	6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/4/7 13:40

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00034	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			4 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 4		1/2 50 TON	
Driver's Printed Name:		Driver's Signature:	Date:
Cesar Ramirez			6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/4/7 13:18

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00035	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER		B. Foster	4 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 45			
Driver's Printed Name:		Driver's Signature:	Date:
LORENZO HURTADO		Lorenzo Hurtado	6/4/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		Pat Collins	6/4/07
21)		14:07	

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00036	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: c/o URS Corporation 9400 Amberglenn Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 1.2em;">18 yds</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <div style="font-family: cursive;">Ben Foster</div> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: <div style="font-family: cursive;">[Signature]</div>	Date: <div style="text-align: center;">4 JUNE 2007</div>
Transporter Acknowledgement of Receipt of Materials			
Truck No.: A-96		2:25	
Driver's Printed Name: <div style="font-family: cursive;">Gerardo S. Solis</div>		Driver's Signature: <div style="font-family: cursive;">[Signature]</div>	Date: <div style="text-align: center;">6-4-07</div>
Receiving Facility Acknowledgement of Receipt			
Printed Name: <div style="font-family: cursive;">Pat Collins</div>		Signature: <div style="font-family: cursive;">[Signature]</div>	Date: <div style="text-align: center;">6/4/7 14:17</div>

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00037	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		B.D. Foster	4 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: # 96			
Driver's Printed Name:		Driver's Signature:	Date:
Joe (50%)		[Signature]	06/19/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/4/07

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00038	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 1.2em;">18 yds</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <div style="font-family: cursive;">Ben Foster</div> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: <div style="font-family: cursive;">Ben Foster</div>	
		Date: <div style="text-align: center;">4 JUNE 2007</div>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <div style="font-size: 1.5em;">07</div>		Driver's Signature: <div style="font-family: cursive;">Baltazar Franco</div>	
Driver's Printed Name: <div style="font-family: cursive;">Baltazar Franco</div>			
		Date: <div style="text-align: center;">6-4-07</div>	
Receiving Facility Acknowledgement of Receipt			
Printed Name: <div style="font-family: cursive;">Pat Collins</div>		Signature: <div style="font-family: cursive;">Pat Collins</div>	
		Date: <div style="text-align: center;">6/4/7 15:13</div>	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00039	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	4 June 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarano		José Bejarano	6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
25) Pat Collins		[Signature]	6/4/7 15:16

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00040	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 1.2em;">18 yds</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <div style="font-family: cursive;">Ben Foster</div> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		<div style="display: flex; justify-content: space-between;"> <div> Generator's Signature: <div style="font-family: cursive;">Ben Foster</div> </div> <div> Date: <div style="font-family: cursive;">4 JUNE 2007</div> </div> </div>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 325		<div style="display: flex; justify-content: space-between;"> <div> <div style="font-size: 1.5em; font-family: cursive;"># 4</div> </div> <div> <div style="font-size: 1.2em; font-family: cursive;">2:40 PM</div> </div> </div>	
Driver's Printed Name: <div style="font-family: cursive;">Jose Rodriguez JRS</div>		<div style="display: flex; justify-content: space-between;"> <div> Driver's Signature: <div style="font-family: cursive;">Jose Rodriguez</div> </div> <div> Date: <div style="font-family: cursive;">6-4-07</div> </div> </div>	
Receiving Facility Acknowledgement of Receipt			
Printed Name: <div style="font-family: cursive;">Pat Collins</div>		<div style="display: flex; justify-content: space-between;"> <div> Signature: <div style="font-family: cursive;">Pat Collins</div> </div> <div> Date: <div style="font-family: cursive;">6/4/07</div> <div style="font-size: 0.8em;">15:32</div> </div> </div>	

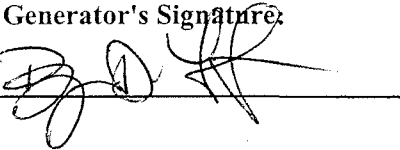
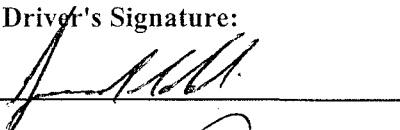
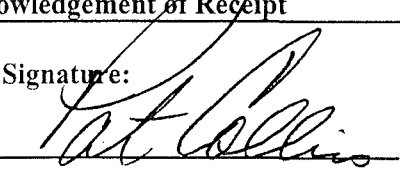
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00041	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		B. D. Foster	4 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 4		4.00 Ty	
Driver's Printed Name:		Driver's Signature:	Date:
Cesar Ramirez		Cesar Ramirez	6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		Pat Collins	6/4/07 15:47

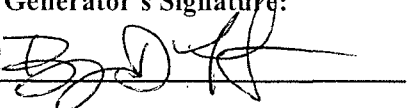
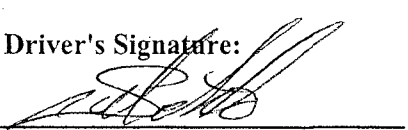
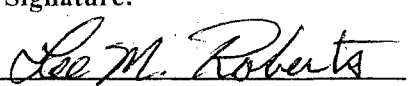
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00042	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature] Date: 4 JUNE 2007	
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
95			
Driver's Printed Name:		Driver's Signature:	
Lorenzo Hernandez		[Signature] Date: 3:11 6-4-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	
Pat Collins		[Signature] Date: 6/4/07 602	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00043	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster			4 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: A-96		4:15	
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo S Salas			6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/4/7 16:04

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00044	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds.	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			4 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
# 96			
Driver's Printed Name:		Driver's Signature:	Date:
Joel Sotelo			06/04/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Lee M. Roberts 30			6-4-07

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00045	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	4 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 07			
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Franco		[Signature]	6-04-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Lee M. Roberts		[Signature]	6-4-07

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00046	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		By D. Foster	4 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarano		Jose Bejarano	6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
L.H. M. ROBERTS 32		L.H. M. Roberts	6-4-07

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00047	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Bj D. Foster	4 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.:	# 5 4:30 pm		
Driver's Printed Name:	Driver's Signature:	Date:	
Jose Rodriguez IRS Trucking	Jose Rodriguez	6-4-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:	Signature:	Date:	
Lt. M. Roberts 33	Lt. M. Roberts	6-4-07	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00048	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18465	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	4 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: A-96		6:06	
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo Solis		[Signature]	6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Lee M. Roberts (35)		[Signature]	6-4-07

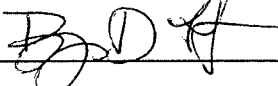
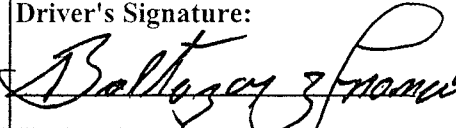
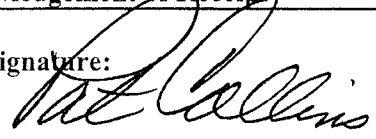
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00049	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	4 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 45			
Driver's Printed Name:		Driver's Signature:	Date:
Lorenzo Hurtado		[Signature]	5:04 6-4-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
L. M. Roberts (34)		[Signature]	6-4-07

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00050	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 2em;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <u>Ben Foster</u> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: <u>[Signature]</u>	Date: <u>5 JUNE 2007</u>
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <u>77</u>		Driver's Signature: <u>José Bejarano</u>	
Driver's Printed Name: <u>José Bejarano</u>			
Receiving Facility Acknowledgement of Receipt			
Printed Name: <u>Rat Collins</u>		Signature: <u>[Signature]</u>	Date: <u>6/5/7</u> <u>06:46</u>

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00051	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster			5 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 07			
Driver's Printed Name:		Driver's Signature:	Date:
Baltazor Z Franco			6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/5/07
2)			07:00

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00052	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 2em;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <u>Ben Foster</u> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: <u>[Signature]</u> Date: <u>5 JUNE 2007</u>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <u>325</u>		# <u>1</u> <u>6:00 AM</u>	
Driver's Printed Name: <u>Jose Rodriguez</u>		Driver's Signature: <u>[Signature]</u> Date: <u>6-5-07</u>	
Receiving Facility Acknowledgement of Receipt			
Printed Name: <u>[Signature]</u>		Signature: <u>[Signature]</u> Date: <u>6/5/7</u> <u>07:08</u>	

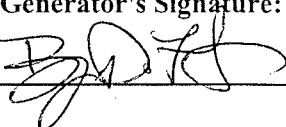
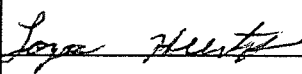
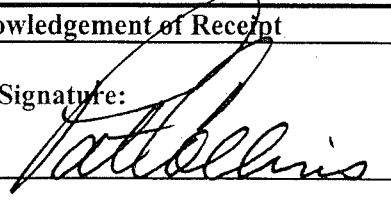
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00053	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	5 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 96			
Driver's Printed Name:		Driver's Signature:	Date:
Fel Sotelo		[Signature]	06-05-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/5/7 07:15

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00054	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 2em;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <u>Ben Foster</u> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: <u>[Signature]</u> Date: <u>5 JUNE 2007</u>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <u>A-96</u>		<div style="font-size: 2em;">7.36</div>	
Driver's Printed Name: <u>Gerard Scola</u>		Driver's Signature: <u>[Signature]</u> Date: <u>6-5-07</u>	
Receiving Facility Acknowledgement of Receipt			
Printed Name: <u>Tat Collins</u> 52		Signature: <u>[Signature]</u> Date: <u>6/5/17</u> <div style="text-align: right;">07/26</div>	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00055	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
95			
Driver's Printed Name:		Driver's Signature:	Date:
LORENZO HURTADO			6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/5/07
(6)			07:30

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00056	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglenn Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	5 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 4		8:08 Ty	
Driver's Printed Name:		Driver's Signature:	Date:
Cesar Ramirez		[Signature]	6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/5/07 07:47

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00057	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER		B. D. Foster	5 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejdrand		Jose Bejdrand	6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		Pat Collins	6/5/7
(B)			08:52

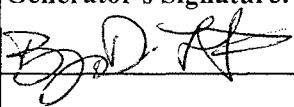
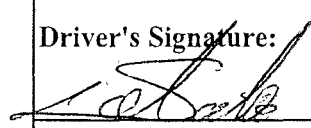
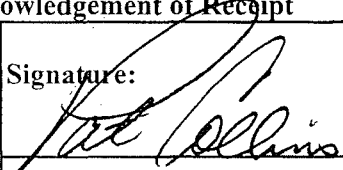
Bill of Lading

		Bill of Lading Tracking No.: 41008428-00058	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCDD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 2em;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <u>BEN FOSTER</u> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: <u>[Signature]</u> Date: <u>5 JUNE 2007</u>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <u>07</u>		Driver's Signature: <u>[Signature]</u> Date: <u>6-5-07</u>	
Driver's Printed Name: <u>Baltazar Franco</u>			
Receiving Facility Acknowledgement of Receipt			
Printed Name: <u>[Signature]</u> <u>9)</u>		Signature: <u>[Signature]</u> Date: <u>6/5/7</u> <u>00:56</u>	

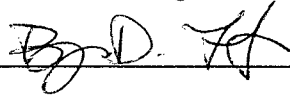
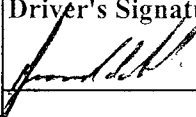
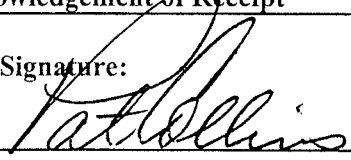
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00059	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	5 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:	#2	8:15	
325			
Driver's Printed Name:	Driver's Signature:	Date:	
Jose Rodriguez	[Signature]	6-5-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:	Signature:	Date:	
Pat Collins	[Signature]	6/5/7	
10)		09:09	

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00060	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 2em;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <u>Ben Foster</u> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: 	Date: <u>5 JUNE 2007</u>
Transporter Acknowledgement of Receipt of Materials			
Truck No.: # 96		Driver's Signature: 	
Driver's Printed Name: <u>Joel Stelo</u>			
Receiving Facility Acknowledgement of Receipt			
Printed Name: <u>Pat Collins</u> 11)		Signature: 	Date: <u>6/5/17</u> <u>09:13</u>

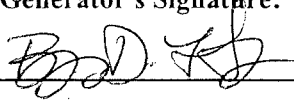
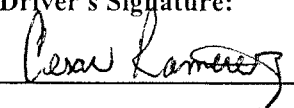
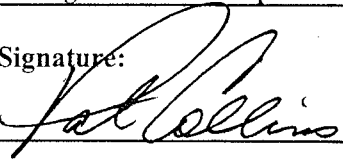
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00061	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			5 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: A-96		9.25	
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo Sosa			6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
(12) Pat Collins			6/5/07 09:19

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00062	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCDD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 2em;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <u>BEN FOSTER</u> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: <u>[Signature]</u>	
		Date: <u>5 JUNE 2007</u>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <u>95</u>			
Driver's Printed Name: <u>LORENZO HURTADO</u>			
Driver's Signature: <u>[Signature]</u>		Date: <u>6/5/07</u>	
Receiving Facility Acknowledgement of Receipt			
Printed Name: <u>Rat Collins</u>		Signature: <u>[Signature]</u>	
<u>13)</u>		Date: <u>6/5/7</u> <u>09:35</u>	

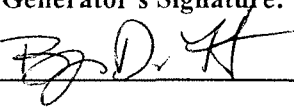
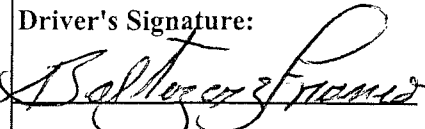
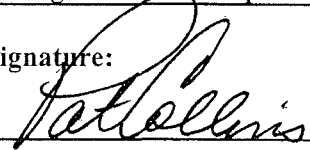
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00063	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			5 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 4		P.O. 00 5x	
Driver's Printed Name:		Driver's Signature:	Date:
Cesar Ramirez			6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins (14)			6/5/07 09:48

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00064	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
		Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		BjD R	5 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarano		Jose Bejarano	6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins (5)		Pat Collins	6/5/07 10:35

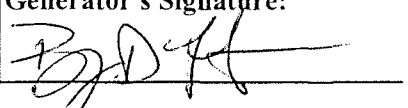
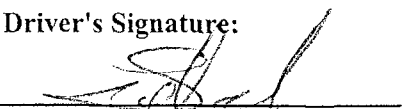
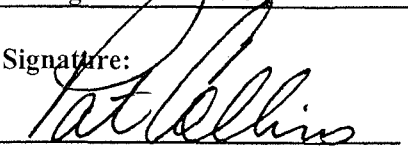
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00065	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			5 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 07			
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Franco			6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/5/07
(6)		10:50	

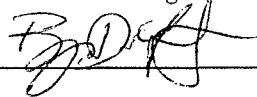
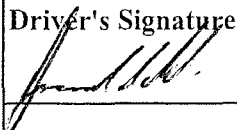
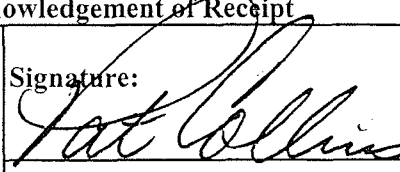
Bill of Lading

		Bill of Lading Tracking No.: 41008428-00066	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="font-size: 2em; text-align: center;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <u>Brian Foster</u> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: <u>[Signature]</u>	
		Date: <u>5 JUNE 2007</u>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <u>325</u>		# <u>3</u>	
Driver's Printed Name: <u>José Rodríguez</u>		Driver's Signature: <u>[Signature]</u>	
		Date: <u>6-5-07</u>	
Receiving Facility Acknowledgement of Receipt			
Printed Name: <u>Pat Collins</u>		Signature: <u>[Signature]</u>	
		Date: <u>6/5/7</u> <u>10:53</u>	

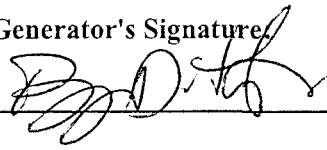
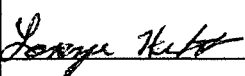
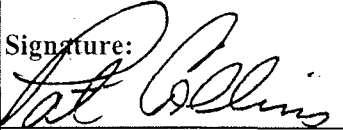
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00067	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN KESTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			5 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 96			
Driver's Printed Name:		Driver's Signature:	Date:
Joel Setele			06-25-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins (B)			6/5/7 11:06

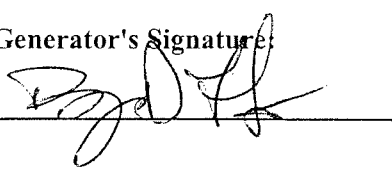
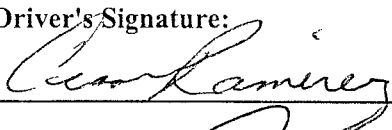
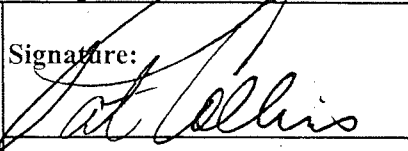
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00068	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN TOSNER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			5 JUNE 2004
Transporter Acknowledgement of Receipt of Materials			
Truck No.: A-96		11:20	
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo S Solis			6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/5/7 11:17

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00069	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			5 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 95			
Driver's Printed Name:		Driver's Signature:	Date:
Lorenzo Hurtado			10:35 6/5/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins 20)			6/5/07 11:30

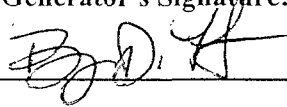
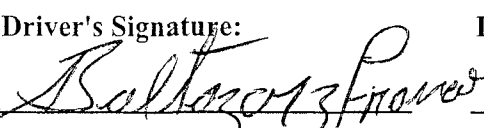
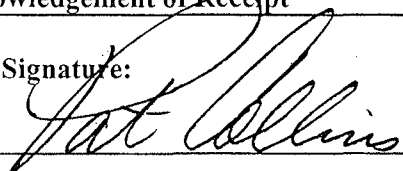
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00070	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			5 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 4		1200 TX	
Driver's Printed Name:		Driver's Signature:	Date:
Cesar Ramirez			6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins 210			4/5/7 11:46

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00071	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	5 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarano		[Signature]	6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/5/7
22)			12:28

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00072	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 2em;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: Ben Foster		Generator's Signature: 	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: 5 JUNE 2007	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 07		Driver's Signature: 	
Driver's Printed Name: Baltazar Z Franco			
		Date: 6-5-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name: Pat Collins		Signature: 	
23)		Date: 6/5/7 12:52	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00073	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	5 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:	325	#4	12:08 PM
Driver's Printed Name:	José Rodríguez	Driver's Signature:	Date:
		José Rodríguez	6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:	[Signature]	Signature:	Date:
Pat Collins		Pat Collins	6/5/07 12:58

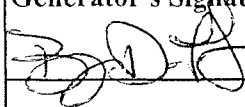

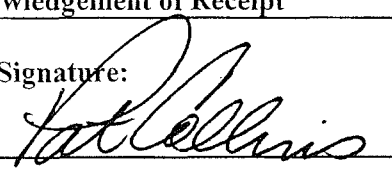
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00074	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	6 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
96			
Driver's Printed Name:		Driver's Signature:	Date:
Joel Sotelo		[Signature]	06-05-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/5/7
25)			12:59

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00075	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		B.D. H	5 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: A-96		1:18	
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo S Solis		[Signature]	6-11-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		Pat Collins	6/5/7
26)			13:06

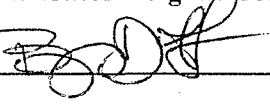
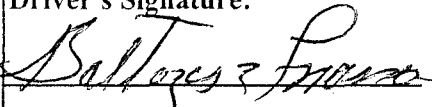
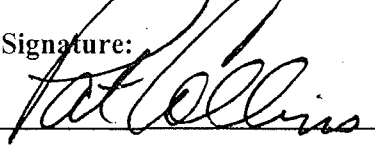
Bill of Lading

		Bill of Lading Tracking No.: 41008428-00076	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 2em;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <u>BEN FOSTER</u> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:  Date: <u>5 JUNE 2007</u>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <u>1</u>		Quantity: <u>2.00 Ty</u>	
Driver's Printed Name: <u>Cesar Romero</u>			
Driver's Signature: 		Date: <u>6-5-07</u>	
Receiving Facility Acknowledgement of Receipt			
Printed Name: <u>Pat Collins</u> (28)		Signature: 	
		Date: <u>6/5/7</u> <u>13:43</u>	

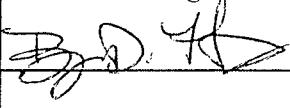
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00077	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN TOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	5 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarano		Jose Bejarano	6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins 29)		[Signature]	6/5/7 14:22


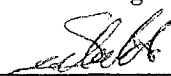
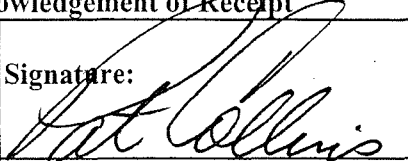
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00078	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER			5 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 07			
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Franco			6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/5/7
(30)			14:45

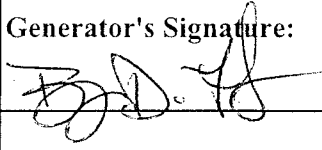

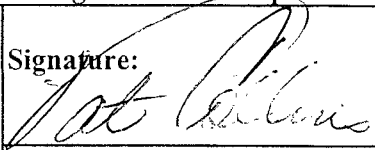
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00079	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER			5 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 325		#5	2:00 PM
Driver's Printed Name:		Driver's Signature:	Date:
Jose Rodriguez		Jose Rodriguez	6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		Pat Collins	6/5/7 14:50

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00080	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
PAUL FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			5 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 46			
Driver's Printed Name:		Driver's Signature:	Date:
Joel Sotelo			06-05-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins (32)			6/5/7 15:08

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00081	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			5 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
95			
Driver's Printed Name:		Driver's Signature:	Date:
LORENZO HURTADO			12:31 6/6/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins 27			6/15/17 13:22

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00082	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		321	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	5 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:		321	
A-96			
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo S. Seliz		[Signature]	6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/5/7
(33)			15:14

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00083	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER		[Signature]	5 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
95			
Driver's Printed Name:		Driver's Signature:	Date:
LORENZO HURTADO		[Signature]	2:45 6/5/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
[Signature]		[Signature]	6/5/07 15:27

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00084	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	5 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 4		4:00 TX	
Driver's Printed Name:		Driver's Signature:	Date:
Cesar Ramirez		[Signature]	6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins (35)		[Signature]	6/5/07 15:41

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00085	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in/cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER		B. Foster	5 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Dejarand		Jose Dejarand	6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		Pat Collins	6/5/7
365		16:15	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00086	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	5 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 07			
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Franco		[Signature]	6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins 371		[Signature]	6/5/7 16:48

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00087	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	5 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.:		#	Time
325		# 6	4:00 p.m.
Driver's Printed Name:		Driver's Signature:	Date:
Jose Rodriguez		[Signature]	6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins 337		[Signature]	6/5/07 16:57

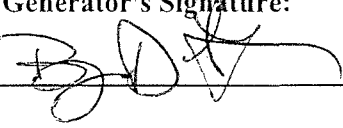
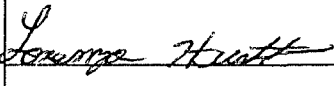
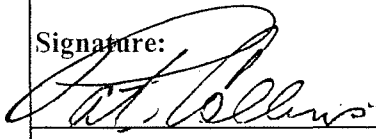
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00088	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	5 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 96			
Driver's Printed Name:		Driver's Signature:	Date:
Joe Sotelo		[Signature]	06-05-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/5/7 16:58

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00089	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in/cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	5 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:		5:14	
A-96			
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo S Solis		[Signature]	6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/5/7
40)			17:09

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00090	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			5 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 95			
Driver's Printed Name:		Driver's Signature:	Date:
LORENZO HURTADO			7:27 6/5/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins 411			6/5/07 17:27

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00091	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	5 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 4		6:00 TX	
Driver's Printed Name:		Driver's Signature:	Date:
Cesar Ramirez		[Signature]	6-5-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins (42)		[Signature]	6/5/7 17:44

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00092	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 2em;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <u>BEN FOSTER</u> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: <u>[Signature]</u>	
		Date: <u>6 JUNE 2007</u>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <u>77</u>			
Driver's Printed Name: <u>Jose Bejarano</u>			
Driver's Signature: <u>Jose Bejarano</u>		Date: <u>6-6-07</u>	
Receiving Facility Acknowledgement of Receipt			
Printed Name: <u>Pat Collins</u>		Signature: <u>Pat Collins</u>	
		Date: <u>6/6/7</u> <u>06:57</u>	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00093	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		8	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	6 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 4		8:00 TX	
Driver's Printed Name:		Driver's Signature:	Date:
Cesar Ramirez		[Signature]	6-6-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/6/07
7)			07:56

Bill of Lading

		Bill of Lading Tracking No.: <div style="border: 1px solid black; padding: 5px; display: inline-block; margin-top: 5px;"> 41008428-00094 </div>	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="font-size: 2em; text-align: center; margin-top: 20px;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <div style="border-bottom: 1px solid black; margin-top: 5px;">Ben Foster</div> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		<div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> Generator's Signature: <div style="border-bottom: 1px solid black; margin-top: 5px;"> </div> </div> <div style="width: 35%;"> Date: <div style="border-bottom: 1px solid black; margin-top: 5px;">6 JUNE 2007</div> </div> </div>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: A-96		<div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> Driver's Signature: <div style="border-bottom: 1px solid black; margin-top: 5px;"> </div> </div> <div style="width: 35%;"> Date: <div style="border-bottom: 1px solid black; margin-top: 5px;">6-6-07</div> </div> </div>	
Driver's Printed Name: <div style="border-bottom: 1px solid black; margin-top: 5px;">Gerald S Solis</div>			
Receiving Facility Acknowledgement of Receipt			
Printed Name: <div style="border-bottom: 1px solid black; margin-top: 5px;">Pat Collins</div> 51		<div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> Signature: <div style="border-bottom: 1px solid black; margin-top: 5px;"> </div> </div> <div style="width: 35%;"> Date: <div style="border-bottom: 1px solid black; margin-top: 5px;">6/6/7</div> <div style="border-bottom: 1px solid black; margin-top: 5px;">07:37</div> </div> </div>	

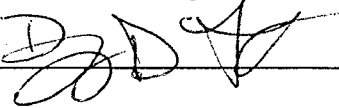

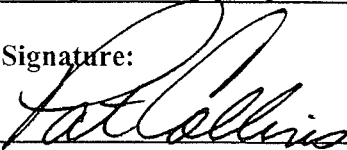
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00095	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	6 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:	#1	6:00 AM	
325			
Driver's Printed Name:	Driver's Signature:	Date:	
José Rodríguez	[Signature]	6-6-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:	Signature:	Date:	
Pat Collins	[Signature]	6/6/17	
2)		07:03	

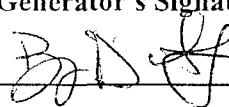
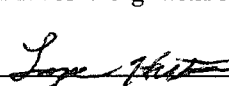
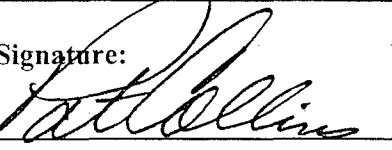
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00096	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		8	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	6 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
07			
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Z Franco		[Signature]	6-6-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/6/7
4)			07:34

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00097	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Ambérglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			6 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: #96			
Driver's Printed Name:		Driver's Signature:	Date:
Joel Sotelo			06-06-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins 3)			6/6/7 07:18

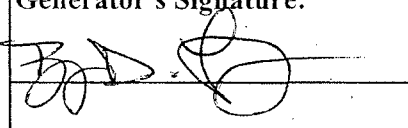
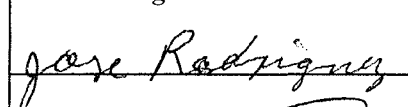
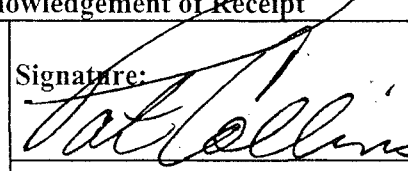
Bill of Lading

		Bill of Lading Tracking No.: 41008428-00098	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 2em;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <u>BEN FOSTER</u> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: <u></u> Date: <u>6 JUNE 2007</u>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <u>95</u>		Driver's Signature: <u></u> Date: <u>6-6-07</u>	
Driver's Printed Name: <u>LORENZO HURTADO</u>			
Receiving Facility Acknowledgement of Receipt			
Printed Name: <u>Pat Collins</u>		Signature: <u></u> Date: <u>6/6/07</u> <u>07:46</u>	

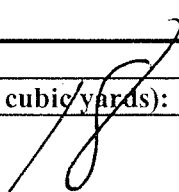
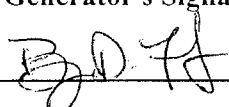
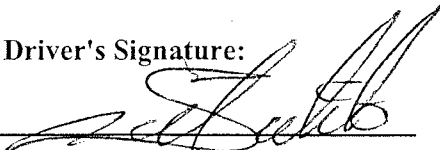
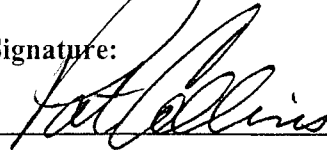
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00099	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	6 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarano		[Signature]	6-6-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/6/7
B)			08:47

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00100	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover			
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="font-size: 2em; text-align: center;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <u>Ben Foster</u> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: 	
		Date: <u>5 June 2007</u>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <u>325</u>		# <u>2</u>	
Driver's Printed Name: <u>Jose Rodriguez</u>		Driver's Signature: 	
		Date: <u>6-6-07</u>	
Receiving Facility Acknowledgement of Receipt			
Printed Name: <u>Pat Collins</u>		Signature: 	
		Date: <u>6/6/07</u> <u>08:57</u>	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00101	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			6 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.:		Driver's Signature:	
# 96			
Driver's Printed Name:		Date:	
Joel Sotelo		06-06-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins (10)			6/6/07 09:07

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00102	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.:	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		Bj D. Foster	6 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 07			
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Franco		Baltazar Franco	6-6-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		Pat Collins	6/6/7 09130

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00103	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		10	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	6 JUNE 2009
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
95			
Driver's Printed Name:		Driver's Signature:	Date:
LORENZO HURTADO		[Signature]	8:45 6-6-09
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/6/09 09135

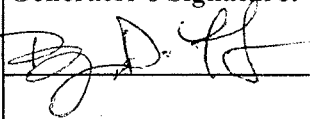
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00104	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
PAUL FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	6 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.:		Time:	
A-96		9:50	
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo S Solis		[Signature]	6-6-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins (9713)		[Signature]	6/6/07 09:40

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00105	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER		[Signature]	6 JUNE 2004
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 4		10:00 AM TX	
Driver's Printed Name:		Driver's Signature:	Date:
Cesar Ramirez		[Signature]	6-6-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/6/07
132			10:00

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00106	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			6 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarano		Jose Bejarano	6-6-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		Pat Collins	6/6/7 10:37

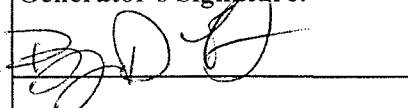
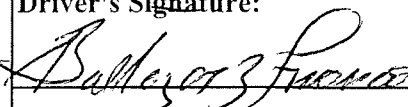
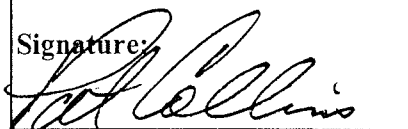
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-000107	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	6 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:	328	#3	10:00 AM
Driver's Printed Name:	José Rodriguez	Driver's Signature:	Date:
		[Signature]	6-6-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:	Lat Collins	Signature:	Date:
		[Signature]	6/6/07
	(6)		10:51

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00108	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglenn Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	10 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: # 96			
Driver's Printed Name:		Driver's Signature:	Date:
Joel Sokelo		[Signature]	06-06-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins (17)		[Signature]	6/6/7 10:58

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00109	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			6 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
07			
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Franco			6-6-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins (B)			6/6/7 11:29

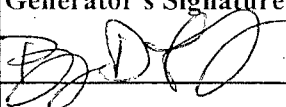

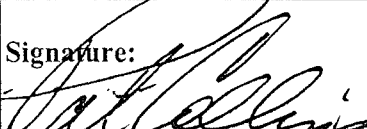
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00110	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	6 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.:	11:32		
A-96			
Driver's Printed Name:	Driver's Signature:	Date:	
Gerardo S Solis	[Signature]	6-6-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:	Signature:	Date:	
Pat Collins (19)	[Signature]	6/6/7 11:32	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00111	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
		Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		[Signature]	6 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: # 95			
Driver's Printed Name:		Driver's Signature:	Date: 10:55
Lorenzo Hurtado		[Signature]	6/6/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/6/07
to)			11:21

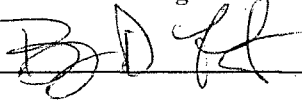

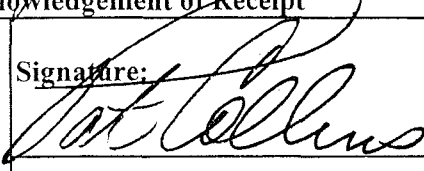
Bill of Lading

		Bill of Lading Tracking No.: 41008428-00112	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 2em;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <u>Ben Foster</u> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: 	
		Date: <u>6 JUNE 2007</u>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <u>4</u>		<div style="text-align: right;">12:00 PM</div>	
Driver's Printed Name: <u>Cesar Ramirez</u>			
		Driver's Signature: 	
		Date: <u>6-6-07</u>	
Receiving Facility Acknowledgement of Receipt			
Printed Name: <u>Pat Collins</u> 20		Signature: 	
		Date: <u>6/6/07</u> <u>11:59</u>	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00113	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	6 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarano		[Signature]	6-6-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
[Signature]		[Signature]	6/6/7
22)			12:29

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00114	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover			
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 2em;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <u>BEN FOSTER</u> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: 	
		Date: <u>6 JUNE 2007</u>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <u>325</u>		<u>#4</u>	
Driver's Printed Name: <u>Jose Rodriguez</u>		Driver's Signature: 	
		Date: <u>6-6-07</u>	
Receiving Facility Acknowledgement of Receipt			
Printed Name: <u>Pat Collins</u> (23)		Signature: 	
		Date: <u>6/6/07</u> <u>13:02</u>	

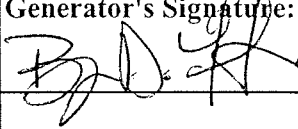
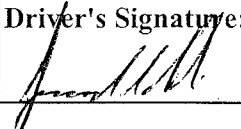
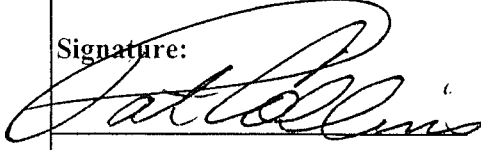
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00115	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	6 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
# 96			
Driver's Printed Name:		Driver's Signature:	Date:
Joel Soto		[Signature]	06-06-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/6/07
24			13:08

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00116	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	
Pat Foster		[Signature]	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: 6 June 2007	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 07			
Driver's Printed Name:		Driver's Signature:	
Baltazar Franco		[Signature]	
		Date: 6-6-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	
Pat Collins		[Signature]	
15		Date: 6/6/07 13:23	

Bill of Lading

		Bill of Lading Tracking No.:
		41008428-00117
Generator Name and Mailing Address:		Generator Site Address:
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)
Transporter Name and Mailing Address:		Transportation Registration/ID No.:
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380
Designated Facility Name and Mailing Address:		Facility Permit No.
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023
Description of Transported Material:		
Type of Material Transported:	Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS	18	
Generator Acknowledgement of Transport of Materials		
Generator's Printed Name: Ben Foster	Generator's Signature: 	Date: 6 JUNE 07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		
Transporter Acknowledgement of Receipt of Materials		
Truck No.: A-96	1:35	
Driver's Printed Name: Gerardo Solis	Driver's Signature: 	Date: 6-6-07
Receiving Facility Acknowledgement of Receipt		
Printed Name: Pat Collins 267	Signature: 	Date: 6/6/7 13184

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00118	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	6 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 95			
Driver's Printed Name:		Driver's Signature:	Date:
Lorenzo Hurtado		[Signature]	12:51 6/6/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/6/07 12:45

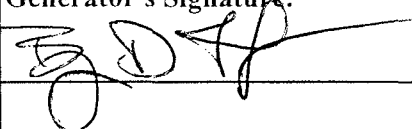
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00119	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	6 JUNE 07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 4		8:10 PM	
Driver's Printed Name:		Driver's Signature:	Date:
Cesar Ramirez		[Signature]	6/6/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/6/07

Bill of Lading

		Bill of Lading Tracking No.: <div style="border: 1px solid black; padding: 5px; display: inline-block; margin-top: 5px;">41008428-00120</div>	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover			
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 2em;">8</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <u>Ben Foster</u> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		<div style="display: flex; justify-content: space-between;"> <div> Generator's Signature: <u>[Signature]</u> </div> <div> Date: <u>6 JUNE 2007</u> </div> </div>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <u>77</u>		<div style="display: flex; justify-content: space-between;"> <div> Driver's Signature: <u>Jose Bejarano</u> </div> <div> Date: <u>6-6-07</u> </div> </div>	
Driver's Printed Name: <u>Jose Bejarano</u>			
Receiving Facility Acknowledgement of Receipt			
Printed Name: <u>[Signature]</u> (29)		<div style="display: flex; justify-content: space-between;"> <div> Signature: <u>[Signature]</u> </div> <div> Date: <u>6/6/07</u> <u>14:27</u> </div> </div>	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00121	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER			6 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:		#	Time
325		5	2:00 PM
Driver's Printed Name:		Driver's Signature:	Date:
Jose Rodriguez		Jose Rodriguez	6-6-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		Pat Collins	6/6/07
(30)			17:56

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00122	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER		[Signature]	6 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
# 96			
Driver's Printed Name:		Driver's Signature:	Date:
JOEL SATELO		[Signature]	06-06-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/6/07
30			15:03

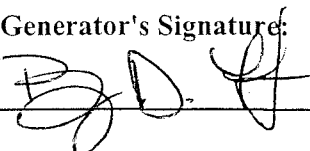
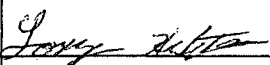
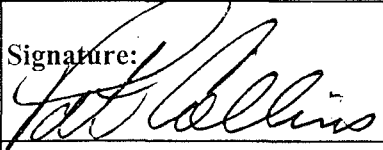
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00123	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		B.D. Foster	6 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: A-96		3.20	
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo S Solis		[Signature]	6-6-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Ray Collins		[Signature]	6/6/17 15:18

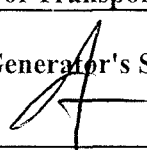
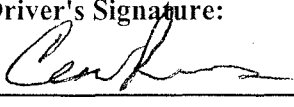
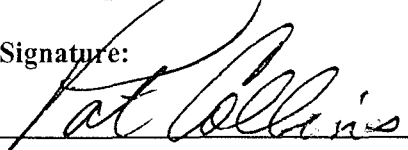
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00124	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	6-JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 07			
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Franco		[Signature]	6-6-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/6/07 15:28

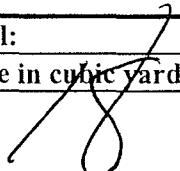
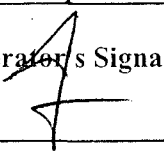
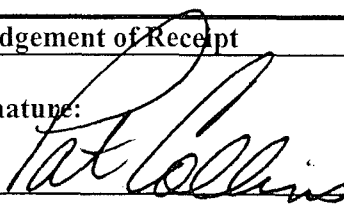
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00125	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			6 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 95			
Driver's Printed Name:		Driver's Signature:	Date:
LORENZO HURTADO			2:44 6/6/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins 38)			6/6/07 15:37

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00126	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="font-size: 2em; text-align: center;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: Marty Mata		Generator's Signature: 	Date: 6/6/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 4/		<div style="text-align: right;"> Date: 4:10 PM </div>	
Driver's Printed Name: Cesar Ramirez			
		Driver's Signature: 	Date: 6-6-07
Receiving Facility Acknowledgement of Receipt			
Printed Name: Pat Collins		Signature: 	Date: 6/6/07

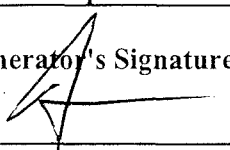
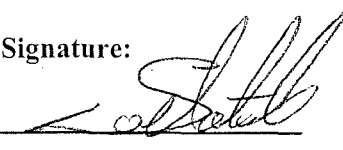
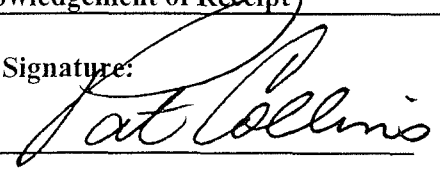
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00127	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Mata URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			6/6/07
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarano		Jose Bejarano	6-6-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/6/07 16:23

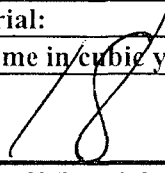
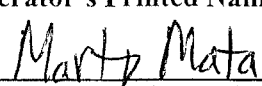
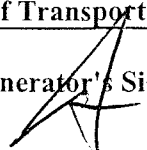
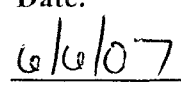
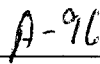
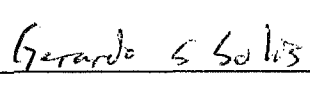
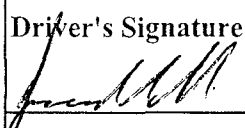
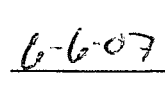
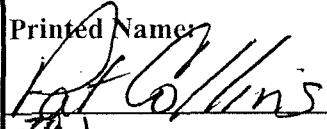
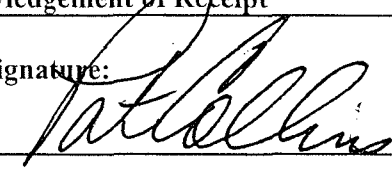
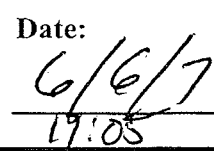
Bill of Lading

		Bill of Lading Tracking No.: 41008428-00128	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 2em;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <div style="font-family: cursive;">Marty Mata</div> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: <div style="font-family: cursive;">[Signature]</div>	
		Date: <div style="font-family: cursive;">6/6/07</div>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 325		<div style="display: flex; justify-content: space-between;"> # 6 4:00 pm </div>	
Driver's Printed Name: <div style="font-family: cursive;">Jose Rodriguez</div>		Driver's Signature: <div style="font-family: cursive;">Jose Rodriguez</div>	
		Date: <div style="font-family: cursive;">6-6-07</div>	
Receiving Facility Acknowledgement of Receipt			
Printed Name: <div style="font-family: cursive;">Pat Collins</div> <div style="font-family: cursive;">37</div>		Signature: <div style="font-family: cursive;">Pat Collins</div>	
		Date: <div style="font-family: cursive;">6/6/07</div> <div style="font-family: cursive;">16:53</div>	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00129	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Mata			6/6/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
# 96			
Driver's Printed Name:		Driver's Signature:	Date:
Joel Saleh			06-06-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/6/7
39			17:13

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00130A	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
 URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
			
Driver's Printed Name:		Driver's Signature:	Date:
			
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
 38)			 17:05

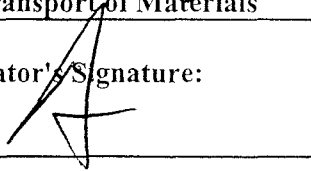
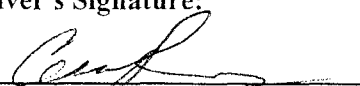
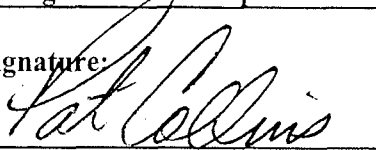
Bill of Lading

		Bill of Lading Tracking No.: 41008428-00130B	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 2em;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <div style="text-align: center; font-size: 1.2em;">Marty Mata</div> URS Corporation Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: <div style="text-align: center; font-size: 1.5em;">A</div> Date: <div style="text-align: center; font-size: 1.2em;">6/6/07</div>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <div style="text-align: center; font-size: 1.5em;">95</div>		Driver's Signature: <div style="text-align: center; font-size: 1.2em;">Lorenzo Hurtado</div> Date: <div style="text-align: center; font-size: 1.2em;">4:50 6/6/07</div>	
Driver's Printed Name: <div style="text-align: center; font-size: 1.2em;">Lorenzo Hurtado</div>			
Receiving Facility Acknowledgement of Receipt			
Printed Name: <div style="text-align: center; font-size: 1.2em;">Pat Collins</div> <div style="text-align: center; font-size: 0.8em;">41</div>		Signature: <div style="text-align: center; font-size: 1.5em;">Pat Collins</div> Date: <div style="text-align: center; font-size: 1.2em;">6/6/07 16:45</div>	

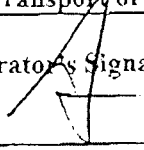
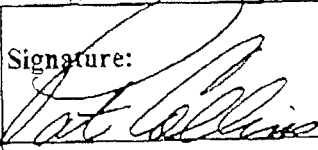
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00131	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Mata		[Signature]	6/6/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 07			
Driver's Printed Name:		Driver's Signature:	Date:
Bastazar Franco		[Signature]	6/6/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/6/07
40			16:43

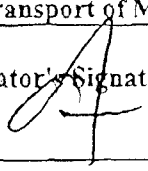
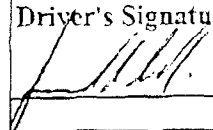
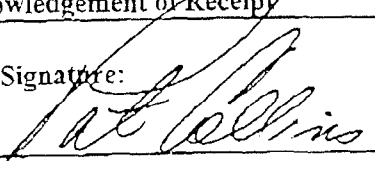
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00132	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Mata			6/6/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 4		6.70 TX	
Driver's Printed Name:		Driver's Signature:	Date:
Cesar Ramirez			6/6/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/6/07
42			100

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00133	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date: ^{MM}
Marty Mata			6/7/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarano		Jose Bejarano	6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
P. Collins			6/7/7 06:36

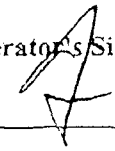
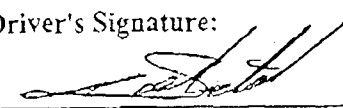
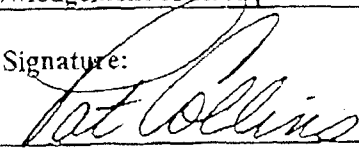
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00134	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
		Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date: ^{MM}
Marty Mata			6/7/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: A-96		6:45	
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo Solis			6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/7/7 06:38

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00135	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	
Marty Mata		[Signature]	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: mm 6/7/07	
Transporter Acknowledgement of Receipt of Materials			
Truck No.:		#1	
325		6:00 AM	
Driver's Printed Name:		Driver's Signature:	
Jose Rodriguez		[Signature]	
		Date: 6-7-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	
[Signature]		[Signature]	
		Date: 6/7/7 06:52	


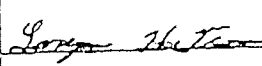
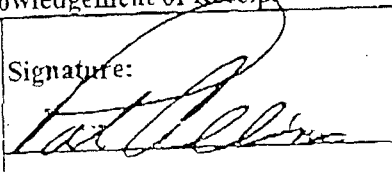
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00136	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglenn Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date: ^{MM}
Marty Matz			6/7/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: #96			
Driver's Printed Name:		Driver's Signature:	Date:
Jed Sotelo			6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/7/7 0700

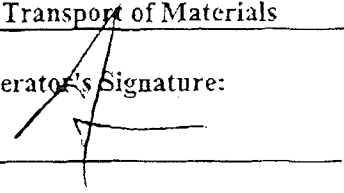
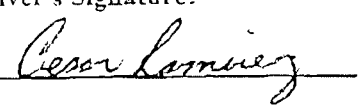
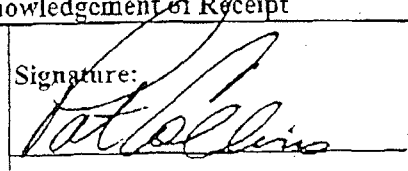
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00137	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	
Marty Mata		[Signature]	
URS Corporation Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: mm 6/7/07	
Transporter Acknowledgement of Receipt of Materials			
Truck No.:		Driver's Signature:	
07		[Signature]	
Driver's Printed Name:		Date:	
Baltazar Z Franco		6-7-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	
[Signature]		[Signature]	
Date:		Date:	
6/7/07		6/7/07	
0712			

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00138	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Matcz			6/7/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			7
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 95			
Driver's Printed Name:		Driver's Signature:	Date: 7-15
LORENZO HURTADO			6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/7/7 07:23

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00139	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		78	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date: ^{mm}
Marty Mata			6/13/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 4		740 ^{ty}	
Driver's Printed Name:		Driver's Signature:	Date:
Cesar Ramirez			6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/17/07 07:35

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00140	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Matty Mata		[Signature]	6/7/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			mm
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Joe Bejarano		Joe Bejarano	6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		Pat Collins	6/7/07
B			0829

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00141	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		8.35	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Bryce Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Bryce Foster	7 JUNE
Transporter Acknowledgement of Receipt of Materials			
Truck No.: A-96		8:35	
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo S Solis		Gerardo S Solis	6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		Pat Collins	6/7/07 08:32

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00142	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 2em;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <i>Ben Foster</i> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: <i>[Signature]</i> Date: 7 JUNE 07	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 325		#2 8:00 AM	
Driver's Printed Name: <i>Jose Rodriguez</i>		Driver's Signature: <i>Jose Rodriguez</i> Date: 6-7-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name: <i>Tat Collins</i>		Signature: <i>Tat Collins</i> Date: 6/7/07 08:43	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00143	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER		B. Foster	7 JUNE 07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: #96			
Driver's Printed Name:		Driver's Signature:	Date:
Joel Sotelo		Joel Sotelo	06-07-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		Pat Collins	6/17/7 0851

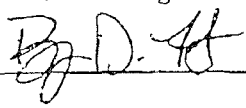
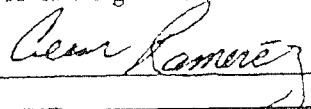
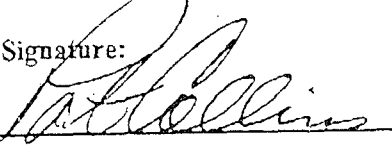
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00144	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER		[Signature]	7-JUNE-07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 07			
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Franco		[Signature]	6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/7/7 08:59

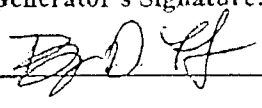
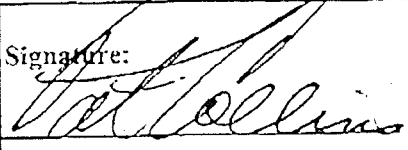
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00145	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	
BRUN FOSTER		[Signature]	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: 6-23 7 JUNE 2007	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 95			
Driver's Printed Name:		Driver's Signature:	
LORENZO HURTADO		[Signature]	
		Date: 6-7-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	
[Signature]		[Signature]	
		Date: 6/7/07 09:37	

Bill of Lading

		Bill of Lading Tracking No.:
		41008428-00146
Generator Name and Mailing Address:		Generator Site Address:
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)
Transporter Name and Mailing Address:		Transportation Registration/ID No.:
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380
Designated Facility Name and Mailing Address:		Facility Permit No.
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023
Description of Transported Material:		
Type of Material Transported:	Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS	18	
Generator Acknowledgement of Transport of Materials		
Generator's Printed Name:	Generator's Signature:	Date:
BEN FOSTER		7 JUNE 07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		
Transporter Acknowledgement of Receipt of Materials		
Truck No.: 4	9:40 TX	
Driver's Printed Name:	Driver's Signature:	Date:
Cesar Ramirez		6-7-07
Receiving Facility Acknowledgement of Receipt		
Printed Name:	Signature:	Date:
Pat Collins		6/7/07 09:40

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00147	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			7 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarano		Jose Bejarano	6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/7/07 10:16
15			

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00148	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER		B. D. Foster	7 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:	325	#3	10:00 AM
Driver's Printed Name:	José Rodriguez	Driver's Signature:	Date:
		José Rodriguez	6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:	Pat Collins	Signature:	Date:
		Pat Collins	6/11/07
			10:35

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00149	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		B.D. #	7 JUNE 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: # 96			
Driver's Printed Name:		Driver's Signature:	Date:
Joel Sotelo		[Signature]	06-07-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
[Signature]		[Signature]	6/7/7 D:45

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00150	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="font-size: 2em; text-align: center;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <div style="font-family: cursive;">Ben Foster</div> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: <div style="font-family: cursive;">Ben Foster</div>	
		Date: 7 JUNE 2007	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: A-96		10:45	
Driver's Printed Name: Gerardo S. Solis		Driver's Signature: <div style="font-family: cursive;">Gerardo S. Solis</div>	
		Date: 7-7-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name: <div style="font-family: cursive;">T. Callino</div>		Signature: <div style="font-family: cursive;">T. Callino</div>	
		Date: 6/7/7 10:49	

		Bill of Lading Tracking No.:	
		41008428-00151	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER		B.D. #	7 JUNE 2008
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 07			
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Franco		Baltazar Franco	6-7-08
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
T. Collins		T. Collins	6/7/08 11:13

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00152	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5766 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		[Signature]	7 June 2007
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 4		11:50 AM	
Driver's Printed Name:		Driver's Signature:	Date:
Cesar Ramirez		[Signature]	6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Patricia Harris		[Signature]	6/7/7 11:36

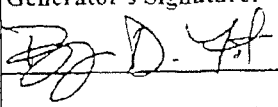
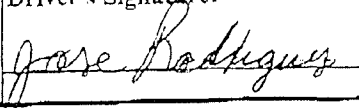
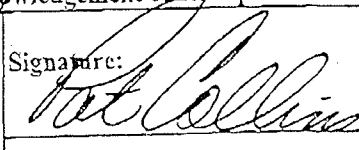
Bill of Lading

		Bill of Lading Tracking No.: 41008428-00153	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="font-size: 2em; margin-top: 10px;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <u>BEN FOSTER</u> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: <u>[Signature]</u>	
		Date: <u>7 JUN 2007</u>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <u>95</u>		Driver's Signature: <u>[Signature]</u>	
Driver's Printed Name: <u>LORENZO HURTADO</u>			
		Date: <u>6-7-07</u>	
Receiving Facility Acknowledgement of Receipt			
Printed Name: <u>Pat Collins</u>		Signature: <u>[Signature]</u>	
		Date: <u>6/7/7</u> <u>11:34</u>	

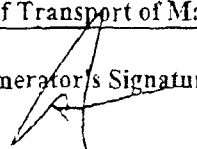
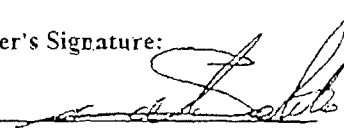

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00154	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 2em;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <i>BEN FOSTER</i>		Generator's Signature: <i>[Signature]</i>	Date: <i>7 JUNE 2007</i>
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <i>77</i>		Driver's Signature: <i>Jose Bejarano</i>	
Driver's Printed Name: <i>Jose Bejarano</i>			
		Date: <i>6-7-07</i>	
Receiving Facility Acknowledgement of Receipt			
Printed Name: <i>Pat Collins</i>		Signature: <i>[Signature]</i>	Date: <i>6/7/7</i> <i>12:03</i>

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00155	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
		Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			7 JUNE 2007
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 325		#4	12:00pm
Driver's Printed Name:		Driver's Signature:	Date:
Jose Rodriguez			6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins 23			6/7/07 12:29

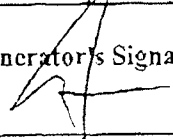
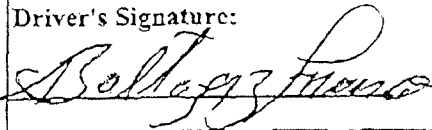
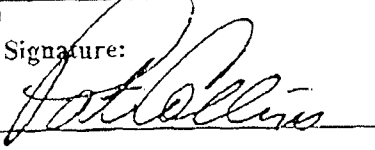
Bill of Lading

		Bill of Lading Tracking No.: 41008428-00156	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCDD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="font-size: 2em; text-align: center;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: Marty Mata		Generator's Signature: 	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: 6/7/07	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: # 96		Driver's Signature: 	
Driver's Printed Name: Joe L. Sate			
		Date: 6/6/07	
Receiving Facility Acknowledgement of Receipt			
Printed Name: Pat Collins		Signature: 	
24		Date: 6/7/07 12:34	

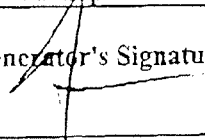
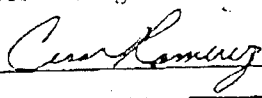
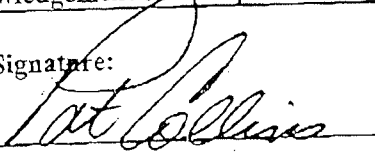
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00157	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	
Marty Mata		[Signature]	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: 6/7/07	
Transporter Acknowledgement of Receipt of Materials			
Truck No.:		Driver's Signature:	
A-96		[Signature]	
Driver's Printed Name:		Date:	
Gerardo S Solis		6-7-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	
Pat Collins		[Signature]	
Date:		Date:	
6/7/07		6/7/07	
12:49			

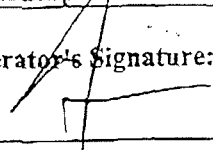
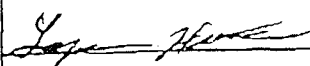

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00152	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
c/o URS Corporation 9400 Amberglenn Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover			
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): <div style="text-align: center; font-size: 2em;">18</div>	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: <u>Marty Mata</u> URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: 	
		Date: <u>6/7/07</u>	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: <div style="text-align: center; font-size: 1.5em;">07</div>		Driver's Signature: 	
Driver's Printed Name: <u>Baltazar Franco</u>			
		Date: <u>6-7-07</u>	
Receiving Facility Acknowledgement of Receipt			
Printed Name: <u>Fat Collins</u> 26		Signature: 	
		Date: <u>6/7/7</u> <u>1311</u>	

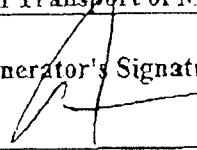
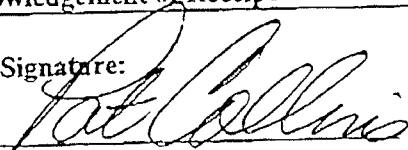
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00159	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Mata			6/7/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 4		1:50 PM	
Driver's Printed Name:		Driver's Signature:	Date:
Cesar Ramirez			6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/7/07 13:46

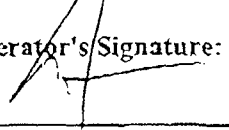
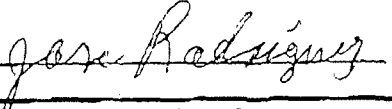
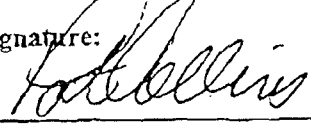
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00/00	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Matz			6/7/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
45			
Driver's Printed Name:		Driver's Signature:	Date:
LORENZO HURTADO			12:56 6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/7/07 13:48



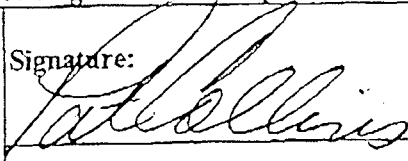
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00161	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Mata			6/7/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarano		Jose Bejarano	6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/7/07 13:55

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00/62	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Matz			6/7/07
URS Corporation Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:	325	#5	1:40pm
Driver's Printed Name:	José Rodriguez	Driver's Signature:	Date:
			6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:	Pat Collins	Signature:	Date:
			6/7/7 14:18

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00103	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Mata			6/7/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: # 96			
Driver's Printed Name:		Driver's Signature:	Date:
Joel Sotelo			06-07-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/7/07 14:27

Bill of Lading

		Bill of Lading Tracking No.: 41008428-00104	
Generator Name and Mailing Address: BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Generator Site Address: c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		Facility Permit No. NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Quantity (volume in cubic yards): 18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: Marty Mata		Generator's Signature: 	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: 6/7/07	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: A-96		Driver's Signature: 	
Driver's Printed Name: Benito Solis			
Driver's Signature: 		Date: 6-7-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name: Pat Collins		Signature: 	
32		Date: 6/7/7 14:38	

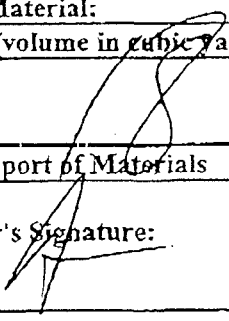
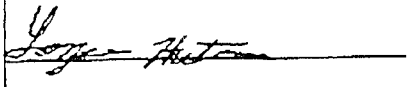

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00/05	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Mata		[Signature]	6/7/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
07			
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Z Franco		[Signature]	6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/7/07
53		1501	

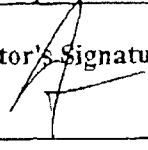
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00 ILCL	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX. 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	
Marty Mata		[Signature]	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: 6/7/07	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 4		3:40 PM	
Driver's Printed Name:		Driver's Signature:	
Cesar Ramirez		[Signature]	
		Date: 6-7-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	
Pat Collins		[Signature]	
34		Date: 6/7/07 15:31	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00167	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Maty			6/7/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 95			
Driver's Printed Name:		Driver's Signature:	Date:
Lorenzo Hernandez			2:45 6/7/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/7/07 12:30

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00108	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Mata			6/7/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarano		Jose Bejarano	6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		Pat Collins	6/7/07
36			15147

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00109	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Nata		[Signature]	6/7/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:	#6	3:30 PM	
325			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Rodriguez		[Signature]	6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins		[Signature]	6/7/07
37			16:09


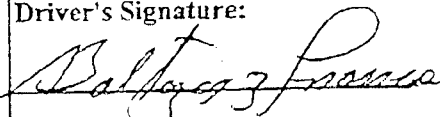

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00/70	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	
Marty Mata		[Signature]	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: 6/7/07	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: #90			
Driver's Printed Name:		Driver's Signature:	
Jael Sotelo		[Signature]	
		Date: 06-02-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	
Pat Collins		[Signature]	
38		Date: 6/7/07 16:13	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00171	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	
Marty Matz		[Signature]	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: 6/7/07	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: A-96			
Driver's Printed Name:		Driver's Signature:	
Gerardo S Solis		[Signature]	
		Date: 6-7-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	
Pat Collins		[Signature]	
39		Date: 6/7/07 16:32	

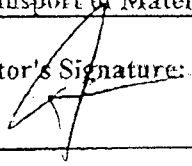
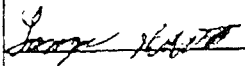
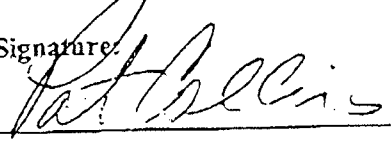
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00172	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Mata			6/7/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
07			
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Franco			6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/7/07 17:12

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00173	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	
Marty Mata		[Signature]	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: 6/7/07	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 4		5:40 PM	
Driver's Printed Name:		Driver's Signature:	
Cesar Ramirez		[Signature]	
		Date: 6-7-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	
Pat Collins		[Signature]	
41		Date: 6/7/07 11:30	

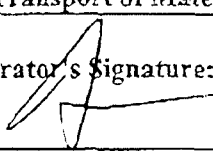
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00174	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglenn Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Mata			6/7/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 95			
Driver's Printed Name:		Driver's Signature:	Date:
Lorenzo Huerta			6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/7/07

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00 175	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	
Marty Mata		[Signature]	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: 6/7/07	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	
Jose Bejarano		Jose Bejarano	
		Date: 6-7-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	
Pat Collins		[Signature]	
43		Date: 6/7/07 17:45	

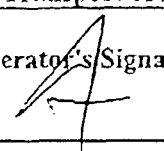

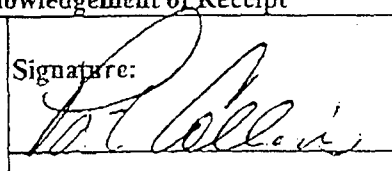
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00 176	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		78	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Mata			6/7/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:	# 7	6:08 PM	
325			
Driver's Printed Name:	Driver's Signature:	Date:	
José Rodríguez	José Rodríguez	6-7-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:	Signature:	Date:	
Pat Collins	Pat Collins	6/7/07	
46		21:32	

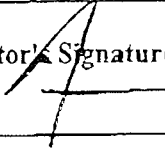
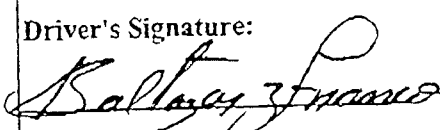
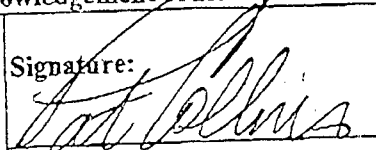
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-0018177	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		28	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	
Marty Mata		[Signature]	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: 6/7/07	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: #90		Driver's Signature:	
Driver's Printed Name:		Date:	
Joe Sileio		[Signature] 06-67-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	
[Signature]		[Signature]	
Date:		Date:	
6/7/07		6/7/07	
16:32		16:32	

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00182 178	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Mata			6/7/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:			
A-96			
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo S Solis			6-7-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
J. Collins			6/7/07 16:21

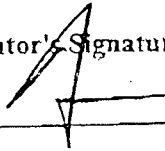
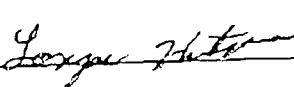
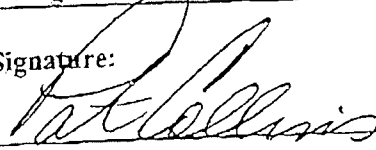
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00183 179	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Mata			6/8/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 07			
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Franco			6/8-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/8/7 07:25

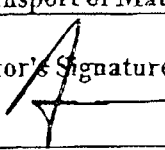
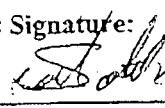
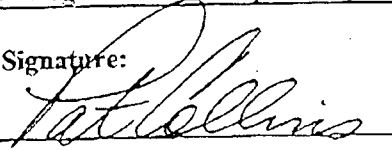
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00184180	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NM Contractor's License No. 94380	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	
Marty Mata		[Signature]	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: 6/8/07	
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	
Jose Bejarano		Jose Bejarano	
		Date: 6-8-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	
Pat Collins		Pat Collins	
		Date: 6/8/07	


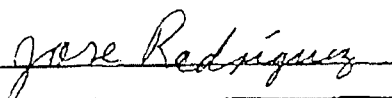
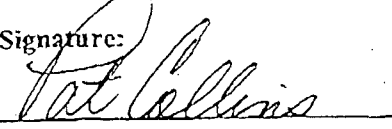
Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00185181	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Mata			6/8/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: 95			
Driver's Printed Name:		Driver's Signature:	Date:
LORENZO HORTADO			6/8/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
Pat Collins			6/8/07 07:50
32			

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00 180 182	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)			
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOC Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Mata			6/8/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.: #96			
Driver's Printed Name:		Driver's Signature:	Date:
Jed Smith			6/8/07
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	Date:
P. Collins			6/8/7 07:53

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00107183	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
Marty Mata			6/8/07
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011			
Transporter Acknowledgement of Receipt of Materials			
Truck No.:	325	#1	7:00 AM
Driver's Printed Name:	José Rodriguez	Driver's Signature:	Date:
			6-8-07
Receiving Facility Acknowledgement of Receipt			
Printed Name:	Tat Collins	Signature:	Date:
			6/8/07 0803

Bill of Lading

		Bill of Lading Tracking No.:	
		41008428-00188 184	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	
Transporter Name and Mailing Address:		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address:		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	
Marty Mata		[Signature]	
URS Corporation Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date:	
		6/18/07	
Transporter Acknowledgement of Receipt of Materials			
Truck No.:		P: 30 Tx	
4			
Driver's Printed Name:		Driver's Signature:	
Cesar Ramirez		[Signature]	
		Date:	
		6-8-07	
Receiving Facility Acknowledgement of Receipt			
Printed Name:		Signature:	
Pat Collins		[Signature]	
		Date:	
		6/8/07	
		08:30	