1R 956

REPORT

6/29/2007



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June 28, 2007

JUN 29 2007

Mr. Glenn Von Gonten New Mexico Oil Conservation Division 1220 S. St. Francis Santa Fe, New Mexico 87505

Oil Conservation Division Environmental Bureau

Re:

Submittal of Excavation Backfilling and Source Area Characterization Technical Memorandum, Maljamar Pipeline Release Site, Maljamar (Lea County), New Mexico, NMOCD 1-RP No. 956

Dear Mr. Gonten,

On behalf of BP Pipelines (North America), Inc., enclosed please find the above-referenced technical memorandum. The *Excavation Backfilling and Source Area Characterization Technical Memorandum* describes the backfilling activities at the excavations, disposition of impacted soil, and the results from the delineation activities.

Please note that as of July 1, 2007, responsibility for this site will be transferred to Centurion Pipeline, L.P. Should you have any questions or require further assistance regarding the submittal of this report, please contact Mr. Bill Von Drehle at 713.215.7379.

Sincerely,

URS Corporation

cc:

Senior Geologist

Mr. Jimmy Humble, BP Pipelines (North America), Inc.,

Lovington, New Mexico

Mr. Michael Whelan, Atlantic Richfield Company (a BP Affiliate), Remediation Management, Houston, Texas

Mr. Larry Johnson, New Mexico Oil Conservation Division, Hobbs, New Mexico

TECHNICAL MEMORAN QUOIVED

JUN 29 2007

EXCAVATION BACKFILL GINGS AND Division Environmental Bureau SOURCE AREA CHARACTERIZATION

MALJAMAR PIPELINE RELEASE SITE

MALJAMAR (LEA COUNTY), NEW MEXICO

NMOCD 1-RP NO. 956

Prepared for BP Pipelines (North America), Inc. 302 East Avenue A Lovington, New Mexico 88260

And

Atlantic Richfield Company (a BP Affiliate) Remediation Management 501 Westlake Park Boulevard Houston, Texas 77079

June 2007

Prepared by



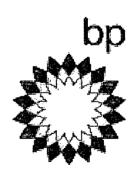


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1.0 INTRODUCTION

BP Pipelines (North America), Inc. (BP Pipelines NA) operates a 6-inch crude oil gathering line in Lea County, New Mexico. Releases occurred at two locations along the line in December 2005, and are believed to have been the result of internal corrosion. The releases were discovered during aerial reconnaissance of the line. The two project sites (identified as the North and South Sites) are located within approximately 1,000 feet of each other, approximately 5 miles southeast of the town of Maljamar in Lea County (Figure 1), in an area consisting of undeveloped native open range and oil field sites (e.g., well pads, pump jacks, storage areas, etc). The North Site is located on State of New Mexico land (Southwest Quarter of Section 20, Township 17 South, Range 33 East), and the South Site is located on private property owned by Mr. Ross Caviness (Northwest Quarter of Section 29, Township 17 South, Range 33 East).

1.1 Site History and Summary of Previous Investigations

BP Pipelines NA immediately repaired the lines at the two release locations and retained Conestoga-Rovers and Associates (CRA) out of Midland, Texas to perform initial response activities. These activities included the excavation of impacted soils at each site to remove source area material and investigate the extent of the impacts. Excavation activities conducted at the North Site eventually reached an approximate depth of 50 feet below ground surface (bgs). Soil samples were collected during North Site excavation activities from January to March 2006 between approximately 33 to 50 feet bgs and submitted for benzene, toluene, ethylbenzene, and total xylenes (BTEX) and total petroleum hydrocarbon (TPH) analysis. Concentrations of these contaminants of concern (COC) were detected in exceedance of remediation action levels listed in the New Mexico Oil Conservation Division's (NMOCD's) Guidelines for Remediation of Leaks, Spills and Releases (August 1993), with maximum concentrations of 106 milligrams per kilogram (mg/kg) benzene, 956.3 mg/kg total BTEX, and 19,900 mg/kg TPH. Excavation activities were halted in March 2006. TPH results from the March 2006 confirmation soil samples are included in Table 1 and depicted on Figure 2. Limited exploratory excavation was performed at the South Site, but no soil samples were submitted for laboratory analysis. However, CRA indicated that photoionization detector (PID) readings were still elevated, and photographs of the excavation show residual staining. Photographs of the former excavations at the North and South Sites are included in Appendix C.

BP Pipelines retained the services of URS to conduct further response at the sites to comply with NMOCD requirements. Following the initial response activities, and pursuant to the NMOCD's letter dated February 3, 2006 (included in Appendix A), which directs that "BP shall vertically and horizontally delineate the vadose zone at each location according to OCD guidelines...," the primary objective of the project at this time is to determine the horizontal and vertical extent of residual impacts.

Empirical observations (staining and sampling during initial response actions and soil type) indicate that the crude oil migration pathway in the subsurface was predominantly vertical, with limited horizontal spread. Therefore, further delineation activities necessitated boring/monitoring well installation in the immediate vicinity of the release points. However, the release points could not be safely accessed until the excavations were properly managed.

An initial exploratory boring program was conducted at the site in September 2006 with the installation of four perimeter soil borings at each of the North and South Site excavations. The NMOCD Hobbs District granted approval to the exploratory soil boring program work plan in an email dated September 5, 2006 (included in Appendix A). The primary purpose of the September 2006 soil boring program was to collect geotechnical samples to further evaluate slope stability of the excavations. However, the borings were also used to collect environmental samples to support the delineation investigation. Four soil borings (B-5 through B-8) were installed around the South Site to total depths of 51 feet bgs (primarily for geotechnical evaluation). Four soil borings (B-1 through B-4) were installed around the North Site, but these borings were drilled to groundwater and completed as monitoring wells (MW-1 through MW-4) to provide information on hydrogeologic conditions beneath the site. The results of this soil boring program supported horizontal delineation at the North Site, where no soil or groundwater impacts were reported at locations on each side of the excavation to a total explored depth of approximately 130 feet bgs. The former excavation and location of the soil borings and monitoring wells at the North Site are illustrated on Figure 3. Samples collected from soil borings on each side of the South Site to depths of 51 feet bgs also indicated no impacts to soil and supported horizontal delineation at shallower depths at this site, but determination of the absence or presence of impacts at deeper depths was pending further source area characterization (documented in further detail in this report). The former excavation and location of soil borings and monitoring wells at the South Site are illustrated on Figure 4. The results of the environmental sampling conducted during the initial exploratory boring program are detailed in the report submitted to the NMOCD

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in December 2006 entitled *Technical Memorandum – Initial Exploratory Soil Boring Program* (December 2006).

As part of the initial exploratory boring program conducted in September 2006, soil samples were collected for geotechnical analysis and to support the development of a plan to appropriately manage the safety concerns of the excavations, so that workers and equipment could be subsequently mobilized for source area characterization. The backfilling activities are detailed in this report.

A geophysical survey of the area surrounding both the North and South Sites was also conducted during the September 2006 field activities to identify the possible presence of unknown subsurface structures that could be encountered during earth-moving and future drilling activities.

1.2 Objectives

The objectives of this document are to:

- Document the backfilling activities completed in March 2007 in accordance with the January 2007 *Backfilling Plan*, which was granted NMOCD approval (with conditions) in a letter dated February 14, 2007 (included in Appendix A);
- Document the disposition of impacted soil not eligible for use as backfill to an appropriate landfarm facility; and
- Present the results of the source area characterization conducted in accordance
 with the February 2007 Source Area Characterization Work Plan submitted to the
 NMOCD for review and approval. (Note: The NMOCD has not responded to the
 aforementioned work plan; however, BP Pipelines NA elected to proceed with the
 source area characterization activities at risk).

2.0 BACKFILL ACTIVITIES

The results of the geotechnical and slope stability analysis, conducted by a qualified URS geotechnical engineer registered in the State of New Mexico, confirmed that the North Site excavation did not meet minimum safety factor standards and would have to be managed appropriately before further work could be performed in the area. BP Pipelines NA chose an option of backfilling the excavations remotely in a manner that workers were located at a safe distance from the edges of the excavation, with a goal of using as much of the existing stockpiled soil (generated during initial response activities) as feasible based on current COC concentrations.

A *Backfilling Plan* was submitted to the NMOCD in January 2007, so that management of the excavations could proceed to facilitate further delineation activities. This backfilling plan included a plan to characterize the existing stockpiled soils (removed during initial response activities) and proposed allowable COC levels for existing stockpiled soils to be used for backfilling operations, as discussed with NMOCD in a conference call on January 19, 2007. This plan was granted NMOCD approval (with conditions) in a letter dated February 14, 2007 (included in Appendix A). Backfilling activities at the North and South Sites began in February 2007 and were completed in March 2007. The specific activities conducted at each excavation are discussed in Section 2.4 (North Site) and Section 2.5 (South Site).

URS retained the services of Remedial Construction Services, LP (Recon), a firm holding a State of New Mexico Contractor's License, to perform the earth-moving work. Backfilling activities were divided into 1) Project Preparation, 2) Mobilization and Site Preparation, and 3) Stockpile Screening, Segregation, and Characterization. These tasks are described below.

2.1 Project Preparation

Project preparation activities included the following tasks:

• Coordination and development of all safety aspects associated with the project (e.g., preparation of site- and task-specific Job Safety Analyses [JSA], Health and Safety Plans [HASP], Emergency Response Plans [ERP], Traffic Control Plan [TCP]).

- Coordination of site preparedness tasks including 1) coordination and removal of sections of the existing BP Maljamar gathering line, 2) inactivation (cut and blind) of an injection water line owned by Forest Oil formerly located along the north wall of the North Site excavation, 3) acquisition of utilities for the work area (e.g., electricity, water, etc.), 4) notification to underground utility owners, 5) notification to other oil field systems in the area, and 6) obtaining a new right-of-entry (ROE) permit for work activities at the North Site through the New Mexico State Land Office.
- Completion of a site-specific Stormwater Pollution Prevention Plan (SWPPP) that was implemented during and after the excavation management work.

2.2 Mobilization and Site Preparation

Personnel and equipment were mobilized to the site and the following site preparation activities were performed:

- Conducted safety training to entire project crew (e.g., on-site safety orientation, hazard recognition training, review of JSAs/HASPs/ERP/TCP, and H₂S training);
- Set up staging and work areas (e.g., work trailer, equipment staging areas, etc.);
- Modified existing fences and established new access controls and work zone boundary definitions; and
- Installed evacuation route and traffic control signage.

2.3 Stockpile Screening, Segregation, and Characterization

Three stockpiles of soil generated during initial response activities were stored at the North Site. These three stockpiles were identified as Stockpiles A, B, and C (Figure 3), with volumes calculated at approximately 5,200 cubic yards (cy) for Stockpiles A and B to 3,000 cy for Stockpile C. Two stockpiles of soil were located at the South Site and labeled Stockpiles D and E (Figure 4), with volumes calculated at approximately 1,000 cy for Stockpile D and 500 cy for Stockpile E. Each of these stockpiles was screened, segregated, and characterized so that:

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- Impacted soil could be segregated for transport to an appropriate landfarm facility; and
- Unimpacted soil could be used to backfill the excavation, in accordance with sitespecific concentrations approved by the NMOCD.

Due to the size of the excavation and the limited footprint of the release migration pathway (primarily vertical), a large volume of stockpiled material at the North Site was believed to be unimpacted. However, information obtained from CRA regarding initial response activities indicated that little to no attempt was made to segregate impacted soils from clean material, and no documentation existed to note where the majority of impacted soils had been stockpiled. Stockpiles at the South Site appeared to have been generated from limited excavation work at the source area and were assumed to consist primarily of impacted soils.

In order to determine how much of the existing stockpiled soil was eligible for use as backfill material (in accordance with NMOCD-requested COC concentrations), stockpile soils were screened to assess the potential for impacts and to facilitate segregating clean soils from impacted soils. During the screening process, soil samples were collected for submittal to a laboratory for analysis of BTEX and TPH. The height of the existing stockpiles ranged from approximately 10 to 15 feet, so in order to adequately assess the full volume of the stockpiles, the stockpiles were spread out. The steps used to screen stockpiles for impacts and segregation and to collect samples for COC characterization consisted of:

- Spreading each stockpile out to a height of approximately 3-5 feet.
- Partitioning each stockpile into approximate 500 cy grid sections for evaluation (i.e., 10 sections for Stockpiles A and B, 6 sections for Stockpile C, 2 sections for Stockpile D, and 1 section for Stockpile E). Grid sections were labeled with a unique identifier (e.g., C-1 through C-6).
- Inspecting the surface of each grid section for visual evidence of impacts.
- Installing trenches using a trackhoe at 5 spatially distributed locations (approximately one trench per 100 cy) to visually inspect the full vertical profile

for evidence of impacts (e.g., staining) and for screening soils with a properly calibrated PID.

- Collecting grab samples from each of the five trenches per grid section to create a
 composite sample for laboratory analysis. The grab sample represented the
 location at each trench that exhibited the maximum impact based on visual
 evidence or PID readings. In the absence of visual evidence or elevated PID
 readings, the grab sample was collected from the approximate middle of the
 trench.
- Submitting the composite soil samples to Severn Trent Laboratories (STL) in Austin, Texas for analysis of BTEX by Environmental Protection Agency (EPA) Method 8260 and TPH by EPA Method 8015 for both gasoline-range organics (GRO) and diesel-range organics (DRO).
- Segregating the grid sections where laboratory analysis indicated COC concentrations in exceedance of allowable levels for use as backfill material.
 Grid sections identified for segregation were relocated to a temporary stockpile area east of the former North Site excavation.

The stockpiled soils were spread out using bulldozers and trackhoes. Impacted soils sent to the temporary stockpile area were loaded into an off-road dump truck using trackhoes. Once the truck was loaded, it traveled one way along a designated route to off-load the soils. A water truck was utilized to keep haul roads and adjacent areas watered to minimize fugitive dust.

Soil samples from the stockpiles were collected for characterization using non-dedicated sampling equipment (e.g., stainless steel spoons). All non-dedicated equipment was decontaminated prior to collection of each sample. Decontamination procedures consisted of scrubbing with a non-phosphate detergent (e.g., Liquinox) and distilled water wash, rinsing with distilled water, and allowing to air dry before being reused. Each sample was handled with fresh nitrile gloves. Soil samples were collected in laboratory-supplied containers using standard industry protocols. Because samples were collected for volatiles analysis, each grab sample was placed directly into the containers; no mixing of grab samples for compositing was performed. Samples were continuously kept in an ice-filled cooler from collection until delivery to the laboratory to maintain a temperature of approximately four degrees Celsius (4°C). Soil samples were transported to the

laboratory under an appropriate chain-of-custody protocol (see Appendix D for chains-of-custody).

The stockpile characterization analytical data was used to determine which soils could be returned to the excavation at appropriate depths based on the NMOCD approval letter dated February 14, 2007 (see Appendix A). These allowable levels are:

- Benzene = <1 parts per million (ppm)
- BTEX = 50 ppm or less
- TPH = 1,000 or less

Stockpile soils with COC concentrations that met or were less than the above criteria were used to backfill the North and South Site excavations (Sections 2.4 and 2.5). Stockpile soils with COC concentrations that exceeded the above criteria were transported to an off-site landfarm (Section 2.7). Analytical results from the stockpile soil sampling are summarized in Table 2. The data validation report (DVR) and laboratory analytical reports are included in Appendix D.

Prior to stockpile sampling activities, approximately 1,500 cy of impacted soil from the North Site (anticipated to exceed allowable levels based on prior sampling) were segregated for transport to a landfarm (Section 2.7). Three samples (NS Segregated-1 through NS Segregated-3) were collected from this material (Table 2), to characterize this volume of soil.

Additionally, approximately 1,500 cy of clean soil needed to replace stockpiles D and E for backfilling the South Site was obtained by scraping the top 12 inches of previously disturbed surface areas at the North Site. A sample of the clean stockpile (NS Clean Spoils-1) was collected and the analytical results are summarized in Table 2. This soil was used to backfill the South Site excavation.

2.4 North Site Backfill Activities

Due to the potential instability of the North Site excavation, soils were backfilled remotely using a telescopic conveyor belt (tele-belt), until the excavation had been

backfilled to a minimum depth of 15 feet bgs. A Work Limit Line (WLL) was established a minimum of 15 feet from the edge of the excavation for pedestrians and 25 feet from the edge for heavy equipment. Backfilling operations were performed using a conveyor belt system to transfer backfill that met the aforementioned allowable levels into the North Site excavation. The tele-belt system was set up a minimum of 40 feet from the excavation, and an appropriate level of evaluation and preparation was conducted at the set up location to support the equipment, as determined by Geotechnical and Structural Professional Engineers. The tele-belt system, a Putzmeister TB 130, is a truck-mounted operation that can be set up and operated at various locations around the excavation to maximize even backfilling operations throughout the bottom.

Soil was transferred to the tele-belt, which transported the soil over the edge of the excavation. The length of the tele-belt was adjusted as necessary to maximize backfilling near the center of the excavation. Additionally, the belt was rotated from side to side to maximize the drop zone of the backfilling operation and place material evenly across the excavation.

Because the former excavation did not meet safety standards, no personnel or equipment were allowed in the excavation for compaction purposes until backfilling operations reached depths deemed acceptable by the Project Geotechnical Engineer (i.e., 15 feet bgs). The stockpiled material at the site was fine sand, and was anticipated to reach approximately 75-80% compaction naturally during backfilling. Although consideration was given to adding water to the soil during backfilling, concerns related to how the addition of a fluid to the excavation could initially affect stability resulted in a recommendation that the excavation be backfilled without the use of water.

Once the excavation had been backfilled sufficiently to meet safety standards for the entrance of personnel and equipment, bulldozers and similar equipment spread and graded backfill material in the excavation. Approximately 1,500 cy of stockpiled soil from the North Site exhibited COC concentrations in exceedance of the allowable levels for use as backfill and were segregated for disposition. To account for this volume of soil that could not be returned to the excavation, the previously disturbed surface area around the North Site was scraped (but at depths less than 1 foot), and the area graded to create a smooth surface and continuity with surrounding areas (see photograph in Appendix C). The heavy equipment was used to aid in compacting the upper levels of the backfill material, and proof-rolling was conducted to determine stability of the area for future drilling operations.

Note that the former pipeline, approximate release point, bottom of the excavation, and approximate dimensions of the impacted area were surveyed prior to backfilling operations, so that future delineation investigation activities could return to the appropriate coordinates where the residual contaminant mass remains. Appropriate safety fencing around the entire site was maintained throughout work at the North Site to control access to the area by unauthorized foot and vehicular traffic and loose livestock. Photographs depicting the backfilling activities are included in Appendix C.

2.5 South Site Backfill Activities

The South Site was a much smaller and shallower excavation than the North Site (Figure 4). The depth of the South Site excavation was approximately 10 feet bgs. None of the 1,500 cy of stockpiled soil originally generated from initial response activities at the South Site was eligible to be returned to the excavation. Clean soils were borrowed from the North Site, sampled to demonstrate no COCs in excess of allowable levels (Table 2), and transported to the South Site for backfilling. The South Site excavation was backfilled in one-foot lifts using the trackhoes and bulldozers. Once the process was complete, the area was proof-rolled to demonstrate adequate compaction to support future heavy equipment (e.g., drilling rig).

Appropriate safety fencing was maintained throughout work at the South Site to control access to the area by unauthorized foot and vehicular traffic and loose livestock. Water trucks were also used for dust suppression of disturbed areas, as needed. Photographs depicting the backfilling activities are included in Appendix C.

2.6 Site Restoration Activities

Restoration activities were performed so that the site could eventually be returned as similar to previous conditions as practicable and in accordance with the SWPPP. Restoration of the disturbed areas (e.g., traffic and equipment paths outside existing roadways, and the backfilled North and South Site areas) included an attempt at stimulating re-vegetation. The site restoration consisted of grading all locations previously disturbed by personnel or equipment during the work to a natural grade consistent with surrounding areas. After completion of the grading and removal of equipment and personnel, efforts to stimulate re-vegetation were conducted.

The process consisted of applying a mixture of native vegetation as advised by the Lea County Agricultural Extension Agent. The seed mix was spread in all disturbed areas throughout the site. To secure the seed in the high wind conditions a hydromulch application was selected. A wood cellulose fiber with pre-mixed organic tackifier was used as soil erosion prevention and seed germination protection during the re-vegetation process. The seed, hydromulch, and fertilizer mixture was sprayed evenly throughout the site at a minimum rate of 2,000 pounds per acre. The mixture was placed using a 500-gallon hydromulch machine specifically designed for such applications. Once the seed was placed, watering was conducted utilizing a 2,000-gallon water truck to provide adequate saturation for future growth. Photographs taken immediately following completion of the re-vegetation activities are provided in Appendix C. Observations made during subsequent visits to the site indicate that re-vegetation is occurring.

2.7 Soil Disposition

Approximately 3,330 cy of impacted soil was transported by Elke Environmental to the J&L Landfarm in Hobbs, NM. The impacted soil was loaded into 24 cy dump trucks using an excavator during May 14, 2007 and June 4 through June 8, 2007. Bills of lading and copies of the NMOCD C-138 form ("Request for Approval to Accept Solid Waste") and the Certificate of Waste Status for J&L Landfarm are provided in Appendix E. Photographs depicting the loading activities are provided in Appendix C.

Following removal of impacted soil, six soil samples were collected from the area located beneath the stockpiled impacted soil. The purpose of the soil sampling program was to confirm that all of the impacted stockpiled soil was removed for final disposition, and that the presence of stockpiles had not impacted native soil above allowable levels. The samples were analyzed for BTEX by EPA Method 8260B and TPH GRO and DRO by EPA Method 8015. There were no detections above the NMOCD Recommended Remedial Action Levels in the six soil samples collected below the impacted stockpiled soil. Soil sample analytical results are summarized in Table 2. The laboratory analytical report is included in Appendix D.

3.0 SOURCE AREA CHARACTERIZATION ACTIVITIES

Following the initial response activities, and pursuant to the NMOCD's letter dated February 3, 2006 (see Appendix A), which directs that "BP shall vertically and horizontally delineate the vadose zone at each location according to OCD guidelines...," the primary objective of the source area characterization was to determine the horizontal and vertical extent of residual impacts so that a determination for the next appropriate phase of response action could be made.

The former pipeline, approximate release point, bottom of the excavation, and approximate dimensions of the impacted area at both sites were surveyed prior to backfilling activities, so that future delineation investigation activities could return to the appropriate coordinates where the residual contaminant mass remains. The sampling locations at the North and South Sites were established in the field by first digitally plotting the proposed locations on a base map, relative to the coordinates of the previously surveyed targets, and then locating the positions in the field using a global positioning system (GPS) receiver with sub-meter accuracy.

URS retained the services of WDC Exploration, a State of New Mexico-licensed driller, for boring installation and monitoring well completion. Borings were installed at the locations shown on Figures 3 (North Site) and 4 (South Site). Sonic drilling was utilized at the North Site due to the proposed depth, nature of the lithology, and nature of the backfilled excavation (potentially loose, uncompacted materials). Drilling activities were completed utilizing hollow-stem auger (HSA) drilling at the South Site. Boring logs, including well completion details, are included in Appendix B.

The source area characterization consisted of the following:

North Site

• Installation of five additional borings (B-9 through B-13) at the North Site. One boring, B-9, was installed at the release point and converted to a groundwater monitoring well (MW-5). The remaining four borings were installed between the release point and previously installed monitoring wells MW-1 through MW-4, where no evidence of impacts was observed during the September 2006 initial soil boring program. The depth of these borings ranged from approximately 122 to 135 feet bgs. These locations are shown on Figure 3.

- Borings B-9 through B-12 were installed using a sonic drilling rig, which collects soil samples continuously throughout the boring. B-13 was installed using both sonic drilling and HSA drilling. Soil cores were evaluated for lithologic description and field screening (i.e., headspace analysis) with a properly calibrated PID for the presence of volatile organic compound (VOC) vapors.
- A minimum of five soil samples per boring were submitted for laboratory analysis of BTEX by EPA Method 8260B and TPH-GRO and TPH-DRO by Modified EPA Method 8015. Sample selection for BTEX and TPH analysis was based upon those intervals that exhibited the greatest field evidence of residual crude oil impacts (e.g., staining, odor, and/or PID readings), and were selected spatially with depth to provide vertical profile information (e.g., approximately one sample per 20-foot interval). The deepest soil sample represents the interval immediately above the saturated zone. Additional soil samples were collected based on the field geologist's professional judgment, as necessary, to understand the presence and distribution of residual crude oil impacts in the subsurface. For example, additional samples were collected from the source area boring B-9 and upgradient boring B-12 because evidence of impacts were observed in these borings. Samples were also collected from boring B-9 from the backfilled portion of the former excavation to confirm current COC concentrations below allowable backfill requirements (see Section 2.0).
- Monitoring well development consisted of surging and bailing with a development rig operated by the drilling contractor. Prior to sampling, the wells were purged using a low-flow pumping technique in accordance with EPA standards. Upon stabilization of field parameters and the removal of at least three well volumes, the sample was collected from the dedicated discharge tubing of the pump. The wells were surveyed for top-of-casing elevation, and water levels were measured to the nearest 0.01 inch with an electronic water level indicator to facilitate determination of groundwater flow direction. Monitoring well construction information and groundwater elevation measurements for all wells at the North Site are included in Table 3, and the boring logs and well completion diagrams are included in Appendix B. Analytical results are discussed in Section 5.0

South Site

- Five monitoring wells (B-14/MW-6, B-15/MW-8, B-16/MW-9, B-17/MW-10, B-18/MW-7) were installed at the South Site. One monitoring well was installed at the release point, one down-gradient, two cross-gradient, and one up-gradient from the release point (see Figure 4). The depth of these monitoring wells ranged from 120-125 feet bgs.
- Split spoon samples were collected every 5 feet for lithologic description and field screening (i.e., headspace analysis) with a properly calibrated PID for the presence of VOC vapors, with the exception of the release point boring where samples were collected continuously with a 5-foot, 4-inch diameter split barrel.
- A minimum of five soil samples per boring were submitted for laboratory analysis of BTEX by EPA Method 8260B and TPH-GRO and TPH-DRO by Modified EPA Method 8015. Sample selection for BTEX and TPH analysis was based upon those intervals that exhibited the greatest field evidence of residual crude oil impacts (e.g., staining, odor, and PID readings), and were selected spatially with depth to provide vertical profile information (e.g., approximately one sample per 20 foot interval). The deepest sample represents the interval immediately above the saturated zone. Additional soil samples were collected based on the field geologist's professional judgment, as necessary, to understand the presence and distribution of residual crude oil impacts in the subsurface. For example, additional samples were collected from the release point boring B-18/MW-7 because evidence of impacts was observed in this boring.
- Monitoring well development consisted of surging and bailing with a development rig operated by the drilling contractor. Prior to sampling, the wells were purged using a low-flow pumping technique in accordance with EPA standards. Upon stabilization of field parameters and the removal of at least three well volumes, the sample was collected from the dedicated discharge tubing of the pump. The wells were surveyed for top-of-casing elevation, and water levels were measured to the nearest 0.01 inch with an electronic water level indicator to facilitate determination of groundwater flow direction. Monitoring well construction information and groundwater elevation measurements for the South

Site are included in Table 3, and the boring logs and well completion diagrams are included in Appendix B. Analytical results are discussed in Section 5.0.

Monitoring wells were constructed of 2-inch diameter, flush-threaded polyvinyl chloride (PVC) casing and machine-slot 0.010-inch screen, and the annular space was completed with an appropriate sandpack, bentonite seal, and cement/bentonite grout. The wells were constructed so that the screened interval intersects the top of the saturated zone. The saturated zone appears unconfined; therefore, a 15-foot screen was used with approximately 10 feet of screen below the water table and approximately 5 feet of screen above the water table. The surface completion consisted of concrete pads with metal upright well covers.

Soil borings installed at the North Site that were not converted to monitoring wells were properly plugged and abandoned with cement/bentonite grout in accordance with New Mexico regulations.

All non-dedicated drilling, sampling, and down-hole equipment was decontaminated prior to the initiation of investigation activities and between each boring. Drilling equipment was decontaminated using a steam cleaner, and all sampling equipment was scrubbed with a non-phosphate detergent (Liquinox) and distilled water wash, rinsed with distilled water, and allowed to air dry before being reused. All samples were handled with fresh nitrile gloves.

Soil and groundwater samples were collected in laboratory-supplied containers using standard industry protocols. Samples were continuously kept in the ice-filled cooler from collection until delivery to the laboratory to maintain a temperature of approximately 4°C. Soil and groundwater samples selected for laboratory analysis were transported to the laboratory under an appropriate chain-of-custody protocol (see Appendix D for chains-of-custody).

Soil and groundwater samples were analyzed in accordance with NMOCD guidance. Both soil and groundwater samples collected for the purposes of determining residual crude oil impacts were analyzed for TPH by EPA Method 8015 for GRO and DRO. Soil and groundwater samples were also analyzed for BTEX using EPA Method 8260B, and groundwater samples were analyzed for polynuclear aromatic hydrocarbons (PAHs) using EPA Method 8270C (as previously approved by NMOCD on September 5, 2006).

EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

In accordance with NMOCD guidance, all groundwater samples collected from the existing (MW-1 through MW-4) and newly-installed (MW-5 through MW-10) monitoring wells were also analyzed for total dissolved solids (TDS) by EPA Method 160.1, major cations and anions by appropriate EPA methods, and dissolved heavy metals by various EPA 6010/7000 series methods.

4.0 SITE CHARACTERISTICS

4.1 Geology

Regional Geology

According to the Hobbs Sheet of the Geologic Atlas of Texas (includes the southeast portion of New Mexico), the area is underlain by Quaternary-aged colluvial slopewash and talus deposits of sands, silts, and gravels from the Ogallala Formation of the caprock to the north. Caliche within the colluvial deposits are reportedly up to 20 feet thick. The Gatuña Formation, which consists primarily of fine friable sand, may underlie the area, with these surficial deposits ultimately overlying Triassic- or Permian-aged bedrock of claystone, siltstone, and sandstone. The applicable section of the geologic map showing the site location is included on Figure 5. Representative cross-sections of the North and South Sites are depicted on Figures 6 and 7, respectively.

Site Geology

The North and South Sites are underlain by moderately well sorted very fine to fine sand with weak to poor calcareous cementation and lenses of caliche and caliche gravel. The moderately well sorted sand extends to depths of approximately 50-60 feet bgs, where alternating areas of poorly sorted and moderately well sorted sand are present. At depths of approximately 40-60 feet bgs, the sand also includes pockets of well-cemented lithified sandstone. Caliche layers ranging in thickness from less than one inch to over 10 feet were observed. At approximately 120 feet bgs, silty sand may be present above gravelly sand or sand with trace amounts of gravel. Observations of lithology to a depth of approximately 128 feet bgs are consistent with the colluvial deposits and Gatuña Formation.

At approximately 128 feet bgs dark red clay with green reduction spots was observed in North Site borings B-9/MW-5 and B-12 (see photographs in Appendix C). The clay ranged from silty to gravelly clay and likely represents the Permian Dewey Lake Redbeds Formation.

4.2 Hydrogeology

State well records indicate that depth to water in registered water wells in the area are on the order of 170 to 190 feet bgs; however, the coordinates of these wells indicate they are located to the north of the site at positions atop the caprock, which appears to be

approximately 75-100 feet higher in elevation than the site. State well records were also identified for the property to the south, owned by Mr. Caviness, but the well records did not include depth to water information. Mr. Caviness recalled that depth to groundwater in one of his water wells located approximately one mile south of the sites was approximately 125 feet bgs.

No non-aqueous phase liquid (NAPL) was observed in any of the monitoring wells installed at the North and South Sites. Additionally, no petroleum sheen or odor was observed in groundwater samples collected from the monitoring wells at the North and South Sites.

North Site

Based on the fluid levels measured on April 18, 2007, depth of groundwater beneath the North Site ranges from approximately 115 to 122 feet bgs (approximately 118 to 125 feet below the top of casing), with groundwater flow to the south-southwest. The hydraulic gradient is approximately 0.005 feet/feet. Groundwater elevations measured during the April 2007 sampling events are consistent with the groundwater elevations measured during the previous groundwater surveys (September 29, 2006 and February 14, 2007). Groundwater elevations from the groundwater surveys are included in Table 3, and the potentiometric surface is illustrated on Figure 8.

South Site

Based on the fluid levels measured on April 18, 2007, depth of groundwater beneath the North Site ranges from approximately 108 to 110 feet bgs (approximately 111 to 113 feet below the top of casing), with groundwater flow to the south-southwest. The hydraulic gradient is approximately 0.002 feet/feet. Groundwater elevations are included in Table 3, and the potentiometric surface is illustrated on Figure 9.

5.0 RESULTS

This section provides results for the samples collected during the initial exploratory soil borings installed in September 2006 and the source area characterization borings installed in March-April 2007.

5.1 Soil

Soil sample analytical results are summarized in Table 4 (North Site) and Table 5 (South Site). The DVR and laboratory analytical reports for samples collected during the March-April 2007 investigation are included in Appendix D. The results indicate that all of the data are useful for their intended purpose. The DVR and laboratory analytical reports for samples collected during the September 2006 investigation are located in the *Technical Memorandum – Initial Exploratory Soil Boring Program* (December 2006).

Note that TPH-DRO was detected in all samples collected from the North and South Sites; however, low levels of TPH-DRO were also reported in the method blank at similar concentrations resulting in these data being qualified with a B flag, indicating that low-level concentrations of TPH-DRO are the result of laboratory contamination and not a release to the environment. This issue is further discussed in the DVR (Appendix D).

5.1.1 North Site

Only one sample collected at the North Site exhibited concentrations above the NMOCD Recommended Remediation Action Levels. Total BTEX and TPH concentrations from the 34 to 35 feet bgs sample collected from boring B-12 were reported very slightly above the NMOCD Recommended Remediation Action Levels. This sample location is over 80 feet above groundwater and is located upgradient from the release point along the former pipeline location.

There were no other concentrations reported above the NMOCD Recommended Remediation Action Levels at the North Site pursuant to the NMOCD's guidance document entitled *Guidelines for Remediation of Leaks Spills and Releases* (August 1993). In fact, the BTEX compounds and TPH-GRO were not detected in a majority of the samples collected at the North Site.

The lack of detections of analytes in soil from borings B-1 through B-4, B-11, and B-13, along with the lack of field evidence of impacts (e.g, visual, PID readings), indicates that the release has not migrated laterally to these locations and that the maximum lateral extent of impacts to soil has been delineated at the North Site. The lack of detections and field evidence of impacts in the soil samples collected immediately above the saturated zone support the indication of little to no significant impacts to groundwater (as discussed in Section 5.2.1).

5.1.2 South Site

Only one boring at the South Site exhibited concentrations above the NMOCD Recommended Remediation Action Levels. Total BTEX and total TPH concentrations exceeded the NMOCD Recommended Remediation Action Levels from the six samples collected from source area Boring B-18 between depths of 12 to 68 feet bgs. Benzene concentrations from five of these samples exceeded the action level for benzene. The highest concentrations were reported in the sample collected at 47 to 47.5 feet bgs, with the following concentrations:

- Benzene at 110 mg/kg;
- Total BTEX at 1,163 mg/kg; and
- Total TPH at 20,900 mg/kg.

The impacted soil has been delineated vertically by samples collected below 68 feet bgs from boring B-18, which were reported with concentrations below the NMOCD Recommended Remediation Action Levels. There were no other concentrations reported above the NMOCD Recommended Remediation Action Levels at the South Site pursuant to the NMOCD's guidance document entitled *Guidelines for Remediation of Leaks Spills and Releases* (August 1993). In fact, all samples collected from borings B-5 through B-8 and B-16 exhibited no BTEX or TPH-GRO concentrations above detection limits.

The lack of detections of analytes above the NMOCD Recommended Remediation Action Levels in soil from borings B-5 through B-8 and B-14 through B-17, along with the lack of field evidence of impacts (e.g, visual, PID readings), indicates that the release has not migrated laterally to these locations and that the maximum lateral extent of impacts to soil has been delineated at the South Site. The lack of detections and field

evidence of impacts in the soil samples collected immediately above the saturated zone also support the indication of limited to no significant impacts to groundwater (see Section 5.2.2).

5.2 Groundwater

Three rounds of groundwater samples were collected from North Site monitoring wells MW-1 through MW-4 (September 2007, February 2007, and April 2007). Monitoring wells MW-5 (North Site) and MW-6 through MW-10 (South Site), which were installed in March-April 2007, were sampled once (April 2007).

Groundwater sample analytical results are summarized for the North and South Sites, respectively, in Tables 6 and 10 (BTEX and TPH), Tables 7 and 11 (PAHs), Tables 8 and 12 (inorganics), and Tables 9 and 13 (other parameters). The DVR and laboratory analytical reports are included in Appendix D. The results indicate that all of the data are useful for their intended purpose. Note that the DVR and laboratory analytical reports for the samples collected in September 2006 for wells MW-1 though MW-4 are included in the report submitted to the NMOCD in December 2006 entitled *Technical Memorandum–Initial Exploratory Soil Boring Program* (December 2006).

Note that TPH-DRO was detected in all groundwater samples collected from the North and South Sites; however, TPH-DRO was also reported in the method blank at similar concentrations resulting in these data being qualified with a "B" flag. Based on this, the presence of TPH-DRO in site groundwater samples is the result of laboratory contamination and is not indicative of a release to the environment. These issues are further discussed in the DVR (Appendix D).

5.2.1 North Site

Organics

There were no detections of organic constituents above the New Mexico Water Quality Control Commission (WQCC) Groundwater Standards in the groundwater samples collected from the North Site. Benzene, ethylbenzene, xylenes, and PAHs were not detected in any of the groundwater samples collected from the North Site. The samples collected from downgradient well MW-1 were reported as non-detect for all BTEX compounds in all three sampling rounds. In addition to TPH-DRO (discussed in Section

5.2), the following detections below the WQCC Groundwater Standards were reported at the North Site:

- Toluene was detected at concentrations of 0.0012 milligrams per liter (mg/L) from MW-3 (upgradient) during the September 2006 sampling round, which is well below the WQCC Groundwater Standard of 0.75 mg/L. Additionally, toluene was not detected in the sample collected from MW-3 in the February and April 2007 sampling rounds. Although toluene was detected in release point well MW-5 at a concentration of 0.0005 mg/L, toluene was also reported in the trip black at similar concentrations resulting in this data being qualified with a "B" flag. Based on this, the presence of toluene in the sample collected from MW-5 is considered the result of trip contamination and is not indicative of a release to the environment. This issue is further discussed in the DVR (Appendix D).
- TPH-GRO was detected at MW-3 with a concentration of 0.057 mg/L during the February 2007 sampling event; however TPH-GRO was not detected in MW-3 during the September 2006 and April 2007 sampling rounds.

Inorganics

Manganese, chloride, and TDS were reported above the WQCC Groundwater Standards in monitoring well MW-2. Manganese was also reported above the WGCC Groundwater Standards in monitoring well MW-5. These analytes are considered naturally occurring and not indicative of a site-related release.

5.2.2 South Site

Organics

There were no detections of organic constituents above the WQCC Groundwater Standards in the groundwater samples collected from the South Site. Ethylbenzene, m&p-xylenes, and PAHs were not detected in any of the groundwater samples collected from the South Site. In addition to TPH-DRO (discussed in Section 5.2), the following detections below the WQCC Groundwater Standards were reported at the South Site:

• Benzene was detected in release point well MW-7 at a concentration of 0.0017 mg/L; however, benzene was also reported in the trip blank at similar concentrations resulting in this data being qualified with a "B" flag (Appendix D).

- Toluene was detected in release point well MW-7 at a concentration of 0.0014 mg/L and cross-gradient well MW-10 at a concentration of 0.00044 mg/L; however, toluene was also reported in the trip blank at similar concentrations resulting in these data being qualified with a "B" flag (Appendix D).
- o-Xylene was detected in release point well MW-7 at a concentration of 0.00046 mg/L, which is well below the New Mexico Water Quality Control Commission Groundwater Standard of 0.62 mg/L.
- TPH-GRO was detected at MW-7 with a concentration of 0.039 mg/L.

Inorganics

Manganese was reported slightly above the WQCC Groundwater Standards in monitoring wells MW-6 and MW-7; however manganese is considered naturally occurring and not indicative of a site-related release.

6.0 CONCLUSIONS

Excavation backfilling activities were completed in March 2007. Empirical observations (PID readings, visual observations, and sample results) during March-April 2007 source area characterization activities indicate that the crude oil migration pathway in the subsurface was predominantly vertical, with limited horizontal spread, at both the North and South Sites. Highly contaminated/saturated soils, as defined by the NMOCD *Guidelines for Remediation of Leaks, Spills and Releases* (August 1993), have been removed at both the North and South Sites. Approximately 3,330 cy of impacted soils were transported to the J&L Landfarm in Hobbs, NM in May and June 2007.

North Site

Although residual contaminated soils remain at the North Site, only one soil sample had Total BTEX and Total TPH concentrations very slightly above the NMOCD Recommended Remediation Action Levels. This sample was collected from boring B-12 at 34-35 feet bgs (over 80 feet above groundwater). B-12 is located upgradient from the release point along the former pipeline location. The lateral and vertical extents of impacts to soil have been delineated at the North Site.

There were no detections of organic constituents above the New Mexico WQCC Groundwater Standards in the groundwater samples collected from the North Site. Manganese, chloride, and TDS were reported above the WQCC Groundwater Standards in monitoring well MW-2. Manganese was also reported above the WGCC Groundwater Standards in monitoring well MW-5. These analytes are considered naturally occurring and not indicative of a site-related release. Therefore, groundwater at the North Site has not been impacted by concentrations above the New Mexico WQCC Groundwater Standards, and the lack of significant residual soil impacts suggest that further threat to groundwater may be limited.

South Site

Unsaturated contaminated soils remain at the South Site as demonstrated by six samples from the release point boring (B-18) from depths between 12-68 feet bgs. The maximum concentrations were detected from the sample collected at a depth of 47-47.5 feet bgs, with a benzene concentration of 110 mg/kg, total BTEX concentration of 1,163 mg/kg, and TPH concentration of 20,900 mg/kg. The lateral and vertical extents of impacts to soil have been delineated at the South Site.

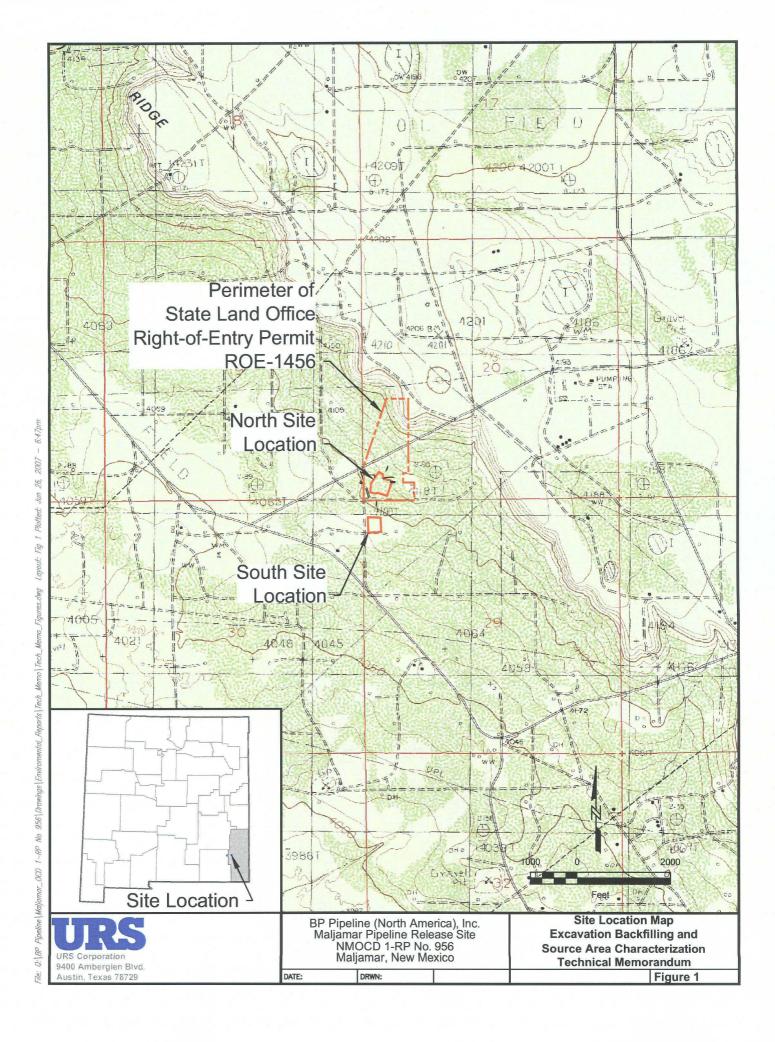
EXCAVATION BACKFILLING AND SOURCE AREA CHARACTERIZATION TECHNICAL MEMORANDUM

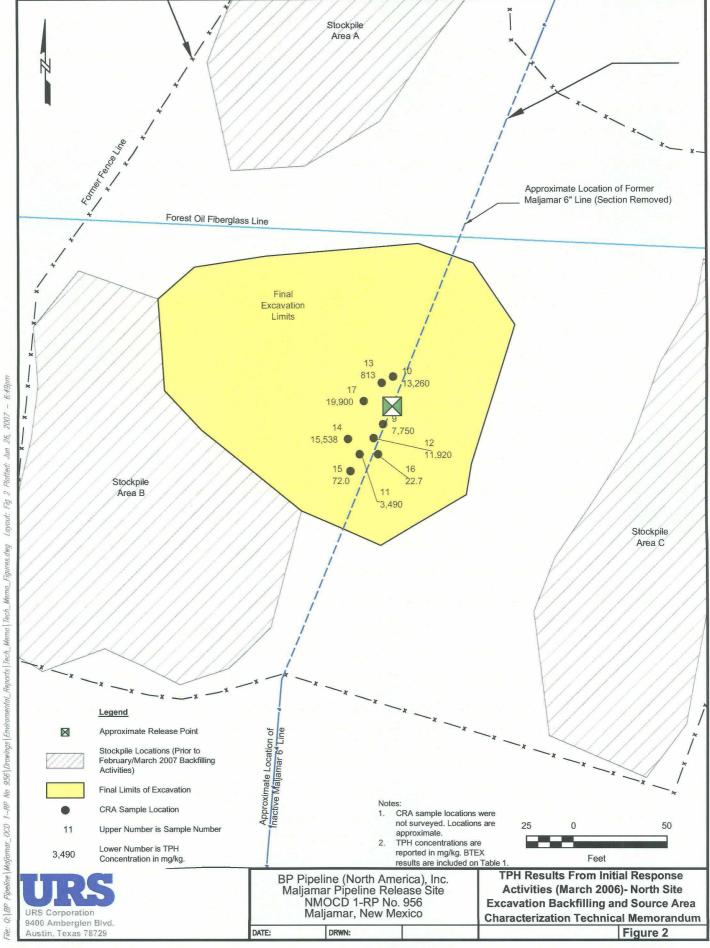
There were no detections of organic constituents above the New Mexico WQCC Standards in the groundwater samples collected from the North Site. Manganese was reported slightly above the WQCC Groundwater Standards in monitoring wells MW-6 and MW-7 at the South Site; however manganese is considered naturally occurring and not indicative of a site-related release. Therefore, groundwater at the South Site is not currently impacted at concentrations above the New Mexico WQCC Groundwater Standards.

Path Forward

Future remedial actions, as warranted, will be performed by Centurion Pipeline, L.P (Centurion Pipeline). Centurion Pipeline will acquire the pipeline system on July 1, 2007 and retain environmental responsibility for the release.

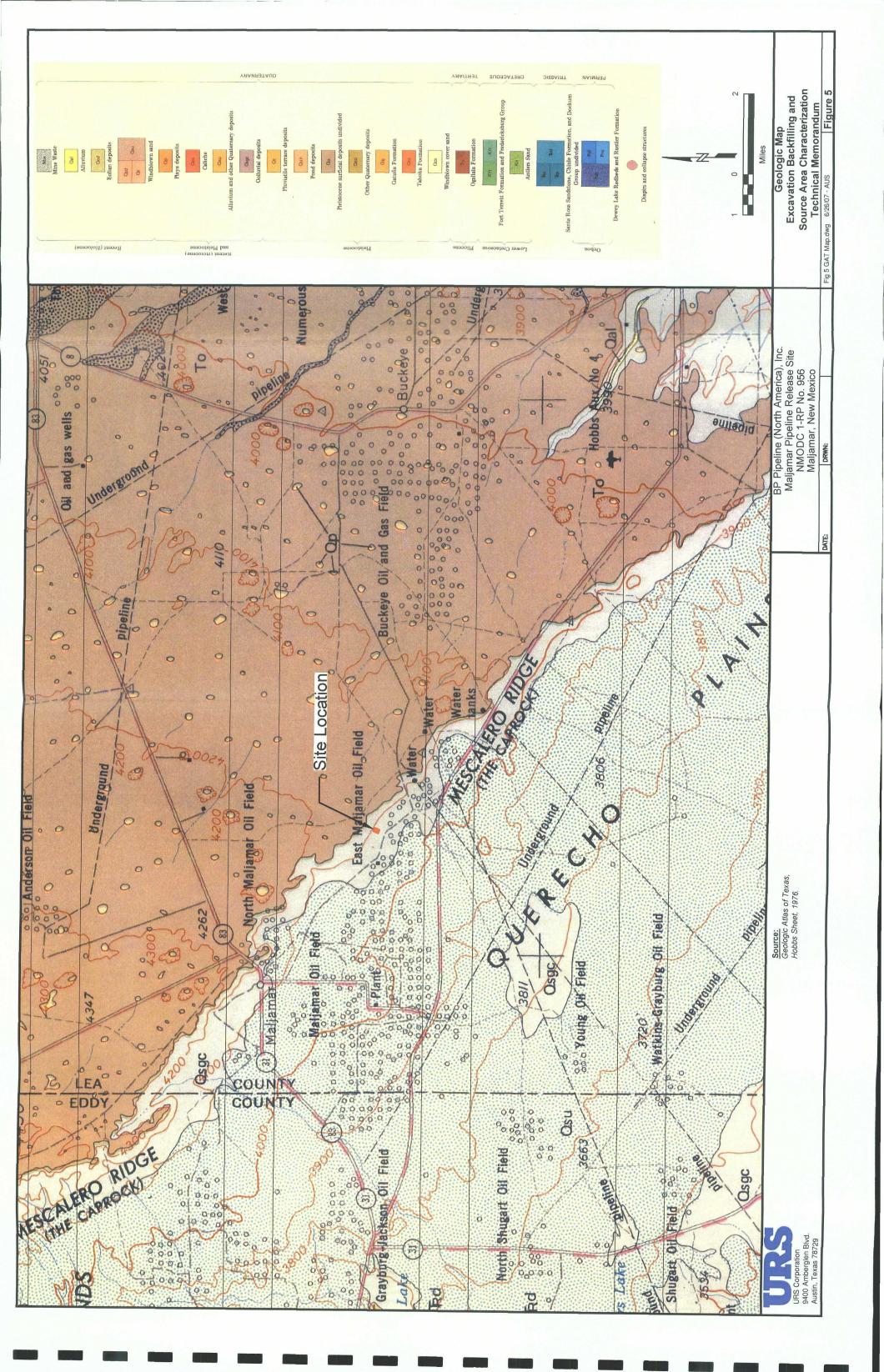
FIGURES

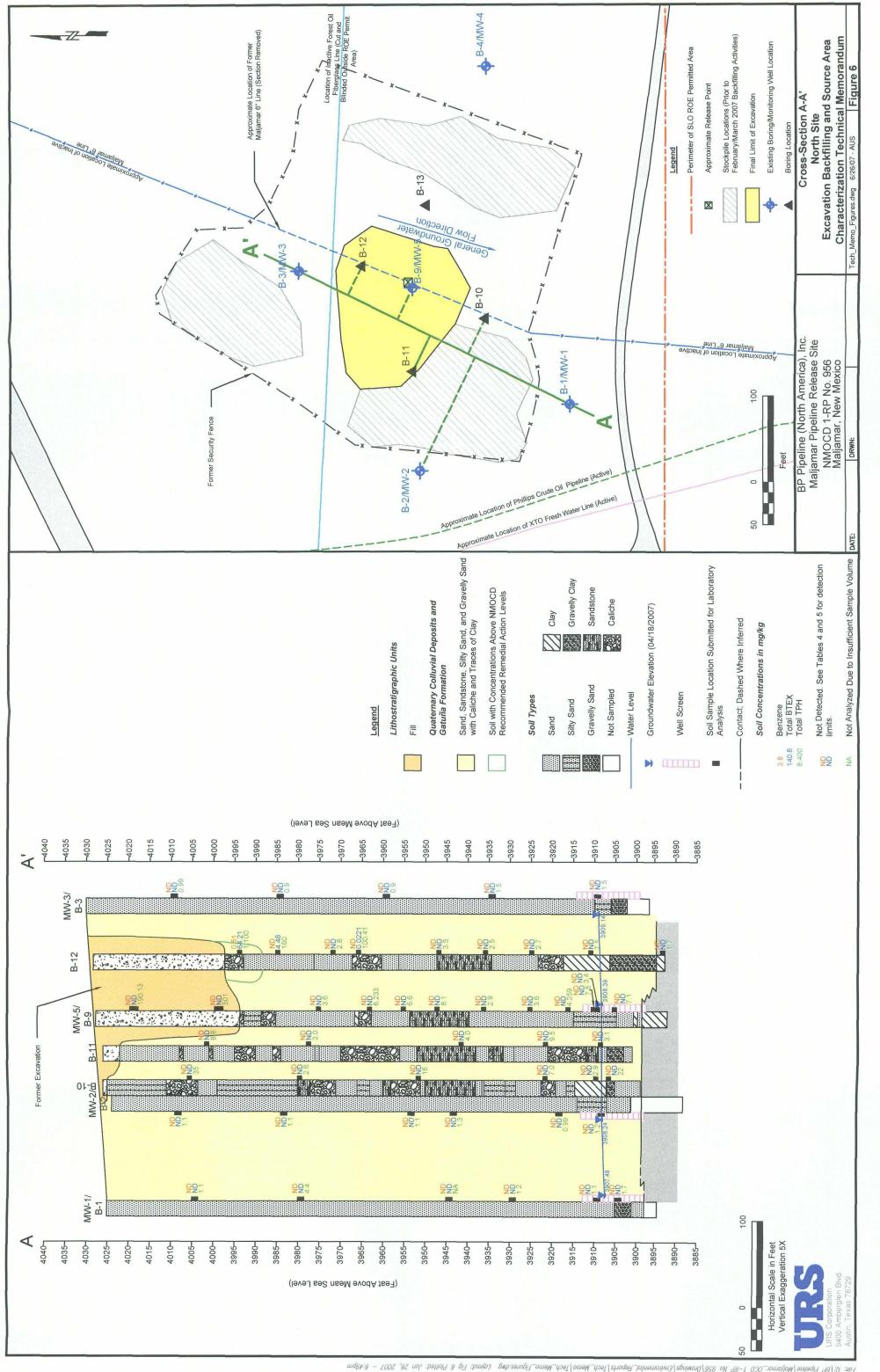


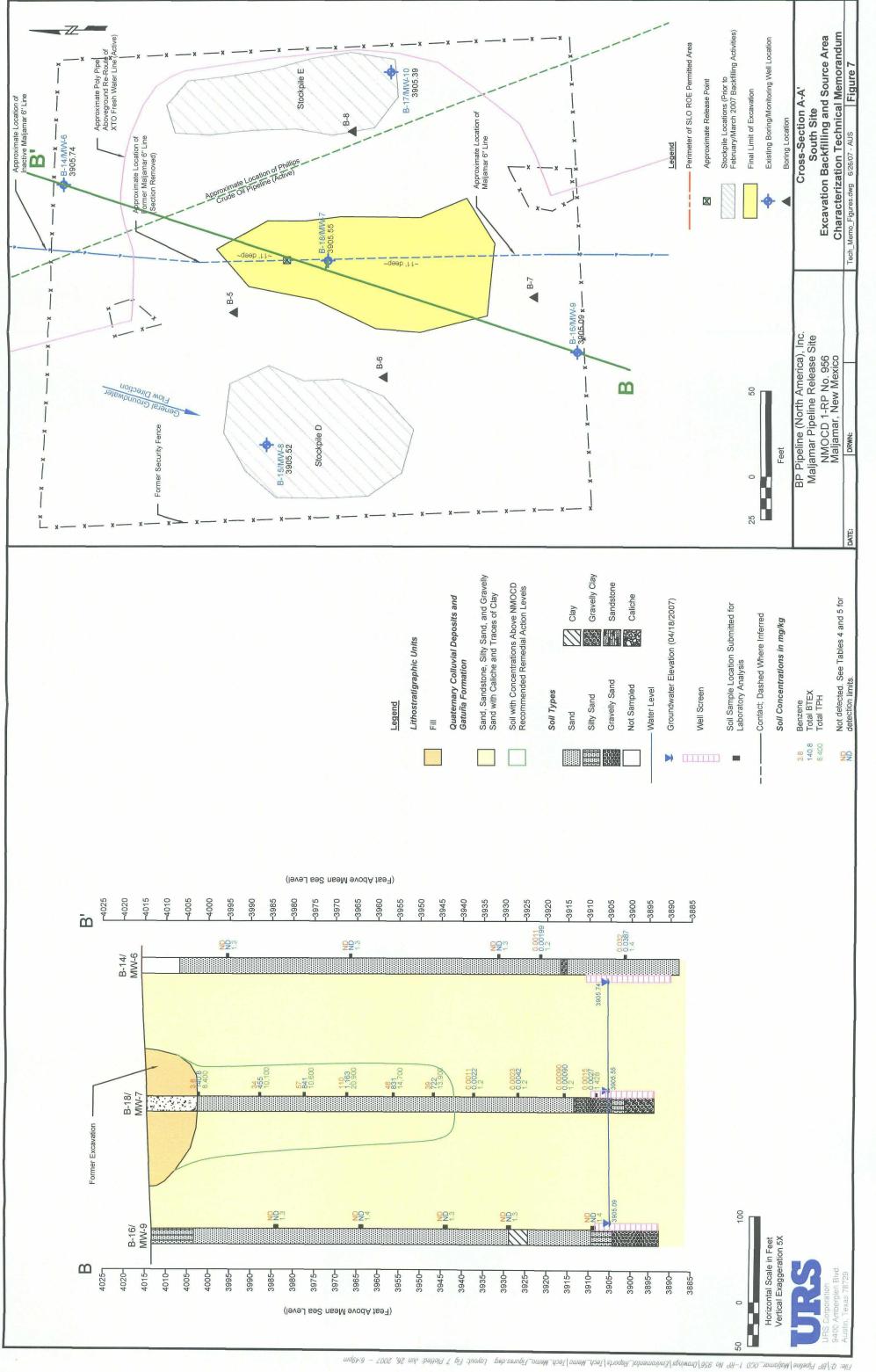


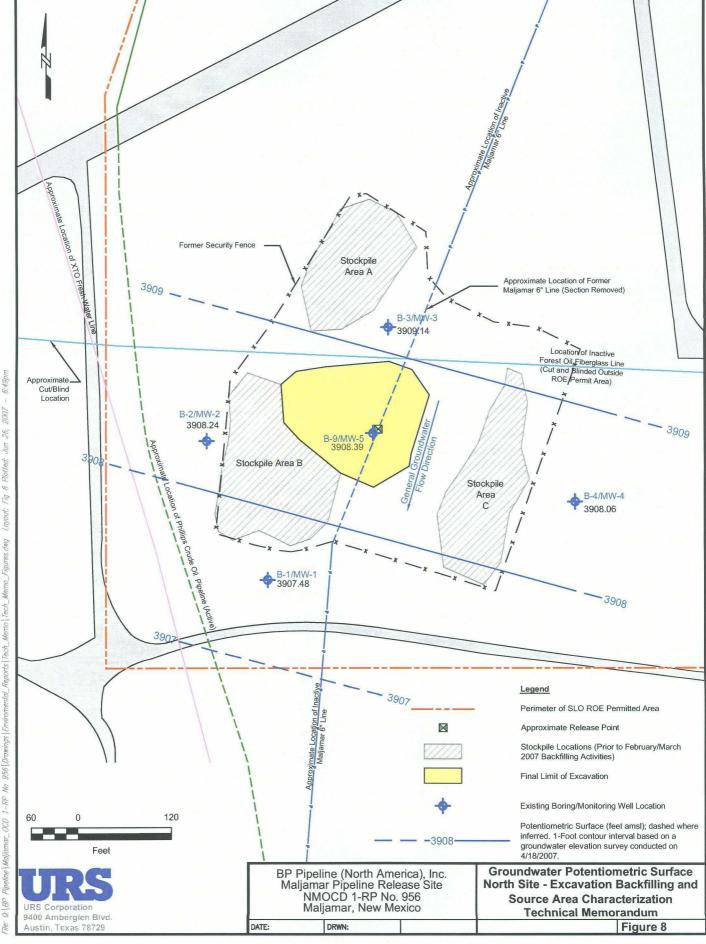
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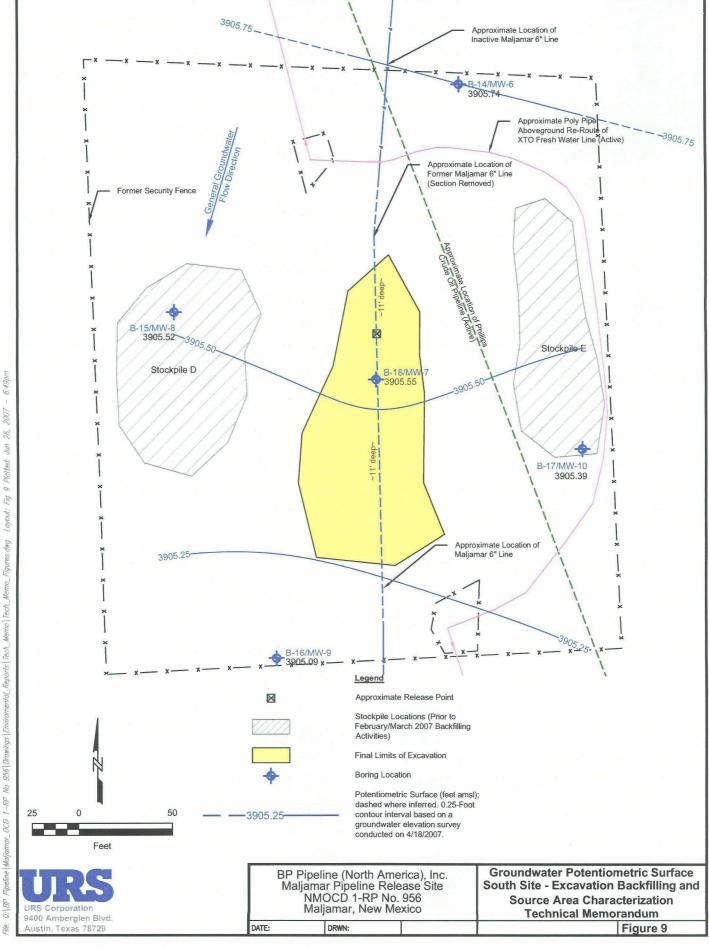








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TABLES

Summary of Soil Analytical Results From Initial Response Action Activities Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Source Area Characterization Maljamar, New Mexico Table 1

Sample			Direction from	Depth (feet				Total			Total
Location	Sample ID	Date	Release Point ¹	þgs)	Benzene		Toluene Ethylbenzene	Xylenes	TPH-DRO	TPH-GRO	ТРН
North Site		:	,								
12	Release Point 27'	1/10/06	@ Release Point	27		:	-	:	17,600	19,700	37,300
2^2	S. Bottom 30'	1/24/06	40, S	30	<0.0250	<0.0250	<0.0250	<0.0250	<10.0	<10.0	<10.0
32	S. Wall 17'	1/24/06	55' S	11	<0.0250	<0.0250	<0.0250	<0.0250	0.01>	<10.0	<10.0
42	N. Bottom 30'	1/24/06	5, N	30	60'L	43.4	26.7	53.1	4,150	2,390	6,540
52	N. Wall 15'	1/24/06	30' N	15	0.124	7.83	8.72	572	17.54	1,490	2,062
9	B1 (19-19.5)	2/01/06	75' N	19-19.5	<0.0100	<0.0100	<0.0100	<0.0100	<50.0	<1.0	<50.0
7	B1 (29-31)	2/01/06	75' N	29-31	0010.0>	<0.0100	<0.0100	< 0.0100	<50.0	<1.0	<50.0
8	B1 (39-40)	2/01/06	75' N	39-40	<0.0100	<0.0100	<0.0100	< 0.0100	<50.0	<1.0	<50.0
6	10' S @ 32'	3/11/06	10' S	32	1		7.0		4,980	2,770	7,750
10	15' N @ 33'	3/17/06	15' N	33	1	-	ŀ		7,910	5,350	13,260
11	02 Bottom 44' 30' S	3/21/06	30, S	44	22.7	159	95.7	154	1,780	1,710	3,490
12	02 Bottom 44' 15' S	3/21/06	15' S	44	81.2	267	158	194	4,780	3,020	11,920
13	02 Bottom 44' 10' N	3/21/06	10' N	44	0.068	3.10	3.92	6.45	652	161	813
14	02 Wall 39', 25' S & 10' W	3/21/06	25' S, 10'W	39	17.1	129	91.8	120	2780	1,260	4,040
15	02 Wall 39' 38' S	3/21/06	38, S	39	<0.005	900.0	<0.005	<0.015	72.0	<10.0	72.0
91	02 Wall 39', 25' S & 9' E	3/21/06	25' S & 9'E	39	<0.005	<0.005	<0.005	< 0.015	22.7	<10.0	22.7
17	Release 50' Bottom	3/24/06	@ Release	50	106	416	195	239.3	8,320	11,540	19,900

Notes:

| Pripeline oriented approximately N-S.
2 Sample locations 1-5 were removed during subsequent excavation activities.

All concentrations shown in milligrams per kilogram.

- Not analyzed for BTEX.
BTEX analysis by EPA Method 8021B.
TPH analysis by EPA Method 8015 Modified.
Results taken from CRA investigation.

Table 2
Summary of Stockpile Soil Sampling Analytical Results - BTEX and TPH
Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

f .	Date			Ethyl-	m&p-	 			Total
Grid	Collected	Benzene	Toluene	benzene	Xylenes	o-Xylene	TPH-DRO	TPH-GRO	TPH
Stockpile A (North	Site)								. 1
A-1	2/17/07	< 0.26	< 0.26	0.21	0.29	0.20	19	9.4	28.4
DUP-2 (A-1)	2/17/07	< 0.26	< 0.26	< 0.26	< 0.52	< 0.26	9.7	4.5	14.2
A-2	2/17/07	< 0.26	0.35	1.3	1.4	0.82	510	88	598
A-3	2/17/07	< 0.26	0.33	1.6	1.9	1.1	290	70	360
A-4	2/17/07	< 0.26	< 0.26	0.25	0.35	0.25	550	52	602
A-5	2/17/07	<0.25	< 0.25	0.27	0.46	0.33	410	31	441
A-6	2/17/07	< 0.25	< 0.25	0.32	0.54	0.36	390	37	427
A-7	2/17/07	<0.26	0.34	1.7	3.0	2.4	700	120	820
A-8	2/17/07	< 0.26	< 0.26	< 0.26	< 0.51	< 0.26	280	17	297
A-9	2/17/07	< 0.26	< 0.26	0.3	0.44	0.33	170	55	225
A-10	2/17/07	< 0.27	< 0.27	< 0.27	< 0.53	< 0.27	260	9.0	269
Stockpile B (North	Site)								
B-1	2/19/07	< 0.26	< 0.26	0.20	0.22	0.29	490	40	530
DUP-3 (B-1)	2/19/07	< 0.26	< 0.26	0.30	0.33	0.38	530	40	570
B-2	2/19/07	< 0.26	< 0.26	< 0.26	< 0.52	< 0.26	400	11	411
B-3	2/19/07	< 0.26	< 0.26	< 0.26	< 0.52	< 0.26	420	11	431
B-4	2/19/07	< 0.26	< 0.26	0.21	0.50	0.56	790	6.3	796.3
B-5	2/19/07	< 0.25	< 0.25	< 0.25	< 0.51	< 0.25	88	< 5.0	88
B-6	2/19/07	< 0.26	< 0.26	< 0.26	< 0.51	< 0.26	3.9	<5.1	3.9
B-7	2/19/07	< 0.26	< 0.26	0.4	0.41	0.47	500	31	531
B-8	2/19/07	< 0.26	< 0.26	0.35	0.95	0.89	2,000	100	2,100
Stockpile C (North	Site)	Harak Cere							
C-1	2/16/07	< 0.27	< 0.27	< 0.27	< 0.54	< 0.27	29	2.4	31.4
DUP-1 (C-1)	2/16/07	< 0.26	< 0.26	< 0.26	< 0.52	< 0.26	26	1.4	27.4
C-2	2/16/07	< 0.27	< 0.27	<0.27	< 0.54	< 0.27	200	2.4	202.4
C-3	2/16/07	< 0.27	< 0.27	0.13	0.25	0.24	120	17	137
C-4	2/16/07	<0.26	< 0.26	0.15	1.0	0.94	790	61	851
C-5	2/16/07	< 0.26	0.23	2.3	3.4	2.5	1,100	110	1,210
C-6	2/16/07	< 0.26	< 0.26	0.26	0.42	0.32	46	43	89
Stockpile D (South	Site)		<u> 41. (1944),</u>				ta Qiya i		
D-1	2/15/07	<1.0	3.8	8.8	14	6.6	3,700	340	4,040
D-1A	2/16/07	< 0.27	0.61	1.7	2.8	1.4	1,400	130	1,530
D-1B	2/16/07	< 0.26	3.0	12	17	8.6	4,700	650	5,350
D-1/2A	2/16/07	< 0.26	2.9	8.2	12	6.5	5,900	600	6,500
D-2	2/15/07	<1.1	4.0	11	15	8.1	5,100	650	5,750
D-2B	2/16/07	< 0.26	2.0	5.5	7.0	4.7	4,400	280	4,680
Stockpile E (South									
E-1	2/15/07	<0.25	0.24	0.87	1.8	1.5	2,500	200	2,700
E-1A	2/16/07	< 0.27	< 0.27	< 0.27	2.8	3.2	3,900	450	4,350
E-1B	2/16/07	<0.27	0.82	3.7	5.6	3.8	6,100	200	6,300
Clean Spoils (North	1 Site)	a yar v						1	* 7 * 1
NS Clean Spoils-1	2/17/07	< 0.26	< 0.26	< 0.26	< 0.52	< 0.26	30	<5.2	30

Table 2 (Continued) Summary of Stockpile Soil Sampling Analytical Results - BTEX and TPH **Source Area Characterization** Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Maljamar, New Mexico

Grid	Date Collected	Benzene	Toluene	Ethyl- benzene	m&p- Xylenes	o-Xvlene	TPH-DRO	TPH-GRO	Total TPH
Segregated (North			1,1			Jan & Land A			ine may 2
NS Segregated-1	2/17/07	<1.0	4.1	18	19	12	2,900	750	3,650
NS Segregated-2	2/17/07	< 0.26	0.81	4.9	5.6	4.1	1,900	250	2,150
NS Segregated-3	2/17/07	<1.1	1.1	4.7	4.8	3.3	2,800	220	3,020
Samples Collected	Below Stoo	kpiled Imp	acted Soil (North Site)			yeya a laafiya.		
SPIN	6/07/07	< 0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	2.2	0.032	2.232
SP1C	6/07/07	< 0.0055	< 0.0055	< 0.0055	<0.011	< 0.0055	150	< 0.11	150
SP1S	6/07/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	2.5	< 0.11	2.5
SP2N	6/08/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	8.8	< 0.10	8.8
SP2C	6/08/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	8.0	< 0.10	8.0
SP2S	6/08/07	< 0.0053	< 0.0053	< 0.0053	< 0.011	0.00061	2.5	< 0.10	2.5

Notes:
Bold cells exceed total TPH concentration of 1,000 ppm.

Bold – Result above detection limit (i.e., detected).

All concentrations shown in milligrams per kilogram.

Results and reporting limits have been adjusted by the laboratory for dry weight.

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report).

Table 3 **Groundwater Measurements Table Source Area Characterization** Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Maljamar, New Mexico

Well Number	Top of PVC Elevation (ft amsl)	Top of Screen Elevation (ft amsl)	Bottom of Screen Elevation (ft amsl)	Well Total Depth Elevation (ft amsl)	Date	DTW (ft btoc)	Groundwater Elevation (ft amsl)
North Site							
MW-1	4,027.26	3,912.76	3,897.76	3,897.26	9/29/2006	119.73	3,907.53
					2/14/2007	119.75	3,907.51
					4/18/2007	119.78	3,907.48
MW-2	4,026.71	3,913.21	3,898.21	3,897.71	9/29/2006	118.45	3,908.26
	,	ŕ	,	,	2/14/2007	118.44	3,908.27
		·			4/18/2007	118.47	3,908.24
MW-3	4,031.86	3,914.36	3,899.36	3,898.86	9/29/2006	122.71	3,909.15
11211	.,	-,		-,	2/14/2007	122.71	3,909.15
					4/18/2007	122.72	3,909.14
MW-4	4,032.80	3,915.30	3,900.30	3,899.80	9/29/2006	124.76	3,908.04
1/2//	-1,022.00	3,313.30	2,700.20	5,077.00	2/14/2007	124.74	3,908.06
					4/18/2007	124.74	3,908.06
MW-5	4,030.66	3,912.78	3,897.78	3,897.28	9/29/2006		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- ,		, , , , , , , ,	2/14/2007		
					4/18/2007	122.27	3,908.39
South Site							
MW-6	4,018.34	3,910.88	3,890.88	3,885.38	9/29/2006		
					2/14/2007		
					4/18/2007	112.6	3,905.74
MW-7	4,017.28	3,909.61	3,894.61	3,889.11	9/29/2006		-
				j	2/14/2007		
					4/18/2007	111.73	3,905.55
MW-8	4,016.34	3,908.92	3,893.92	3,888.42	9/29/2006		
	,	, i		,	2/14/2007		
					4/18/2007	110.82	3,905.52
MW-9	4,015.97	3,908.52	3,893.52	3,888.02	9/29/2006		
	.,		- ,		2/14/2007		
					4/18/2007	110.88	3,905.09
MW-10	4,018.67	3,911.34	3,896.34	3,890.84	9/29/2006		
	.,	-,	2,22 0.0 1	_,,	2/14/2007		
				ŀ	4/18/2007	113.28	3,905.39
Notes:					7/10/2007	113.20	2,202.27

-- = Wells were not installed at time of groundwater survey. DTW = Depth to top of water below top of PVC casing.

ft amsl = feet above mean sea level.

ft btoc = feet below top of casing.

Table 4 Summary of North Site Soil Boring Analytical Results - BTEX and TPH Source Area Characterization Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Maljamar, New Mexico

	Depth			ĺ					NAP 11	T (A)	T
	(feet	Date		1.	Ethyl-	m&p-		Total	TPH-	TPH-	Total
Boring	bgs)	Collected	Benzene	Toluene			o-Xylene	BTEX	DRO	GRO	TPH
		RRAL	10	NA	NA	NA	NA NA	50	NA	NA	1,000
B-1	20-21.5	9/13/06	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	1.1	< 0.10	1.1
B-1	45-46.5	9/13/06	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	ND	4.4	< 0.10	4.4
B-1	80-81.5	9/13/06	< 0.0054	< 0.0054	< 0.0054	< 0.011	< 0.0054	ND			
B-1	95-96.5	9/14/06	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	ND	1.2	< 0.10	1.2
B-1	115-116.5	9/14/06	< 0.0054	< 0.0054	< 0.0054	< 0.011	< 0.0054	ND	1.1	< 0.11	1.1
B-1	120-121.5	9/14/06	< 0.0061	< 0.0061	< 0.0061	< 0.012	< 0.0061	ND	1.7	<0.12	1.7
B-2	15-16.5	9/16/06	< 0.0052	<0.0052	< 0.0052	< 0.010	<0.0052	ND	1.1	< 0.10	1.1
B-2	40-41.5	9/16/06	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	ND	1.1	< 0.10	1.1
B-2	70-71.5	9/16/06	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	1.1	< 0.10	1.1
B-2	80-81.5	9/16/06	< 0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	ND	1.3	< 0.10	1.3
	105-106.5	9/25/06	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	0.99	< 0.10	0.99
B-2	115-116.5	9/25/06	< 0.0062	< 0.0062	< 0.0062	< 0.012	< 0.0062	ND	1.2	<0.12	1.2
B-3	20-20.5	9/26/06	< 0.0051	<0.0051	< 0.0051	< 0.010	<0.0051	ND	0.99	<0.10	0.99
B-3 B-3	45-46.5	9/26/06	<0.0051	<0.0051	< 0.0051	<0.010	<0.0051	ND	0.99	<0.10	0.99
B-3	70-71.5	9/26/06	< 0.0051	< 0.0051	< 0.0051	<0.0099	< 0.0051	ND ND	0.9	<0.10	0.9
B-3	95-96.5	9/26/06	<0.0051	<0.0051	<0.0051	<0.0099	<0.0051	ND	1.5	<0.10	1.5
B-3	120-121.5	9/27/06	<0.0051	<0.0051	<0.0051	<0.010	< 0.0053	ND	1.5	<0.10	1.5
D-3	120-121.5	9/2//00	~0.0055	~0.0033	~0.0055	~0.011	<0.0055	עאו	1.5	<u> </u>	1.5
B-4	25-26.5	9/27/06	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	0.96	< 0.10	0.96
B-4	50-51.5	9/27/06	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	ND	1.2	< 0.10	1.2
B-4	75-76.5	9/27/06	< 0.0050	<0.0050	< 0.0050	< 0.010	< 0.0050	ND	0.91	< 0.10	0.91
B-4	95-96.5	9/27/06	< 0.0051	< 0.0051	< 0.0051	< 0.010	<0.0051	ND	0.89	< 0.10	0.89
B-4	120-121.5	9/28/06	< 0.0055	< 0.0055	< 0.0055	< 0.011	<0.0055	ND	0.91	<0.11	0.91
B-9	8-10	3/28/07	< 0.0054	<0.0054	< 0.0054	< 0.011	< 0.0054	ND	190	0.13	190.13
B-9	28-30	3/28/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	500	1.0	501
B-9	52-53	3/28/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	3.6	< 0.10	3.6
B-9	64-65	3/28/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	6.2	0.033	6.233
B-9	72-73	3/28/07	<0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	ND	6.6	< 0.10	6.6
B-9	80-81	3/29/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	8.1	< 0.10	8.1
B-9	91-92	3/29/07	< 0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	ND	2.9	< 0.10	2.9
B-9	102-103	3/29/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	3.6	< 0.11	3.6
B-9	111-112	3/29/07	< 0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	ND	4.2	0.059	4.259
B-9	117-118	3/29/07	< 0.0052	< 0.0052	< 0.0052	<0.010	< 0.0052	ND	7.5	< 0.10	7.5
B-9	118-119	3/29/07	< 0.0055	< 0.0055	< 0.0055	< 0.011	< 0.0055	ND	3.4	< 0.11	3.4
B-9	122-123	3/29/07	< 0.0053	<0.0053	< 0.0053	< 0.011	< 0.0053	ND	7.1	< 0.11	7.1
B-10	20-21	3/31/07	< 0.057	< 0.0057	< 0.0057	< 0.011	< 0.0057	ND	35	< 0.11	35
B-10	46-47	3/31/07	<0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	ND	2.6	< 0.10	2.6
B-10	74.5-75	3/31/07	< 0.0056	< 0.0056	< 0.0056	< 0.011	< 0.0056	ND	16	<0.11	16
B-10	104-105	4/01/07	< 0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	ND	7.0	<0.10	7.0
B-10	116-117	4/01/07	< 0.0057	< 0.0057	< 0.0057	< 0.011	< 0.0057	ND	2.9	<0.11	2.9
B-10	119-120	4/01/07	< 0.0055	< 0.0055	< 0.0055	< 0.011	< 0.0055	ND	22	<0.11	22
~ . 0	120				0.0000	<u> </u>		.,~		-0.11	

Table 4 (Continued) Summary of North Site Soil Boring Analytical Results - BTEX and TPH Source Area Characterization Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Maljamar, New Mexico

	Depth		Ner sala						(Printed)		
	(feet	Date		To get a re Programme and the second		m&p-	0-	Total	TPH-	TPH-	Total
Boring	bgs)	Collected	Benzene		Ethylbenzene			BTEX	DRO	GRO	TPH
		RRAL	10	NA	NA	NA	NA	50	NA	NA	1,000
B-11	24-25	4/01/07	< 0.0054	< 0.0054	< 0.0054	< 0.011	< 0.0054	ND	8.8	< 0.11	8.8
B-11	48-49	4/02/07	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	ND	3.0	< 0.10	3.0
B-11	84-85	4/02/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	4.0	< 0.10	4.0
B-11	104-105	4/02/07	< 0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	ND	9.5	< 0.11	9.5
B-11	117-118	4/02/07	< 0.0056	< 0.0056	< 0.0056	< 0.011	< 0.0056	ND	3.1	< 0.11	3.1
D 10	24.25	14/02/07	0.51					andry 2000 Charles	750	250	1002027474
B-12	34-35	4/03/07	0.51	22	18	17	6.7	64.21	750	350	1,100
B-12	43-44	4/03/07	<0.025	0.51	1.3	1.8	0.87	4.48	130	30	160
B-12	56-57	4/03/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	2.8	<0.10	2.8
B-12	62-63	4/03/07	< 0.0051	< 0.0051	0.0040	0.010	0.0081	0.0221	100	0.41	100.41
B-12	81-82	4/03/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	ND	3.5	< 0.10	3.5
B-12	92-93	4/03/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	ND	2.5	< 0.10	2.5
B-12	103-104	4/10/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	2.7	< 0.10	2.7
B-12	117-118	4/10/07	< 0.0055	< 0.0055	< 0.0055	< 0.011	< 0.0055	ND	7.5	< 0.11	7.5
B-12	134-135	4/10/07	<0.0059	< 0.0059	< 0.0059	< 0.012	<0.0059	ND	1.7	< 0.12	1.7
B-13	34-35	4/10/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	3.1	< 0.10	3.1
B-13	55-56.5	4/16/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	<0.0052	ND	1.3	< 0.10	1.3
B-13	75-76.5	4/16/07	< 0.0053	<0.0053	< 0.0053	< 0.011	< 0.0053	ND	1.3	< 0.10	1.3
B-13	95-96.5	4/17/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	1.3	< 0.11	1.3
B-13	120-121.5	4/17/07	<0.0060	<0.0060	< 0.0060	<0.012	<0.0060	ND	1.5	< 0.12	1.5

Notes:

¹ Recommended Remediation Action Levels (RRAL) in milligrams per kilogram (mg/kg) from *Guidelines for Remediation of Leaks, Spills and Releases* (NMOCD, 1993).

Bold - Result above the NMOCD Recommended Remediation Action Levels.

Bold - Result above detection limit (i.e., detected).

All depths shown in feet below ground surface (bgs).

All concentrations shown in mg/kg.

Results and reporting limits have been adjusted by the laboratory for dry weight.

-- = Sample not analyzed for indicated parameter due to limited volume of sample recovered.

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report). Low level detections of TPH-DRO are attributed to laboratory contamination and not considered representative of site conditions.

NA – Not available.

ND - BTEX compounds were not detected.

Table 5 Summary of South Site Soil Boring Analytical Results – BTEX and TPH Source Area Characterization Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Maljamar, New Mexico

	Depth		N 1. 1			<u> </u>	l		1		T
	(feet	Date				m&p-	Attitud	Total	TPH-	TPH-	Total
Boring	bgs)		Benzene	Toluene	Ethylbenzene		o-Xylene		DRO	GRO	TPH
		RRAL	10	NA	NA	NA	NA	50	NA	NA	100
B-5	25-26.5	9/14/06	< 0.0052	< 0.0052	< 0.0052	< 0.010	<0.0052	ND	1.0	< 0.10	1.0
B-5	35-36.5	9/14/06	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	1.1	< 0.11	1.1
B-5	50-51.5	9/14/06	<0.0052	< 0.0052	<0.0052	< 0.010	< 0.0052	ND	0.92	< 0.10	0.92
B-6	20-21.5	9/15/06	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	ND	1.0	< 0.10	1.0
B-6	35-36.5	9/15/06	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	ND	0.98	<0.10	0.98
B-6	50-51.5	9/15/06	<0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	1.9	< 0.10	1.9
B-7	25-26.5	9/15/06	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	ND	0.97	< 0.10	0.97
B-7	35-36.5	9/15/06	< 0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	ND	1.1	< 0.10	1.1
B-7	50-51.5	9/15/06	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	2.5	< 0.10	2.5
B-8	25-26.5	9/15/06	<0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	0.98	<0.10	0.98
B-8	35-36.5	9/15/06	< 0.0054	< 0.0054	< 0.0054	< 0.011	< 0.0054	ND	1.4	<0.11	1.4
B-8	50-51.5	9/15/06	<0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	ND	1.1	< 0.10	1.1
B-14	20-20.5	4/11/07	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	ND	1.3	<0.10	1.3
B-14	49-49.5	4/11/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	ND	1.3	< 0.10	1.3
B-14	84-84.5	4/11/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	ND	1.3	< 0.10	1.3
B-14	94-94.5	4/11/07	0.0011	0.00089	< 0.0053	< 0.011	< 0.0053	0.00199	1.2	< 0.11	1.2
B-14	114-114.5	4/12/07	0.032	0.0067	< 0.0058	< 0.012	< 0.0058	0.0387	1.4	< 0.12	1.4
B-15	15-16.5	4/13/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	ND	1.2	< 0.10	1.2
B-15	30-31.5	4/13/07	0.00071	< 0.0052	< 0.0052	< 0.010	< 0.0052	0.00071	1.2	< 0.10	1.2
B-15	48-49.5	4/13/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	ND	1.2	0.059	1.259
B-15	73-74.5	4/13/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	ND	1.3	0.026	1.326
B-15	103-104.5	4/13/07	< 0.0055	< 0.0055	< 0.0055	< 0.011	< 0.0055	ND	1.3	0.062	1.362
B-15	108-109.5	4/13/07	0.0041	0.0015	< 0.0054	< 0.011	< 0.0054	0.0056	1.3	<0.11	1.3
B-16	29-30	4/15/07	< 0.0051	< 0.0051	<0.0051	< 0.010	< 0.0051	ND	1.3	< 0.10	1.3
B-16	49-50	4/15/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	ND	1.4	< 0.10	1.4
B-16	69-70.5	4/15/07	< 0.0051	<0.0051	< 0.0051	< 0.010	< 0.0051	ND	1.3	< 0.10	1.3
B-16	84-84.5	4/15/07	< 0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	ND	1.3	< 0.10	1.3
B-16	104-105.5	4/15/07	< 0.0057	< 0.0057	<0.0057	< 0.011	< 0.0057	ND	1.4	< 0.11	1.4
B-17	15-16.5	4/15/07	< 0.0056	<0.0056	< 0.0056	< 0.011	< 0.0056	ND	1.6	<0.11	1.6
B-17	30-31.5	4/15/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	ND	1.3	< 0.10	1.3
B-17	55-56.5	4/15/07	0.00098	0.0013	< 0.0057	< 0.011	< 0.0057	0.00228	1.5	< 0.11	1.5
B-17	75-76.5	4/15/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	ND	1.4	< 0.10	1.4
B-17	95-96.5	4/15/07	<0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	ND	1.7	< 0.10	1.7
B-17	105-106.5	4/15/07	< 0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	ND	1.6	< 0.11	1.6
B-17	110-111.5	4/15/07	0.00082	< 0.0055	<0.0055	< 0.011	< 0.0055	0.00082	3.6	< 0.11	3.6

Table 5 (Continued) Summary of South Site Soil Boring Analytical Results – BTEX and TPH Source Area Characterization Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Maljamar, New Mexico

	Depth	Dete				0 m		Total	ТРН-	TPH-	Total
Boring	(feet bgs)	Date Collected	Benzene	Toluene	Ethylbenzene	m&p- Xylenes	o-Xylene	BTEX	DRO	GRO	TPH
		RRAL	10	NA	NA	NA	NA	50	NA	NA	100
B-18	12-12.5	4/13/07	3.8	48	23	41	25	140.8	6,600	1,800	8,400
B-18	26.5-27	4/13/07	34	190	91	99	41	455	6,300	3,800	10,100
B-18	37-37.5	4/13/07	57	350	180	180	74	841	10,000	6,000	10,600
B-18	47-47.5	4/13/07	110	490	230	240	93	1,163	13,000	7,900	20,900
B-18	58-58.5	4/13/07	48	350	180	180	73	831	9,100	5,600	14,700
B-18	67.5-68	4/13/07	39	300	160	160	63	722	8,200	5,700	13,900
B-18	77-77.5	4/13/07	0.0011	0.0011	< 0.0050	< 0.010	< 0.0050	0.0022	1.2	<0.10	1.2
B-18	87.5-88	4/13/07	0.0023	0.0019	< 0.0051	< 0.010	< 0.0051	0.0042	1.2	< 0.10	1.2
B-18	98.5-99	4/13/07	0.00090	< 0.0053	< 0.0053	< 0.011	<0.0053	0.00090	1.2	< 0.10	1.2
B-18	106-106.5	4/13/07	0.0015	0.0012	<0.0054	< 0.011	< 0.0054	0.0027	1.4	0.028	1.428

Notes:

¹ Recommended Remediation Action Levels (RRAL) in milligrams per kilogram (mg/kg) from *Guidelines for Remediation of Leaks, Spills and Releases* (NMOCD, 1993).

Bold - Result above the NMOCD Recommended Remediation Action Levels.

Bold – Result above detection limit (i.e., detected).

All depths shown in feet below ground surface (bgs).

All concentrations shown in mg/kg.

Results and reporting limits have been adjusted by the laboratory for dry weight.

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report). Low level detections of TPH-DRO are attributed to laboratory contamination and not considered representative of site conditions.

NA - Not available.

ND - BTEX compounds were not detected.

Table 6 Summary of North Site Groundwater Analytical Results – BTEX and TPH **Source Area Characterization** Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Maljamar, New Mexico

				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Xylene	s (total)		
Well Number	Date Collected	Benzene	Toluene	Ethylbenzene	m&p- Xylenes	o-Xylene	TPH-DRO	TPH-GRO
444 N	IM WQCC1	0.01	0.75	0.75	0.	62 ²	NA	NA
MW-1	9/28/06	< 0.001	< 0.001	< 0.001	<0.	003	0.025	< 0.10
MW-1	2/14/07	< 0.001	< 0.001	< 0.001	<0.	003	0.041	< 0.10
MW-1	4/11/07	< 0.0010	< 0.0010	< 0.0010	< 0.0020	<0.0010	0.037	<0.10
MW-2	9/29/06	< 0.001	< 0.001	< 0.001	<0.	003	0.036	< 0.10
MW-2	2/15/07	< 0.001	< 0.001	< 0.001	<0.	003	0.040	< 0.10
MW-2	4/10/07	< 0.0010	< 0.0010	< 0.0010	< 0.0020	< 0.0010	0.036	<0.10
MW-3	9/29/06	< 0.001	0.0012	< 0.001	<0.	003	0.045	< 0.10
MW-3	2/14/07	< 0.001	< 0.001	< 0.001	<0.	003	0.047	0.051
MW-3	4/10/07	<0.0010	< 0.0010	< 0.0010	<0.0020	< 0.0010	0.038	< 0.10
MW-4	9/29/06	< 0.001	< 0.001	< 0.001	<0.	003	0.062	< 0.10
MW-4	2/15/07	< 0.001	< 0.001	< 0.001	<0.	003	0.039	< 0.10
MW-4	4/11/07	< 0.0010	< 0.0010	< 0.0010	< 0.0020	<0.0010	0.038	<0.10
MW-5	4/18/07	<0.0010	0.00050	< 0.0010	< 0.0020	< 0.0010	0.088	< 0.10

Bold - Result above detection limit (i.e., detected).

NA - Not available.

All concentrations shown in milligrams per liter (mg/L).

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report).

Detections of TPH-DRO and the toluene detection in well MW-5 are attributed to other non-site sources and not considered representative of site

Notes:

NM WQCC - New Mexico Water Quality Control Commission Groundwater Standard (20.6.2 NMAC).

² Value is for total xylenes.

Summary of North Site Groundwater Analytical Results - PAHs Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Source Area Characterization Maljamar, New Mexico Table 7

Well	Date				Benzo(a)	Benzo(a)	Benzo(h)	Renzo(ahi)	Benzo(k)
Number	Collected	Acenaphthene	Acenaphthylene	Anthracene	anthracene	pyrene	fluoranthene	perviene	fluoranthene
	NM WQCC1	NA	NA	NA	NA	0.0007	NA	NA	VΝ
MW-I	2/14/07	<0.0096	>0.0096	>0.0096	<0.0096	<0.0096	<0.0096	<0.0096	96000>
MW-1	4/11/07	>0.0096	>0.0096	>0.0096	<0.0096	<0.0096	<0.0096	<0.0096	9600'0>
MW-2	2/15/07	9600.0>	>0.0096	<0.0096	>0.0096	<0.0096	9600.0>	9600 0>	9600 0>
MW-2	4/10/07	>0.0096	>0.0096	>0.0096	<0.0096	<0.0096	<0.0096	96000>	9600 0>
MW-3	2/14/07	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0007	20000>	20 000 0
MW-3	4/10/07	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.007	700.00 <0.0007
MW-4	2/15/07	9600.0>	<0.0096	<0.0096	9600.0>	9600.0>	9600 0>	>0.0096	700000
MW-4	4/11/07	>0.0096	<0.0096	>0.0096	<0.0096	>0.0096	9600.0>	>0.0096	9600 0>
MW-5	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0050
							2000	6/66:0-	.0.007

Well	Date		Dibenz(a h)			Indepolation			
Number	umber Collected	Chrysene	anthracene	Fluoranthene	Fluorene	DVrene Dvrene	Naphthalene	Phenanthrene	Pvrene
	NM WQCC1	NA	NA	NA	ΑZ	NA N	VA	N N	2 2
MW-1	2/14/07	<0.0096	>0.0096	<0.0096	>0.0096	<0.0096	9600.0>	9600 0>	9600 0>
MW-1	4/11/07	<0.0096	>0.0096	<0.0096	<0.0096	<0.0096	<0.0096	9600.0>	9600 0>
MW-2	2/15/07	<0.0096	>0.0096	<0.0096	<0.0096	9600.0>	9600 0>	9600 0>	96000>
MW-2	4/10/07	<0.0096	>0.0096	>0.0096	<0.0096	<0.0096	9600 0>	9600 0>	0,00,0>
MW-3	2/14/07	<0.0097	<0.0097	<0.0097	<0.0097	<0.0007	20000	200007	0.0007
MW-3	4/10/07	<0.0097	<0.0097	<0.0097	<0.0097	<0.0007	<0.007	<0.0037	<0.0097
MW-4	2/15/07	<0.0096	>0.0096	<0.0096	9600.0>	9600 0>	/600:0> -0.006	7600.0>	20.0097 20.0006
MW-4	4/11/07	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	9600.0>	9600.0>	>0.000.0>
MW-5	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095

Notes:

NM WQCC - New Mexico Water Quality Control Commission Groundwater Standard (20.6.2 NMAC).

All concentrations shown in milligrams per liter (mg/L).

The NM WQCC for naphthalene and monomethylnaphthalenes = 0.03 mg/L.

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report).

Samples collected during September 2006 were submitted to the laboratory for PAHs, but the samples were not analyzed due to laboratory error.

NA – Not available.

Summary of North Site Groundwater Analytical Results - Inorganics Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Source Area Characterization Maljamar, New Mexico Table 8

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	Iron	0:1	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	0.042
	Copper	1.0	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
	Cobalt	0.05	<0.050	<0.050	<0.050	0.0011	<0.050	<0.050	<0.050	0.0014	0.0013
	Chromium	0.05	0.0021	0.0018	<0.0050	0.0023	0.0025	0.0012	0.0033	0.0028	<0.0050
	Calcium	NA	57.7	46.2	668	895	66.3	66.2	59.3	0.99	127
	Cadmium	0.01	<0.0020	<0.0020	<0.0020	<0.0020	<0.0020	<0.0020	<0.0020	<0.0020	<0.0020
	Boron	0.75	690.0	0.068	0.083	0.085	0.065	0.070	0.064	0.071	0.070
	Barium	1.0	980.0	0.085	0.39	0.28	0.10	860.0	0.12	0.093	0.20
	Arsenic	0.1	0.0061	0.0074	<0.010	0.0027	0.0035	0.0054	0.0033	0.0064	<0.010
-	Aluminum	5.0	0.025	<0.20	0.020	<0.20	0.021	0.018	0.026	<0.20	990.0
Date	Collected	NM WQCC	9/28/06	4/11/07	9/55/06	4/10/07	9/55/06	4/10/07	9/55/06	4/11/07	4/18/07
Well	Number		MW-1	MW-1	MW-2	MW-2	MW-3	MW-3	MW-4	MW-4	MW-5

Well	Date											
Number	Collected	Lead	Magnesium Ma	nganese	Mercury	Molybdenum	Nickel	Potassium	Selenium	Silver	Sodium	Zinc
	NM WQCC1	0.05	NA	0.2	0.002	1.0	0.2	NA	0.05	0.05	AN	10.0
MW-1	9/28/06	<0.0030	13.7	0.014	<0.00020	0.0041	0.0050	4.1	<0.0050	<0.0050	30.5	0.0093
MW-1	4/11/07	<0.0030	11.2	0.0025	<0.00020	<0.040	0.0018	3.2	0.0050	<0.0050	27.7	0.0054
MW-2	9/55/06	<0.0030	257	0.21	<0.00020	0.0025	0.016	19.2	<0.0050	<0.0050	145	0.014
MW-2	4/10/07	<0.0030	257	0.023	0.000084	<0.040	0.0095	15.6	<0.0050	<0.0050	174	0.0078
MW-3	9/29/06	<0.0030	15.5	0.024	<0.00020	0.0057	0.0081	5.0	<0.0050	<0.0050	31.8	0.0077
MW-3	4/10/07	<0.0030	16.7	0.0039	0.000061	0.0028	0.0033	4.1	0.0059	<0.0050	33.8	0.012
MW-4	9/53/06	<0.0030	11.7	0.014	<0.00020	0.0074	0.0071	5.3	<0.0050	<0.0050	28.7	0.0054
MW-4	4/11/07	<0.0030	16.8	0.0053	0.000067	<0.040	0.0053	4.0	<0.0050	<0.0050	33.9	0.013
MW-5	4/18/07	<0.0030	19.2	6.53	<0.00020	0.29	0.0046	9.2	<0.0050	<0.0050	44.0	0.031

NM WQCC - New Mexico Water Quality Control Commission Groundwater Standard (20.6.2 NMAC).

Bold - Result above the NM WQCC Groundwater Standards.

Bold - Result above detection limit (i.e., detected).

NA - Not available.

All concentrations shown in milligrams per liter (mg/L).

Calcium, potassium, magnesium, and sodium concentrations are total concentrations. All other target metal concentrations are dissolved. Data validation flags are provided in Attachment A to Appendix D (Data Validation Report).

Table 9 Summary of North Site Groundwater Analytical Results - Other Parameters **Source Area Characterization** Maljamar Pipeline Release Site (NMOCD RP-1 No. 956) Maljamar, New Mexico

Well Number	Date Collected	Chloride	Fluoride	Nitrate	Sulfate	TDS
	NM WQCC1	250	1.6	10	600	1,000
MW-1	9/28/06	49.6	0.60	2.8	37.9	357
MW-1	4/11/07	92.1	0.73	2.8	39.2	NR
MW-2	9/29/06	2,600	<1.0	2.8	81.8	6,010
MW-2	4/10/07	2,800	<1.0	2.7	87.8	NS
MW-3	9/29/06	77.2	0.59	2.9	35.3	369
MW-3	4/10/07	86.4	0.45	2.8	29.4	NR
MW-4	9/29/06	25.8	0.66	2.9	32.7	303
MW-4	4/11/07	25.7	0.60	2.9	36.5	NR
MW-5	4/18/07	71.9	0.81	2.0	39.5	318

 $\frac{Notes:}{^{1}\,NM}\,WQCC-New\,Mexico\,\,Water\,\,Quality\,\,Control\,\,Commission\,\,Groundwater\,\,Standard\,\,(20.6.2\,\,NMAC).$

Bold - Result above the NM WQCC Groundwater Standards.

Bold – Result above detection limit (i.e., detected).

All concentrations shown in milligrams per liter (mg/L).

NS - Not sampled.

TDS - Total dissolved solids.

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report).

Table 10 Summary of South Site Groundwater Analytical Results – BTEX and TPH **Source Area Characterization** Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Maljamar, New Mexico

Well Number	Date Collected	Benzene	Toluene	Ethylbenzene	m&p- Xylenes	o-Xylene	TPH-DRO	TPH-GRO
	NM WQCC1	0.01	0.75	0.75	0.0	52 ²	NA	NA
MW-6	4/18/07	< 0.0010	< 0.0010	< 0.0010	< 0.0020	< 0.0010	0.042	< 0.10
MW-7	4/18/07	0.0017	0.0014	< 0.0010	< 0.0020	0.00046	0.048	0.039
MW-8	4/18/07	< 0.0010	< 0.0010	< 0.0010	< 0.0020	< 0.0010	0.057	< 0.10
MW-9	4/18/07	< 0.0010	< 0.0010	< 0.0010	< 0.0020	< 0.0010	0.045	< 0.10
MW-10	4/18/07	< 0.0010	0.00044	< 0.0010	< 0.0020	< 0.0010	0.048	< 0.10

 $\frac{\text{Notes:}}{\text{1 NM WQCC-New Mexico Water Quality Control Commission Groundwater Standard (20.6.2 NMAC)}.$

² Value is for total xylenes.

NA - Not available.

Bold - Result above detection limit (i.e., detected).

All concentrations shown in milligrams per liter (mg/L).

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report).

Detections of benzene, toluene, and TPH-DRO are attributed to other non-site sources and not considered representative of site conditions (see Data Validation Report).

Summary of South Site Groundwater Analytical Results - PAHs Maljamar Pipeline Release Site - South Site Source Area Characterization (NMOCD 1-RP No. 956) Maljamar, New Mexico Table 11

Well	Date				Benzo(a)	Benzo(a)	Benzo(b)	Benzo(ghi)	Benzo(k)
Number	Number Collected	Acenaphthene	Acenaphthylene	Anthracene	anthracene	pyrene	fluoranthene	perylene	fluoranthene
	NM WQCC1	NA	NA	VV	NA	0.0007	NA	NA	NA
9-MM	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-7	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-8	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
6-WM	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-10	4/18/07	<0.0096	<0.0096	>0.0096	>0.0096	<0.0096	>0.0096	>0.0096	<0.0096

Mell	Date		Dibenz(a,h)			Indeno(1,2,3-cd)			
mber	Number Collected	Chrysene	anthracene	Fluoranthene	Fluorene	pyrene	Naphthalene	Phenanthrene	Pyrene
	NM WQCC1	NA	NA	NA	NA	NA	NA	NA	AN
9-MM	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
W-7	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-8	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-9	4/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-10	4/18/07	>0.0096	9600:0>	9600.0>	>0.0096	9600.0>	>0.0096	9600.0>	>0.0096

¹ NM WQCC – New Mexico Water Quality Control Commission Groundwater Standard (20.6.2 NMAC). All concentrations shown in milligrams per liter (mg/L).
The NM WQCC for naphthalene and monomethylnaphthalenes = 0.03 mg/L
Data validation flags are provided in Attachment A to Appendix D (Data Validation Report).

Summary of South Site Groundwater Analytical Results - Inorganics Maljamar Pipeline Release Site - South Site Source Area Characterization Maljamar, New Mexico (NMOCD 1-RP No. 956) Table 12

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Well	Date					.:1					
Number	Collected	Aluminum	Arsenic	Barium	Boron	Cadmium	Calcium	Chromium	Cobalt	Copper	lron
	NM WQCC1	5.0	0.1	1.0	0.75	0.01	NA	0.05	0.05	1.0	1.0
9-MM	4/18/07	0.044	<0.010	0.10	0.064	<0.0020	50.2	0.0079	<0.050	<0.025	0.11
MW-7	4/18/07	<0.20	<0.010	0.080	0.065	<0.0020	45.7	<0.0050	<0.050	<0.025	<0.10
MW-8	4/18/07	<0.20	0.0039	080.0	0.069	<0.0020	101	<0.0050	<0.050	<0.025	<0.10
6-MM	4/18/07	<0.20	<0.010	0.093	0.067	<0.0020	51.2	<0.0050	<0.050	<0.025	<0.10
MW-10	4/18/07	<0.20	0.0025	0.11	0.068	<0.0020	65.3	< 0.0050	<0.050	<0.025	<0.10

Well	Date											
lumber	Collected	Lead	Magnesium	Manganese	Mercury	Molybdenum	Nickel	Potassium	Selenium	Silver	Sodium	Zinc
	NM WQCC1	0.05	NA	0.2	0.002	1.0	0.2	NA	0.05	0.05	AN	10.0
9-MW	4/18/07	<0.0030	11.6	0.22	<0.00020	0.024	0.0097	4.7	<0.0050	<0.0050	34.2	0.042
MW-7	4/18/07	<0.0030	10.4	0.24	< 0.00020	0.021	0.0031	4.7	<0.0050	<0.0050	39.9	0.017
MW-8	4/18/07	<0.0030	11.2	980.0	0.000072	0.012	0.0062	4.7	<0.0050	<0.0050	39.0	0.012
6-WM	4/18/07	<0.0030	10.8	0.16	<0.00020	0.018	0.0080	4.9	<0.0050	<0.0050	34.8	0.032
MW-10	4/18/07	0.0019	11.6	0.18	<0.00020	0.0067	0.0050	4.6	<0.0050	<0.0050	32.5	0.034

NM WQCC — New Mexico Water Quality Control Commission Groundwater Standard (20.6.2 NMAC).

Bold – Result above the NM WQCC Groundwater Standards.

Bold – Result above detection limit (i.e., detected).

NA - Not available.

All concentrations shown in milligrams per liter (mg/L).
Calcium, potassium, magnesium, and sodium concentrations are total concentrations. All other target metal concentrations are dissolved.
Data validation flags are provided in Attachment A to Appendix D (Data Validation Report).

Table 13 Summary of South Site Groundwater Analytical Results - Other Parameters Initial Exploratory Soil Boring Program Maljamar Pipeline Release Site - South Site (NMOCD RP-1 No. 956) Maljamar, New Mexico

Well Number	Date Collected	Chloride	Fluoride	Nitrate	Sulfate	TDS
***	NM WQCC1	250	1.6	10	600	1,000
MW-6	4/18/07	30.9	0.76	2.6	36.5	268
MW-7	4/18/07	27.0	0.84	2.5	38.9	282
MW-8	4/18/07	27.8	0.83	2.7	40.4	287
MW-9	4/18/07	25.8	0.83	2.0	36.0	255
MW-10	4/18/07	26.2	0.58	2.5	36.1	277

Notes:

NM WQCC - New Mexico Water Quality Control Commission Groundwater Standard (20.6.2 NMAC).

Bold – Result above detection limit (i.e., detected).

All concentrations shown in milligrams per liter (mg/L).

TDS - Total dissolved solids.

Data validation flags are provided in Attachment A to Appendix D (Data Validation Report).

APPENDIX A
AGENCY CORRESPONDENCE

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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

February 3, 2006

Jimmy Humble BP Pipelines N. A., Inc. (BP) 302 East Ave. A Lovington, NM 88260

Re: Remediation Work Plan Approval w/conditions

Maljamar 6-inch Line Crude Oil Release Sites #1, and #2

location: UL- Sec. 20 and 29 - T17E-R33E

Dear Mr. Humble,

The New Mexico Oil Conservation Division (OCD) reviewed the plan submitted by Conestoga-Rovers & Associates (Conestoga), for BP, and referenced above. The plan is **herby approved** according to the information provided with the following conditions:

- 1. BP shall provide notification by email to paul.sheeley@state.nm.us and Larry.Johnson@state.nm.us a minimum 48-hours in advance of any sampling, backfilling and/or construction activities. Notification(s) shall be documented in the closure plan with the event, time, date and OCD representatives name.
- 2. BP shall vertically and horizontally delineate the vadose zone at each location according to OCD guidelines, ("Guidelines for Remediation of Leaks, Spills and Releases"):
- 3. BP shall submit a plan, by April 28, 2006, for repair and/or replacement of this line to prevent future releases.

Please be advised that OCD approval of this plan does not relieve BP of liability should their operations fail to adequately investigate and remediate contaminants that threaten ground water, surface water, human health or the environment. In addition, OCD approval does not relieve BP of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Sincerely,

Paul Sheeley-Environmental Engineer District 1, paul.sheeley@state.nm.us

Cc: Larry Johnson - Environmental Engineer, Dist. 1

Chris Williams - District 1 Supervisor.

Thomas Larson - Conestoga



Shannon Hoover/Austin/URSCorp 09/05/2006 03:02 PM To "Johnson, Larry, EMNRD" Iarry.johnson@state.nm.us

cc jimmy.humble@bp.com, Whelamr@BP.com

bcc

Subject RE: BP Maljamar Project Info

Thanks so much for the reply. We will be in the field for drilling next week, beginning on September 12th. If you would like to visit the site during our field operations, and would like directions to the site, please feel free to contact me. We are also installing signage this week along the route to/from the site beginning at the major roadways (CR 126, Hwy 82, and Hwy 529), so that might help. You can always reach me on my cell (pending reception, of course) at 512.632.5829. We are also setting up a satellite phone for field work, since cell phone reception at the site is sporadic. Once we have the number, I'll let you know.

Regards, Shannon A. Hoover, PG, CAPM Senior Geologist URS Corporation 9400 Amberglen Boulevard Austin, Texas 78729 512.419.6552 (phone) 512.454.8807 (fax) shannon_hoover@urscorp.com

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"Johnson, Larry, EMNRD" < larry.johnson@state.nm.us>



"Johnson, Larry, EMNRD" <larry.johnson@state.nm.us>

To <Shannon Hoover@urscorp.com>

cc

09/05/2006 02:56 PM

Subject RE: BP Maljamar Project Info

Proceed as discussed -- LJ

NMOCD Approval of Exploratory Soil Boring Program Work Plan

From: Shannon_Hoover@URSCorp.com [mailto:Shannon_Hoover@URSCorp.com]

Sent: Tue 8/8/2006 5:49 PM To: Johnson, Larry, EMNRD

Subject: BP Maljamar Project Info

Hi, Larry,

Thanks for speaking with me this afternoon. I will be in Hobbs this coming Tuesday, August 15, 2006, and would like to meet at your office in the afternoon to discuss this project with you on behalf of BP. Would that be okay with you? How does 2:30 or 3 pm sound? I am hoping that we can meet the following objectives by the end of the meeting: 1) bring you up to speed on the history and current status of the project; 2) discuss our planned technical approach in a little more detail; 3) get your input on the technical/regulatory aspects of the approach; and 4) help me to understand how to best finalize our workplans for your review and approval so we stay on our desired schedule (discussed below).

Here is a brief synopsis of the projects:

The two project sites consist of crude oil releases from the BP Maljamar gathering line. The sites are within approximately 1,000 feet of each other, approximately 5 miles southeast of Maljamar (Lea County). One site, identified as the North Site, is located on State land. The second site, identified as the South Site, is located on private property owned by Mr. Ross Caviness.

Initial response activities conducted by others consisted of pipeline repairs and excavation of impacted soils at each site. Excavation activities were conducted at the North Site and eventually reached an approximate depth of 50 feet bgs. Soil samples were collected during North Site excavation between 33' to 50' bgs and submitted for BTEX and TPH analysis. Concentrations were detected in exceedence of remediation action levels listed in the NMOCD's Guidelines for Remediation of Leaks, Spills and Releases. Some exploratory excavation was performed at the South Site, but no soil samples were submitted for laboratory analysis. However, the previous contractor indicated that PID readings were still elevated, and photographs of the excavation show residual staining.

Upon determining that the residual impacts extend beyond the limits investigated at each site, BP ceased excavation activities to develop another plan of action to facilitate delineation of the horizontal and vertical extent of remaining impacts. URS was retained at that time to assist with developing and implementing an appropriate technical approach.

We are concerned that the excavations at both the North and South Sites are not safe. Our initial objective is to evaluate site conditions to ensure that further work performed at the site, which will include heavy equipment, earth-moving, and drilling, can be done safely. Our current planned approach for completing the source area characterization consists of the following:

- Task 1: Performing initial exploratory drilling to 1) obtain geotechnical data necessary to perform slope stability analyses and develop a safe plan to manage the current excavations, and 2) install monitoring wells to assess groundwater conditions and assist in evaluating horizontal conditions at the North Site (South Site delineation to be performed during a second drilling mobilization).
- Task 2: With the information obtained from the exploratory drilling, the current excavations will be modified so that further subsurface investigation can proceed safely. The North Site will be modified so that a drill rig can enter the excavation for installation of borings at the

source area, while the South Site will be backfilled in advance of drilling activities.

- Task 3: Installation of an appropriate number of borings and groundwater monitoring wells to complete horizontal and vertical delineation at both the North and South Sites.
- Task 4: Preparation of a report documenting the completion and results of the investigation, and evaluation of what additional response actions will be warranted to address remaining impacts.

Our goal is to complete the field work before winter. We understand that you will need to review and approve our workplans. I would like to discuss at our meeting what we can do to get you the information you need in a manner that would expedite your review and approval. We are currently working toward setting the exploratory drilling up for the week of September 11th, with excavation modification to begin mid-October, and completing the delineation activities before Thanksgiving.

As you requested, the C-141 forms for each site are embedded in the attachments below.

(See attached file: 043918 Phase 02 BP Maljamar workplan FINAL 011206.pdf) (See attached file: 043918 Phase 01 BP Maljamar workplan 011206 FINAL.pdf)

Additionally, here is the correspondence received from Paul.

(See attached file: Maljamar 6 in. wp appr.&cond. 020306.doc)

We look forward to working with you on this project. Please do not hesitate to contact me at any time should you have any questions or wish to discuss.

Regards, Shannon A. Hoover, PG, CAPM Senior Geologist URS Corporation 9400 Amberglen Boulevard Austin, Texas 78729 512.419.6552 (phone) 512.454.8807 (fax) shannon_hoover@urscorp.com

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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

FEBRUARY 14, 2007

Mr. Michael Whelan Atlantic Richfield Company Remediation Management 501 Westlake Park Boulevard Houston, Texas 77079

RE: BACKFILLING PLAN

BP PIPELINES MALJAMAR PIPELINE RELEASE SITE

SECTIONS 20 AND 29, TOWNSHIP 17 SOUTH, RANGE 33 EAST

LEA COUNTY, NEW MEXICO

NMOCD 1R0956

Dear Mr. Whelan:

The New Mexico Oil Conservation Division (OCD) has reviewed the *Backfilling Plan* for the BP Pipelines Maljamar Pipeline Release Site (1R0956) located in Sections 20 and 29, Township 17 South, Range 33 East, Lea County, submitted by URS Corporation on behalf of BP Pipelines (North America), Inc. and Atlantic Richfield Company Remediation Management on January 25, 2007. OCD approves the *Backfilling Plan* with the following conditions.

- 1. OCD suggests that BP Pipelines thin-spread and disc the segregated soils (see Section 2.3, page 7) rather than stockpile this material. Given the time frames, this segregated soil may bioremediate on-site.
- 2. OCD will require BP Pipelines to backfill the excavations with soil that has a TPH concentration of 1000 mg/kg or less from 5 feet below ground surface (bgs) to the bottom of the excavation rather that the proposed concentration of 5000 mg/kg or less (see Section 2.4, page 9 and Section 2.5.2, page 11).
- 3. BP Pipelines shall inform the OCD Santa Fe Office and the OCD Hobbs District Office on the progress of this work in writing at least monthly until the work has been completed. BP Pipelines shall submit a final report on the backfilling program 30 days after it has completed the

Mr. Michael Whelan Atlantic Richfield Company February 14, 2007 Page 2

backfill activities to the OCD Santa Fe Office with a copy provided to the OCD Hobbs District Office.

4. BP Pipelines shall submit a Remediation Plan pursuant to OCD Rule 116D no more than 45 days after it has completed the backfill activities. BP Pipelines must submit two paper copies and an electronic copy of its Remediation Plan to OCD's Santa Fe office with a copy provided to the OCD Hobbs District Office. The Remediation Plan must specify how BP Pipelines will investigate the extent of the hydrocarbon contamination in both soils and ground water. The workplan must also include a complete description of the site, including a site map, the site history including the nature of the release, and a summary of previous investigations and the backfill program. BP Pipelines must install as many soil borings and monitoring wells as necessary to delineate the extent of the hydrocarbon contamination in both soil and ground water using an appropriate number of isoconcentration maps and cross sections. BP's proposal must include the installation of at least one monitor well inside the perimeter of the former excavation centered on the release site to determine whether hydrocarbon contamination has migrated directly down to ground water.

If BP's soil and ground water investigation detects contamination at concentrations that exceed the Water Quality Control Commission (WQCC) abatement standards specified at 20.6.2.3103 NMAC, then it must immediately notify OCD of this fact and submit a Stage 1 Abatement Plan proposal within sixty (60) days if it has not completely delineated the release. If the extent of the release has been determined, then BP Pipelines must submit a Stage 2 Abatement Plan proposal. After it has completely delineated the release, OCD will determine whether to require additional action from BP Pipelines.

In all future submittals, BP Pipelines must include the location of the release site using Township, Section, and Range coordinates. Please note that all remediation work of this type that is not known to have impacted ground water is handled by OCD's District Offices unless OCD informs BP Pipelines otherwise.

Mr. Michael Whelan Atlantic Richfield Company February 14, 2007 Page 3

OCD understands that the proposed backfilling work is only being proposed at this time because of safety concerns and that BP Pipelines is committed to the complete delineation and remediation of this release. If you have any questions, please call me at 505-476-3488.

Sincerely,

Glenn von Gonten Senior Hydrologist

xc: Larry Johnson, OCD Hobbs District Office

Shannon Hoover, URS

APPENDIX B SOIL BORING LOGS

1			TT	TD(SOIL BORING AND	WELL L	OG
	- · - · · · · · · · · · · · · · · · · ·				<u> </u>		Boring/Well ID: B-9 / MW-5 To	tal Depth:	: 135 feet bgs
		PRO	JECT	INFOR	MATIO	N	DRILLING INFO	PRMATIO	N
	t: BP Pi	·					Drilling Company: WDC		
Location	on: Malj	amar, N	ew Me	xico			Drilling Equipment: 400 RS		
Site Na	ame: No	rth Exca	avation				Drilling Method: Sonic		·
Projec	t Numb	er: 4100	8426.	01	<u>.</u>	- de la companya de l	Sampling Method: Continous Core		
Logge	d By: Ri	ta Krebs	5				Driller: Sam Rivera		
Projec		er: Sha	nnon l	loover,	P.G.		Dates Drilled: March 28-29, 2007		
Depth (feet bgs)	Sample Recovery (inches") or (feet)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	L	thology Description and Notes		Well Construction
-2			0	FILL	0000	moderately well sorted,	10YR 5/4), slightly moist, loose, very fine to mediun trace of coarse caliche, little silt, no odor, no staining	n sand, ng	2" PVC well (extends above grade inside 3" steel
-4 - -6	10/15'		0		0000	material is backfilled sar	d and driller lost 5' of material because casing was	pushing it	casing)
			0		0000	pockets of brown (7.5 YF	R 4/3) sand within the yellowish brown sand		Grout to 109'
- 12 - 14 - 16 - 18	7/20'		0			driller only obtained 7 of at 34'	20 feet of sample from 15-35 feet. He felt a rock (o	r caliche)	
- 20 - 22 - 24 - 26					000000000000000000000000000000000000000				
28 30			0		00000	becomes light brown (7.5	n sand as above, no odor, no staining, slightly moist YR 6/3), slightly moist, lithified and hard, very fine to ace 1-cm white caliche nodules		
32 34 	1	day'y	0	CALICHE	0.0	CALICHE: white, hard, r	ative surface		
- 36 - - 38	4/4'	The state of the s	0	SM			n (7.5YR 6/3), very fine sand, powdery, some pockene, caliche nodules, no odor, no staining	ets of	
40 42	6/6'		0	CALICHE		CALICHE: very pale bro staining	wn (10YR 8/2), powder (pulverized caliche), no odor	r, no	
44	5/5'		0	SP		sorted, trade of fine callo	R 6/3), loose, very fine to medium sand, moderately he gravel, no odor, no staining		
- 46	5/5'		0			grades light brown (7.5YF well sorted, trace of silt, n	R 6/3), hard lithified sandstone, very fine to fine, mod o odor, no staining	derately &	
BP Pipe	eline - N	laljamar	r, New	Mexico)			,	Page 1 of 3

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			U,		9	Boring/Well ID: B-9 / MW-5 Total Depth	1: 135 feet bgs
Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Constructio
- 48 - 50 - 52 - 54 - 56 - 58	7/10'		0 4.8 0.8			grades light brown (7.5YR 6/4), fine to medium sand, moderately well sorted, loose, little silt, moist, no odor, no staining As above, trace medium angular chert grave! As above, small (1" or less) nodules of lithified sandstone As above, 1 cm lenses of clay, reddish brown (5YR 4/3), stiff, no plasticity, slightly	
60 62 64	5/5'		1.2 1.4	CL		As above, 1 cm lenses of clay, reddish brown (5YR 4/3), stiff, no plasticity, slightly moist, trace fine subrounded gravel CLAY: brown (7.5YR 5/3), stiff, no plasticity, slightly moist, trace of coarse subangular quartz sand (2%), no odor, no staining CALICHE: pinkish white (7.5YR 8/2), dry, pulverized into fine powder	
64 66 68	10/10'		4.9 1.2	SP		SAND: light brown (7.5YR 6/3), very fine to fine sand, moderately well sorted, loose, moist, no odor, no staining	
- 70 - - 72			0.8			·	
- 74 - 76 - 78	10/10'		0.8	SW		SANDSTONE: very pale brown (10YR 7/3), lithified, very fine to coarse sand, poorly sorted, little fine subangular gravel, caliche cement, no odor, no staining As above with 1 cm yellow iron oxidation nodules (FeOx)	
- 80 - 82 - 84 - 86	10/10'		106 439 107			grades pink (7.5YR 7/3), very fine to coarse subrounded sand, weak caliche cement, poorly sorted, slightly moist, 0.5 cm lenses of clay (brown 7.5YR 5/3), friable, trace 2 mm yellow FeOx nodules	
- 88 - 90			0	SP		SAND: very pale brown (10YR 7/3), very fine to medium sand, moderately well sorted, loose, trace of silt, moist, no odor, no staining, from 112.4 to 112.8 light brownish gray (10YR 6/2), dry, sample is pulverized	
- 92 - 94	3/3'		151 97	SW		sand coarsening with depth, very fine to very coarse sand, poorly sorted, trace of silt, fine subrounded gravel, no odor, no staining gravel grades fine to medium, subangular, increase in silt to little silt (12%), sand is mostly medium, no staining	
- 96 - 98	5/5'		103	٥٢		grades brown (7.5YR 5/3), very fine to medium sand, moderately well sorted, loose, moist trace of silt, trace of fine subrounded gravel, moderate sweet hydrocarbon odor, no	
- 100 - 102			9999			staining grades well sorted, very fine to medium (mostly fine), trace of silt, pockets of well cemented lithified sandstone, moderate sweet hydrocarbon odor, no staining, moist	

			W.	RS	3	Boring/Well ID: B-9 / MW-5 Total Dep	th: 135 feet bgs
Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
- 104 - 106 - 108 - 110 - 112 - 114 - 116 - 118	5/5' 4/5' 3/5'		9999 9999 91 133 0	·		As above increase in silt to some silt (20%), no odor, no staining SILTY SAND: light brown (7.5YR 6/4), very fine to medium sand, moderately well sorted, loose, trace of silt, no odor, no staining grades light brown (7.5YR 6/4), trace of silt, moist grades to sandy silt, brown (7.5 YR 5/3), very fine sand, hard, little clay, moist, no order, no staining	Bentonite seal, 109-112
- 120 - 122 - 124 - 126 - 128 - 130 - 132 - 134 - 134	2/2' 5/5' 5/5'		0 0 0 0 0 0 0	SW CL SW CL		grades to very hard, greenish gray mottling (GLEY1 5/1), fine rounded gravel, slight hydrocarbon odor SAND: brown (7.5YR 5/3), very fine to fine sand, loose, poorly sorted, little silt, no odor, no staining grades brown (7.5YR 5/4), fine to medium sand, moist to very moist, moderately well sorted CLAY: reddish brown (2.5YR 4/3), hard, no plasticity, dry, 2 cm pale green (GLEY1 7/2) mottling, no odor, no staining SAND: brown (7.5 YR 5/4), very fine to coarse sand, poorly sorted, loose, little silt, moist, no odor, no staining CLAY: reddish brown (2.5YR 4/3), hard, no plasticity, dry, no odor, no staining, 3" layer very dark grayish brown (2.5Y 3/2) clay, with reddish brown clay above and below Sample Intervals: 8-10 ft, 28-30 ft, 52-53 ft, 64-65 ft, 72-73 ft, 80-81 ft, 91-92 ft, 102-03 ft, 111-112 ft, 117-118 ft, 118-119 ft, 122-123 ft	2" PVC well screen (0.010' slot), 115-
BP Pipel	line - M	aljamaı	, New i				Page 3 of 3

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			TT	D)(SOIL BO	RING LOG
							Boring/Well ID: B-10	Total Depth: 129 feet bgs
		PRO	DJECT	INFOR	MATIO	1	DRILLING I	NFORMATION
Project	t: BP Pi	peline					Drilling Company: WDC	
	on: Malj						Drilling Equipment: 400 RS	
Site Na	ame: No	rth Exca	avation				Drilling Method: Sonic	
Project	t Numb	er: 4100	08426.0)1			Sampling Method: Continous Con	e
Logge	d By: Ri	ta Kreb	s				Driller: Sam Rivera	
Project	t Manag	er: Sha	nnon H	łoover,	P.G.		Dates Drilled: March 30- April 1, 2	2007
Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol		Lithology Description and N	Votes
F-0	2/2'			FILL	Pip	FILL: Silty SAND, brow	n (7.5YR 5/4), very fine to coarse sand, loose	poorly sorted, white caliche, moist, no
-2 -	2/2'		0			SILTY SAND: pink (7.5 staining	YR 8/3), very fine to coarse sand, loose, poor	y sorted, white caliche, moist, no odor, no
-4	2/2'		0			trace of fine subrounded	caliche gravel	
-8	2/2'							
10	2/2'		_			as above except slightly as above except color ch	moist nange to pinkish gray (7.5YR 7/2), moist, no o	dor, no staining
- 12	3/3'		0			no caliche gravel		
- 14	2/2'					no canone graver		
- 16	3/3'		0	SP		SAND: brown, (7.5YR 5 odor, no staining	5/3), very fine to fine sand, moderately well sor	ted, loose, trace of silt, slightly moist, no
18	4/4'					as above, no odor, no sta	aining	
- 20			5.1 21.9	1			lange to very dark grayish brown (2.5Y 3/2), m	oist, slight hydrocarbon odor, 21' sand
- 22	1/1'		9					
- 24	2/2'		0	CALICH	17	CALICHE: pink (7.5YR	7/3), dry, pulverized into fine powder, no odor,	no staining
26	2/2'		0		00			
28 	2/2'			SP		no odor, no staining	, very fine to fine sand, little silt (15%), loose,	
- 30 -	3/3'		0			As above, gradual color of	change to light brown (7.5YR 6/4), slightly moi:	st, no odor, no staining
- 32 -	4/4'					as above, sand coarsening	ng with depth to very fine to medium	
— 34 -			0			increase in caliche cemer	nt, small pockets (1 inch) of friable lithified san	dstone
36 	4/4'					becomes light yellowish bestaining	brown (10YR 6/4), very fine to fine sand, trace	of fines, loose, well sorted, no odor, no
- 38 - 40			i			abrupt color change to pin fine subrounded white ca	nk (7.5YR 7/3), weak caliche cement, no odor, liche gravel	no staining
40 42	5/5'		0			3" pockets of lithified sand	dstone, friable	y Y
44 46	5/5'		0					
		 	36.5	SM	H-14-11-11 	SILTY SAND: light brow	n (7.5YR 6/3), very fine to very coarse sand, lo	
BP Pipe	eline - M	laljama	r, New	Mexico	<u> </u>			Page 1 of 3

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			III	17.5	•	SOIL BORING LOG
	<u> </u>				7	Boring/Well ID: B-10 Total Depth: 129 feet bgs
Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbo	Lithology Description and Notes
48						medium size), little fine to medium subangular to subrounded gravel (15%), gravel is chert (up to 2.5 inches)
- 50	5/5'		24	SP		SANDSTONE: light gray (10YR 7/2), very fine to medium sand, friable, moderately well sorted, weak caliche cernent, 2mm yellow FeOx staining nodules, no odor, no staining
52 -			NA			50' as above, slightly moist, no odor, no staining caliche from 61 to 61.5', pinkish gray (7.5YR 7/2), dry, pulverized, no odor, no staining at 61.5' sand, light brown (7.5YR 6/3), very fine to medium sand, trace of silt, loose, well sorted
- 54 -	5/5'		NA	CALICHE		CALICHE: very pale brown (10YR 7/3), dry, pulverized, no odor, no staining
- 56 - 58					0	0. <u>1 </u>
- - 60	5/5'		NA	sw	2	
- 62	3,3		NA	SP		SAND: pale brown (10YR 6/3), very fine to very coarse, subangular to subrounded sand, loose, poorly sorted, trace of fine subangular gravel, slightly moist, no odor, no staining
- 64 	E/E'		0	SM		SANDY SILT: pinkish gray (7.5YR 7/2), very fine sand, loose, poorly sorted, no odor, no staining
- 66	5/5'		0	SP		SAND: pale brown (10YR 6/3), very fine to fine sand, loose to very weakly cemented, moderately well sorted, little silt (12%), slightly moist, no odor, no staining
68 70			_	SW		SANDSTONE: pale brown (10YR 6/3), very fine to medium sand, little fine to medium subrounded gravel (15%), very poorly sorted, caliche cement, dry, 1 cm yellow FeOx staining, no odor
- - 72	5/5'		0			color change to light gray (10YR 7/2), weakly cemented, no gravel, dry, increased silt to some (23%)
- 74						0.5" layer of sand, brown (7.5YR 5/3), very fine to medium sand (mostly medium sized), loose, moderately well sorted, no odor, no staining
76	5/5'		0	CALICHE		CALICHE: gray (7.5YR 6/1), dry, pulverized into fine powder, no odor, no staining
- 78				J.		SAND: brown (7.5YR 5/4), medium sand, loose, well sorted, slightly moist, no odor, no staining abrupt color change to very pale brown (10YR 7/3), medium sand, weak cementation, well sorted, slightly moist,
80	4/5'		0			no odor, no staining As above
- 82						
84 	5/5'					
- 86	5/5		0			abrupt color change to brown (7.5YR 5/4), slightly moist, no odor, no staining abrupt color change to very pale brown (10YR 7/3)
- 88			0		•••••	SANDSTONE: pink (7.5YR 7/3), weak to strong cementation, white caliche cement, 2mm nodules of yellow and orange FeOx staining, sand is fine to medium, well sorted, no odor, no staining
⊢90 - ⊢92	5/5'					SAND: pink, (7.5YR 7/3), very fine to fine sand, loose, well sorted, trace of silt (9%), no odor, no staining
- - 94			NA			NO RECOVERY: No recovery from 90-95'
- 96	5/5'		0	SM		SANDY SILT: light brown (7.5YR 6/3), fine sand, loose, (35% sand), slightly moist, no odor, no staining
- 98 -						SILTY SAND: pink (7.5YR 7/3), very fine to fine sand, weakly cemented, fine subrounded caliche gravel, slightly moist, no odor, no staining
100 -	5/5'		0			
- 102						0.5" caliche layer from 103-103.5', light gray (10YR 7/1), pulverized, dry, no odor, no staining

			TT		12		SOIL BORING LOG				
							Boring/Well ID: B-10	Total Depth: 129 feet bgs			
Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes					
- 104 - 106	5/5'		NA	SP			YR 6/4), very fine to medium sand oisture with depth to moist, no odd	, weakly cemented, moderately well sorted, trace or, no staining			
- 108			NA	CALICHE		CALICHE: pink (7.5YR	7/3), dry, pulverized into fine power	der			
- 110	5/5'		NA	SP	$\sum_{i=1}^{n}$	SAND: strong brown (7	.5YR 5/6), very fine to medium, litt	le fines, weakly cemented, well sorted, moist			
112 			NA	SM		SANDY SILT: pink (7.5	YR 7/3), weak caliche cement, ver	y fine sand, slightly moist, no odor, no staining			
- 114 - - 116	5/5'		0			rounded caliche gravel, as above, dark grayish b	some clay, low plasticity, moist, no rown staining, sand is very fine to	very coarse, no caliche gravel			
118 -	5/51						prown (5YR 4/4), dense, some fine to very coarse(mostly medium), v	to medium rounded to subrounded gravel (up to vet			
- 120	5/5'		0	GC		subrounded to rounded	gravel and pebbles	se angular to subrounded sand, some fine to med			
- 122						GRAVELLY CLAY: brown moist, no odor, no stain		licity, increased gravel and pebbles to 35%, sligh			
- 124	3/5'		0			No recovery from 124 to	126'				
- 126 - 128				SP	*//	1-inch pieces of reddish SAND: brown (7.5YR 5/		se, moderately well sorted, moist, no odor, no			
- 130							ft, 46-47 ft, 74.5-75 ft, 104-105 ft,	116-117 ft, 119-120 ft			

							SOIL BORING LOG			
							Boring/Well ID: B-11 Total Depth: 125 feet bgs			
			JECT	INFOR	MATION	<u> </u>	DRILLING INFORMATION			
	t: BP Pi						Drilling Company: WDC			
Location: Maljamar, New Mexico Site Name: North Excavation							Drilling Equipment: 400 RS			
					····		Drilling Method: Sonic			
	t Numbe)1			Sampling Method: Continous Core			
	d By: Ri						Driller: Sam Rivera			
	Manag	er: Sha	nnon F	loover,	T	· .	Dates Drilled: April 1-2, 2007			
Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol		Lithology Description and Notes			
T-0	8/10'		0	FILL	0-0	FILL: sand light vellow	rish brown, (10YR 6/4), medium sand, trace of silt, loose, well sorted, moist, no odor, no			
-2			156	FILL	000	staining				
			2497		0-0	slight hydrocarbon odor,	, no staining ing, moderate hydrocarbon odor			
- 4			16	SP	α - α		pale brown (10YR 6/3), very fine to medium sand, weak cement, moderately well sorted			
-6						trace of silt, 0.5 cm be	dding planes, slightly moist, no odor, no staining			
-			0			as above except loose, i	no cement, dry			
-8						slightly moist				
- 10	0/01		0							
	6/6'		O	į		as above except abrupt	color change to light gray (10YR 7/2), increase in silt to 20%			
12					:::::: <u>:</u>	color change to pink (7.5	5YR 7/4), loose, pockets of weak cement, slightly moist			
14		ļ				decrease in silt to 10%				
-										
 16	9/9'		0							
- 18		5		CALICHE						
-				SP		CALICHE: light gray ((1	IOYR 7/1), dry, pulverized into fine powder, no odor, no staining			
20 			0			SAND: very pale brown no odor, no staining	(10YR 7/3), very fine to fine sand, loose, moderately well sorted, little silt, slightly moist			
- 22										
24 -	2/01		0	CALICHE	#	abrupt color change to lig	ght yellowish brown (10YR 6/4), moist			
- 26	3/6'		0	CALICHE SP	<u> </u>	CALICHE: pink (7.5YR	7/3), dry, pulverized to fine powder			
- 28						SAND: light brown (7.5)	YR 6/4), very fine to fine, loose, well sorted, little silt, weak caliche cement at 28'			
- 30			0		:::::: :					
- 32	10/10'			CALICHE	M2548X35	CALICHE: pink (7.5YR	8/3), dry, pulverized into powder			
- 34					2					
- 36			0	- CD	\sim	<u> </u>				
`		Į.		SP		SAND: light brown (7.5) gravel, slightly moist, no	/R 6/3), very fine to medium sand, loose, well sorted, trace of fine rounded caliche odor, no staining			
- 38										
- 40			0	CALICHE						
	4/5'			OALIOI E	7	CALICHE: pink (7.5YR 8 (7.5Y 7/2), dry	8/3), dry, pulverized into powder, no odor, no staining, at 41' becomes pinkish gray			
- 42		-		SP		SAND: very pale brown	(10YR 7/3), very fine to fine sand, loose to weakly cemented, moderately well sorted,			
- 44						little silt, moist, no odor,	no staining			
			0			sand is coarsening with d	lepth to very fine to medium, trace of silt (7%), @ 44' becomes moist with no cement			
- 46		1	56							
RP Pine	line - M	aliamar	Now	Mexico			Page 1 of 3			

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55 1	>					Boring/Well ID: B-11 Total Depth: 125 feet bgs
Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes
- 48			1126			2" pockets of strongly cemented sandstone, slight hydrocarbon odor, no staining moderate hydrocarbon odor, no staining
50 			262	SW		SAND: brown (7.5YR 5/4), very fine to very coarse, loose, very poorly sorted, subangular to subrounded sand, little fine to medium subrounded gravel (18%), moist, no odor, no staining
52 54			0.5			SAND: light brown (7.5YR 6/3), medium sand, loose, well sorted, moist, slight sweet hydrocarbon oder, no staining,1" pockets of lithified sandstone, sand is loose
- 56			85	CALICHE		CALICHE: light gray (10YR 7/1), dry, pulverized into fine powder
- 58 			0		00	CALICALE. light gray (1011(771), dry, pulverized into line powder
- 60 -			0			difficult drilling
- 62 - 64 - 66	3/5'		0		000	as above except color change to pink (7.5YR 7/3), 0.5" pockets of fine to medium sandstone, trace of rounded chert gravel, no odor, no staining
68 					00	
-70 - -72	4/5'		0	SP		SAND: pinkish gray (7.5YR 7/2), very fine to medium sand, weak caliche cement, moderately well sorted, trace of silt, moist, 2 mm yellow FeOx staining, no odor, no staining
- - 74		a de la composition della comp				SANDSTONE: pinkish gray (7.5Y 7/2), fine to medium sand, moderate to strong caliche cement, well sorted,
- 76 -	2/5'		0			slightly moist, no odor, no staining
- 78 - - 80	E/E!		0			4 mm hadding planes. Of plantages, raddish brown (2 EVD E/A) fine rounded around (20%)
- 82	5/5'		v			1 mm bedding planes, 2" clay layer, reddish brown (2.5YR 5/4), fine rounded gravel (2%)
- 84	5/5'		0			
- 86 - 88				SW		
- - 90	5/5'		0	500		SAND: very pale brown (10YR 7/3), very fine to very coarse subangular to subrounded sand, loose to weakly cemented, poorly sorted, trace fine to medium rounded gravel (up to 1.5 inches) no odor, no staining
- 92				CALICHE SP		CALICHE: No recovery from 90-95' SANDSTONE: pink (7.5YR 7/3), medium sand, friable, caliche cement, well sorted, slightly moist, 2 mm FeOx
- 94 - 96			0	sw		staining (yellow to orange), white caliche matrix, no odor, no staining SAND: brown (7.5YR 5/4), very fine to very coarse sand (mostly coarse), loose, poorly sorted, trace of silt, moist, no odor, no staining
- 98				SP		SAND: pale brown (10YR 6/3), very fine to fine sand, loose, moderately well sorted, little silt, moist, no odor, no staining
- 100			0			
- 102						

Boring/Well ID: 8-11 Total Dopth: 125 feet bgs Lithology Description and Notes Lithology Descript			no c			SOIL BORING LOG			
about color change to light brown (7.6YR 6/4), weak caliche coment, elightly moist boomers moist CALICHE pink (7.5YR 7/3), 69, pulvetized into fine pender SS SANDSTONE light brown (7.5YR 6/4), very fine to medium sand, fillable, caliche coment, well sorted, attle fines (12%), or you signify moist 0.5 cm bedding planes, no odor, no staining CRANTILLY CLAY mediate brown (6/8R 6/4), self to hard, one planticity, fine to medium rounded gravel (up to inches), no odor, no staining CRANTILLY CLAY mediate brown (6/8R 6/4), self to hard, one planticity, fine to medium rounded gravel (up to inches), no odor, no staining CRANTILLY CLAY mediate brown (6/8R 6/4), self to hard, one planticity, fine to medium rounded gravel (up to inches), no odor, no staining Sarrolle Intervals: 24 25 ft, 45 46 ft, 84 85 ft, 104 105 ft, 117 118 ft Sarrolle Intervals: 24 25 ft, 45 46 ft, 84 85 ft, 104 105 ft, 117 118 ft					1	Boring/Well ID: 8-11	Total Depth	ı: 125 feet bgs	
DALICHE DESCRIPTION OF SYR 7/3), dry, pulverized into fine provider CALICHE DESCRIPTION (7.5YR 64), very fine to medium sand, fitable, caliche coment, well sorted, little fines (12%), or signify malet, 6.5 cm bedding planes, no codor, no starring SAND strong brown (7.5YR 46), very fine to fine sand, loose, moderate to well sorted, little fines, very moist, or codor, no starring GCD GRAVELLY CLAY models brown (6YR 54), stell to hard, low plasticity, fine to medium rounded gravet (up to moderate to well sorted, income distribution or codor, no starring) SAND: brown (7.5YR 56), fine to medium sand, loose, well sorted, trace of fines, well, no codor, no starring Sarryte timewals: 24.25 tt, 48.46 tt, 34.85 ft, 104-105 ft, 117-118 tt	Sample Recovery (inches)	(per 6 inches)	USCS Symbol	Lithology Symbol		Lithology Descript	ion and Notes		
SAND brown (7.5YR 8/3), very fine to medium sand, friable, callche cement, well sorted, little fines, very moist, 0.5 on bedding planes, no odor, no staining on odor, no staining of GRAVELLY CLAY reddlet brown (5YR 8/4), self to hard, low plasticity, the to medium rounded gravel (us to inches), no odor, no staining of SAND brown (7.5YR 8/3), fine to medium sand, losse, well sorted, trace of fines, wet, no odor, no staining sample intervals 24.25 ft, 48.48 ft, 34.48 ft, 104.405 ft, 117.118 ft	106	0	CALICHE	7	becomes moist				
SAND: Strong brown (7.5YR 5/8), fine to medium sand, frieible, caliche cement, well sorted, ittle fines (12%), for slightly moiat, 0.5 or bedding planes, no obtain, no staining GRAVELY CLAY: reddish brown (5YR 5/4), stiff to hard, low plasticity, fine to medium rounded gravel (up to miches), no odor, no staining SAND: brown (7.5YR 5/8), fine to medium sand, losse, well sorted, trace of fines, wet, no odor, no staining Sample Intervals: 24-25 ft, 48-49 ft, 84-85 ft, 104-105 ft, 117-118 ft	112	Ö		0					
120 O GC GRAVELLY CLAY: reddish brown (5YR 5/4), stiff to hard, low plasticity, fine to medium rounded gravel (up to inches), no odor, no staining 122 O SP SAND: brown (7,5YR 5/3), fine to medium sand, loose, well sorted, trace of fines, wet, no odor, no staining 128 Sample Intervals: 24-25 ft, 48-49 ft, 84-85 ft, 104-105 ft, 117-118 ft 129 Sample Intervals: 24-25 ft, 48-49 ft, 84-85 ft, 104-105 ft, 117-118 ft		0	SP		SANDSTONE: light bro fines (12%), dry to sligi	wn (7.5YR 6/4), very fine to mediu ntly moist, 0.5 cm bedding planes,	m sand, friable, caliche cemo no odor, no staining	ent, well sorted, little	
SAND: brown (7.5YR 5/3), fine to medium sand, loose, well sorted, trace of fines, wet, no odor, no staining Sample Intervals: 24-25 ft, 48-49 ft, 84-85 ft, 104-105 ft, 117-118 ft	120	0	GC		no odor, no staining GRAVELLY CLAY: redu	dish brown (5YR 5/4), stiff to hard.			
		0	SP	*/ / *	SAND: brown (7.5YR 5,	/3), fine to medium sand, loose, we	ell sorted, trace of fines, wet,	no odor, no staining	
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	TTT			SOIL BORING LOG
W 7-14			<u> </u>	Boring/Well ID: B-12 Total Depth: 135 feet bgs
PF	ROJECT	INFOR	MATIO	DRILLING INFORMATION
Project: BP Pipeline				Drilling Company: WDC
Location: Maljamar,	New Me	xico		Drilling Equipment: 400 RS
Site Name: North Ex	cavation			Drilling Method: Sonic
Project Number: 410	008426.0	01		Sampling Method: Continous Core
Logged By: Rita Kre	bs			Driller: Sam Rivera
Project Manager: Sh	annon F	loover,	P.G.	Dates Drilled: April 3, 10, 2007
Depth (feet bgs) Sample Recovery (inches) Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes
-0 -2 -4 -6 -8 -10 7/15' -12 -14 -16 -18 -20 -22 -24 -26	36 127 116 274	FILL	000000000000000000000000000000000000000	brown (7.5YR 5/4), very fine to medium sand, loose, moderately well sorted, trace of silt and very coarse sand,
- 28 - 30 5/5'	1129 9999		000000000000000000000000000000000000000	as above, except very strong odor, dark brown hydrocarbon staining
- 32	2174	CALICHE		CALICHE: native surface, pinkish gray (7.5YR 6/2), very strong hydrocarbon odor, no staining
-	3320		0	
-34				
- 36 5/5'	9999	SP		SAND: light gray ((10YR 7/1), dry, pulverized into fine powder, no odor, no staining
-	9999		::::::	
- 38			:::::: <u> </u>	
-40 5/5'	9999		::::: <u>:</u>	fine subangular caliche gravel
. 5/5	9999		::::: <u> </u>	
- 42			::::: <u> </u>	
- 44	9999		::::: <u>}</u>	
- 46 5/5'	890			0.5' caliche layer from 44.5-45', pinkish white (7.5YR 8/2), dry, strong to very strong hydrocarbon odor, no staining, back to sand at 45', light brown (7.5YR 6/4), very fine to medium sand, trace of silt, loose, moderately well sorted, trace of subrounded caliche gravel, moist, slight odor, no staining
		Mexico		Page 1 of 3

				R		SOIL BORING LOG
-	<u> </u>	<u> </u>			0	Boring/Well ID: B-12 Total Depth: 135 feet bgs
Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes
ŀ						
- 48			367			
- 50	4/4'		127			
- 52			298 302	sw		
- - 54			332			SAND: light brown (7.5YR 6/3), very fine to very coarse subangular to subrounded sand, loose, poorly sorted, trace fine subangular gravel (8%), moist, slight hydrocarbon odor, no staining
-	8/8*		45			gravel is chert, quartz, granite, hornfels
56 						
- 58 -	}		46			
60						
- 62	40/40)		0	CALICHE		CALICHE: pink (7.5YR 7/3), dry, no odor, no staining
-	10/13		920			as above, strong hydrocarbon odor, no staining
64 			520			
- 66			119			
- 68			54	sw		SAND: light brown (7.5YR 6/3), very fine to very coarse sand, weak cement, poorly sorted, slightly moist, no
70			0			odor, no staining
- - 72					::::::	
- 12			0	SP		SAND: light brown (7.5YR 6/3), fine to medium sand, loose, well sorted, moist, no odor, no staining
74 	40(40)		0			
 76	10/10'		0			
78			U			
- 80						
-			0 0	sw		SANDSTONE: pink (7.5YR 7/3), very fine to very coarse sand, poorly sorted, slightly moist, 2 mm yellow FeOx
82 						staining, white caliche matrix, no odor, no staining sand is coarsening with depth, sand is very fine to very coarse, subangular to subrounded, trace of fine rounded
84 L			0			to subrounded gravel
- - 86	5/5'		14			
- 88			14			
-	1		14			
90 -	5/5'			380000		
— 92 -			15	22 22 23 24 24 24 25 24 26 26 26 26 26 26 26 26 26 26 26 26 26		as above except slight hydrocarbon odor, no staining
- 94			12	SP		SAND: light brown (7.5YR 6/3), very fine to medium sand, loose, moderately well sorted, moist, no odor, no
- 96	8/11'					staining as above except very well sorted medium sand
- 00			0.8			as above exceptively won sorted medium salid
- 98 -			0.7			
 100				۱ ا	:::::}	
- 102			1.4			
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or ripe	nne - M	aıjamaı	, New	Mexico		Page 2 of 3

						SOIL BORING LOG
$\overline{}$	<u>></u>	<u> </u>			<u> </u>	Boring/Well ID: B-12 Total Depth: 135 feet bgs
Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes
104			1.8			
106	13/13'		0	SM		SILTY SAND: pink (7.5YR 7/3), very fine to fine sand, loose to weakly cemented, slightly moist, no odor, no staining
110			0			
112			0	CALICHE		CALICHE: pink (7.5YR 7/3), loose, pulverized into powder, dry, no odor, no staining
114			0			
110	14/17'		0	CL		CLAY: reddish brown (5YR 5/4), medium stiff, medium plasticity, little fine to medium sand (15%), moist, no odor, no staining
120		;	0 0			
122			0	GC		GRAVELLY CLAY: light reddish brown (5YR 6/4), fine to medium subrounded to rounded gravel and pebble (up to 4"), hard, no plasticity, slightly moist, no odor, no staining
126			0			
128			0			
132			0			
134			0	CL		CLAY: reddish brown 5YR 4/4) with light greenish gray (GLEY 1 7/1) mottles (up to 1"), hard, low plasticity, n odor, no staining, at 135' sand, brown (7.5Y 5/3), very fine to medium sand, loose, well sorted, wet, no odor, staining
136						Sample Intervals: 15-16 ft, 34-35 ft, 43-44 ft, 56-57 ft, 62-63 ft, 81-82 ft, 92-93 ft, 103-104 ft, 117-118 ft, 134-1 ft
					ę	
			. Nas:	Mexico		Page 3 of 3

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		U	R	5	SOIL BORING LOG Boring/Well ID: B-13 Total Depth: 122 feet bgs
	PRO	LIFCT	INFOR	MATION	
Project: BP P		<u> </u>	iiii Oik	MIP (110)	Drilling Company: WDC
Location: Mal		lew Me:	xico	****	Drilling Equipment: 400 RS/CME-85
Site Name: No			,,,,oo		Drilling Method: Sonic (0-34')/HSA (34' to 122')
Project Numb	······································)1		Sampling MethodContinous Core/Sonic then 18" Split Spoon/HSA every
Logged By: R				over	Driller: Sam Rivera/Ned Taggert
Project Mana					Dates Drilled: April 10 (Sonic) and April 16, 2007 (HSA)
			T	 _	
Depth (feet bgs) Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes
-0 - -2		0	FILL	0000	FILL: sand, strong brown, (7.5YR 4/6), very fine to very coarse sand, little silt, loose, poorly sorted, moist, leaves, no odor, no staining
-4		0	SP		SAND: native surface, pink (7.5YR 8/3), very fine to fine sand, little silt (18%), loose, well sorted, fine rounded caliche gravel, dry, no odor, no staining weak caliche cement
-6 -8		0			abrupt color change to pale brown (10YR 6/3), loose, slightly moist
- 10		0			trace of fine to medium subangular to rounded caliche gravel
- 12 - 14		0			
- 16 O/14"		0			NO RECOVERY: appeared to be pulverized caliche or silt
- 18					
- 20 - 22					
- 24					
- 26					
- 28					
- 30 - 32		0	SM		SANDY SILT: pink (7.5YR 7/3), very fine to fine sand, loose, dry, no odor, no staining
- 34		0			
- 36	35/50-6"	1.2	SP		SAND: light brown (7.5YR 6/4), very fine to medium sand, trace of silt (8%) loose, well sorted, moist, no odor, no staining
- 38					
- 40 16/18" - 42	17/50-6"	0	SP	::::::	SAND: as above with increasing silt, sandstone nodules, well cemented, trace of caliche
-44					
l l			SP		

			U	R.	5	SOIL BORING LOG Boring/Well ID: B-13 Total Depth: 122 feet bgs
Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Boring/Well ID: B-13 Total Depth: 122 feet bgs Lithology Description and Notes
48 50 52	10/18"	3/11/36	3.1	SM		SILTY SAND: light brown, loose but dense, trace of caliche nodules, sandstone nodules, trace of medium gravel, dry, no odor, no staining
54 56 58	11/18"	12/50-6"	4.1	SM		SILTY SAND: light brown, very fine to medium sand, with gravel (10%), loose but dense, coarse gravel, g is quartz and other, trace of sandstone nodules, dry, 1" sandstone layer 8" from bottom, no odor, no stain
- 60 62	12/18"	18/50-6"	4.4	SP		SAND: sand with silt, light tan, color change due to increasing caliche, loose but dense, 1/2" sandstone la 60.7', well cemented (calcareous)
64 66 68	18/18"	15/18/50 -6"	5.9	SP		SAND: as above with 1" layer of medium to very coarse sand at 2" and 8" from bottom, loose, dry, no odo staining
- - 70 - - 72	. 18/18"	15/37/50 -6"	4.0	SP		SAND: as above with 1" sandstone layer at top, well cemented, trace of gravel
74 76 78	11/18"	14/50-6"	2.0	SP		SAND: as above with 2" sandstone layer near top, well cemented
- 80 - 82	12/18"	24/50-6"	4.1	SP		SAND: as above to 80.4, becomes fine to medium sand with some loose layers of cementation (calcareoutlight tan, less coarse near bottom, no odor, no staining
- 84 - 86 - 88	6/18"	50-6"	1.7	SP		SAND: as above but coarsening toward bottom, 1.5" sandstone layer, well cemented, trace of gravel
88 90 92	18/18"	11/38/50	2.6	SP		SAND: as above but no sandstone nodules, dense
- 94 - 96 - 98	6/18"	27/50-6"	3.3	SP		SAND: as above but less coarse with more very fine to fine sand
- 98 - 100 - 102	9/18"	28/50-6"	3.4	SP		SAND: as above except becomes tan, fine to medium, trace of coarse sand and fine gravel, dense, loose,
		Maljamai	, Na	Maxia		Page 2 o

			W.)		Boring/Well ID: B-13	Total Depth: 122 feet bgs
Deptit (leet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol		Lithology Description	
04 06 08	18/18"	9/49/50 -6"	3.5	SP		SAND: as above		
0	12/18"	22/50-6"	0.2	SP	• • • • •	SAND: as above to 110 sandstone nodules near	0.5', becomes light brown, very fine to r top of layer, dry, no odor, no staining	fine sand with silt, loose but dense, some g
4 6 8	18/18"	24/50-6"	0	SP	•••••	SAND: as above with tr	ace of caliche nodules	
0	18/18"	12/29/49	0	SP		SAND; as above but ve	ry moist to wet ft, 55-56.5 ft, 75-76.5 ft, 95-96.5 ft, 12	20-121.5 ft

			R	5		SOIL BORING AND WELL LOG			
						DRILLING INFORMATION			
		DJECT	INFOR	MATIO					
Project: BP		N. 4 -	1		Drilling Company: WDC				
Location: M					Drilling Equipment: CME-85				
Site Name:					Drilling Method: Hollow Stem Auger				
Project Num			J1		Sampling Method: 18" Split Spoon every 5'				
Logged By:			1	D 0	Driller: Ned Taggart				
Project Man		innon F	T		Dates Drilled: April 11, 2007				
Depth (feet bgs) Sample Recovery	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction			
-0			T		0-9' airknife for utility clearances	2" PVC well			
-2 4 6 8						(extends above grade inside 3" stee casing) Grout to 100"			
- 10 18/18 - 12	5/5/7	0	SP		SAND: pinkish gray (7.5YR 7/2), very fine to fine, loose, moderate to well sorted, subrounded to rounded, trace of silt, traces of white caliche, dry, no odor, no staining				
- 14 18/18 - 16	" 15/7/10	0	SP		SAND: as above with some laminations from 15-15.3', trace of silt, dry				
- 18 - 20	" 10/27/40	0	SP		SAND: as above				
- 22									
- 24 - 26	" 11/32/40	0	SP	::::::	SAND: as above to 24.5', becomes pink (7.5YR 7/3), very fine sand, increasing silt, no laminations, well sorted, dry				
- 28	" 20/33/40	0	sw		OAND .				
32		:			SAND: as above, trace of caliche				
34 18/18 36	12/50/40	0	SP		SAND: as above, pieces of fine gravel (trace), also traces of pea size gravel				
38 10/18	30/50-6"	0	SP		SAND: as above, increase in gravel, subrounded, 3/4" to 1", some pea size gravel				
-42									
8/18"	50-6"	0	SW	::::::	SAND: at 44.5' some sandstone fragments, some very fine gravel intermixed, hard, color change to grayish white (2.5YR 8/1)				

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			W.		5	SOIL BORING AND WELL LOG Boring/Well ID: B-14 / MW-6 Total Depth: 127 feet bgs					
Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Constructio				
	6/18"	24/50-6"	0	SP		SAND: as above with sandstone fragments, not as hard, dry					
- 54 56	18/18"	18/34/50 -6"	0	sw		SAND: becomes fine sand with traces of coarse sand, no silt, moderate to poorly sorted, loose, very slightly laminated, dry					
58 60	18/18"	8/45/50	0	sw		SAND: as above with color change to light brown (7.5YR 6/3), increasing coarse sand, subrounded to subangular, dry					
62 64 66	18/18"	10/33/48	0 .	sw		SAND: as above, slightly darker brown, dry					
68 70	18/18"	20/30/50 -6	0	sw		SAND: as above, less coarse, dry, 1/2" reddish clay clast in shoe, low plasticity					
72 74 76	10/18"	50-6"	0	SP		SAND: as above, from 74.5-74.7 chunk of sandstone, hard, grayish white (2.5YR 8/1), moderate to well sorted, fine to very fine sand light brown (7.5YR 6/3)					
- 78 - 80 - 82	14/18"	16/50-6"	0	SW		SAND: as above, moderately sorted, from 79.1 to 79.2 sandstone pieces, hard, grayish white (2.5YR 8/1)					
- 84 - 86	8/18"	17/26/50 -6"	0	SP	:::::	SAND: as above, becomes darker brown from 84-84.5, fine, loose, moderate to well sorted, slightly moist, at 84.5 goes back to light brown (7.5YR 6/3), dry					
- 88	8/18"	18/50-6"	0	SW		SAND: as above, trace of coarse sand, loose, moderate to poorly sorted with depth, some pea grave in bottom 2" and reddish brown clast, low plasticity					
- 92 - 94 - 96	8/18"	50-4"	0	SW		SAND: as above, trace of coarse sand, dark brown (7.5YR 5/3), fine to medium, trace of pea and fine gravel, subrounded to rounded, loose, poorly sorted, slightly moist, driller added water to help with hard drilling					
- 98 - 100 - 102	4/18"	28/50-6"	0	SW	000	GRAVELLY SAND: fine to medium sand, trace of coarse, fine gravel, subrounded to subangular gravel, loose, moderate to poorly sorted, slightly moist	Bentonite seal, 100-10:				
BP Pipe	line - N	laljamar	, New	Mexico)	B	Page 2 of 3				

			代為	3	SOIL BORING AND WELL LOG Boring/Well ID: B-14 / MW-6 Total Depth: 127 feet bgs
Depth (feet bgs) Sample Recovery	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes Well Construction
104 7/18 106	32/50-6"	0	SP		SAND: red (2.5YR 4/6), fine sand, loose, moderate to well sorted, slightly moist, driller added water
08 8/18	50-4"	0	SP		SAND: as above, becomes red (2.5YR 4/6), fine sand, loose, moderate to well sorted, moist, from 109.5-109.7 becomes hard sandstone reddish yellow (7.5YR 6/6)
14 8/18	." 50-6"	0	SP		
16 18 20	50-6"	0	SP		SAND: as above, becomes red (2.5YR 5/6), fine to medium sand, moderately sorted, trace of pea gravel, very moist, driller added water 2" PVC well screen (0.01 slot), 105-125' SAND: as above, becomes very moist to wet
22					no samples from 120.5 to 127', driller says feels like clay around 126' Sample Intervals: 20-20.5 ft, 49-49.5 ft, 84-84.5 ft, 94-94.5 ft, 114-114.5 ft
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			U,		5	Boring/Well ID: B-15 / MW-8 Total De	pth: 125 feet bgs
		DDC	JECT	INFOP	MATIO		
Project	t: BP Pi		<u>ocor</u>	1141 014	MATIO!	Drilling Company: WDC	non-
		jamar, N	ew Me	vico		Drilling Equipment: CME-85	
		outh Exca				Drilling Method: Hollow Stem Auger	
		er: 4100				Sampling Method: 18" Split Spoon every 5'	
						Driller: Jesse Garcia	
		hannon l			D.C	4	
		ger: Sha	ח ווטוווו			Dates Drilled: April 13, 2007	
Depth (feet bgs)	Sample Recovery (inches") or (feet)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
-0 2 4 6 8		NA		SM		SILTY SAND: tan, fine, loose, no cohesion, dry, no staining, no odor, 0-10' airknife for utility clearance	2" PVC well (extends above grad inside 3" ste casing) Grout to 99'
10 12 14	18/18"	5/7/10	0	SP		SAND: tan, silty, very fine to fine, well sorted, loose, coarse to very coarse caliche cobbles - (2"), black oxidation/reddish oxidation,	
16 18	18/18"	10/15/50	0	SP		SAND: As above but very slightly moist	
- 20 - 22	15/18"	30/50-5"	0	SP		SAND: As above, becoming more dense	
- 24 - 26 - 28	18/18"	20/25/40	0	SP		SAND: As above, with some medium sand, some larger caliche nodules, 3/4" sandstone nodule, strong cement with other smaller sandstone nodules, no odor, n staining	
- 30 - 32	18/18"	35/50-4"	0	SP		SAND: As above but more gravelly toward bottom of spoon, slightly dense with sandstone nodules, no odor, no staining	
- 34 - 36						driller needs to switch to rods to sample, offset next sample a couple of feet	
· 38 · 40 · 42	18/18"	15/18/28	0	SP		SAND: tan, very fine to medium, silty, moderate to poorly sorted, with gravel, and sandstone nodules (up to 1 1/2"), trace of caliche nodules, no structure visible, bottom 1" dark reddish brown clay, non plastic, very stiff with trace of gravel, caliche lining joints, crumbly, Fe staining, dry, no odor, no staining	
- 44 - 46	10/18"	40/50-4"	0	SP		SAND: As above, 1" clay nodule, loosely cemented sandstone nodule (3/4"), bottom 6" with more caliche, lighter in color with cemented lenses of sandstone (1/8" to 1/4"), hard, coarse sand, fine to coarse with silt, moderately sorted, some light cement but friable to loose, no odor, no staining, becomes finer with less caliche at bottom	

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						Boring/Well ID: B-15 / MW-8 Total Depth	: 125 feet bgs
Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Constructio
- 50	16/18"	15/20/40	0	SP		SAND: As above except 2" of sandstone, whitish tan, fine to medium grained, strong cement, followed by 1" of gravelly sand, tan, loose, dry, with sandstone nodules, followed by another 1" of sandstone, followed by sand, tan, fine to medium, loose, with silt, one 1/4" lens of slight cement, trace of gravel	
54	14/18"	20/50-6"	0	SP		SAND: As above, bottom is tan, silty, fine to medium sand	
.58	18/18"	25/50-6"	0.5	SP	::::::	SAND: As above, with red clay nodule (1") about 6 " from bottom and 1 at bottom and harder sand lens at 6" from top	
- 64	14/18"	8/44/50	0	SP		SAND: As above, dense, slightly coarser sand at bottom otherwise same, tan, loose, dry, with silt, trace of gravel, clay nodules (<1")	
66 68 70	0/18"		NA			no recovery/cobble in shoe	
72 74	8/18"	20/50-5"	1.1	SP		SAND: as above	
79	6/18"	50-5"	0	SP		SAND: as above driller advises, very dense, poor recovery	
84	3/18"	50-3"	0	SP		SAND: As above, with stiff hard nodule of reddish brown silty clay, non plastic, gravelly, dry, no odor, no staining	
86 88 90	2/18"	50-2"	0	SP		SAND: As above, less coarse	
92 94 96	3/18*	50-3"	0.2	SP		SAND: and gravel, very fine to very coarse sand, loose but dense, dry, gravel is angular to subrounded, poorly sorted, gravel is very coarse, no odor, no staining	
0.9	2/18"	50-2"	0	SP	:::::	SAND: with silt, tan to dark tan, fine to medium grained, loose, trace of gravel or very coarse sand, no odor, no staining	Bentonite seal, 99-101'

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			U.	K	D		Boring/Well ID: B-15 / MW-8	Total Depth	: 125 feet bgs
Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol		Lithology Description and Notes		Well Construction
- 104	5/18"	50-5"		SP	::::::	SAND: As above, less	s coarse]:: ::
- 106									10/20 Silica sand, 101- 120'
- 108 - 110	4/18"	50-4"	0	SP		SAND: tan to brown, v	very fine to very coarse, poorly sorted, loose,	with fine gravel,	10/20 Silica sand, 101- 120'
- 112							113' and may be in clay		
- 114 - 116	5/18"	50-5"	0	SP	0.00		with clay, fine to coarse sand, coarse gravel e nodules, wet, bottom 4" is dark red brown s ic, no odor, no staining, no sheen	to pebbles, loose ilty clay, blocky,	2" PVC well screen (0.0' slot), 105-
118						drill to 123' and push bo	ottom spoon		Slot), 105- 120' Total depth,
120 122									120 ft
124	4/18"	50-4"	0	SM		SILTY SAND: with gra	ivel and sandstone nodules, trace of clay, sat very poor recovery - sample flowed out of spo	urated, no sheen,	
126						Sample Intervals: 15-1	6.5 ft, 30-31.5 ft, 48-49.5 ft, 73-74.5 ft, 103-10	04.5 ft, 108-109.5	
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				Mexico					Page 3 of 3

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				R.	S	SOIL BORING AND WELL L	
				WIFOE	ALATIO		: 120 feet bgs
	DD D:		JECT	INFOR	MATIO		N
Project		·				Drilling Company: WDC	
		amar, N				Drilling Equipment: CME-85	
		uth Exca				Drilling Method: Hollow Stem Auger	· · · · · · · · · · · · · · · · · · ·
		er: 4100)]		Sampling Method: 18" Split Spoon every 5'	
		ita Krebs				Driller: Ned Taggart	
		ger: Shai	nnon H	loover,		Dates Drilled: April 15, 2007	T
Depth (feet bgs)	Sample Recovery (inches") or (feet)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
-0 -2 -4 -6 -8 -10				SM		SILTY SAND: yellowish brown (10YR 5/4), very fine, loose, no staining, no odor, 0-10' airknife for utility clearance	2" PVC well (extends above grade inside 3" stee casing) Grout to 100'
12 14	10.1101					Not sampled until 14'	
16 18	18/18"	13/23/30	0	SP		SAND: very pale brown (10YR 7/3), very fine to fine sand, little fines (18%), moderately well sorted, loose, no odor, no staining	
- 20 - 22	18/18"	12/13/18	0	SP		SAND: As above with 1mm black manganese nodules and fine white caliche gravel	
- 24 - 26	14.4/18"	12/15/23	0	SP		SAND: As above, no odor, no staining, from 24.2 to 24.5' is caliche, white (10YR 8/1), hard, below is sand, very pale brown (10YR 7/3), very fine to fine, well sorted, loose, 2mm black manganese nodules, no odor, no staining	
- 28 - 30	9.6/18"	11/50-6"	0	SP		SAND: As above, weak caliche cement, no odor, no staining	
- 32 - 34 - 36	18/18"	14/45/50 -6"	0	SW	:::::	SAND: light brown (7.5 YR 6/3), very fine to very coarse sand (mostly medium), poorly sorted, dense, slightly moist, fine to medium subrounded gravel (2%), no odor, no staining, at 35 feet black manganese nodules (2-mm), white caliche cement	
- 38 - 40 - 42	12/18"	21/50-6"	0	SP		SAND: as above, at 39.2 becomes pale brown (10YR 6/3), very fine to medium, well sorted, trace of silt (8%), slightly moist, weak caliche cement, no odor, no staining	
- 44 - 46	18/18"	20/50-6"	0	SP		SAND: As above, very fine to coarse (mostly medium), moderately well sorted, coarsening with depth, no odor, no staining	

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			U.		2	Boring/Well ID: B-16 / MW-9 Total Depth	: 120 feet bgs
Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Constructio
- 48 - 50 - 52	18/18"	24/50-6"	0	sw		SAND: grades pale brown (10YR 4/3), very fine to very coarse, poorly sorted, subangular to subrounded, trace of fine to medium subrounded gravel (6%), weak caliche cement, from 50.1 to 50.2 is clay, reddish brown (5YR 4/4), hard, no plasticity, dry, below clay is sand as above, no odor, no staining	
- 54 56	12/18"	18/34/50 -6"	0	SP		SAND: pale brown (10YR 6/3), dense, very fine to very coarse, moderately well sorted, mostly medium sand, slightly moist, no odor, no staining	
58 60 62	9.6/18"	8/45/50	0	sw		SAND: As above, strongly cemented sandstone, at 59.6 sand becomes brown (10YR 5/3), very fine to coarse, dense, poorly sorted, angular to subangular, little silt (12%), slightly moist, trace of fine to medium subrounded gravel, no odor, no staining	
- 64 - 66	18/18"	10/33/48	0	SP		SAND: As above, slightly moist, no odor, no staining	
- 68 70 	16.8/18"	20/30/50	0	SP		SAND: light brown ((7.5YR 6/3), very fine to medium sand, trace of silt (10%), well sorted, dense, slighty moist, no odor, no staining	
72 74 76	6/18"	50-6"	0	SP		SAND: As above, except strongly cemented lithified sandstone, no odor, no staining	
- 78 - 80 - 82	18/18"	16/50-6"	0	SP		SAND: as above, dense, no cement, no odor, no staining	
- 84	18/18"	17/26/50 -6"	0	SW CL	·····	SAND: light brown (7.5YR 6/8), very fine to very coarse sand, very poorly sorted, dense, slightly moist, fine to medium rounded gravel, no odor, no staining CLAY: reddish brown (5YR 4/3), medium stiff, medium to high plasticity, slightly	
- 88 - 90	15.6/18"	18/50-6"	0	SP		moist, light greenish gray (GLEY1 8/1) reduction spots, no odor, no staining SAND: light brown (7.5YR 6/4), very fine to coarse sand (mostly medium), moderately well sorted, dense, trace of fines (5%), moist, no odor, no staining	
- 92 - 94 - 96	10.8/18"	50-4"	0	sw	::::::	SAND: light yellowish brown (10YR 6/4), very fine to very coarse, angular to sub rounded, very poorly sorted, dense, slighty moist, little fine to medium angular to rounded gravel (16%), little fines (12%), weak calcium carbonate cement. no odor, no staining	
- 98 - 100 - 102	9.6/18"	28/50-6"	O	SP	:::::	SAND: light brown (7.5YR 6/4), very fine to medium sand, well sorted, dense, moist, 1" pockets of calcium carbonate cemented sandstone, no odor, no staining	Bentonite seal, 100-103

			U.		5	SOIL BORING AND WELL Boring/Well ID: B-16 / MW-9 Total Dept	h: 120 feet bgs
(584)551) 18452	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
)4)6	18/18"	32/50-6"	0	SM		SILTY SAND: reddish brown (5YR 4/3), very fine to fine sand, dense, very moist, no odor, no staining	
08 10 12	3.6/18"	50-4"	0	sw	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	GRAVEL AND SAND: brown (7.5YR 5/4), very fine to very coarse sand, fine to medium subrounded gravel and pebbles, very poorly sorted, dense to strongly cemented (calcium carbonate), wet, no odor, no staining	10/20 Silica sand, 103- 120'
6	İ					Operation Internal to 20 20 ft 40 50 ft 00 70 5 ft 04 04 5 ft 40 405 5 ft	2" PVC well screen (0.0' slot), 105-120'
20						Sample Intervals: 29-30 ft, 49-50 ft, 69-70.5 ft, 84-84.5 ft, 104-105.5 ft	Total depti

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						SOIL BORING AND WEL	
ļ							oth: 124.5 feet bgs
)JECT	INFOR	MATIO		ION
	t: BP Pi		low Mo	wise.		Drilling Company: WDC Drilling Equipment: CME-85	
		jamar, N outh Exc				Drilling Method: Hollow Stem Auger	
		er: 4100				Sampling Method: 18" Split Spoon every 5'	
		hannon				Driller: Jesse Garcia	
		ger: Sha			P.G.	Dates Drilled: April 15, 2007	
		T					
Depth (feet bgs)	Sample Recovery (inches") or (feet)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Construction
-0 -2 -4 -6 -8						Air knife to 8' for utility clearance	2" PVC well (extends above grade inside 3" steel casing) Grout to 102'
- 10 - 12 - 14 - 16	14/18"	15/15/20 20/25/25		SM		SILTY SAND: fine, loose, trace of caliche nodules and medium sand, no visible structure, dry, no odor, no staining SILTY SAND: as above with black oxidation spots	
- 18 - 20 22 - 24		20/30/50 -5"	0	SM		SILTY SAND: as above, becoming more dense	
- 26 - 28	11/18"	35/50-5"	0.3	SM		SILTY SAND: as above, with slightly more caliche and caliche nodules	
- 30 - 32	10/18"	45/50-5"	0.5	SM		SILTY SAND: as above with 1" caliche layer 2" from bottom with gravel (caliche) above and below	
- 34 - 36 - 38	6/18"	50-6"	0.2	SM		SILTY SAND: as above but slightly darker with more gravel (caliche, quartz, other), bottom shoe has some cementation, hard, sandstone, some friable	
- 40 - 42 - 44	11/18"	35/50-4"	1.4	SW		SAND: with some silt and gravel, very fine to medium with trace of coarse, moderate to poorly sorted, gravel is fan, coarse to very coarse, angular to subrounded, loose, dry, no odor, no staining	
— 46	12/18"	25/50-6"	0	sw		SAND: tan, fine to medium, some very fine, less gravel than above but trace of gravel still present, tan, loose but dense, dry, 1 piece of gravel @ 1/2", gravel is	
RP Pin	olina - B	Maliama	r Now	Mayico	`		Page 1 of 3

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			W.		5	SOIL BORING AND WELL	······································
Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	Symbol	Lithology Symbol	Boring/Well ID: B-17 / MW-10 Total Dep Lithology Description and Notes	th: 124.5 feet bgs Well Construction
Depth	Sample (in	Blow (per 6	PID	nscs	Litholo		
48						subangular to subrounded, sandstone nodules well cemented, medium sand, no odor, no staining	<i>J</i>
50 52	5/18"	50-5"	0	SM		SILTY SAND: top 1.5" is well cemented sandstone, very fine to medium (mostly very fine to fine), no structure visible, calcareous cement, below is loose, fine silty sand, light tan, no gravel, no odor, no staining	
54 56	5/18"	50-5"	0	SM		SILTY SAND: as above, but with no sandstone	
- 58 - 60							
60 62	5/18"	50-5"	0	SM		SILTY SAND: as above, light tan, loose, fine silty sand, no gravel, no odor, no staining	
64 66 68	12/18"	40/50-5"	1.4	SM		SILTY SAND: tan, very fine to medium sand, trace of fine gravel, loose but dense, no visible structure, slightly coarser grained than above, no caliche or sandstone nodules, moderately sorted, no odor, no staining	
70 72	6/18"	50-6"	. 0	SM		SILTY SAND: as above but more coarse and less sorted, some medium subangular gravel and sandstone nodules at top	
- 74 76	6/18"	50-6"	-	SM		SILTY SAND: as above but less coarse with no gravel, poor recovery, just enough for sample, did not take headspace	
78 80	4/18"	50-4"	0	sw	::::::	SAND: with gravel, light tan, loose, poorly sorted, medium gravel to pebble size, no	
- 82 - - 84			:			odor, no staining	
- 86 - 88	6/18"	50-6"	1.3	SW		SAND: as above but now sand and gravel, medium gravel and pebbles, loose but dense, very poorly sorted, also contains pieces of red brown clay, dry, no odor, no staining	
90	4/18"	50-4"	1.3	SW		SAND: light tan, very fine to fine with some medium, trace of fine to coarse gravel and sandstone nodules, loose but dense, no odor, no staining	
92 94	4/46"	100.0"		674			
96 98	4/18"	100-6"		SW		SAND: as above	
- 100 - 102	7/18"	100-5"	0	sw		SAND: very fine to medium sand with coarse to very coarse sand, loose but dense, trace of fine to medium gravel including pieces of red to brown clay and sandstone nodules, moderately sorted, dry, no odor, no staining	Bentonite

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10/18" 45/50-4" 0 SM SILTY SAND: light brown silty fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining 108 110 5/18" 50-4" 0 GW GRAVEL: loose but dense, very moist to damp, medium to coarse, with medium to very coarse sand, brown, trace of pebbles, trace of red-brown clay in matrix but material is not cohesive, no odor, no staining, driller indicates hard gravel at 111- 112', 112-113 clay, water @ 113' GRAVEL: as above but saturated, drilled down to 123' for TD	Lithology Description and Notes Well Construction SM SILTY SAND: light brown sity fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown sity fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown sity fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown sity fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown sity fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown sity fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown sity fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown sity fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown sity fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown sity fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown sity fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown sity fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown sity fine sand, loose but dense, t	Lithology Description and Notes Well Construction Lithology Description and Notes	Lithology Description and Notes Well Construction Lithology Description and Notes Well Construction 10/18* 45/50-4* 0 SM SILTY SAND: light brown silty fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining 10/20 Silica sand, 105-112 110 5/18* 50-4* 0 GW GRAVEL: loose but dense, very moist to damp, medium to coarse, with medium to very coarse sand, brown, trace of pebbles, trace of re-brown day in matrix but need to very coarse sand, brown, trace of pebbles, trace of re-brown day in matrix but 1/12. 112-113 clay, water @ 113' GRAVEL: as above but saturated, drilled down to 123' for TD GRAVEL: as above but saturated, drilled down to 123' for TD GRAVEL: as above but saturated, drilled down to 123' for TD GRAVEL: as above but saturated, drilled down to 123' for TD Total depth, 1/12-113 clay, water @ 115' saturated, poorly sorted, loose but dense, saturated, loose but dense, very moist to damp, medium to coarse, with medium to very coarse, sand, brown, trace of pebbles, trace of re-brown day in matrix but need to very coarse, grave is fine to coarse to pebbles, saturated, loose but dense, very moist to damp, medium to coarse, with medium to very coarse, grave is fine to coarse to pebbles, saturated, loose but dense, very moist to damp, medium to coarse, with medium to very coarse, grave is fine to coarse to pebbles, saturated, loose but dense, very moist to damp, medium to coarse, with medium to very coarse, grave is fine to coarse to pebbles, saturated, loose but dense, very moist to damp, medium to coarse, with medium to very coarse, grave is fine to coarse to pebbles, saturated, loose but dense, very moist to damp, medium to coarse, with medium to very coarse, grave is fine to coarse to pebbles, saturated, loose but dense, very moist to damp, medium to coarse, with medi	Depth (feet bgs)	covery (s)	(S)		1	T =		
SILTY SAND: light brown silty fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown silty fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown silty fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown silty fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown silty fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown silty fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown silty fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining SILTY SAND: light brown silty fine sand, loose but dense, trace of coarse sand to sand, loose but saturate of packets. SILTY SAND: light brown silty fine sand, loose but dense, trace of coarse sand to sand, loose but saturate of packets. SILTY SAND: light brown silty fine sand, loose but dense, trace of coarse sand to sand, loose but saturate of packets. SILTY SAND: light brown silty fine sand, loose but dense, trace of capture from sand, loose but saturate of packets. SILTY SAND: light brown silty fine sand, loose but dense, trace of capture from sand, loose but saturate of packets. SILTY SAND: light brown silty fine sand, loose but dense, trace of capture from sand, loose	SILTY SAND: light brown sitty tine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining 5/18" 50-4" 0 GW GRAVEL: loose but dense, very moist to damp, medium to coarse, with medium to very coarse sand, brown, trace of pebbles, trace of red-brown clay in matrix but material is not cohesive, no odor, no staining, driller indicates hard gravel at 111- 112, 112-113 clay, water @ 113' GRAVEL: as above but saturated, drilled down to 123' for TD Total depth, 122'	SM SILTY SAND: light brown silty fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining 10/20 Silica sand, 105-122 2" PVC well sorted, moist (capillary fringe), no odor, no staining 11/20 Silica sand, 105-122 2" PVC well sorted, moist (capillary fringe), no odor, no staining 11/20 Silica sand, 105-122 2" PVC well sorted, moist (capillary fringe), no odor, no staining, driller indicates hard gravel at 111-122, 112-113 clay, water @ 113' GRAVEL: as above but saturated, drilled down to 123' for TD Total depth, 122' Total depth, 122' Total depth, 122' Total staining, slight heave in bottom of boning Sample Intervals: 15-16.5 ft, 30-31.5 ft, 55-56.5 ft, 75-76.5 ft, 95-96.5 ft, 105-106.5	SM SILTY SAND: light brown sitly fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining 10/20 Silica sand, 105-122 2" PVC well screen (o.01 slot), 107-112 4/18" 50-4" 0 GW GRAVEL: loose but dense, very moist to damp, medium to coarse, with medium to very coarse sand, brown, trace of pebbles, trace of red-brown clay in matrix but material is not cohesive, no odor, no staining, driller indicates hard gravel at 111-112. 112-113 clay, water @ 113' GRAVEL: as above but saturated, drilled down to 123' for TD Total depth, 122' 18/18" 25/50-5" 0 GW GRAVEL AND SAND: with clay, reddsish brown, very poorly sorted, loose but dense, saturated, upper 6" contains more clay, slightly cohesive and plastic, sand is very fine to very coarse, gravel is fine to coarse to pebbles, saturated, no odor, no staining, slight heave in bottom of boring Sample Intervals: 15-16.5 ft, 30-31.5 ft, 55-56.5 ft, 75-76.5 ft, 195-96.5 ft, 105-106.5 ft,		Sample Re (inche	Blow Count (per 6 inche	PID (ppmv)	USCS Symbol	Lithology Symbo	Lithology Description and Notes	Well Construction
114 4/18" 50-4" 0 GW GRAVEL: as above but saturated, drilled down to 123' for TD	4/18" 50-4" 0 GW GRAVEL: as above but saturated, drilled down to 123' for TD Total depth,	4/18" 50-4" 0 GW GRAVEL: as above but saturated, drilled down to 123' for TD 1120 1121 118 118 119 119 110 110 110 11	4/18" 50-4" 0 GW GRAVEL: as above but saturated, drilled down to 123' for TD 118 120 121 18/18" 25/50-5" 0 GRAVEL AND SAND: with clay, reddsish brown, very poorly sorted, loose but dense, saturated, upper 6" contains more clay, slightly cohesive and plastic, sand is very fine to very coarse, gravel is fine to coarse to pebbles, saturated, no odor, no staining, slightl heave in bottom of boring Sample Intervals: 15-16.5 ft, 30-31.5 ft, 55-56.5 ft, 75-76.5 ft, 105-106.5 ft,	-	10/18"	45/50-4"	0	SM		SILTY SAND: light brown silty fine sand, loose but dense, trace of coarse sand to fine gravel, moderately sorted, moist (capillary fringe), no odor, no staining	sand, 105- 122'
	• 1 • 122'	GRAVEL AND SAND: with clay, reddsish brown, very poorly sorted, loose but dense, saturated, upper 6" contains more clay, slightly cohesive and plastic, sand is very fine to very coarse, gravel is fine to coarse to pebbles, saturated, no odor, no staining, slight heave in bottom of boring Sample Intervals: 15-16.5 ft, 30-31.5 ft, 55-56.5 ft, 75-76.5 ft, 105-106.5 ft,	Total depth, 25/50-5" O GRAVEL AND SAND: with clay, reddsish brown, very poorly sorted, loose but dense, saturated, upper 6" contains more clay, slightly cohesive and plastic, sand is very fine to very coarse, gravel is fine to coarse to pebbles, saturated, no odor, no staining, slight heave in bottom of boring Sample Intervals: 15-16.5 ft, 30-31.5 ft, 55-56.5 ft, 75-76.5 ft, 95-96.5 ft, 105-106.5 ft,	- 110 - 112 - 114 - 116					02/0	very coarse sand, brown, trace of pebbles, trace of red-brown clay in matrix but material is not cohesive, no odor, no staining, driller indicates hard gravel at 111-112', 112-113 clay, water @ 113'	2" PVC well screen (0.0 slot), 107-
122 18/18" 25/50-5" 0 GRAVEL AND SAND: with clay, reddsish brown, very poorly sorted, loose but dense, saturated, upper 6" contains more clay, slightly cohesive and plastic, sand is very fine to very coarse, gravel is fine to coarse to pebbles, saturated, no odor, no staining, slight heave in bottom of boring Sample Intervals: 15-16.5 ft, 30-31.5 ft, 55-56.5 ft, 75-76.5 ft, 95-96.5 ft, 105-106.5 ft,	fine to very coarse, gravel is fine to coarse to pebbles, saturated, no odor, no staining, slight heave in bottom of boring Sample Intervals: 15-16.5 ft, 30-31.5 ft, 55-56.5 ft, 75-76.5 ft, 95-96.5 ft, 105-106.5 ft,	, , , , , , , , , , , , , , , , , , , ,		- 120 - 122 - 124 - 126	18/18"	25/50-5"	0	GW	0,00	saturated, upper 6" contains more clay, slightly cohesive and plastic, sand is very fine to very coarse, gravel is fine to coarse to pebbles, saturated, no odor, no staining, slight heave in bottom of boring Sample Intervals: 15-16.5 ft, 30-31.5 ft, 55-56.5 ft, 75-76.5 ft, 95-96.5 ft, 105-106.5 ft,	┤ ' . 1 '
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1			TT		C		SOIL BORING	AND WELL L	.og
				W.A.	y		Boring/Well ID: B-18 / MW-7	· · · · · · · · · · · · · · · · · · ·	: 120 feet bgs
	_	PRO	DJECT	INFOR	MATIO	N		INFORMATIO	N
Projec	t: BP Pi	peline					Drilling Company: WDC		
Locati	on: Malj	amar, N	lew Me	xico			Drilling Equipment: CME-85		
Site N	ame: So	uth Exc	avation	l <u></u>			Drilling Method: Hollow Stem Au	ger	
Projec	t Numb	er: 4100	08426.0)1			Sampling Method: Continous 5' &	Barrel	
Logge	d By: R	ita Kreb	s				Driller: Ned Taggart		
Projec	t Manaç	jer: Sha	innon F	loover,	P.G.		Dates Drilled: April 13, 2007		
Depth (feet bgs)	Sample Recovery (inches") or (feet')	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	L	ithology Description and Notes		Well Construction
-0 -2 -4 6 8					000000000000000000000000000000000000000	() () () () () () () () () ()	utility clearance		2" PVC well (extends above grade inside 3" steel casing) Grout to 100'
10	2.5/5'		10		8-8	FILL: brown (7.5YR 4/2	2), very fine to very coarse sand, poorly sorted	, pink caliche	
<u> </u>			80	SP	0-0	nodules, moist to wet, s	slight hydrocarbon odor, no staining		
-			480	31		SAND: light brown (7.5 hydrocarbon odor	YR 6/4), fine to medium sand, well sorted, mo	ist, very strong	\boxtimes
14							·		\boxtimes
- 16	2/5'		294						\boxtimes
-			827						\boxtimes
18			423						$\otimes \otimes$
20	1/5'		660			1mm black manganese r	nodules		$\otimes \otimes$
<u> </u>									$\otimes \otimes$
22									$\otimes \otimes$
- 24									$\otimes \otimes$
-	3/5'					As above, color grades to	o yellowish brown (10YR 5/4), dense, weak ca	iliche cement, 1-	$\otimes \otimes$
- 26			832		::::::	inch pockets of lithified s	andstone, strong hydrocarbon odor		
- 28			998 968		::::::				$\otimes \otimes$
+			500		::::::				$\otimes \otimes$
30	3/5'		,=-		:::::	as above, at 31'- 2" layer	of strongly cemented sandstone		$\otimes \otimes$
32			450 780					ķ	
-					:::::	1 cm white caliche layers	s, increased caliche cement		
- 34								Š	፠ ₩
- 36	2.5/5'		470		:	as above, gradual color of hydrocarbon odor, no sta	change to light yellowish brown (10YR 6/4), str iining, at 36' strongly lithified sandstone	ong (፠
-			820		 :::::			Š	፠ ₩
- 38			1724		:::::				⋈ ⋈ ∣
40	2.5/5'		1180		:::::: <u> </u>	as ahove moorly corted	trace of medium well rounded gravel with red	alay elasta	⊗ ⊠ \
-	2.0/0		1069	sw	 		T		⊗ · ⊗
- 42			696		:::::: <u> </u>	little fine subangular gra	(10YR 5/4), very fine to very coarse, poorly so vel (12%), moist, coarsening with depth from	rtea, aense, 12'	⋈
44					:::::::	·		8	⋈ ⋈ ∣
-	3/5'	ļ	892		::::::				⊗ ⊠
- 46			1091	SP	1	SAND: yellowish brown	(10YR 5/4), fine to medium sand, trace of coa	rse sand, well	※ ※
RP Din	eline - N	aliama	r Nou	Mevic					Page 1 of 2
or rib	enile - IV	iaijaillä	i, New	MIGYIC			· · · · · · · · · · · · · · · · · · ·		Page 1 of 3

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			U,	K)	Boring/Well ID: B-18 / MW-7 Total Depth	: 120 feet bgs
Depth (feet bgs)	Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Constructio
48 48			2005 1901			sorted, dense, moist, strong odor, no staining	
50 52	3.5/5'		1791			at 51' trace of fine rounded gravel, no gravel from 51.5'	
52 54			1940 1991				
- 56	4/5'		1200 1750			as above, 3" white caliche layer, strong hydrocarbon odor, no staining	
- 58 			1822 1940				
60 	0/5'					No recovery from 60-65'	
62 64							
- 66	4/5'		882			as above, strong hydrocarbon odor, no staining	
- 68 			1002				
— 70 -	3/5'		145			as above except color change to pale brown (10YR 6/3), moist, no odor, no staining	
72 74			73				
- - 76	5/5'		70.1	sw		SAND: pink (7.5YR 7/3), very fine to very coarse, subangular sand, dense, moderate	
78 78			150			caliche cement, slightly moist, no odor, no staining coarsening with depth, little fine to medium (up to 2") gravel	
- 80	3/5'		14.6 6	SP		SAND: pink, (7.5YR 7/3), fine to medium sand, well sorted, weak caliche cement, dense, trace of fines, slightly moist	
- 82			4				
84 86	3/5'		4	sw		SAND: pale brown, very fine to very coarse, poorly sorted, dense, trace of fines (8%), weak caliche cement, no odor, no staining	
- 88			6			@ 86.5' becomes gravelly sand, brown (7.5YR 5/4), very fine to very coarse subangular to subrounded sand, fine to medium subangular to subrounded gravel, little fines (15%), no odor, no staining	
- 90	3.5/5'	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3.5			@ 87.5 becomes sand, light brown (7.5YR 6/3), very fine to very coarse, subangular to subrounded sand, poorly sorted, no odor, no staining	
- 92			2.4	SP		SAND: light brown (7.5YR 6/3), very fine to fine sand, well sorted, dense, trace of	
- 94 - 96	4/5'		3.5			fines, moist, no odor, no staining as above except coarsening with depth, sand is fine to medium, pockets of lithified sandstone, no odor, no staining	
- 98			3.7				
- 100	2.5/5'		4.4				
- 102			4.2	SW SM		GRAVELLY SAND: gravelly sand, light brown (7.5YR 6/4), very fine to very coarse sand (mostly coarse), fine to medium subangular gravel, very dense, weak cement, moist, no odor, no staining	Bentonite seal, 100-103

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		U.	K.		Boring/Well ID: B-18 / MW-7 Total De	pth: 120 feet bgs
Sample Recovery (inches)	Blow Counts (per 6 inches)	PID (ppmv)	USCS Symbol	Lithology Symbol	Lithology Description and Notes	Well Constructio
3.5/5		2.2 2.1 2.1 2.1	GW GC	SILTY SAND staining, no o staining, no o little clay (15% trace of fine to SANDY GRA subrounded sand pebbles (GRAVELLY Crounded gravistaining	light reddish brown (5YR 6/4), very fine sand, dense, slightly moist, for as Sandy SILT, reddish brown (5YR 5/4), very fine sand, loose, moist, low plasticity, no odor, no staining medium angular-subangular gravel, gravel increasing with depth (EL: brown (7.5YR 4/4), very fine to very coarse angular to and, very poorly sorted, fine to medium subangular to rounded grave up to 4"), trace of silt, no odor, no staining LAY: reddish brown (5YR 5/4), hard, low plasticity, fine to medium and pebbles, little very coarse subangular sand, moist, no odor, no staining land pebbles, little very coarse subangular sand, moist, no odor, no staining land pebbles, little very coarse subangular sand, moist, no odor, no staining land pebbles, little very coarse subangular sand, moist, no odor, no staining land pebbles, little very coarse subangular sand, moist, no odor, no staining land pebbles, little very coarse subangular sand, moist, no odor, no staining land pebbles, little very coarse subangular sand, moist, no odor, no staining land pebbles, little very coarse subangular sand, moist, no odor, no staining land pebbles, little very coarse subangular sand, moist, no odor, no staining land pebbles, little very coarse subangular sand, moist, no odor, no staining land pebbles, little very coarse subangular sand, moist, no odor, no staining land pebbles, little very coarse subangular sand, moist, no odor, no staining land pebbles, lattle very coarse subangular sand, moist, no odor, no staining land pebbles, lattle very coarse subangular sand, moist, no odor, no staining lattle very coarse subangular sand, moist, no odor, no staining lattle very coarse subangular sand, moist, no odor, no staining lattle very coarse subangular sand, moist, no odor, no staining lattle very coarse subangular sand, dense subangular sand, lattle very coarse subangular sand, dense subangular sand, lattle very coarse subangular sand, dense subangular sand, dense subangular sand, lattle very coarse subangular sand, dense subangular sand, lattle very coarse	10/20 Silica sand, 103-120' 2" PVC well screen (0.01 slot), 105-120'

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APPENDIX C PHOTOGRAPHS



Photograph 1. The south and east walls of the North Site excavation prior to backfilling activities. Photograph taken September 2006.



Photograph 2. The South Site prior to backfilling activities, view looking south. Photograph taken September 2006.



Photograph 3. February 2007 soil stockpile sampling activities at Stockpile A at the North Site, view looking north.



Photograph 4. Trench installed in Stockpile D of the South Site during February 2007 soil stockpile sampling activities.



Photograph 5. February 2007 backfilling activities at the North Site, view looking south.



Photograph 6. The South Site after completion of backfilling activities on February 21, 2007, view looking north.



Photograph 7. Backfilling activities at the North Site using the tele-belt, view looking northwest. Photograph taken February 27, 2007.



Photograph 8. Backfilling activities at the North Site using the tele-belt, view looking north. Photograph taken February 28, 2007.



Photograph 9. The North Site following March 2007 grading and re-vegetation activities, view looking west.



Photograph 10. The South Site following March 2007 grading and re-vegetation activities, view looking south.



Photograph 11. Sonic drilling at the North Site in April 2007, view looking west.



Photograph 12. The contact between backfill material and native soil at North Site boring B-13.



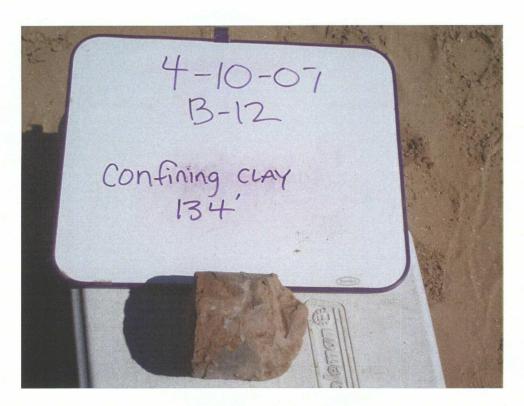
Photograph 13. Typical split spoon sample of moderately wells sorted fine sand.



Photograph 14. Caliche sample from ring-sampler during the September 2006 geotechnical investigation.



Photograph 15. Reddish brown clay at 130 feet below ground surface at North Site source area boring B-9/MW-5.



Photograph 16. Reddish brown clay at 134 feet below ground surface at North Site boring B-12.



Photograph 17. Sand with very strong hydrocarbon odor and high PID readings at North Site boring B-12.



Photograph 18. Sand with very strong hydrocarbon odor and high PID readings (ranging from 1791 to 1,991 ppm) at South Site source area boring B-18/MW-7.



Photograph 19. An excavator loads impacted soil into a dump truck for transport to the J&L Landfarm in Hobbs, NM. Photograph taken June 4, 2007.



Photograph 20. An excavator loads impacted soil into a dump truck for transport to the J&L Landfarm in Hobbs, NM. Photograph taken June 6, 2007.

APPENDIX D DATA VALIDATION REPORT AND LABORATORY ANALYTICAL REPORTS

D.1. Soil Stockpile Sampling Data Validation Report
D.2. Source Area Characterization Data Validation Report
D.3. Confirmation Native Soil Sampling Data Validation Report

D.1 SOIL STOCKPILE SAMPLING EVENT- February 2007

This laboratory Data Validation Report (DVR) describes the data quality for the February 2007 stockpile soil and groundwater sampling event conducted at the North and South Site excavations along the BP Pipelines (North America), Inc. (BP Pipeline NA) 6-inch crude oil gathering line, approximately five miles southeast of the town of Maljamar in Lea County, New Mexico. This event includes 37 stockpile soil samples, 3 stockpile soil field duplicate samples, 4 groundwater samples, 1 groundwater field duplicate sample, and 5 trip blanks collected by URS Corporation (URS) in February 2007 and analyzed by Severn Trent Laboratories, Austin, Texas (STL Austin).

The purpose of the February 2007 stockpile soil and groundwater sampling event was to collect data to support the characterization of existing stockpiled soil to determine if residual contaminant concentrations are below levels allowable for the stockpiled soil to be returned to the excavation as backfill, and to collect current groundwater condition data.

Sample identifications, dates sampled, matrices, and methods used for analyses are provided in Table D.1-1. The purpose of this laboratory data validation was to confirm that the analyses were performed according to method protocols and to assess the quality of the reported laboratory data.

Analytical results were evaluated against their respective method protocols. The results indicate that all of the data are usable for their intended purpose. Sample results that were detected between the method detection limits (MDLs) and the reporting limits (RLs) were qualified with "J" as estimated. Only samples that required qualification or that are considered anomalies are discussed in this DVR. All soil results are reported as dry weight.

Diesel Range Organics by EPA Method SW8015B

Samples were analyzed for diesel range organics (DRO) by Environmental Protection Agency (EPA) Method SW8015B. The quality control (QC) requirements that were evaluated included sample receipt conditions, holding times, blanks, laboratory control sample/laboratory control sample duplicate (LCS/LCSD) results, matrix spike/matrix spike duplicate (MS/MSD) results,

field duplicate samples, and surrogate spike results. Overall, the QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Blanks

Samples were evaluated against their associated method blanks. Detected results in associated samples ≤ five times the concentrations in the method blanks were qualified with "B" as similar to the blank concentrations. All of the soil and water method blanks had detections of DRO at levels above the MDLs but below the RLs. Most of the associated samples had detections of DRO that were greater than five times the concentrations in the method blanks; therefore, these results were not qualified. However, there were six results that were qualified with "B" as similar to the method blanks. Results that were qualified due to method blank concentrations are presented in Table D.1-2.

Matrix Spikes

MS/MSD samples were prepared and analyzed with every batch. If the MS and/or MSD recoveries were not within acceptance criteria, samples in the same preparation batch as the MS/MSD were qualified. Some MS/MSD results could not be evaluated since the native concentration of DRO in the parent sample was greater than four times the spike concentration or the samples were analyzed with high dilutions. No results were qualified due to this.

Field Duplicates

Results were evaluated if at least one result of the field duplicate sample pair was above the RL. Most field pair duplicate results were reproducible. However, the results for DRO in one field duplicate pair, A-1 and DUP-2, were not reproducible. The relative percent difference (RPD) for DRO was 65%, which was above the acceptance criterion of 50%. The results for DRO in A-1 (19.0 mg/kg) and in DUP-2 (9.70 mg/kg) were qualified with "J" as estimated.

Surrogates

Two surrogates, *o*-terphenyl and dotriacontane, were spiked into every sample and QC sample. Many recoveries could not be calculated due to high dilutions or the presence of obvious matrix interferences. No results were qualified due to this.

Matrix Interferences

Many of the soil sample aliquots became dark and viscous during the concentration step of the sample preparation process and would not concentrate to the method-required final volume of 1.0 mL. The final concentration volumes were 5.0 mL. Many of these samples were additionally diluted prior to analysis due to matrix interferences. All of the soil samples were analyzed for screening purposes only. The required minimum screening criteria were met for all soil samples. None of the groundwater samples had matrix interference problems and all met the applicable screening criteria. No results were qualified due to this.

Gasoline Range Organics by EPA Method SW8015B

Samples were analyzed for gasoline range organics (GRO) by EPA Method SW8015B. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS/LCSD results, MS/MSD results, field duplicate samples, and surrogate spike results. Overall, the QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Matrix Spikes

MS/MSD samples were prepared and analyzed with every batch. If the MS and/or MSD recoveries were not within acceptance criteria, samples in the same preparation batch as the MS/MSD were qualified. Some MS/MSD results could not be evaluated since the native concentration of GRO in the parent sample was greater than four times the spike concentration or the samples were analyzed with high dilutions. No results were qualified due to this.

Field Duplicates

Results were evaluated if at least one result of the field duplicate sample pair was above the RL. Most field pair duplicate results were reproducible. However, the results for GRO in one field duplicate pair, A-1 and DUP-2, were not reproducible. The RPD for GRO was 71%, which was above the acceptance criterion of 50%. The results for GRO in A-1 (9.40 mg/kg) and in DUP-2 (4.50 mg/kg) were qualified with "J" as estimated.

Surrogates

One surrogate, 4-bromofluorobenzene, was spiked into every sample and QC sample. Many recoveries could not be calculated due to high dilutions or the presence of obvious matrix interferences. No results were qualified due to this.

Matrix Interferences

Many of the soils samples were diluted prior to analysis due to matrix interferences. All of the soil samples were analyzed for screening purposes only. The required minimum screening criteria were met for all soil samples. None of the groundwater samples had matrix interference problems and all met the applicable screening criteria. No results were qualified due to this.

BTEX by EPA Method SW8260B

Samples were analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method SW8260B. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS/LCSD results, MS/MSD results, field duplicate samples, and surrogate spike results. Overall, the QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Surrogates

Four surrogates, 1,2-dichloroethane-d₄, 4-bromofluorobenzene, dibromofluoromethane, and toluene-d₈, were spiked into every sample and QC sample. Many recoveries could not be calculated due to high dilutions. No results were qualified due to this.

Matrix Interferences

Many of the soils samples were diluted prior to analysis due to matrix interferences. All of the soil samples were analyzed for screening purposes only. The required minimum screening criteria were met for all soil samples. All of the groundwater samples did not have matrix interference problems and met the applicable screening criteria. No results were qualified due to this.

Polyaromatic Hydrocarbons by EPA Method SW8270C

Samples were analyzed for polyaromatic hydrocarbons (PAHs) by EPA Method SW8270C. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS/LCSD results, MS/MSD results, field duplicate samples, and surrogate spike results. Overall, the QC results indicate that all of the data are usable for the intended purpose. No results were qualified.

Table D.1-1
Sample Distribution

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	Laboratory	Date	DRO	GRO	BTEX	PAHs
Sample Identification	Identification	Sampled	SW8015B	SW8015B	SW8260B	SW8270C
Soils			1			i,
A-1	I7B190113-001	2/17/2007	X	X	X	NA
A-2	I7B190115-001	2/17/2007	X	X	X	NA
A-3	I7B190115-002	2/17/2007	X	X	X	NA
A-4	I7B190115-003	2/17/2007	X	X	X	NA
A-5	I7B190113-002	2/17/2007	X	X	X	NA
A-6	I7B190115-004	2/17/2007	X	X	X	NA
A-7	I7B190115-005	2/17/2007	X	X	X	NA
A-8	I7B190113-003	2/17/2007	X	X	X	NA
A-9	I7B190115-006	2/17/2007	X	X	X	NA
A-10	I7B190113-004	2/17/2007	X	X	X	NA
B-1	I7B200134-009	2/19/2007	X	X	X	NA
B-2	I7B200134-008	2/19/2007	X	X	X	NA
B-3	I7B200134-007	2/19/2007	X	X	X	NA
B-4	I7B200134-006	2/19/2007	X	X	X	NA
B-5	I7B200134-001	2/19/2007	X	X	X	NA
B-6	I7B200134-002	2/19/2007	X	X	X	NA
B-7	I7B200134-003	2/19/2007	X	X	X	NA
B-8	I7B200134-004	2/19/2007	X	X	X	NA
C-1	I7B170108-004	2/16/2007	X	X	X	NA
C-2	I7B170108-005	2/16/2007	X	X	X	NA
C-3	I7B170108-007	2/16/2007	X	X	X	NA
C-4	I7B170108-008	2/16/2007	X	X	X	NA
C-5	I7B170108-009	2/16/2007	X	X	X	NA
C-6	I7B170108-010	2/16/2007	X	X	X	NA
D-1	I7B170106-002	2/15/2007	X	X	X	NA
D-1/2A	I7B170106-006	2/16/2007	X	X	X	NA
D-1A	I7B170106-005	2/16/2007	X	X	X	NA
D-1B	I7B170108-002	2/16/2007	X	X	X	NA
D-2	I7B170106-003	2/15/2007	X	X	X	NA
D-2B	I7B170108-003	2/16/2007	X	X	X	NA
DUP-1 [FD of C-1]	I7B170108-006	2/16/2007	X	X	X	NA
DUP-2 [FD of A-1]	I7B190113-005	2/17/2007	X	X	X	NA
DUP-3 [FD of B-1]	I7B200134-005	2/19/2007	X	X	X	NA
E-1	I7B170106-001	2/15/2007	X	X	X	NA
E-1A	I7B170106-004	2/16/2007	X	X	X	NA
E-1B	I7B170108-001	2/16/2007	X	X	X	NA
NS-CLEAN SPOILS-1	I7B190113-006	2/17/2007	X	X	X	NA
NS-SEGREGATED-1	I7B190115-007	2/17/2007	X	X	X	NA
NS-SEGREGATED-2	I7B190115-008	2/17/2007	X	X	X	NA
NS-SEGREGATED-3	I7B190115-009	2/17/2007	X	X	X	NA

Table D.1-1 (Continued)
Sample Distribution

	CHI	ipic Distrib	ution			
Sample Identification	Laboratory Identification	Date Sampled	DRO SW8015 B	GRO SW8015 B	BTEX SW8260B	PAHs SW8270C
Groundwaters						
DUP-1 [FD of MW-3]	I7B160137-003	2/14/2007	X	X	X	X
MW-1	I7B160137-001	2/14/2007	X	X	X	X
MW-2	I7B160137-004	2/15/2007	X	X	X	X
MW-3	I7B160137-002	2/14/2007	X	X	X	X
MW-4	I7B160137-005	2/15/2007	X	X	X	X
Trip Blanks				7 i		
TRIP BLANK [2/14/2007]	I7B160137-006	2/14/2007	NA	NA	X	NA
TRIP BLANK [2/16/2007]	I7B170108-011	2/16/2007	NA	NA	X	NA
TRIP BLANK-1						
[2/17/2007]	I7B190113-007	2/17/2007	NA	NA	X	NA
TRIP BLANK-2						
[2/17/2007]	I7B190113-008	2/17/2007	NA	NA	X	NA
TRIP BLANK [2/19/2007]	I7B200134-010	2/19/2007	NA	NA	X	NA

X - Analyzed by STL Austin

BTEX - Benzene, toluene, ethylbenzene, xylenes

DRO - Diesel range organics

FD - Field duplicate

GRO - Gasoline range organics

NA - Not analyzed

PAHs – Polyaromatic hydrocarbons

SW - EPA SW-846 method

VOCs - Volatile organic compounds

Table D.1-2
DRO Results Qualified Due to Blanks

Sample Identification	Compounds	Result (mg/kg)	Qualifier	Reason
Soil	4.			
B-6	Diesel range organics	3.90	В	Result within 5x of method blank concentration
Sample Identification	Compounds	Result (mg/L)	Qualifier	Reason
Groundwaters	una un estado de la fina de la composição de la composição de la composição de la composição de la composição Decembra de la composição			
DUP-1 [FD of MW-3]	Diesel range organics	0.0370	В	Result within 5x of
MW-1		0.0410]	method blank concentration
MW-2		0.0400		concentration
MW-3		0.0480		
MW-4		0.0390		

B - Similar to blank concentration

D.2 SOURCE AREA CHARACTERIZATION- March/April 2007

This laboratory DVR describes the data quality for the March/April 2007 soil and groundwater sampling event conducted during soil boring/well installation activities at the North and South Sites along the BP Pipelines (North America), Inc. (BP Pipeline NA) 6-inch crude oil gathering line, approximately five miles southeast of the town of Maljamar in Lea County, New Mexico. This event includes 70 soil samples, 4 soil field duplicate samples, 10 groundwater samples, 1 groundwater field duplicate sample, and 8 trip blanks collected by URS from March 28 through April 18, 2007 and analyzed by STL Austin.

The purpose of the boring/well installation program was to facilitate horizontal and vertical definition of residual subsurface impacts to soil and groundwater.

Sample identifications, dates sampled, matrices, and methods used for analyses are provided in Table D.2-1 (soil) and Table D.2-2 (groundwater). The purpose of this laboratory data validation was to confirm that the analyses were performed according to method protocols and to assess the quality of the reported laboratory data.

Analytical results were evaluated against their respective method protocols. The results indicate that all of the data are usable for their intended purpose. Sample results that were detected between the MDLs and the RLs were qualified with "J" as estimated. Only samples that required qualification or that are considered anomalies are discussed in this DVR. All soil results are reported as dry weight.

Total Dissolved Solids by EPA Method E160.1

Samples were analyzed for total dissolved solids (TDS) by EPA Method E160.1. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS results, field duplicate samples, and analytical duplicate results. The QC results indicate that all of the data are usable for the intended purpose. No results were qualified.

Nitrate/Nitrite by EPA Method E353.2

Samples were analyzed for nitrate/nitrite by EPA Method E353.2. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS results, MS/MSD results, and field duplicate samples. The QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Holding Times

All samples that were analyzed by this method were collected in unpreserved containers. The laboratory received the samples within 48 hours of sampling. The laboratory added sulfuric acid as a preservative to the samples upon receipt in order to extend the analytical holding time from 48 hours (unpreserved) to 28 days (preserved). No results were qualified due to this.

Metals by EPA Method SW6010B

Samples were collected and analyzed for metals by EPA Method SW6010B. The following metals were reported as total metals: calcium, magnesium, potassium, and sodium. The following metals were reported as dissolved metals: aluminum, arsenic, barium, boron, cadmium, cobalt, chromium, copper, iron, manganese, molybdenum, nickel, lead, selenium, silver, and zinc. The QC requirements that were evaluated include sample receipt conditions, holding times, blanks, LCS results, MS/MSD results, and field duplicates. The QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Blanks

Samples were evaluated against their associated method blanks. Detected results in associated samples ≤ five times the concentrations in the method blanks were qualified with "B" as similar to the blank concentrations. Results qualified due to method blank concentrations are presented in Table D.2-3.

Mercury by EPA Method SW7470A

Samples were collected and analyzed for dissolved mercury by EPA Method SW7470A. The QC requirements that were evaluated include sample receipt conditions, holding times, blanks,

LCS results, MS/MSD results, and field duplicates. The QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Blanks

Samples were evaluated against their associated method blanks. Detected results in associated samples \leq five times the concentrations in the method blanks were qualified with "B" as similar to the blank concentrations. The result for mercury (0.0000720 mg/L) in sample MW-8 was qualified with "B" as similar to its associated method blank.

Diesel Range Organics by EPA Method SW8015B

Samples were analyzed for DRO by EPA Method SW8015B. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS results, MS/MSD results, field duplicate samples, and surrogate spike results. The QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Blanks

Samples were evaluated against their associated method blanks. Detected results in associated samples \leq five times the concentrations in the method blanks were qualified with "B" as similar to the blank concentrations. Results qualified due to method blank concentrations are presented in Table D.2-4.

Matrix Spikes

MS/MSD samples were prepared and analyzed with every batch. If the MS and/or MSD recoveries were not within acceptance criteria, samples in the same preparation batch as the MS/MSD were qualified. Some MS/MSD results could not be evaluated since the native concentration of DRO in the parent sample was greater than four times the spike concentration or the samples were analyzed with high dilutions. No results were qualified due to this.

Surrogates

Two surrogates, *o*-terphenyl and dotriacontane, were spiked into every sample and QC sample. Many recoveries could not be calculated due to high dilutions or the presence of obvious matrix interferences. No results were qualified due to this.

Matrix Interferences

Many of the soil sample aliquots became dark and viscous during the concentration step of the sample preparation process and would not concentrate to the method-required final volume of 1.0 mL. The final concentration volumes were 5.0 mL. Several of these samples were additionally diluted prior to analysis due to matrix interferences. No results were qualified due to this.

Gasoline Range Organics by EPA Method SW8015B

Samples were analyzed for GRO by EPA Method SW8015B. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS/LCSD results, MS/MSD results, field duplicate samples, and surrogate spike results. The QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Holding Times

Two samples, B-14 (94-94.5) and DUP-3 [FD of B-14 (94-94.5)], were analyzed one day past the 14-day holding time. The not-detected result for GRO in sample B-14 (94-94.5) was qualified with "UJL" as not detected/estimated/biased low. The detected result of 57.0 mg/L for GRO in sample DUP-3 was qualified with "JL" as estimated/biased low.

Matrix Spikes

MS/MSD samples were prepared and analyzed with every batch. If the MS and/or MSD recoveries were not within acceptance criteria, samples in the same preparation batch as the MS/MSD were qualified. Some MS/MSD results could not be evaluated since the native concentration of GRO in the parent sample was greater than four times the spike concentration or the samples were analyzed with high dilutions. No results were qualified due to this.

Surrogates

One surrogate, 4-bromofluorobenzene, was spiked into every sample and QC sample. Some recoveries could not be calculated due to high dilutions or the presence of obvious matrix interferences. No results were qualified due to this.

Matrix Interferences

Some of the soil samples were diluted prior to analysis due to matrix interferences. No results were qualified due to this.

BTEX by EPA Method SW8260B

Samples were analyzed for BTEX by EPA Method SW8260B. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS results, MS/MSD results, field duplicate samples, and surrogate spike results. The QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Blanks

Samples were evaluated against their associated method and trip blanks. Detected results in associated samples \leq five times the concentrations in the method blanks were qualified with "B" as similar to the blank concentrations. Results qualified due to method blank concentrations are presented in Table D.2-5.

Laboratory Control Samples

LCS samples were prepared and analyzed with every batch. Most recoveries were within acceptance criteria. Benzene was recovered below the acceptance criteria in one LCS. Results qualified due to LCS recoveries are presented in Table D.2-6.

Matrix Spikes

MS/MSD samples were prepared and analyzed with every batch. If the MS and/or MSD recoveries were not within acceptance criteria, samples in the same preparation batch as the MS/MSD were qualified. Some MS/MSD results could not be evaluated since the native concentration of BTEX in the parent sample was greater than four times the spike concentration or the samples were analyzed with high dilutions. No results were qualified due to this.

However, the MS and/or MSD recoveries in parent sample B-9 (8-10) were below acceptance criteria for some compounds. Results qualified due to MS recoveries are presented in Table D.2-7.

Surrogates

Four surrogates, 1,2-dichloroethane-d₄, 4-bromofluorobenzene, dibromofluoromethane, and toluene-d₈, were spiked into every sample and QC sample. Some recoveries could not be calculated due to high dilutions. No results were qualified due to this.

Matrix Interferences

Some of the soil samples were diluted prior to analysis due to matrix interferences. Several of the soil samples were extracted using the medium-level extraction method due to matrix interferences or high concentrations of target compounds. No results were qualified due to this.

Polynuclear Aromatic Hydrocarbons by EPA Method SW8270C

Samples were analyzed for polynuclear aromatic hydrocarbons (PAHs) by EPA Method SW8270C. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS results, MS/MSD results, field duplicate samples, and surrogate spike results. The QC results indicate that all of the data are usable for the intended purpose. No results were qualified.

Anions by EPA Method SW9056

Samples were analyzed for chloride, fluoride, nitrate, and sulfate by EPA Method SW9056. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS results, MS/MSD results, and field duplicate samples. The QC results indicate that all of the data are usable for the intended purpose. Qualified results or anomalies are discussed below.

Matrix Spikes

MS/MSD samples were prepared and analyzed with every batch. If the MS and/or MSD recoveries were not within acceptance criteria, samples in the same preparation batch as the MS/MSD were qualified. Chloride and nitrate were recovered above the acceptance criteria in

the MS and/or MSD for parent sample MW-5. Results qualified due to MS recoveries are presented in Table D.2-8.

Table D.2-1
Soil Sample Distribution

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	Laboratory	Date	DRO	GRO	BTEX
Sample Identification	Identification	Sampled	SW8015B	SW8015B	SW8260B
B-9 (8-10)	I7D020190-001	3/28/2007	X	X	X
B-9 (28-30)	I7D020190-002	3/28/2007	X	X	X
B-9 (52-53)	I7C310122-001	3/28/2007	X	X	X
B-9 (64-65)	I7C310122-002	3/28/2007	X	X	X
B-9 (72-73)	I7C310122-003	3/28/2007	X	X	X
B-9 (80-81)	I7C310122-004	3/29/2007	X	X	. X
B-9 (91-92)	I7C310122-005	3/29/2007	X	X	X
B-9 (102-103)	I7C310122-006	3/29/2007	X	X	X
B-9 (111-112)	I7C310122-007	3/29/2007	X	X	X
B-9 (117-118)	I7C310122-008	3/29/2007	X	X	X
B-9 (118-119)	I7C310122-009	3/29/2007	X	X	X
DUP-1 [FD of B-9 (118-119)]	I7C310122-010	3/29/2007	X	X	X
B-9 (122-123)	I7C310122-011	3/29/2007	X	X	X
B-10 (20-21)	I7D040146-001	3/31/2007	X	X	X
B-10 (46-47)	I7D040146-002	3/31/2007	X	X	X
B-10 (74.5-75)	I7D040146-003	3/31/2007	X	X	X
B-10 (104-105)	I7D040146-004	4/1/2007	X	X	X
B-10 (116-117)	I7D040146-005	4/1/2007	Х	X	X
B-10 (119-120)	I7D040146-006	4/1/2007	X	X	X
B-11 (24-25)	I7D040146-007	4/1/2007	X	X	X
B-11 (48-49)	I7D040146-008	4/2/2007	X	X	X
B-11 (84-85)	I7D040146-009	4/2/2007	X	X	X
B-11 (104-105)	I7D040146-010	4/2/2007	X	X	X
DUP-2 [FD of B-11 (104-105)]	I7D040146-011	4/2/2007	X	X	X
B-11 (117-118)	I7D040146-012	4/2/2007	X	X	X
B-12 (34-35)	I7D060137-001	4/3/2007	X	X	X
B-12 (43-44)	I7D060137-002	4/3/2007	X	X	X
B-12 (56-57)	I7D060137-003	4/3/2007	X	X	X
B-12 (62-63)	I7D060137-004	4/3/2007	X	X	X
B-12 (81-82)	I7D060137-005	4/3/2007	X	X	X
B-12 (92-93)	I7D060137-006	4/3/2007	X	X	X
B-12 (103-104)	I7D120172-002	4/10/2007	X	X	X
B-12 (117-118)	I7D120172-003	4/10/2007	X	X	X
B-12 (134-135)	I7D120172-004	4/10/2007	X	X	X
B-13 (34-35)	I7D120172-006	4/10/2007	X	X	X
B-13 (55-56.5)	I7D230133-001	4/16/2007	X	X	X
B-13 (75-76.5)	I7D230133-002	4/16/2007	X	X	X
B-13 (95-96.5)	I7D230133-003	4/17/2007	X	X	X
B-13 (120-121.5)	I7D230133-004	4/17/2007	X	X	X
B-14 (20-20.5)	I7D120172-011	4/11/2007	X	X	X
B-14 (49-49.5)	I7D120172-012	4/11/2007	X	X	X
B-14 (84-84.5)	I7D120172-013	4/11/2007	X	X	X
B-14 (94-94.5)	I7D170132-001	4/11/2007	X	X	X
DUP-3 [FD of B-14 (94-94.5)]	I7D170132-003	4/11/2007	X	X	X
B-14 (114-114.5)	I7D170132-002	4/12/2007	X	X	X
B-15 (15-16.5)	I7D170132-004	4/13/2007	X	X	X
B-15 (30-31.5)	I7D170132-005	4/13/2007	X	X	X

Table D.2-1 (Continued) Soil Sample Distribution

Suit Sample Distribution								
		. 1	1	BTEX				
Identification	Sampled	SW8015B	SW8015B	SW8260B				
I7D170132-006	4/13/2007	X	X	X				
I7D170132-007	4/13/2007	X	X	X				
I7D170132-009	4/13/2007	X	X	X				
I7D170132-008	4/13/2007	X	X	X				
I7D170148-001	4/15/2007	X	X	X				
I7D170148-002	4/15/2007	X	X	X				
I7D170148-003	4/15/2007	X	X	X				
I7D170148-004	4/15/2007	X	X	X				
I7D170148-005	4/15/2007	X	X	X				
I7D170148-006	4/15/2007	X	X	X				
I7D170148-007	4/15/2007	X	X	X				
I7D170148-008	4/15/2007	X	X	X				
I7D170148-009	4/15/2007	X	X	X				
I7D170148-010	4/15/2007	X	X	X				
I7D170148-011	4/15/2007			X				
I7D170148-012	4/15/2007	X	X	X				
I7D170132-010	4/13/2007	X	X	X				
I7D170132-011	4/13/2007	X	X	X				
I7D170132-012	4/13/2007	X	X	X				
I7D170132-020	4/13/2007	X	X	X				
I7D170132-013	4/13/2007	X	X	X				
I7D170132-014	4/13/2007	X	X	X				
I7D170132-015	4/13/2007	X	X	X				
I7D170132-016	4/13/2007	X	X	X				
I7D170132-017	4/13/2007	X	X	X				
I7D170132-018	4/13/2007	X	X	X				
I7D170132-019	4/13/2007	X	X	X				
	Laboratory Identification I7D170132-006 I7D170132-009 I7D170132-008 I7D170148-001 I7D170148-002 I7D170148-003 I7D170148-004 I7D170148-005 I7D170148-006 I7D170148-007 I7D170148-009 I7D170148-009 I7D170148-010 I7D170148-011 I7D170148-011 I7D170132-010 I7D170132-011 I7D170132-012 I7D170132-013 I7D170132-014 I7D170132-015 I7D170132-016 I7D170132-017 I7D170132-017	Laboratory Date Identification Sampled 17D170132-006 4/13/2007 17D170132-007 4/13/2007 17D170132-009 4/13/2007 17D170132-008 4/13/2007 17D170148-001 4/15/2007 17D170148-002 4/15/2007 17D170148-003 4/15/2007 17D170148-004 4/15/2007 17D170148-005 4/15/2007 17D170148-006 4/15/2007 17D170148-007 4/15/2007 17D170148-009 4/15/2007 17D170148-010 4/15/2007 17D170148-011 4/15/2007 17D170132-010 4/13/2007 17D170132-011 4/13/2007 17D170132-012 4/13/2007 17D170132-013 4/13/2007 17D170132-014 4/13/2007 17D170132-015 4/13/2007 17D170132-016 4/13/2007 17D170132-017 4/13/2007 17D170132-018 4/13/2007	Laboratory Identification Date Sampled DRO SW8015B 17D170132-006 4/13/2007 X 17D170132-007 4/13/2007 X 17D170132-009 4/13/2007 X 17D170132-008 4/13/2007 X 17D170148-001 4/15/2007 X 17D170148-002 4/15/2007 X 17D170148-003 4/15/2007 X 17D170148-004 4/15/2007 X 17D170148-005 4/15/2007 X 17D170148-006 4/15/2007 X 17D170148-008 4/15/2007 X 17D170148-009 4/15/2007 X 17D170148-010 4/15/2007 X 17D170148-011 4/15/2007 X 17D170148-012 4/15/2007 X 17D170132-010 4/15/2007 X 17D170132-010 4/15/2007 X 17D170132-011 4/15/2007 X 17D170132-012 4/13/2007 X 17D170132-013 4/13/2007 X	Laboratory Identification Date Sampled DRO SW8015B GRO SW8015B I7D170132-006 4/13/2007 X X I7D170132-007 4/13/2007 X X I7D170132-009 4/13/2007 X X I7D170132-008 4/13/2007 X X I7D170148-001 4/15/2007 X X I7D170148-002 4/15/2007 X X I7D170148-003 4/15/2007 X X I7D170148-004 4/15/2007 X X I7D170148-005 4/15/2007 X X I7D170148-006 4/15/2007 X X I7D170148-007 4/15/2007 X X I7D170148-008 4/15/2007 X X I7D170148-010 4/15/2007 X X I7D170148-011 4/15/2007 X X I7D170132-010 4/13/2007 X X I7D170132-011 4/13/2007 X X I7D170132-013 4/				

X - Analyzed by STL Austin

BTEX – Benzene, toluene, ethylbenzene, xylenes DRO – Diesel range organics

FD - Field duplicate

GRO – Gasoline range organics SW - EPA SW-846 method

Water Sample Distribution Table D.2-2

9

2.7.30

- 2 S. -

Sample Lab Identification Ident MW-1 17D12 MW-2 17D12 MW-3 17D12 MW-4 17D12 MW-5 17D23 MW-6 17D23 MW-7 17D23	Laboratory						東京ないのではなる。 一年をある			_	
tification		Date	TDS	NitriteE	Metals	Mercury	DRO	GRO	BTEX	PAHs	Anions
	Identification	Sampled	E160.1 353.2	353.2	SW6010B	SW7470A	SW8015B	SW8015B	SW8260B	SW8270C	9506MS
	I7D120172-009	4/11/2007	NA	NA	X	×	X	×	×	×	×
	I7D120172-005	4/10/2007	NA	NA	×	×	×	×	×	×	X
	I7D120172-001	4/10/2007	NA	NA	×	×	×	×	×	×	X
	I7D120172-008	4/11/2007	NA	NA	×	×	×	×	×	×	X
	I7D230133-005	4/18/2007	X	×	×	×	×	×	×	×	X 2
	I7D230133-006	4/18/2007	×	×	×	×	×	×	×	×	X 2
	I7D230133-007	4/18/2007	X	×	×	×	×	×	×	×	X 2
MW-8 I7D23	I7D230133-008	4/18/2007	×	×	×	×	×	×	×	×	X 2
MW-9 I7D23	I7D230133-009	4/18/2007	×	×	×	×	×	X	×	×	X 2
	I7D230133-010	4/18/2007	×	×	×	X	×	X	×	X	X 2
DUP-1 [FD of I7D23	I7D230133-011	4/18/2007	×	×	×	×	×	×	×	×	X 2
MW-10]								•			
Trip Blanks	:										
	I7C310122-012	3/29/2007	NA	NA	NA	NA	NA	NA	×	NA	NA
TRIP BLANK-1 17D04	I7D040146-013	4/2/2007	NA	NA	NA	NA	NA	NA	×	NA	NA
	I7D060137-007	4/3/2007	NA	NA	NA	NA	NA	NA	×	NA	NA
	I7D120172-007	4/10/2007	NA	NA	NA	NA	NA	NA	×	NA	NA
TRIP BLANK 17D12	I7D120172-010	4/11/2007	NA	NA	NA	NA	NA	NA	×	NA	NA
	I7D170132-021	4/13/2007	NÀ	NA	NA	NA	NA	NA	X	NA	NA
	I7D170148-013	4/15/2007	NA	NA	NA	NA	NA	NA	×	NA	NA
TRIP BLANK 17D23	I7D230133-012	4/18/2007	NA	NA	NA	NA	NA	NA	×	NA	NA

X - Analyzed by STL Austin X ¹ Chloride, fluoride, nitrate, sulfate X ² Chloride, fluoride, sulfate

BTEX – Benzene, toluene, ethylbenzene, xylenes DRO – Diesel range organics
E – EPA method
FD – Field duplicate
GRO – Gasoline range organics
NA – Not analyzed
PAHs – Polynuclear aromatic hydrocarbons
SW - EPA SW-846 method
TDS – Total dissolved solids

Table D.2-3 Metals Results Qualified Due to Blanks

		Result		
Sample Identification	Analyte	(mg/L)	Qualifier	Reason
MW-1	Zinc	0.00540	В	Result within 5x of
MW-2		0.00780		method blank
MW-3		0.0120		concentration
MW-4		0.0130		
MW-7		0.0170		
MW-8		0.0120		
DUP-1 [FD of MW-10]		0.0140		·
MW-5	Aluminum	0.0660		
MW-6		0.0440		

B - Similar to blank concentration

Table D.2-4
DRO Results Qualified Due to Blanks

	RO Results Qualified		<u> </u>	
Sample Identification	Compound	Result	Qualifier	Reason
	Compound	(mg/kg)	Quanner	Keason
Soil	Dissilance	1 3.60	В	Result within 5x of
B-9 (52-53)	Diesel range organics	3.60	В	method blank
B-9 (64-65)		6.20		concentration
B-9 (72-73)		6.60		concentration
B-9 (80-81)		8.10		
B-9 (91-92)	,	2.90		
B-9 (102-103)		3.60		
B-9 (111-112)		4.20		
B-9 (117-118)		7.50		
B-9 (118-119)		3.40		
DUP-1 [FD of B-9 (118-119)]		6.20		
B-9 (122-123)		7.10		
B-10 (46-47)		2.60		-
B-10 (104-105)		7.00		
B-10 (116-117)		2.90		
B-11 (24-25)		8.80		
B-11 (48-49)		3.00		
B-11 (84-85)		4.00		
B-11 (104-105)		9.50		
DUP-2 [FD of B-11 (104-105)]		13.0		
B-11 (117-118)		3.10		
B-12 (56-57)		2.80		
B-12 (81-82)		3.50 2.50		
B-12 (92-93)		2.70		
B-12 (103-104) B-12 (134-135)		1.70		
B-13 (34-35)	•	3.10		
B-13 (55-56.5)		1.30		*
B-13 (75-76.5)		1.30		
B-13 (95-96.5)		1.30		
B-13 (120-121.5)		1.50		
B-14 (20-20.5)		1.30		
B-14 (49-49.5)		1.30		
B-14 (84-84.5)		1.30		
B-14 (94-94.5)		1.20		
DUP-3 [FD of B-14 (94-94.5)]		1.40	Ì	
B-14 (114-114.5)		1.40		
B-15 (15-16.5)		1.20		
B-15 (30-31.5)		1.20		
B-15 (48-49.5)		1.20		
B-15 (73-74.5)	ļ	1.30		
B-15 (103-104.5)		1.30		
B-15 (108-109.5)		1.30		
B-16 (29-30)		1.3		
B-16 (49-50)	İ	1.4		
B-16 (69-70.5)		1.3		
B-16 (84-84.5)		1.3		
B-16 (104-105.5)		1.4		

Table D.2-4 (Continued)
DRO Results Qualified Due to Blanks

	Results Quantite	Result	I -	
Sample Identification	Compound	(mg/kg)	Qualifier	Reason
Soil				
B-17 (15-16.5)	Diesel range organics	1.6	В	Result within 5x of
B-17 (30-31.5)		1.3		method blank
B-17 (55-56.5)	·	1.5		concentration
B-17 (75-76.5)		1.4		
B-17 (95-96.5)		1.7		
B-17 (105-106.5)		1.6		
B-17 (110-111.5)		3.6		
B-18 (77-77.5)		1.20		
B-18 (87.5-88)		1.20		
B-18 (98.5-99)		1.20		
B-18 (106-106.5)		1.40		
Water			sa Leberal	
MW-1	Diesel range organics	0.0370	В	Result within 5x of
MW-2		0.0360		method blank
MW-3		0.0380		concentration
MW-4		0.0380		
MW-5		0.0880		
MW-6		0.0420		i
MW-7		0.0480		
MW-8		0.0570		
MW-9		0.0450		
MW-10		0.0480		
DUP-1 [FD of MW-10]		0.0440		

B - Similar to blank concentration

Table D.2-5
BTEX Results Qualified Due to Blanks

Sample Identification	Compound	Result (mg/L)	Qualifier	Reason
MW-5	Toluene	0.000500	В	Result within 5x of trip blank
MW-10		0.000440		concentration
DUP-1 [FD of MW-10]		0.000470		
MW-7	Benzene	0.00170		
	Toluene	0.00140		

B - Similar to blank concentration

Table D.2-6
BTEX Results Qualified Due to LCS Recoveries

	cosumo Quann			
Commission	Commound	Result	Qualifier	Doggon
Sample Identification	Compound	(μg/kg)	Quantici	Reason
B-14 (94-94.5)	Benzene	1.10	JL	LCS recovery <lcl and=""></lcl>
DUP-3 [FD of B-14 (94-94.5)]		1.30		10%
B-14 (114-114.5)		32.0		
B-18 (12-12.5)		3,800		
B-18 (26.5-27)		34,000		
B-18 (37-37.5)		57,000		
DUP-4 [FD of B-18 (37-37.5)]		47,000		
B-18 (47-47.5)	•	110,000		
B-18 (58-58.5)		48,000		
B-18 (67.5-68)		39,000		

JL - Estimated/biased low

LCL - Lower control limit

LCS - Laboratory control sample

Table D.2-7
BTEX Results Qualified Due to Matrix Spike Recoveries

Sample Identification	Compound	Result (mg/L)	Qualifier	Reason
B-9 (8-10)	Ethylbenzene	ND	UJL	MS and/or MSD recovery
B-9 (28-30)	p-&m-Xylenes			<lcl and=""> 10%</lcl>
	o-Xylene			

LCL - Lower control limit

MS/MSD - Matrix spike/matrix spike duplicate

ND - Not detected

UJL - Not detected/estimate/biased low

Table D.2-8
Anion Results Qualified Due to Matrix Spike Recoveries

Sample Identification	Analyte	Result (mg/L)	Qualifier	Reason
MW-5	Chloride	71.9	JH	MS and/or MSD recovery
	Nitrate	2.00]	>UCL
MW-6	Chloride	30.9	1	
	Nitrate	2.60		
MW-7	Chloride	27.0	7	
	Nitrate	2.50		
MW-8	Chloride	27.8	1	
	Nitrate	2.70		
MW-9	Chloride	25.8	1	
	Nitrate	2.00	1	
MW-10	Chloride	26.2		
	Nitrate	2.50	1	
DUP-1 [FD of MW-10]	Chloride	26.8		
·	Nitrate	2.60		

JH - Estimated/biased high

MS/MSD - Matrix spike/matrix spike duplicate

UCL – Upper control limit

Attachment A Analytical Results

Flag Definitions

- B Analyte detected in a blank at a concentration within five times this sample result (ten times for common laboratory contaminants).
- H Result may be biased high. See data validation report for details.
- J Estimated: The analyte was detected and positively identified. The associated numerical value is the approximate concentration of the analyte in the sample.
- L Result may be biased low. See data validation report for details.
- ND Not detected, no instrument response was recorded for the analyte.
- R Result is rejected. The data are unusable.
- U Not detected: Analysis for the analyte was performed, but the analyte was not detected above the level of the associated value.

Table A-1 Summary of Stockpile Soil Sampling Analytical Results - BTEX and TPH Source Area Characterization Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Maljamar, New Mexico

	Date	14.7		Ethyl-	m&p-				Total
Grid	Collected	Benzene	Toluene	benzene	Xylenes	o-Xylene	TPH-DRO	TPH-GRO	TPH
Stockpile A (Nort	h Site)		la.						
A-1	2/17/07	< 0.26	< 0.26	0.21 J	0.29 J	0.20 J	19	9.4	28.4
DUP-2 (A-1)	2/17/07	< 0.26	< 0.26	< 0.26	< 0.52	< 0.26	9.7 J	4.5 J	14.2 J
A-2	2/17/07	< 0.26	0.35	1.3	1.4	0.82	510	88	598
A-3	2/17/07	<0.26	0.33	1.6	1.9	1.1	290	70	360
A-4	2/17/07	< 0.26	< 0.26	0.25 J	0.35 J	0.25 J	550	52	602
A-5	2/17/07	< 0.25	< 0.25	0.27	0.46 J	0.33	410	31	441
A-6	2/17/07	< 0.25	<0.25	0.32	0.54	0.36	390	37	427
A-7	2/17/07	< 0.26	0.34	1.7	3.0	2.4	700	120	820
A-8	2/17/07	< 0.26	< 0.26	<0.26	<0.51	<0.26	280	17	297
A-9	2/17/07	< 0.26	< 0.26	0.3	0.44 J	0.33	170	55	225
A-10	2/17/07	<0.27	<0.27	< 0.27	< 0.53	<0.27	260	9.0	269
Stockpile B (Nortl	ı Site)				inibatan ya.	stellillik tet		Manuni Nac	osa Najaliji N
B-1	2/19/07	< 0.26	< 0.26	0.20 J	0.22 J	0.29	490	40	530
DUP-3 (B-1)	2/19/07	< 0.26	< 0.26	0.30	0.33 J	0.38	530	40	570
B-2	2/19/07	< 0.26	< 0.26	<0.26	< 0.52	< 0.26	400	11	411
B-3	2/19/07	< 0.26	< 0.26	< 0.26	< 0.52	< 0.26	420	11	431
B-4	2/19/07	< 0.26	< 0.26	0.21 J	0.50 J	0.56	790	6.3	796.3
B-5	2/19/07	< 0.25	< 0.25	< 0.25	< 0.51	< 0.25	88	< 5.0	88
B-6	2/19/07	< 0.26	< 0.26	< 0.26	<0.51	<0.26	3.9 JB	<5.1	3.9 J
B-7	2/19/07	< 0.26	< 0.26	0.4	0.41 J	0.47	500	31	531
B-8	2/19/07	< 0.26	< 0.26	0.35	0.95	0.89	2,000	100	2,100
Stockpile C (Nortl		. Ny vyvy disampli			1 22 24 1 24				na sakitayan a har
C-1	2/16/07	< 0.27	<0.27	< 0.27	< 0.54	<0.27	29	2.4 J	31.4
DUP-1 (C-1)	2/16/07	< 0.26	< 0.26	< 0.26	< 0.52	< 0.26	26	1.4 J	27.4
C-2	2/16/07	< 0.27	< 0.27	< 0.27	< 0.54	< 0.27	200	2.4 J	202.4
C-3	2/16/07	< 0.27	< 0.27	0.13 J	0.25 J	0.24 J	120	17	137
C-4	2/16/07	< 0.26	< 0.26	0.15 J	1.0	0.94	790	61	851
C-5	2/16/07	< 0.26	0.23 J	2.3	3.4	2.5	1,100	110	1,210
C-6	2/16/07	< 0.26	< 0.26	0.26	0.42 J	0.32	46	43	89
Stockpile D (South		· · · · · · · · · · · · · · · · · · ·							
D-1	2/15/07	<1.0	3.8	8.8	14	6.6	3,700	340	4,040
D-1A	2/16/07	< 0.27	0.61	1.7	2.8	1.4	1,400	130	1,530
D-1B	2/16/07	<0.26	3.0	12	17	8.6	4,700	650	5,350
D-1/2A	2/16/07	<0.26	2.9	8.2	12	6.5	5,900	600	6,500
D-2	2/15/07	<1.1	4.0	11	15	8.1	5,100	650	5,750
D-2B	2/16/07	< 0.26	2.0	5.5	7.0	4.7	4,400	280	4,680
Stockpile E (South							Backerson Land Land Land Aller		ANTHONY _ 68 _ OF THE PARAMETER
E-1	2/15/07	< 0.25	0.24 J	0.87	1.8	1.5	2,500	200	2,700
E-1A	2/16/07	< 0.27	<0.27	<0.27	2.8	3.2	3,900	450	4,350
E-1B	2/16/07	<0.27	0.82	3.7	5.6	3.8	6,100	200	6,300
Clean Spoils (Nort		· · · · · · · · · · · · · · · · · · ·			······································				1.3,5
NS Clean Spoils-1	2/17/07	< 0.26	< 0.26	< 0.26	< 0.52	< 0.26	30	<5.2	30

Table A-1 (Continued) Summary of Stockpile Soil Sampling Analytical Results - BTEX and TPH Source Area Characterization Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Maljamar, New Mexico

Grid	Date Collected	Benzene	Toluene	Ethyl- benzene	m&p- Xylenes	o-Xylene	TPH-DRO	TPH-GRO	Total TPH
Segregated (North	Site)		THEFT						A Laboratory
NS Segregated-1	2/17/07	<1.0	4.1	18	19	12	2,900	750	3,650
NS Segregated-2	2/17/07	< 0.26	0.81	4.9	5.6	4.1	1,900	250	2,150
NS Segregated-3	2/17/07	<1.1	1.1	4.7	4.8	3.3	2,800	220	3,020

Notes:

Bold cells exceed total TPH concentration of 1,000 ppm.

All concentrations shown in milligrams per kilogram.

Results and reporting limits have been adjusted by the laboratory for dry weight.

B - Method blank contamination. The associated method blank contains the target analyte at a reportable limit.

J - Estimated result. Result is less than the reporting limit.

Table A-2 Summary of North Site Soil Analytical Results - BTEX and TPH Source Area Characterization Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Maljamar, New Mexico

	Depth	Date	:	343.5		m&p-	T	TPH-	TPH-
Boring	(feet bgs)	Collected	Benzene	Toluene	Ethylbenzene		o-Xylene	DRO	GRO
B-1	20-21.5	09/13/06	< 0.0052	< 0.0052	<0.0052	< 0.010	< 0.0052	1.1 JB	< 0.10
B-1	45-46.5	09/13/06	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	4.4 B	< 0.10
B-1	80-81.5	09/13/06	< 0.0054	< 0.0054	< 0.0054	< 0.011	< 0.0054		
B-1	95-96.5	09/14/06	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	1.2 JB	< 0.10
B-1	115-116.5	09/14/06	< 0.0054	< 0.0054	< 0.0054	< 0.011	< 0.0054	1.1 JB	< 0.11
B-1	120-121.5	09/14/06	< 0.0061	< 0.0061	< 0.0061	< 0.012	< 0.0061	1.7 JB	< 0.12
B-2	15-16.5	09/16/06	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	1.1 JB	< 0.10
B-2	40-41.5	09/16/06	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	1.1 JB	< 0.10
B-2	70-71.5	09/16/06	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	1.1 JB	< 0.10
B-2	80-81.5	09/16/06	< 0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	1.3 JB	< 0.10
B-2	105-106.5	09/25/06	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	0.99 JB	< 0.10
B-2	115-116.5	09/25/06	< 0.0062	< 0.0062	< 0.0062	< 0.012	< 0.0062	1.2 JB	< 0.12
B-3	20-20.5	09/26/06	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	0.99 JB	< 0.10
B-3	45-46.5	09/26/06	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	0.9 JB	< 0.10
B-3	70-71.5	09/26/06	< 0.0050	< 0.0050	< 0.0050	< 0.0099	< 0.0050	0.9 JB	< 0.10
B-3	95-96.5	09/26/06	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	1.5 JB	< 0.10
B-3	120-121.5	09/27/06	< 0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	1.5 JB	< 0.10
B-4	25-26.5	09/27/06	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	0.96 JB	< 0.10
B-4	50-51.5	09/27/06	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	1.2 JB	< 0.10
B-4	75-76.5	09/27/06	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	0.91 JB	< 0.10
B-4	95-96.5	09/27/06	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	0.89 Љ	< 0.10
B-4	120-121.5	09/28/06	< 0.0055	< 0.0055	< 0.0055	< 0.011	< 0.0055	0.91 JB	< 0.11
B-9	8-10	03/28/07	< 0.0054	< 0.0054	<0.0054 UJL	<0.011 UJL		190	0.13
B-9	28-30	03/28/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	500	1.0
B-9	52-53	03/28/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	3.6 JB	< 0.10
B-9	64-65	03/28/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	6.2 JB	0.033
B-9	72-73	03/28/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	6.6 JB	< 0.10
B-9	80-81	03/29/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	8.1 JB	< 0.10
B-9	91-92	03/29/07	<0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	2.9 ЈВ	< 0.10
B-9	102-103	03/29/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	3.6 JB	< 0.11
B-9	111-112	03/29/07	< 0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	4.2 JB	0.059
B-9	117-118	03/29/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	7.5 JB	< 0.10
B-9	118-119	03/29/07	< 0.0055	< 0.0055	< 0.0055	< 0.011	< 0.0055	3.4 JB	< 0.11
B-9	122-123	03/29/07	< 0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	7.1 JB	< 0.11
B-10	20-21	03/31/07	< 0.057	< 0.0057	< 0.0057	< 0.011	< 0.0057	35	< 0.11
B-10	46-47	03/31/07	< 0.0051	<0.0051	< 0.0051	< 0.010	< 0.0051	2.6 JB	< 0.10
B-10	74.5-75	03/31/07	< 0.0056	< 0.0056	<0.0056	< 0.011	< 0.0056	16	< 0.11
B-10	104-105	04/01/07	<0.0053	<0.0053	<0.0053	<0.011	<0.0053	7.0 JB	<0.10
B-10	116-117	04/01/07	<0.0057	<0.0057	<0.0057	<0.011	<0.0057	2.9 JB	<0.11
B-10	119-120	04/01/07	< 0.0055	< 0.0055	< 0.0055	< 0.011	<0.0055	22	<0.11
B-11	24-25	04/01/07	< 0.0054	< 0.0054	< 0.0054	< 0.011	<0.0054	8.8 JB	<0.11
B-11	48-49	04/02/07	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	3.0 JB	< 0.10
B-11	84-85	04/02/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	4.0 JB	< 0.10
B-11	104-105	04/02/07	< 0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	9.5 JB	< 0.11
B-11	117-118	04/02/07	<0.0056	<0.0056	<0.0056	< 0.011	< 0.0056	3.1 JB	< 0.11

Table A-2 (Continued) Summary of North Site Soil Analytical Results - BTEX and TPH Source Area Characterization Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Maljamar, New Mexico

Maria 1	Depth	Date	:			m&p-	1.19	TPH-	TPH-
Boring	(feet bgs)	Collected	Benzene	Toluene	Ethylbenzene	Xylenes	o-Xylene	DRO	GRO
B-12	34-35	04/03/07	0.51 J	22	18	17	6.7	750	350
B-12	43-44	04/03/07	< 0.025	0.51	1.3	1.8	0.87	130	30
B-12	56-57	04/03/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	2.8 JB	< 0.10
B-12	62-63	04/03/07	< 0.0051	< 0.0051	0.0040 J	0.010	0.0081	100	0.41
B-12	81-82	04/03/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	3.5 JB	< 0.10
B-12	92-93	04/03/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	2.5 JB	< 0.10
B-12	103-104	04/10/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	2.7 JB	< 0.10
B-12	117-118	04/10/07	< 0.0055	< 0.0055	< 0.0055	< 0.011	< 0.0055	7.5 J	< 0.11
B-12	134-135	04/10/07	< 0.0059	< 0.0059	< 0.0059	< 0.012	< 0.0059	1.7 JB	< 0.12
B-13	34-35	04/10/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	3.1 JB	< 0.10
B-13	55-56.5	04/16/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	1.3 JB	< 0.10
B-13	75-76.5	04/16/07	< 0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	1.3 JB	< 0.10
B-13	95-96.5	04/17/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	1.3 JB	< 0.11
B-13	120-121.5	04/17/07	< 0.0060	< 0.0060	<0.0060	< 0.012	< 0.0060	1.5 JB	<0.12

Notes

All depths shown in feet below ground surface.

All concentrations shown in milligrams per kilogram.

Results and reporting limits have been adjusted by the laboratory for dry weight.

-- = Sample not analyzed for indicated parameter.

bgs - below ground surface.

Table A-3 Summary of South Site Soil Analytical Results – BTEX and TPH Source Area Characterization Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Maljamar, New Mexico

	Depth (feet	Date		1 1 de Jahan Janahan 1 de 1		m&p-		ТРН-	ТРН-
Boring	bgs)	Collected	Benzene	Toluene	Ethylbenzene	Xylenes	o-Xylene	DRO	GRO
B-5	25-26.5	09/14/06	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	1.0 JB	< 0.10
B-5	35-36.5	09/14/06	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	1.1 JB	< 0.11
B-5	50-51.5	09/14/06	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	0.92 JB	< 0.10
B-6	20-21.5	09/15/06	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	1.0 JB	< 0.10
B-6	35-36.5	09/15/06	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	0.98 JB	< 0.10
B-6	50-51.5	09/15/06	< 0.0052	< 0.0052	< 0.0052	< 0.010	<0.0052	1.9 B	< 0.10
B-7	25-26.5	09/15/06	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	0.97 JB	< 0.10
B-7	35-36.5	09/15/06	< 0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	1.1 JB	< 0.10
B-7	50-51.5	09/15/06	< 0.0052	< 0.0052	< 0.0052	< 0.010	<0.0052	2.5 B	< 0.10
B-8	25-26.5	09/15/06	< 0.0052	< 0.0052	< 0.0052	< 0.010	<0.0052	0.98 JB	< 0.10
B-8	35-36.5	09/15/06	< 0.0054	< 0.0054	< 0.0054	< 0.011	< 0.0054	1.4 JB	< 0.11
B-8	50-51.5	09/15/06	< 0.0051	< 0.0051	< 0.0051	< 0.010	<0.0051	1.1 JB	< 0.10
B-14	20-20.5	04/11/07	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	1.3 ЛВ	< 0.10
B-14	49-49.5	04/11/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	1.3 JB	< 0.10
B-14	84-84.5	04/11/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	1.3 JB	< 0.10
B-14	94-94.5	04/11/07	0.0011 JL	0.00089 J	< 0.0053	< 0.011	< 0.0053	1.2 JB	< 0.11
B-14	114-144.5	04/12/07	0.032 JL	0.0067	<0.0058	< 0.012	<0.0058	1.4 JB	< 0.12
B-15	15-16.5	04/13/07	< 0.0052	< 0.0052	< 0.0052	< 0.010	< 0.0052	1.2 JB	< 0.10
B-15	30-31.5	04/13/07	0.00071 J	< 0.0052	< 0.0052	< 0.010	< 0.0052	1.2 JB	< 0.10
B-15	48-49.5	04/13/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	1.2 JB	. 0.059 J
B-15	73-74.5	04/13/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	1.3 JB	0.026 J
B-15	108-109.5	04/13/07	0.0041 J	0.0015 J	< 0.0054	< 0.011	< 0.0054	1.3 JB	< 0.11
B-15	103-104.5	04/13/07	< 0.0055	< 0.0055	< 0.0055	< 0.011	<0.0055	1.3 JB	0.062 J
B-16	29-30	04/15/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	1.3 JB	< 0.10
B-16	49-50	04/15/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	1.4 JB	< 0.10
B-16	69-70.5	04/15/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	1.3 JB	< 0.10
B-16	84-84.5	04/15/07	< 0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	1.3 JB	< 0.10
B-16	104-105.5	04/15/07	< 0.0057	< 0.0057	< 0.0057	< 0.011	< 0.0057	1.4 JB	< 0.11
B-17	15-16.5	04/15/07	< 0.0056	< 0.0056	< 0.0056	< 0.011	< 0.0056	1.6 JB	< 0.11
B-17	30-31.5	04/15/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	1.3 JB	< 0.10
B-17	55~56.5	04/15/07	0.00098 J	0.0013 J	< 0.0057	< 0.011	< 0.0057	1.5 JB	< 0.11
B-17	75-76.5	04/15/07	< 0.0051	<0.0051	< 0.0051	< 0.010	< 0.0051	1.4 JB	< 0.10
B-17	95-96.5	04/15/07	< 0.0051	< 0.0051	< 0.0051	< 0.010	< 0.0051	1.7 JB	< 0.10
B-17	105-106.5	04/15/07	<0.0053	< 0.0053	< 0.0053	< 0.011	< 0.0053	1.6 JB	< 0.11
B-17	110-111.5	04/15/07	0.00082 J	< 0.0055	< 0.0055	< 0.011	< 0.0055	3.6 JB	< 0.11

Table A-3 (Continued) Summary of South Site Soil Analytical Results - BTEX and TPH **Source Area Characterization** Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Maljamar, New Mexico

Boring	Depth (feet bgs)	Date Collected	Benzene	Toluene	Ethylbenzene	m&p- Xylenes	o-Xylene	TPH- DRO	TPH- GRO
B-18	47-47.5	04/13/07	110 JL	490	230	240	93	13,000	7,900
B-18	58-58.5	04/13/07	48 JL	350	180	180	73	9,100	5,600
B-18	67.5-68	04/13/07	39 JL	300	160	160	63	8,200	5,700
B-18	77-77.5	04/13/07	0.0011 J	0.0011 J	< 0.0050	< 0.010	< 0.0050	1.2 JB	< 0.10
B-18	87.5-88	04/13/07	0.0023 J	0.0019 J	< 0.0051	< 0.010	< 0.0051	1.2 JB	< 0.10
B-18	98.5-99	04/13/07	0.00090 J	< 0.0053	< 0.0053	< 0.011	< 0.0053	1.2 JB	< 0.10
B-18	106-106.5	04/13/07	0.0015 J	0.0012 J	<0.0054	< 0.011	< 0.0054	1.4 JB	0.028 J

All depths shown in feet below ground surface.
All concentrations shown in milligrams per kilogram.

Results and reporting limits have been adjusted by the laboratory for dry weight. bgs – below ground surface.

Table A-4 Summary of North Site Groundwater Analytical Results – BTEX and TPH Source Area Characterization Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Maljamar, New Mexico

					Xylene	s (total)		
Well Number	Date Collected	Benzene	Toluene	Ethylbenzene	m&p- Xylenes	o-Xylene	TPH-DRO	TPH-GRO
MW-1	09/28/06	< 0.001	< 0.001	< 0.001	<0.	003	0.025 JB	< 0.10
MW-1	2/14/07	< 0.001	< 0.001	< 0.001	<0.	003	0.041 ЛВ	< 0.10
MW-1	04/11/07	< 0.0010	< 0.0010	< 0.0010	< 0.0020	< 0.0010	0.037 JB	< 0.10
MW-2	09/29/06	< 0.001	< 0.001	< 0.001	<0.	003	0.036 JB	< 0.10
MW-2	2/15/07	< 0.001	< 0.001	< 0.001	<0.	003	0.040 JB	< 0.10
MW-2	04/10/07	< 0.0010	< 0.0010	< 0.0010	< 0.0020	< 0.0010	0.036 JB	< 0.10
MW-3	09/29/06	< 0.001	0.0012	< 0.001	<0.	003	0.045 JB	< 0.10
MW-3	2/14/07	< 0.001	< 0.001	< 0.001	<0.	003	0.047 JB	0.051
MW-3	04/10/07	< 0.0010	< 0.0010	< 0.0010	< 0.0020	< 0.0010	0.038 JB	< 0.10
MW-4	09/29/06	< 0.001	< 0.001	< 0.001	<0.	003	0.062 JB	< 0.10
MW-4	2/15/07	< 0.001	< 0.001	< 0.001	<0.	003	0.039 JB	< 0.10
MW-4	04/11/07	< 0.0010	< 0.0010	< 0.0010	< 0.0020	< 0.0010	0.038 ЈВ	< 0.10
MW-5	04/18/07	< 0.0010	0.00050 JB	< 0.0010	< 0.0020	< 0.0010	0.088 B	< 0.10

Notes:

All concentrations shown in milligrams per liter.

Table A-5
Summary of North Site Groundwater Analytical Results - PAHs Source Area Characterization
Maljamar Pipeline Release Site (NMOCD 1-RP No. 956)
Maljamar, New Mexico

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Well	Date				Benzo(a)	Benzo(a)	Benzo(b)	Benzo(ghi)	Benzo(k)
Number	Collected	Acenaphthene	Acenaphthylene	Anthracene	anthracene	pyrene	fluoranthene	perylene	fluoranthene
MW-1	04/11/07	>0.0096	9600:0>	>0.0096	>0.0096	9600.0>	<0.0096	<0.0096	>0.0096
MW-2	04/10/07	>0.0096	9600:0>	>0.0096	>0.0096	>0.0096	>0.0096	<0.0096	>0.0096
MW-3	04/10/07	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097
MW-4	04/11/07	>0.0096	9600:0>	9600.0>	9600:0>	>0.0096	>0.0096	9600.0>	>0.0096
MW-5	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095

Well	Date	Chrysene	Dibenz(a,h)			Indeno(1,2,3-cd)			
Number	Collected		anthracene	Fluoranthene	Fluorene	pyrene	Naphthalene	Phenanthrene	Pyrene
MW-1	04/11/07	9600'0>	>0.0096	>0.0096	>0.0096	<0.0096	>0.0096	>0.0096	>0.0096
MW-2	04/10/07	9600'0>	>0.0096	>0.0096	>0.0096	<0.0096	<0.0096	>0.0096	>0.0096
MW-3	04/10/07	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097
MW-4	04/11/07	9600.0>	>0.0096	>0.0096	>0.0096	<0.0096	<0.0096	>0.0096	<0.0096
MW-5	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095

Notes: All concentrations shown in milligrams per liter.

Summary of North Site Groundwater Analytical Results - Inorganics Source Area Characterization Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Maljamar, New Mexico Table A-6

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Iron	<0.1(<0.1(<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	0.04
Copper	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Cobalt	<0.050	<0.050	<0.050	0.0011	<0.050	<0.050	<0.050	0.0014	0.0013
Chromium	0.0021 J	0.0018	<0.0050	0.0023	0.0025 J	0.0012	0.0033 J	0.0028	<0.0050
Calcium	57.7	46.2 J	668	f \$68	6.3	66.2 J	59.3	f 0.99	127
Cadmium	<0.0020	<0.0020	<0.0020	<0.0020	<0.0020	<0.0020	<0.0020	<0.0020	<0.0020
Boron	0.069	0.068	0.083	0.085	0.065	0.070	0.064	0.071	0.070
Barium	0.086 J	0.085	0.39	0.28	0.10 J	0.098	0.12 J	0.093	0.20
Arsenic	0.0061 J	0.0074	<0.010	0.0027	0.0035 J	0.0054	0.0033 J	0.0064	<0.010
Aluminum	0.025 JB	<0.20	0.020 JB	<0.20	0.021 JB	0.018	0.026 JB	<0.20	0.066 JB
Date Collected	90/87/60	04/11/07	90/67/60	20/01/10	90/67/60	04/10/07	60/67/60	04/11/07	04/18/07
Well Number	MW-1	MW-1	MW-2	MW-2	MW-3	MW-3	MW-4	MW-4	MW-5

Number Collected Lead Magnesium Manganese Mercury Molybdenum Nickel Potassium Selenium Silver MW-1 09/28/06 <0.0030 13.7 0.014 J <0.00020 0.0041 JB 0.0050 J 4.1 J <0.0050 UJ <0.0050 MW-1 09/28/06 <0.0030 11.2 J 0.0025 <0.0040 0.0016 J 4.1 J <0.0050 UJ <0.0050 MW-2 09/29/06 <0.0030 257 J 0.21 <0.0005 JB 0.0065 JB 0.016 J 19.2 <0.0050 <0.0050 <0.0050 MW-3 09/29/06 <0.0030 15.5 0.024 <0.00020 <0.0040 0.008 JB 5.0 <0.0050 <0.0050 MW-3 09/29/06 <0.0030 16.7 J 0.0039 0.00061 0.0028 0.0033 4.1 J 0.0059 <0.0050 MW-4 09/29/09 <0.0030 16.8 J 0.0043 <0.0040 0.0040 0.0043 4.1 J 0.0059 <0.0050	Well	Date											
99/28/06 <0.0030	Number	Collected	Lead	Magnesium	Mangane	Mercury	Molybdenum	Nickel	Potassium		Silver	Sodium	Zinc
04/11/07 <0.0030 11.2 J 0.0025 <0.0040 0.0018 3.2 0.0050 09/29/06 <0.0030	MW-1	09/28/06	<0.0030	13.7	0.014 J	<0.00020	0.0041 JB	0.0050 J	4.1 J	<0.0050 UJ	<0.0050	30.5	0.0093 JB
09/29/06 <0.0030 257 0.21 <0.00025 JB 0.016 J 19.2 <0.0050 04/10/07 <0.0030	MW-1	04/11/07	<0.0030	11.2 J	0.0025	<0.00020	<0.040	0.0018	3.2	0.0050	<0.0050	27.7	0.0054 JB
04/10/07 <0.0030 257 J 0.023 0.000084 <0.040 0.0095 15.6 <0.0050 09/29/06 <0.0030	MW-2	09/55/06	<0.0030	257	0.21	<0.00020	0.0025 JB	0.016 J	19.2	<0.0050	<0.0050	145	0.014 JB
09/29/06 <0.0030 15.5 0.024 <0.00020 0.0057 JB 0.0081 J 5.0 <0.0050 04/10/07 <0.0030	MW-2	04/10/07	<0.0030	257 J	0.023	0.000084	<0.040	0.0095	15.6	<0.0050	<0.0050	174	0.0078 JB
04/10/07 <0.0030 16.7 J 0.0039 0.000061 0.0028 0.0033 4.1 J 0.0059 09/29/09 <0.0030	MW-3	09/55/06	<0.0030	15.5	0.024	<0.00020	0.0057 JB	0.0081 J	5.0	<0.0050	<0.0050	31.8	0.0077 JB
09/29/09 <0.0030 11.7 0.014 J <0.00020 0.0074 JB 0.0071 J 5.3 <0.0050 04/11/07 <0.0030	MW-3	04/10/07	<0.0030	16.7 J	0.0039	0.000061	0.0028	0.0033	4.1 J	0.0059	<0.0050	33.8	0.012 JB
04/11/07 <0.0030 16.8 J 0.0053 0.000067 <0.040 0.0053 4.0 <0.0050 04/18/07 <0.0030	MW-4	09/23/09	<0.0030	11.7	0.014 J	<0.00020	0.0074 JB	0.0071 J	5.3	<0.0050	<0.0050	28.7	0.0054 JB
04/18/07 <0.0030	MW-4	04/11/07	<0.0030	16.8 J	0.0053	0.000067	<0.040	0.0053	4.0	<0.0050	<0.0050	33.9	0.013 JB
	MW-5	04/18/07	<0.0030	19.2 J	0.53	<0.00020	0.29	0.0046	9.2	<0.0050	<0.0050	44.0	0.031 J

Notes:
All concentrations shown in milligrams per liter.
Calcium, potassium, magnesium, and sodium concentrations are total concentrations. All other target metal concentrations are dissolved.

Table A-7 Summary of North Site Groundwater Analytical Results - Other Parameters Source Area Characterization Maljamar Pipeline Release Site (NMOCD RP-1 No. 956) Maljamar, New Mexico

Well	Date				1:	·
Number	Collected	Chloride	Fluoride	Nitrate	Sulfate	TDS
MW-I	9/28/2006	49.6 J	0.60 J	2.8	37.9	357
MW-1	04/11/07	92.1	0.73	2.8	39.2	NR
MW-2	9/29/2006	2,600	<1.0	2.8 Л	81.8	6,010
MW-2	04/10/07	2,800	<1.0	2.7	87.8	NR
MW-3	9/29/2006	77.2	0.59 J	2.9	35.3	369
MW-3	04/10/07	86.4	0.45	2.8	29.4	NR
MW-4	9/29/2006	25.8	0.66 J	2.9	32.7	303
MW-4	04/11/07	25.7	0.60	2.9	36.5	NR
MW-5	04/18/07	71.9 JH	0.81	2.0 JH	39.5	318

Notes:

All concentrations shown in milligrams per liter.

NR - Not reported.

TDS - Total dissolved solids.

Table A-8 Summary of South Site Groundwater Analytical Results – BTEX and TPH Source Area Characterization Maljamar Pipeline Release Site (NMOCD 1-RP No. 956) Maljamar, New Mexico

Well Number	Date Collected	Benzene	Toluene	Ethylbenzene	m&p- Xylenes	o-Xylene	TPH-DRO	TPH-GRO
MW-6	04/18/07	< 0.0010	< 0.0010	< 0.0010	< 0.0020	< 0.0010	0.042 JB	< 0.10
MW-7	04/18/07	0.0017 B	0.0014 B	< 0.0010	< 0.0020	0.00046 J	0.048 B	0.039 J
MW-8	04/18/07	< 0.0010	< 0.0010	< 0.0010	< 0.0020	< 0.0010	0.057 B	< 0.10
MW-9	04/18/07	< 0.0010	< 0.0010	< 0.0010	< 0.0020	< 0.0010	0.045 JB	< 0.10
MW-10	04/18/07	< 0.0010	0.00044 JB	< 0.0010	< 0.0020	< 0.0010	0.048 B	< 0.10

Notes

All concentrations shown in milligrams per liter.

Table A-9
Summary of South Site Groundwater Analytical Results - PAHs
Source Area Characterization
Maljamar Pipeline Release Site – South Site
(NMOCD 1-RP No. 956)
Maljamar, New Mexico

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Well	Date				Benzo(a)	Benzo(a)	Benzo(b)	Benzo(ahi)	Benzo(k)
Number	Collected	Acenaphthene	Acenaphthylene	Anthracene	anthracene	pyrene	fluoranthene	perylene	fluoranthene
MW-6	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-7	04/18/07	<0.005	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-8	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MM-9	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-10	04/18/07	>0.0096	>0.0096	>0.0096	<0.0096	>0.0096	<0.0096	>0.0096	<0.0096

Well	Date		Dibenz(a,h)			Indeno(1,2,3-cd)			
Number	Collected	Chrysene	anthracene	Fluoranthene	Fluorene	pyrene	Naphthalene	Phenanthrene	Pvrene
MW-6	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-7	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
MW-8	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095
6-WW	04/18/07	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0005
MW-10	04/18/07	<0.0096	>0.0096	9600.0>	>0.0096	>0.0096	<0.0096	<0.0096	>0,0096

Notes: All concentrations shown in milligrams per liter.

Summary of South Site Groundwater Analytical Results - Inorganics Source Area Characterization Maljamar Pipeline Release Site – South Site (NMOCD 1-RP No. 956) Maljamar, New Mexico Table A-10

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No.	Date										
Number	Collected	Aluminum	Arsenic	Rarium	Roron	Cadminn					
			2		10101		Valcium		CODAIL	Laddoo	Lou
9-MW	04/18/07	0.044 JB	<0.010	0.10	0.064	<0.0020	50.2	0.0079	<0.050	>0.005	0 11
2 53 57 77	10,00	000						710010	0.000	0.040	71.7
/- M W	04/18/0/	<0.20	<0.010	080.0	0.065	<0.0020	45.7	<0.0050	<0.050	3000>	Z0 10
A 6117 O	10,000							00000	0.000	20.05	21.07
N-W-8	04/18/0/	<0.20	0.0039	080.0	0.069	<0.0020	101	<0.0050	<0.050	\$00.07	70.10
2 (11)	-0.02.0	0						00000	0000	20.02	27:57
K-₩.	04/18/0/	<0.20	<0.010	0.003	0.067	<0.0020	512	<0.0050	0500>	3000	01 07
0, 1,10	1 0 0 0						11:10	00000	00.00	670.0	07:0/
01-WW	04/18/07	<0.20	0.0025	0.11	0.00	<0.0020	65.3	<0.0050	050 0>	3000>	70 10
							22.5	00000	00.0	240.04	01:0/

												i
Well	Date											
Number	Collected	Lead	Magnesium	Manganese	Mercury	Molybdenum	Nickel	Potassium	Selenium	Silver	Sodium	Zinc
MW-6	04/18/07	<0.0030	11.6		<0.00020	0.024	0.0097	4.7	<0.0000	00000	24.2	2000
7 7777 7	10,017	00000						-	00000	00000	24.4	0.042
/~W [W]	04/18/0/	<0.0030	10.4 J	0.24	<0.00020	0.021	0.0031	4.7	<0.0000	<0.0050	30.0	0.017.10
N 4117 O	10,01,10	0000	,						0.000	00000	07.7	Gr / 10.0
INI W - 8	04/18/0/	<0.0030 <0.0030	11.2 J	0.086	0.000072 J	0.012	0.0062	4.7	<0.0050	<0.0000	30.0	GI C100
A 4117 O	10,01,40	00000	, 00,		***************************************				0.000	00000	0.7.0	0.014.00
6- W [V]	04/18/0/	<0.0030	10.8 J	0.16	<0.00020	0.018	0.0080	40	<0.0000	<0.0000	348	0.032 T
	20,01,00	0.000						· · ·	0.00.0	00000) i	0.000
MW-10	04/18/0/	0.0019	11.6 J	0.18	<0.00020	0.0067	0.0050	46	<0.0000	050002	275	0.034.1
							00000		0000	00000	C.7C	- c +co.o

Notes:
All concentrations shown in milligrams per liter.
Calcium, potassium, magnesium, and sodium concentrations are total concentrations. All other target metal concentrations are dissolved.

Table A-11 Summary of South Site Groundwater Analytical Results - Other Parameters Initial Exploratory Soil Boring Program Maljamar Pipeline Release Site - South Site (NMOCD RP-1 No. 956) Maljamar, New Mexico

Well	Date					
Number	Collected	Chloride	Fluoride	Nitrate	Sulfate	TDS
MW-6	04/18/07	30.9 JH	0.76	2.6 JH	36.5	268
MW-7	04/18/07	27.0 JH	0.84	2.5 JH	38.9	282
MW-8	04/18/07	27.8 JH	0.83	2.7 JH	40.4	287
MW-9	04/18/07	25.8 ЈН	0.83	2.0 JH	36.0	255
MW-10	04/18/07	26.2 JH	0.58	2.5 JH	36.1	277

Notes:
All concentrations shown in milligrams per liter.
TDS - Total dissolved solids.

D.3 CONFIRMATION NATIVE SOIL SAMPLING EVENT – June 2007

This laboratory DVR describes the data quality for the June 2007 soil sampling event conducted during soil disposition activities at the North and South Site excavations along the BP Pipelines (North America), Inc. (BP Pipeline NA) 6-inch crude oil gathering line, approximately five miles southeast of the town of Maljamar in Lea County, New Mexico. This event includes the collection of six soil samples and one trip blank by URS from June 7-8, 2007 and analyzed by STL Austin.

The purpose of the soil sampling program was to confirm that all of the impacted stockpiled soil was removed for final disposition, and that the presence of stockpiles had not impacted native soil above allowable levels.

Sample identifications, dates sampled, and methods used for analyses are provided in Table D.31. The purpose of this laboratory data validation was to confirm that the analyses were performed according to method protocols and to assess the quality of the reported laboratory data.

Analytical results were evaluated against their respective method protocols. The results indicate that all of the data are usable for their intended purpose. Sample results that were detected between the MDLs and the RLs were qualified with "J" as estimated. Only samples that required qualification or that are considered anomalies are discussed in this DVR. All soil results are reported as dry weight.

Diesel Range Organics by EPA Method SW8015B

Samples were analyzed for DRO by EPA Method SW8015B. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS results, MS/MSD results, and surrogate spike results. The QC results indicate that all of the data are useable for the intended purpose. Qualified results are discussed below.

Blanks

Samples were evaluated against their associated method blanks. Detected results in associated samples \leq five times the concentrations in the method blanks were qualified with "B" as similar to the blank concentrations. Results qualified due to method blank concentrations are presented in Table D.3-2.

Surrogates

Two surrogates, *o*-terphenyl and dotriacontane, were spiked into every sample and QC sample. The recoveries for both surrogates in sample SP1C could not be calculated due to matrix interferences. No results were qualified due to surrogate recoveries.

Gasoline Range Organics by EPA Method SW8015B

Samples were analyzed for GRO by EPA Method SW8015B. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS/LCSD results, MS/MSD results, and surrogate spike results. The QC results indicate that all of the data are useable for the intended purpose. No results were qualified.

BTEX by EPA Method SW8260B

Samples were analyzed for BTEX by EPA Method SW8260B. The QC requirements that were evaluated included sample receipt conditions, holding times, blanks, LCS/LCSD results, MS/MSD results, internal standard results, and surrogate spike results. The QC results indicate that all of the data are useable for the intended purpose. No results were qualified.

Table D.3-1 **Sample Distribution**

Sample Identification	Laboratory Identification	Date Sampled	DRO SW8015B	GRO SW8015B	BTEX SW8260B
SP1C	I7F120142-002	6/7/2007	X	X	X
SP1N	I7F120142-001	6/7/2007	X	X	X
SP1S	I7F120142-003	6/7/2007	X	X	X
SP2C	I7F120142-005	6/8/2007	X	X	X
SP2N	I7F120142-004	6/8/2007	X	X	X
SP2S	I7F120142-006	6/8/2007	X	X	X
Trip Blank					A Charle
TRIP	I7F120142-007	6/8/2007	NA	NA	X

X - Analyzed by STL Austin

BTEX – Benzene, toluene, ethylbenzene, xylenes DRO – Diesel range organics

GRO – Gasoline range organics NA – Not analyzed

SW - EPA SW-846 method

Table D.3-2 **DRO Results Qualified Due to Blanks**

Sample		Result		
Identification	Compound	(mg/kg)	Qualifier	Reason
SP1N	Diesel range organics	2.20	В	Result within 5x of
SP1S		2.50		method blank
SP2S		2.50		concentration

B - Similar to blank concentration

Attachment B Laboratory Analytical Reports APPENDIX E
SOIL DISPOSITION DOCUMENTATION

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87503

Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Revised March 17, 199

Submit Origins Plus 1 Cop to Appropriat District Offic

REQUEST FOR APPROVAL	TO ACCEPT SOLID WASTE
1. RCRA Exempt: Non-Exempt: Verbal Approval Received: Yes No	4. Generator BP PIPELINE NORTH DIFFE 5. Originating Site MALTAMAR MPELINE RELEASESI
2. Management Facility Destination Jal JANDFART	1. T. N.C. 6. Transporter EKE ENVIRON.
3. Address of Facility Operator Billy MARKER K	
7. Location of Material (Street Address or ULSTR)	
9. Circle One:	
All transporters must certify the wastes delivered are only those co	gin. No waste classified hazardous by listing or testing will be
BRIEF DESCRIPTION OF MATERIAL:	naighed to transport
Estimated Volumecy Known Volume-(to be en	tered by the operator at the end of the haul)
SIGNATURE Wilste Management Facility Authorized Agent TYPE OR PRINT NAME: TUOY L. FCBFRTS	Trusselast DATE: 5/14/07
TYPE OR PRINT NAME: TWOY L. ROBERTS	TELEPHONE NO. 505: 392-9697
(This space for State Use)	
APPROVED BY: TITLE:	DATE:
APPROVED BY: TITLE:	DATE:

ATT Ben Juster 512-454-8807

Certificate of Waste Status

NMOCD 711 FACILITY: J&L LANDFARM, INC.

GENERATOR 23. P. PAPELINE NORTH AMERICA
GENERATING SITE MAJAMAR POPELINE RELEASE S.TE
SEC_20 TOWNSHIP 17.5 RANGE 33 E.
COUNTY LEA STATE N. MCX.
WASTE DESCRIPTION AND HAZ- SOLL WASTE OTY 3312
TRUCKING COMPANY EIKE ENVIRONMENTAL INC.
EXEMPT WASTE
As a condition of acceptance for disposal, I hereby certify that this waste is an exempt waste as defined by the EPA(Environmental Protection Agency). Waste is generated from oil and gas exploration and production operations; exempt from RCRA(Resource Conservation and Recovery Act. Subtitle C regulations. I do certify that hazardous or listed waste pursuant to EPA provisions has not been added or mixed with the waste, nor mixed with any non-exempt material.
NON-EXEMPT WASTE 1
As a condition of acceptance for disposal, I hereby certify that this waste is a non-exempt waste as defined by the EPA's (Environmental Protection Agency) July 1988 Regulatory determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has not been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR. Section 2613.
I certify that this waste has been surveyed for Naturally Occurring Radioactive Material(NORM) and NORM concentrations do not exceed that listed in 20 NMAC 3.1 Subpart 1402. C and D.
COMPANY AGENT The Balle (Original Signature) KIM BAKER (Name) (Name) ADDRESS 94CC AMEERICA Bluck. Hustin Texas 78.729
DATE ALHY 14, BLET

	Bill of Lading Trackin	g No.:
	41008428-0000	01
ldress:	Generator Site Address:	
c/o URS Corporation	Approximately 0.5 miles NE of intersec	ction of
9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk R	toad
Austin, TX 78729	Maljamar, New Mexico 88264	
512-419-6552	(no phone number)	
Ms. Shannon Hoover		
Address:	Transportation Registration/ID No.	•
	NM Contractor's License No. 94380	
ailing Address:	Facility Permit No.	
	NMOCD Permit No. NM-01-0023	
		•
Description of Tra	nsported Material:	
	Quantity (volume in cubic yards):	
npacted soil	18 CG	
ator Acknowledgeme	nt of Transport of Materials	
!	Generator's Signature:	. Date:
	BOST	14MAY 67
elines NA		0830
2005-0011		0050
porter Acknowledgen	nent of Receipt of Materials	
Trucking 1		8:30
	Dut a L Charles	n .
		Date:
)	Jose Dejaram	5-14-07
ceiving Facility Ackno	owledgement of Receipt	
· ·		
	Signature:	Date:
5	Lee M. Kapata	5/14-07
	Description of Tra pacted soil puss ator Acknowledgement Porter Acknowledgement Trucking Trucking Description of Tra Porter Acknowledgement Trucking	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk R Mascalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number) Matter Schannon Hoover Address: Transportation Registration/ID No. NM Contractor's License No. 94380 Transported Material: Quantity (volume in cubic yards): Description of Transported Material: Quantity (volume in cubic yards): Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number) Transportation Registration/ID No. NM Contractor's License No. 94380 Transported Material: Quantity (volume in cubic yards): Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number) Transportation Registration/ID No. NM Contractor's License No. 94380 Permit No. NMOCD Permit No. NM-01-0023 Transported Materials Generator's Signature: Driver's Signature: Driver's Signature: Driver's Signature: Signature: Signature:

		Bill of Lading Tracking	; No.:
		41008428-0000	2
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.		Approximately 0.5 miles NE of intersect	tion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	-
Mr. Jimmy Humble	Ms. Shannon Hoover		· 1
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043	•		:
	•		· · · · · · · · · · · · · · · · · · ·
Designated Facility Name and M	failing Address:	Facility Permit No.	
J&L Landfarm	8	NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			Ĭ
505-631-5765 or 505-631-5766			
		·	:
	Description of Tra		
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ii NON-HAZARDO		18 yels.	
Gener	ator Acknowledgemei	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
7 . C			III Chit.
BEN FOSTER		to the second	14 M144
URS Corporation/Agent for BP Pipelines NA			
in accordance with MSA No. GEM-	-2005-0011		
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: #07			8:38
#01			
Driver's Printed Name:		Driver's Signature:	Date:
p 14 or		1001 27	el 5-14-07
Baltozor Z France	20	LING (TION C	, 5-17-0/
		3'01	
Re	ceiving Facility Ackn	owledgement of Receipt	
Dudu 4a d Name -		Signatura	Data
Printed Name:		Signature:	Date:
SKEM. Kober	5	Lee M. Kabor to	5-14-07
		-	

		Bill of Lading Trackin	g No.:
	·	41008428-0000	3
Generator Name and Mailing Ac	idress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	L	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	Additess.	NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
		nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDO	US	18 yels-	
Genera	ator Acknowledgeme	nt of Transport of Materials	· · · · · · · · · · · · · · · · · · ·
Generator's Printed Name: TOSTEL URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-		Generator's Signature:	Date: 14 MANY
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 5-1			8:42
Driver's Printed Name:		Driver's Signature:	Date:
freeMold.		General 5 501.3	5-14-07
Red	ceiving Facility Ackn	owledgement of Receipt	
Printed Name: LEK M. Roba	UPTS	Signature: See M. Roberto	Date: 5/14/0

		Bill of Lading Tracking	g No.:
		41008428-0000	4
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264 (no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:	·	Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ii NON-HAZARDC	DUS	18 yels	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: TOSTOR URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date: 14MM 07
Trans	porter Acknowledger	nent of Receipt of Materials	
Truck No.:		,	
Driver's Printed Name:		Driver's Signature:	Date: P.155
Bronge Kamil	CE -	Group training	5/407
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date:
LET M. Roberts		Leo M. Roberts	5/14/07

**** A. **

		Bill of Lading Tracking	g No.:
		41008428-0000	5
Generator Name and Mailing A	ddress:	Generator Site Address:	
		Approximately 0.5 miles NE of intersec	tion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk R	oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	(***	
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167		Time Sommation of Englished 140, 0 1000	
Odessa, Texas 79768			
432-366-0043			
432-300-0043			
Designated Facility Name and M	ailing Address	Facility Permit No.	
J&L Landfarm	aming radices.	NMOCD Permit No. NM-01-0023	
P.O. Box 356		INWOOD FORMETTO. NW-01-0025	
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
303-037-3703 01 303-037-3700			
	Description of Tra	nsported Material:	
Type of Material Transported:	Bescription of Tru	Quantity (volume in cubic yards):	
Type of Material Transported.		Quantity (volume in cubic yarus).	
RCRA-exempt waste - petroleum-ir	mpacted soil	بر بسد،	
NON-HAZARDO	US	184ds	j
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature()	Date:
		Z N	
toosel		DLU- 47	14 MA407
URS Corporation/Agent for BP Pipe	elines NA		
in accordance with MSA No. GEM-	2005-0011	<i>V</i>	
Trans	porter Acknowledgen	nent of Receipt of Materials	
# 1			
Truck No.:	•		
			4
Driver's Prinjed Name:		Driver's Signature:	Date:5-14/c2
() A Ken		11.	
Contro		120	
Re	ceiving Facility Ackn	owledgement of Receipt	
Dutated Nomes		Ciaratuus	D-4:
Printed Name:		Signature:	Date:
Acceptance		V 34 5)/ to	=/11/
Cesal Ramirez	1×11 DI T	Lee M. Roberts	2/14-01
l K	1. IVI X AbGHIS		1

		Bill of Lading Tracking No.:	
		41008428-00006	
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.		Approximately 0.5 miles NE of intersec	tion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	<u> </u>	Transportation Registration/ID No.:	
Elke Environmental, Inc.	radi coo.	NM Contractor's License No. 94380	
P.O. Box 14167		Contractor a Electrice No. 54000	
Odessa, Texas 79768			
432-366-0043	٠		
432-300-0043			
Designated Facility Name and M	Iailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341	-		
505-631-5765 or 505-631-5766			
	,		
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Buds	
Generator Acknowledgemen		nt of Transport of Materials	
Generator's Printed Name:	:	Generator's Signature: /	Date:
BEN FOSTER		ROT	11/1/14/15
		1.0)	14/4A401
URS Corporation/Agent for BP Pip			
in accordance with MSA No. GEM-			
Irans	porter Acknowledger	nent of Receipt of Materials	
Truck No.: A - 46	soli(·	0.01
		·	9:01
Driver's Printed Name:		Driver's Signature:	Date:
MD		1 1 1 0.	< "11 x > 1
1 ak c		Low	5-14-01
Re	eceiving Facility Ackn	owledgement of Receipt	
Printed Name:	•	Signature:	Date:
i inteu Name.			patt.
Ut M. Roberts		Lee M. Loherty	5/14/07

		Bill of Lading Tracking	ng No.:
		41008428-000	07
302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number) Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and M J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766	Iailing Address:	Facility Permit No. NMOCD Permit No. NM-01-0023	
	Description of Tra		
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: By JOSTER URS Corporation/Agent for BP Pip in accordance with MSA No. GEM-	-2005-0011	Generator's Signature	Date: 14Mtq470
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 95			10:14
Driver's Printed Name: JOAN A SOTELO		Driver's Signature: ###################################	Date: 5/14-07
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date:
LETM ROBERTS		Sem. Kobuts	5/14-07

		Bill of Lading Tracking No.:	
		41008428-00008	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation	Approximately 0.5 miles NE of intersection Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	of .
		Transportation Registration/ID No.:	
		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-in NON-HAZARDO	ous	18yds	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: Per Toster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: Da	ite: M44 Ø7
Trans	porter Acknowledger	nent of Receipt of Materials	
Truck No.:			10:16
Driver's Printed Name:		Driver's Signature: Da	te: 5/14/0)
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name: LUEM. Rows		Signature: Da	ite: 11407

		Bill of Lading Track	ing No.:
		41008428-000	
Generator Name and Mailing A	ddress:	Generator Site Address:	
	c/o URS Corporation	Approximately 0.5 miles NE of inters Mescalero (CR 125) and Tomahawk Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	 	Transportation Registration/ID N	0.:
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ii NON-HAZARDC	ous	18 yd 5	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: Part Tobel URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-		Generator's Signature:	Date: 14 MH 07
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: JI (PIP	Trucking)		11:37
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejavano		Jose Bejarano	5-14.07
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date:
LIET-M. Robert	Is	Som Roberts	5/14-07

		Bill of Lading Tracking No.:	
		41008428-00010	
Generator Name and Mailing Ac		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Approximately 0.5 miles NE of intersed Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing		Transportation Posistration/ID No.	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	Address:	Transportation Registration/ID No. NM Contractor's License No. 94380	
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yss	
Generator Acknowledgeme		nt of Transport of Materials	
Generator's Printed Name: For Formal URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date:
		nent of Receipt of Materials	
Truck No.: 5-1			10:45
Driver's Printed Name:		Driver's Signature:	Date:
Grerardo 5 Selis		f-llh?	5-14-07
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name: LEW M. Roberts		Signature: Fle M. Rabortz	Date: 5/14-07

		Bill of Lading Tracking No.:	
		41008428-00011	
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	9400 Amberglen Blvd	Approximately 0.5 miles NE of intersed Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	<u></u>	Transportation Registration/ID No.	•
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	Address.	NM Contractor's License No. 94380	
Designated Facility Name and M		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18uds	
Generator Acknowledgeme		nt of Transport of Materials	
Generator's Printed Name: Pan Todas URS Corporation/Agent for BP Pipelines NA		Generator's Signature:	Date: 14 Mayor
in accordance with MSA No. GEM-		nent of Receipt of Materials	
11405	porter Acknowledgen	nent of Receipt of Waterials	
Truck No.: 67			11:46
Driver's Printed Name:		Driver's Signature:	Date:
Baltazor Franco		Dalley 3/ Trape	9 5-14-07
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date:
LEEM. Poberts		Lee M. Roberts	5/14-07

		Bill of Lading Tracking No.:	
		41008428-00012	
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersection of	
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Re	oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	I	Transportation Registration/ID No.:	·
Elke Environmental, Inc.	21441 033.	NM Contractor's License No. 94380	
P.O. Box 14167		1400	
Odessa, Texas 79768			
432-366-0043			
102-000-0040			
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Generator Acknowledgeme		nt of Transport of Materials	·
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER URS	_	Part	14 MAYO
URS Corporation/Agent for BP Pip			
in accordance with MSA No. GEM-			
Trans	porter Acknowledger	nent of Receipt of Materials	
Truck No.: A -96 5	oolis	·	·
		D	70
Driver's Printed Name:		Driver's Signature:	Date:
Marco A Solis			C- 11/17
1 Jarco A Solis		1 als	<u> </u>
Receiving Facility Ackn		owledgement of Receipt	<u> </u>
Printed Name:		Signature:	Date:
Up m. Robert	15	Lee Su Loberts	5/14/07
I			/

		Bill of Lading Tracking No.:	
		41008428-0001	3.
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	1	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Romaljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds -	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: FIN TOTAL URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date: 14MAU67
		nent of Receipt of Materials	
Truck No.: #4		and the state of t	
Driver's Printed Name: Cesar Kamire		Driver's Signature:	Date: 5-140,
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date:
MEE M. ROSERTS		Soo M. Roberts	3/14/07

		Bill of Lading Tracking No.:	
		41008428-00014	
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersect	ion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Road	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgeme		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
Generator of Fineta Frame.		- h 1 %	
BON TOSTER		BD. 44	14 MAY
URS Corporation/Agent for BP Pip	elines NA		
in accordance with MSA No. GEM-			i
Trans	porter Acknowledger	nent of Receipt of Materials	
Truck No.: OD/ GOLF	035 TORING		
Driver's Printed Name:		Driver's Signature:	Date: //25
Goorge Ramines		Delpe porone	5-140>
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date:
LUX M. Roberts		Lee M. Roberts	5/14/07
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		Bill of Lading Tracking No.:		
		41008428-0001	41008428-00015	
Generator Name and Mailing Ad	idress:	Generator Site Address:		
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922	c/o URS Corporation	Approximately 0.5 miles NE of intersec Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264 (no phone number)		
Transporter Name and Mailing A		Transportation Registration/ID No.:		
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380		
Designated Facility Name and M	ailing Address:	Facility Permit No.		
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023		
	Description of Tra	nsported Material:		
Type of Material Transported:		Quantity (volume in cubic yards):		
RCRA-exempt waste - petroleum-in NON-HAZARDO	•	18		
Genera	itor Acknowledgemen	nt of Transport of Materials		
Generator's Printed Name: ACT TOSTAL URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-2	elines NA 2005-0011	Generator's Signature:	Date: 4 JUNE97 14 LUNE97	
Transp	porter Acknowledgen	nent of Receipt of Materials		
Truck No.:				
Driver's Printed Name: Baltazar Z Fnanco			Date: <u>C-4-07</u>	
Rec	eiving Facility Ackno	owledgement of Receipt		
Printed Name:		Signature: Signature: Ollins	Date: 6/4/07	

·		Bill of Lading Tracking No.:	
		41008428-00016	
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.			
302 East Ave A	9400 Amberglen Blvd	d Mescalero (CR 125) and Tomahawk Road	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	1
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.	ziddi Coot	NM Contractor's License No. 94380	\neg
P.O. Box 14167		TWO CONTRACTOR DICCHOOL TO TO TO TO TO TO TO TO TO TO TO TO TO	Ì
Odessa, Texas 79768			
432-366-0043			
432-300-0043			- 1
Designated Facility Name and M	lailing Address:	Facility Permit No.	\dashv
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			ı
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Tra		
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgeme		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature: Date:	
		4JUNE	07
BON FOSIER	•	HATHER.	7
URS Corporation/Agent for BP Pip	elines NA		
in accordance with MSA No. GEM-			ı
		nent of Receipt of Materials	
			ı
Truck No.:			
Driver's Printed Name:		Driver's Signature: // Date:	1
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1001 20410		2 dl col 06/07/07	
Re	ceiving Facility Ackn	owledgement of Receipt	_
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Printed Name://		Signature: Date;	- [
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		Bill of Lading Trackin	g No.:
		41008428-0003	17
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation	Approximately 0.5 miles NE of intersed Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	<u></u>	Transportation Registration/ID No.	:
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	Tailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	·
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	· · · · · · · · · · · · · · · · · · ·
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18.	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: PEN TOTAL URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date: 45th/F07- 1411116161 7
		nent of Receipt of Materials	
Truck No.: A.96			7:20 Am
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo 5 Sol3		fill.	6-4-07
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date:
LAN M. ROBERT	5	Lee M. Kobuts	6-4-07

		Bill of Lading Tracking	ıg No.:
		41008428-000	18
Generator Name and Mailing A	ddress:	Generator Site Address:	
	c/o URS Corporation	Approximately 0.5 miles NE of interse	
302 East Ave A		Mescalero (CR 125) and Tomahawk F	Road
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768	•	· ·	
432-366-0043			
Designated Facility Name and M	Iailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgemen		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
			4 JUNED
BEN 700TER		190. Th	411411111111111111111111111111111111111
URS Corporation/Agent for BP Pipelines NA			
in accordance with MSA No. GEM-	-2005-0011	<u> </u>	
Transporter Acknowledgen		nent of Receipt of Materials	
Truck No.:			aigo To
Truck No.: P	· .		9:00 Tp
0			
Driver's Printed Name:		Driver's Signature:	Date:
Cesar Kimitez			
COM / WITH CZ		Cesar & Kameras	6-4.07
Re	ceiving Facility Ackn	owledgement of Receipt	·
			· · · · ·
Printed Name: / / /		Signature:	Date:/
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4 A.A.

		Bill of Lading Tracking No.:	
		41008428-00019	
Generator Name and Mailing A	Address:	Generator Site Address:	_
BP Pipelines (North America) Inc. 302 East Ave A	c/o URS Corporation	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	(the phone hamber)	
Transporter Name and Mailing		Transportation Registration/ID No.:	_
Elke Environmental, Inc.	, radi ess.	NM Contractor's License No. 94380	
P.O. Box 14167		17 17 17 17 17 17 17 17 17 17 17 17 17 1	ĺ
Odessa, Texas 79768			
432-366-0043			
102 000 00 10			
Designated Facility Name and N	Mailing Address	Facility Permit No.	
J&L Landfarm	AMARINE FAUUT COO.	NMOCD Permit No. NM-01-0023	
P.O. Box 356		TAINGOD I CHAIRE NO. NAVI OT 0020	
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
000 007 0700 01 000 007 0700			
	Description of Tra	nsported Material:	_
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Gener	rator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature: Date:	
BON FOSTER		ED CO HITMEN	7
URS Corporation/Agent for BP Pipelines NA			
in accordance with MSA No. GEM	I-2005-0011		
Trans	sporter Acknowledgen	nent of Receipt of Materials	
Truck No.: 77			
Driver's Printed Name:		Driver's Signature: Date:	
		71	
dose Egarara		Jose Bejaron 6-4-07	`-
Re	eceiving Facility Ackn	owledgement of Receipt	
		///	
Printed Name:		Signature: Date:	
1/1////		M+ (001): 1/1/2-	
lat collins		100 Welling 6/4/07	
S'	-	19:04	

		Bill of Lading Tracking	; No.:
		41008428-0002	0
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersect	tion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	ad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768	•		·
432-366-0043			j
Designated Facility Name and M	[ailing Address:	Facility Permit No.	
J&L Landfarm	8	NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
		2	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgemen		nt of Transport of Materials	
Carra Marcha D. Santa J. Nassana			Dist
Generator's Printed Name:		Generator's Signature:	Date:
R-1-Tornal	·	DOD'LL	711 1 1010 0 17
Ben 70ster URS Corporation/Agent for BP Pip	olingo NA		19/01/17
in accordance with MSA No. GEM-		\mathcal{U}	
		A of Descint of Materials	
1 rans	porter Acknowledger	nent of Receipt of Materials	
Traval: No .	'	*	
Truck No.: 95			
Driver's Printed Name:		Driver's Signature:	Date: 4-25
		v)	7.23
LORENZO HURTADO		James Heath	6-4-07
		- Just	
Receiving Facility Ackno		owledgement of Receipt	
^			
Printed Name 7		Signature:	Date:
		WW no.	1111
TOT CO//INS		lat Callers	6/4/07
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		Bill of Lading Tracking No.:	
		41008428-000	21
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
	c/o URS Corporation	Approximately 0.5 miles NE of interse	ction of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk F	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	,	
Transporter Name and Mailing		Transportation Registration/ID No.	:
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
102 000 00 70			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm	8	NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			1
505-631-5765 or 505-631-5766			·
000 001 0700 01 000 001 0700			
Description of Tra		nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgemen		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date: June
Ban 70570R		B.D.45	14 14119 87
URS Corporation/Agent for BP Pipelines NA			
in accordance with MSA No. GEM-			
Irans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 325		Load #1	8:32 AM.
Driver's Printed Name:		Driver's Signature:	Date:
Jose Rodriguez JRS Trucking		Jose Redniques	6-4-07
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date:
Tat Collins		Vattollins	6/4/07

		Bill of Lading Trackin	g No.:
		41008428-0002	22
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	radii ess.	NM Contractor's License No. 94380	
Designated Facility Name and M	failing Address:	Facility Permit No.	
		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 uch	
Generator Acknowledgement of Tr		nt of Transport of Materials	
Generator's Printed Name: BEN FOTOL URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date: 45UNG
		nent of Receipt of Materials	
Truck No.: A-96	,		0. 20
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo 3 Solis		Jan 1.6M.	6-4-07
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Names		Signature: John Signature: Joh	Date: 6/4/07 10120

		Bill of Lading Trackin	g No.:
		41008428-0002	23
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	
302 East Ave A		Mescalero (CR 125) and Tomahawk R	oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	, , , , , , , , , , , , , , , , , , ,
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.	·	NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	Iailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356		·	
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 well	
Generator Acknowledgeme		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
Generator 3 i inited i lanie.			454460
BEN FOSTER		73x1). 75	14 MAY 1005
URS Corporation/Agent for BP Pipelines NA			<u> </u>
in accordance with MSA No. GEM-2005-0011			•
		nent of Receipt of Materials	
	·		
Truck No.: 44			
₩		2 1 1	
Driver's Printed Name:		Driver's Signature:	Date:
Driver's Trined Name.			Z410,
- Tool Sate 10		- The atilo	OF INCHES
		Cal XIII	2070711
Receiving Facility Aslan		owledgement of Receipt	
740	And - mounty / Activity		
Printed Namel		Signature:	Date:
		1///	7 1
Tat Collins		Mot Ollins	6/4/07
9)		y in the same of t	10:44

		Bill of Lading Tracking No.:	
		41008428-00024	1
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.		Approximately 0.5 miles NE of intersecti	on of
302 East Ave A		Mescalero (CR 125) and Tomahawk Ro	ad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	· · · · · · · · · · · · · · · · · · ·	
Transporter Name and Mailing	<u> </u>	Transportation Registration/ID No.:	
Elke Environmental, Inc.	ruar ess.	NM Contractor's License No. 94380	
P.O. Box 14167		TAN COMMUNICIPE EIGENIGE TVE. 6 1000	
Odessa, Texas 79768			
432-366-0043		•	
432-300-0043	•		
Designated Facility Name and M	Tailing Address:	Facility Permit No.	
J&L Landfarm	<u> </u>	NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18		· · · · ·	
Hobbs, New Mexico 88341	,		
505-631-5765 or 505-631-5766			
000 001 0100 01 000 001 0700			
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
		*	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yell	
Generator Acknowledgemen		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
Generator's Frinted Name:		Generator soignature.	4 JUNE 2007
BEN FOSTER		Por D. H	14-14-14-14-14-14-14-14-14-14-14-14-14-1
URS Corporation/Agent for BP Pipelines NA		77	
in accordance with MSA No. GEM-2005-0011		-	Į.
		nent of Receipt of Materials	· · · · · · · · · · · · · · · · · · ·
Trans	porter Acknowledger	ment of Receipt of Materials	
Truck No.:			
Truck No.:			
Driver's Printed Name:		Driver's Signature: Date:	
n I -1		101 -4	ED 6-407
150/7 acox (THANED		Dallenes (those	D 6401
7-2-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		30/	
Re	Receiving Facility Acknowledge		
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Printed Name:			ŀ
rinter Wing.		Signature:	Date:
		Signature:	Date:
Total lins		Signature:	Date:

		Bill of Lading Tracking No.:	
		41008428-000	25
Generator Name and Mailing A	ddress:	Generator Site Address:	····
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922	c/o URS Corporation	Approximately 0.5 miles NE of interse Mescalero (CR 125) and Tomahawk F Maljamar, New Mexico 88264 (no phone number)	
Mr. Jimmy Humble		Turner and station Designation (ID No.	
		Transportation Registration/ID No NM Contractor's License No. 94380	••
Designated Facility Name and M	Iailing Address:	Facility Permit No.	
		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yels	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: BOLL FOSTEX URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date: 4 JUNE 2007 14 APP 7 7 201
Trans	porter Acknowledger	nent of Receipt of Materials	
Truck No.:			11:20 Tx
Driver's Printed Name: Cesar Kamircz		Driver's Signature:	Date:
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name / //nS		Signature: Allins	Date: 6 /4/07

		Bill of Lading Tracking	No.:
		41008428-0002	
Generator Name and Mailing Address:		Generator Site Address:	
	c/o URS Corporation	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264	
Mr. Jimmy Humble	Ms. Shannon Hoover	(no phone number)	
		The second state of the state o	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and M	lailing Address:	Facility Permit No.	
		NMOCD Permit No. NM-01-0023	
Description of Tra		nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yels	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: BELL FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date: 4 JUNE 200 14 MAI 2007
Trans	porter Acknowledger	nent of Receipt of Materials	
Truck No.: 77			
Driver's Printed Name: TOSC Bejororo		Driver's Signature:	Date: 6-4-07
Re	ceiving Facility Ackn	owledgement of Receipt	
\bigcap \bigcap \bigcap		Signature:	Date: 6/4/07

		Bill of Lading Tracking No.:	
		41008428-00027	
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersection of	
302 East Ave A		Mescalero (CR 125) and Tomahawk Road	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	(no phone number)	
		T	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Deci	Tailing A.J.J.	Easility Daymit No	
Designated Facility Name and M	ianing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
		nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yels	
Generator Acknowledgeme		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature: Date:	
Generator's Frinted Name:			
Ben Fosible		BDH HAMMERON	
URS Corporation/Agent for BP Pipelines NA		The state of the s	
in accordance with MSA No. GEM-2005-0011			
		nent of Receipt of Materials	
	<u> </u>		
Truck No.:		#2 10:40 Am.	
Driver's Printed Name:		Driver's Signature: Date:	
Jose Rodriguez JRS Truck.		ng gose Redsigneg 6-4-07	
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Names	·	Signature: Date: , /	
		7/1/1/1/1/1	
at (D/Ins		//at Collins 6/4/01	
13)		11:35	

		Bill of Lading Tracking	No.:
		41008428-0002	8
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.		Approximately 0.5 miles NE of intersect	ion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	pad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			,]
102 000 00 10			
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			6
Hwy 18			
Hobbs, New Mexico 88341		'	
505-631-5765 or 505-631-5766			
Description of Trans		nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yets	
Generator Acknowledgeme		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
Generator's Frince Ivaine.	•	Generator's Signature.	45WE 2007
BON FOSTER		BNA	W 111 7007
URS Corporation/Agent for BP Pip	- elines NA		
in accordance with MSA No. GEM-			
		nent of Receipt of Materials	
Truck No.: 45	,		i
7.5			
Driver's Printed Name:		Driver's Signature:	Dotos to
		Driver's Signature:	Date: 10,52
lorenzo HURTAdo		Lorenza Hurtra	6-4-07
ZORCE ZO HORIMAN	-	GUI GO	<u>10</u>
Re	eceiving Facility Ackn	owledgement of Receipt	
$\cap \cap \cap$			
Printed Name:		Signature:	Date:
		11/100	1/1/1
TAT CO1/11/5		1 at Collins	6/4/01
14)			//:55

		Bill of Lading Tracking No.:	
		41008428-00029	
Generator Name and Mailing A		Generator Site Address:	
BP Pipelines (North America) Inc.		Approximately 0.5 miles NE of intersec	tion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk R	oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	•
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043		•	
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	•
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
·			
Description of Transpo		nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18yels	
Generator Acknowledgemen		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
			4 JUNE 2003
Bay tosnac		(B). The	14-11-11-1-7-2007
Ben Tosnez URS Corporation/Agent for BP Pip	elines NA	0	
in accordance with MSA No. GEM-			
		nent of Receipt of Materials	
Truck No.: A-96		12:21	
		• === -	
Driver's Printed Name:		Driv∉r's Signatµre:	Date:
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General 5 50 13		1. 1.1.1.	12-4-07
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O Re	ceiving Eacility Ackn	owledgement of Receipt	
	cerring racinty Ackir	o, reagement of receipt	
Printed Name:		Signature:	Date:
i inited tyaine:	:	Signature.	Date: / /
1 Tat (1)/1105	ζ	Int. (nOV.:	6/4/2
18	ا	100 Juno	W/1/0
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		Bill of Lading Trackin	g No.:
		41008428-0003	30
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	ction of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk R	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	()	
Transporter Name and Mailing		Transportation Registration/ID No.	
Elke Environmental, Inc.	11441 000.	NM Contractor's License No. 94380	
P.O. Box 14167		Titin Contractor o Electrico 116. 6 1666	
Odessa, Texas 79768			•
432-366-0043			
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm	· · · · · · · · · · · · · · · · · · ·	NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-i NON-HAZARDO		18 yels	·
		nt of Transport of Materials	
G			
Generator's Printed Name:		Generator's Signature:	Date:
Day James		BNJL	4 JUNE 2007
FAN TOSTER	aliana NIA		14 KWP1 6801
URS Corporation/Agent for BP Pip			
in accordance with MSA No. GEM-			
Irans	sporter Acknowledgei	nent of Receipt of Materials	
Truck No.: 4 GA			
Driver's Printed Name:		Driver's Signature:	Date:
in the stringer trainer	•		Dute.
LITER SOHEL	`\	-ct 0160	266400
			4/9
Re	eceiving Facility Ackn	owledgement of Receipt	
Printed Name:////		Signature:	Date:
Total Ilina		177-1011.	6/4/-
167 (0)//115	_	100 Collino	<u>"" </u>
(6)			12:51

		Bill of Lading Tracking No.:
		41008428-00031
Generator Name and Mailing Address:		Generator Site Address:
BP Pipelines (North America) Inc.		Approximately 0.5 miles NE of intersection of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Road
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264
505-396-9922	512-419-6552	(no phone number)
Mr. Jimmy Humble	Ms. Shannon Hoover	, production of the control of the c
Transporter Name and Mailing		Transportation Registration/ID No.:
Elke Environmental, Inc.	Addi ess.	NM Contractor's License No. 94380
P.O. Box 14167		TWW Contractor & Electrica No. 04000
Odessa, Texas 79768		
432-366-0043		
432-300-0043		
Designated Facility Name and M	Tailing Address:	Facility Permit No.
J&L Landfarm		NMOCD Permit No. NM-01-0023
P.O. Box 356		
Hwy 18		
Hobbs, New Mexico 88341		
505-631-5765 or 505-631-5766		
000 001 0700 01 000 001 0700	,	
	Description of Tra	nsported Material:
Type of Material Transported:		Quantity (volume in cubic yards):
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yels
Gener	ator Acknowledgeme	nt of Transport of Materials
Generator's Printed Name:		Generator's Signature: Date:
BON FOSTER		D. The 20
URS Corporation/Agent for BP Pip	elines NA	
in accordance with MSA No. GEM-		
		nent of Receipt of Materials
Truck No.:		
		_
Driver's Printed Name:		Driver's Signature: Date:
Boltaron Zf	70190	Kalloner Tranco 6-4-
	7477	
Re	ceiving Facility Ackno	owledgement of Receipt
\bigcap		
Printed Name:		Signature: Date:
fot/ 1/2		Hot 1000 1.14/2
1at (a//175	_	1/W Welling 4/1/0
(1)	j	17'17

		Bill of Lading Trackin	g No.:
		41008428-0003	32
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.		Approximately 0.5 miles NE of intersec	ction of
302 East Ave A	•	1 ' '	_
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble		(no phone number)	·
	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.	:
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and N	Mailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
303-031-3703 01 303-031-3700		·	
	Decemintion of Tree	nsported Material:	
Type of Metaviel T	Description of 11a	· · · · · · · · · · · · · · · · · · ·	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-	impacted soil	100	
NON-HAZARD	ous	18 1 NOV	
Gener	rator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
Generator's Frinten Name.	•	Generator's Signature.	Date.
BON TOSTER		I D N 4	4 -
URS Corporation/Agent for BP Pip	aclinea NA		4 JUNE 2007
in accordance with MSA No. GEM			
		and of Descipt of Metaviels	
Iran	sporter Acknowledger	nent of Receipt of Materials	
Townsle No.			
Truck No.:			
			1
Driver's Printed Name:		Driver's Signature:	Date:
		7	, ,
JOSE DOLON	Q _i M	Inco Delavary	6-4.17
VOSC 100/ W	=700	- VIII-CI	
R	eceiving Facility Ackn	owledgement of Receipt)	
	conting a denty factor		
Dwinted Notes		Signatura: 1	Deter
Printed Name:	e .	Signature:	Date:
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		Bill of Lading Tracking No.:	
		41008428-00033	3
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	 	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	·
Description of Tran		nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		Byds	
Gener	nt of Transport of Materials		
Generator's Printed Name: BEN TOSTER URS Corporation/Agent for BP Pipelin accordance with MSA No. GEM-		Generator's Signature:	Date: 4
		nent of Receipt of Materials	
114113	porter Acknowledger	. /	
Truck No.: 325		#3	12:43 P.M.
Driver's Printed Name:		Driver's Signature:	Date:
Juse Rodriguez	JRS Truckin	Jose Rodsiguez	6-4-07
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name: // Tat 0//NS			Date: 6/4/7

		Bill of Lading Tracking No.:	
		41008428-00034	
Generator Name and Mailing Address:		Generator Site Address:	_
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersect	ion of
302 East Ave A	9400 Ambergien Blvd	Mescalero (CR 125) and Tomahawk Ro	ad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.	(NM Contractor's License No. 94380	
P.O. Box 14167		·	
Odessa, Texas 79768	I		
432-366-0043			
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356	-	,	
Hwy 18			{
Hobbs, New Mexico 88341			1
505-631-5765 or 505-631-5766			
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil		18 isols	
NON-HAZARDOUS			
Generator Acknowledgement of Transport of Materials			·
Generator's Printed Name:	·	Generator's Signature:	Date:
BEN FOSTER		DON	4 JUNE 2007
URS Corporation/Agent for BP Pip	- elines NA		
in accordance with MSA No. GEM-			
	17 Mary 1994 - Company of the Compan	nent of Receipt of Materials	
,	<u> </u>		,
Truck No.:			FO SU TX
Driver's Printed Name:		Driver's Signature:	Date:
Cesy Kamitro		Caupany	(- 2/2)
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:/		Signature:	Date:
104/0//		4 of 10/1/1.	6/0/0
W/ (0///N)	•	1 ac al mis	6/4/
(20)			13:18

		Bill of Lading Tracking	No.:
		41008428-0003	5
Generator Name and Mailing A	ddress:	Generator Site Address:	
	c/o URS Corporation	Approximately 0.5 miles NE of intersection	tion of
302 East Ave A		Mescalero (CR 125) and Tomahawk Ro	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	failing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766		•	
	Description of Tra	nsported Material:	
Type of Material Transported:	• .	Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ii NON-HAZARDC		18ych	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
Generator Strinteu Manie.		Cenerator's Signature.	Date.
Pron Foster		2 Not	4 JUNIE 2007
URS Corporation/Agent for BP Pip	olinge NΔ		1 Ounce aux
in accordance with MSA No. GEM-			
		nent of Receipt of Materials	
LIGHT	porter Acknowledges	nent of Receipt of Materials	
Truck No.: 45			
1 Fuck 140.: 70			
Driver's Printed Name:		Driver's Signature:	Date: 1:09
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LORENZO HURTALO		Loreno Henta	6/4/07
TO STORY TO THE TIME TO	•	O Ruy farmer	0/11
Re	ceiving Facility Ackn	owledgement of Receipt	
	/		· · · · · · · · · · · · · · · · · · ·
Printed Name		Signature:	Date:
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		Bill of Lading Tracking No.:	
		41008428-00036	
Generator Name and Mailing Ac	ldress:	Generator Site Address:	,
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation	Approximately 0.5 miles NE of interse Mescalero (CR 125) and Tomahawk I Maljamar, New Mexico 88264 (no phone number)	
	L	Transportation Registration/ID No	
		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Trans		nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	,
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yols	
Generator Acknowledgeme		nt of Transport of Materials	
Generator's Printed Name: Pau TOSTER URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-		Generator's Signature:	Date:
		nent of Receipt of Materials	
Truck No.: 7-96			2.15
Driver's Printed Name:	-	Driver's Signature:	Date:
Gerardo 350115		Julille .	6-4-07
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name: // // // // // // // // // // // // //		Signature:	Date: 6/4/7

		Bill of Lading Tracking	No.:
		41008428-0003	7
Generator Name and Mailing A	ddress:	Generator Site Address:	
		Approximately 0.5 miles NE of intersect	ion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	ad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	. /	
Transporter Name and Mailing	<u> </u>	Transportation Registration/ID No.:	
Elke Environmental, Inc.	744410551	NM Contractor's License No. 94380	
P.O. Box 14167	•	1111 001111 00101 0 2,005,100 110, 0 1000	
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766		·	
	Description of Tra	nsported Material:	
		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 ists	
Generator Acknowledgeme		nt of Transport of Materials	·
Generator's Printed Name:		Generator's Signature:	Date:
Ben 7057012		Bad. For	4 JUNE 2007
URS Corporation/Agent for BP Pip	elines NA	·	
in accordance with MSA No. GEM-	-2005-0011		
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 14. 97			
Driver's Printed Name:		Driver's Signature;	Date:
T CONTR			
clocks CXPN.		- Halling.	05/19/67
Re	ceiving Facility Ackn	owledgement of Receipt	
Ω Ω .		$\mathcal{I}_{\mathcal{I}}$	
Printed Name: / /		Signature: //	Date:
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1at 0//195		Jacobley	6/4/07
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		Bill of Lading Tracking No.:	
		41008428-00038	
Generator Name and Mailing Address:		Generator Site Address:	1
BP Pipelines (North America) Inc.		Approximately 0.5 miles NE of intersection of	1
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Road	1
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	1
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	1
Elke Environmental, Inc.		NM Contractor's License No. 94380	1
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043	*	·	1
			1
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	1
P.O. Box 356			ŀ
Hwy 18			1
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			1
·			
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	-
RCRA-exempt waste - petroleum-i NON-HAZARDO		1840/2	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature: Date:	
1) - 1 7-0		DOTA	l
HON TOSTER	<u>.</u>	1 4 June 2007	Į.
URS Corporation/Agent for BP Pip			
in accordance with MSA No. GEM-			Į.
Irans	sporter Acknowledger	nent of Receipt of Materials	1
Truck No.:			
Driver's Printed Name:		Driver's Signature/ Date:	
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Baltorax Zf	MUUTO	Sallores 7 Homes 6-4-	DI
	-MANCO		1
Re	eceiving Facility Ackn	owledgement of Receipt	
Printed Name: / //		Signature: Date:	
11/1/20		tot 10011.	1
Tat 01/11)	_	1W Wellers 6/4/	1
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		41008428-0003	9
Generator Name and Mailing Ac	ldress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922	c/o URS Corporation	Approximately 0.5 miles NE of intersec Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264 (no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported: Quantity (volume in cubic yards):			
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Genera	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: HOSTOZ URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date: 4 SULIE 2007
		nent of Receipt of Materials	
Truck No.: フ)			
Driver's Printed Name:		Driver's Signature:	Date:
Hose Dejorano		close Dejarano	6-4-02
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:	/. ns	Signature:	Date: 6/4/7

·		Bill of Lading Tracking No.:	
		41008428-00040	
Generator Name and Mailing A	ddress:	Generator Site Address:	
		Approximately 0.5 miles NE of intersection	on of
302 East Ave A		Mescalero (CR 125) and Tomahawk Roa	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	*
Mr. Jimmy Humble	Ms. Shannon Hoover	,	
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			•
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
			,
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		1Byds	-
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
7-17-1		DOM	1
FEN TOSTOR	-	150 UT	4 JUNE 2007
URS Corporation/Agent for BP Pip			
in accordance with MSA No. GEM-			
Trans	porter Acknowledger	nent of Receipt of Materials	
Truck No.: 325		#4 2	1:40 pn
Driver's Printed Name:		Driver's Signature:	Date:
Jose Rodriguez JRS		Jose Rodniguez 6	5-4-07
Re	ceiving Facility Ackn	wledgement of Receipt	
			n (
Printed Namel		Signature	Date:
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		Bill of Lading Tracking No.:	
·		41008428-0004	.1
Generator Name and Mailing Ac		Generator Site Address:	
	c/o URS Corporation	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Remailsamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	Additess.	NM Contractor's License No. 94380	
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDC	DUS	18 yels	
Genera	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: Boy Tostes URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-		Generator's Signature:	Date: 4 JUNE 2007
Trans	porter Acknowledger	nent of Receipt of Materials	
Truck No.:			4, 0° Ty
Driver's Printed Name:		Driver's Signature:	Date:
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name: //		Signature: Signature:	Date: 6/4/07

	•	Bill of Lading Trackin	g No.:
		41008428-0004	12
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	ction of
302 East Ave A		Mescalero (CR 125) and Tomahawk R	oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		<u>'</u>
Transporter Name and Mailing	Address:	Transportation Registration/ID No.	
Elke Environmental, Inc.		NM Contractor's License No. 94380	·
P.O. Box 14167		•	
Odessa, Texas 79768		·	
432-366-0043			
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			,
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yels	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Caravataria Sianataria	Date:
Generator's Frinten Name:		Generator's Signature:	Date:
Bai FOSTER		100	11 -4 7000
URS Corporation/Agent for BP Pip	olinge NΔ		4 JUNE 2007
in accordance with MSA No. GEM-			
		nent of Receipt of Materials	
114113	porter Acknowledger	nent of Receipt of Materials	
Truck No.:		•	
11 dek 110 45			
Driver's Printed Name:		Driver's Signature:	Date: 3 1/
			1. 6.
LORESTO HURYAG	ld -	Jose Thater	0-4-01
			· /
Re	eceiving Facility Ackn	owledgement of Receipt	
			•
Printed Name	•	Signature:	Date:
Malli		Yaff 6/1//.	1/2/-
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		Bill of Lading Tracking No.:	
		41008428-00043	
Generator Name, and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number)	
	I	Transportation Registration/ID No.:	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18ych	
Generator Acknowledgemen		nt of Transport of Materials	
Generator's Printed Name: Ben 7057ER URS Corporation/Agent for BP Pipelines NA		Generator's Signature.	Date:
in accordance with MSA No. GEM-			
Trans	porter Acknowledger	nent of Receipt of Materials	· · · · · · · · · · · · · · · · · · ·
Truck No.: A-96		4:15	
Driver's Printed Name:		Driver's Signature:	Date:
Gerardo S Salis		Jale 1	6-407
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date:
29) ON W//11 5		M allin	16:04

		Bill of Lading Tracking	No.:
		41008428-0004	4
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersect	ion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	ad .
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	•
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167	. 1		
Odessa, Texas 79768		- - -	
432-366-0043		,	
1			
Designated Facility Name and M	failing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341	•		
505-631-5765 or 505-631-5766			
Description of Tran			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yels.	
Generator Acknowledgeme		nt of Transport of Materials	
Generator's Printed Name:	٠.	Generator's Signature:	Date:
D-1-1		To Male	
BON TOSTER	•		4 JUNE 2007
URS Corporation/Agent for BP Pip			
in accordance with MSA No. GEM-	-2005-0011		
Trans	porter Acknowledger	nent of Receipt of Materials	
T A		•	
Truck No.: # 96			
Driver's Printed Name:		Driver's Signature:	Date:
			10/100
Tool Sofelo		10000	OC 104/11 D
	-		1-17
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date:
LEK M. ROS	exts	de M. Roberts	6-4-07

		Bill of Lading Tracking	No.:
	•	41008428-00045	5
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation	Approximately 0.5 miles NE of intersection Mescalero (CR 125) and Tomahawk Roa Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	L	Transportation Registration/ID No.:	
		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18 yds	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: Dell Tostel URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date: 4 June 2017
Trans	porter Acknowledger	nent of Receipt of Materials	
Truck No.:			
Driver's Printed Name: Baltazov Z Fnanco S		Driver's Signature: Bollow & nones	Date: 6-04-07
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:	Serts		Date:

		Bill of Lading Tracking No.:	
		41008428-0004	16
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersed Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.	•
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	Addit Coo.	NM Contractor's License No. 94380	
Designated Facility Name and M	[ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		184d2	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: Pay Tosrey URS Corporation/Agent for BP Pip in accordance with MSA No. GEM-		Generator's Signature:	Date: 4 June 2007
Trans	porter Acknowledger	nent of Receipt of Materials	
Truck No.: 77			
Driver's Printed Name: Jose Bejourano		Driver's Signature: Tog Bojavayo	Date:
D	egiving Facility Aslem	aviladgement of Passint	-
Re	cerving Facinty ACKI	owledgement of Receipt	
Printed Name:		Signature:	Date:
ilk M. Roberts	3	Gee SM. Roboto	6-4-07

		Bill of Lading Tracking	ıg No.:
	,	41008428-000	47
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of interse	ction of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk I	Road
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	,	
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
432-300-0043			
Designated Facility Name and M	Tailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
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,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil		10 . /	
NON-HAZARDOUS		nt of Transport of Majorials	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BON TOSTER		B21). 11	4 JUNE 2007
URS Corporation/Agent for BP Pip			
in accordance with MSA No. GEM-	2005-0011		
Trans	porter Acknowledger	nent of Receipt of Materials	
		#	£1620
Truck No.: 725		, 0	4:30 par
J 2 3			
Driver's Printed Name:		Driver's Signature:	Date:
Jase Rodriguez SRS Trucking		gase Radnigues	6-4-07
Re	ceiving Facility Ackn	owledgement of Receipt	······································
Printed Name:		Signature:	Date:
Late M. Rober	7s	Los SM. Roberto	6-4-07

· ·		Bill of Lading Tracking No.:	
		41008428-00048	
Generator Name and Mailing Ac	ldress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	<u> </u>	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	Address:	NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-in NON-HAZARDC	ous	184el7	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: Bey Toster URS Corporation/Agent for BP Pipin accordance with MSA No. GEM-		Generator's Signature:	Date: <u>4 Junie</u> 2007
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: A-96		6.06	
Driver's Printed Name:		Driver's Signature:	Date:
bremardo & Solis		funddold.	6-4-07
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:	. ·	Signature:	Date:
(35)		Lee M. Roberts	6-4-07

68

		Bill of Lading Trackin	g No.:
		41008428-0004	.9
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.		Approximately 0.5 miles NE of intersec	tion of
302 East Ave A	9400 Ambergien Blvd	Mescalero (CR 125) and Tomahawk R	oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167		·	
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	Iailing Address:	Facility Permit No.	
J&L Landfarm	<u> </u>	NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
000 001 0700 01 000 001 0700			
,	Description of Tra	nsported Material:	
Type of Material Transported:	Description of Tra	Quantity (volume in cubic yards):	
Type of Material Transported:		Qualitity (volume in cubic yards).	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		184ds	
Generator Acknowledgeme		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
		011	
ben 70ster		4521) 70	4 JUNE 2007
URS Corporation/Agent for BP Pipe	elines NA		
in accordance with MSA No. GEM-	2005-0011		
Trans	porter Acknowledger	nent of Receipt of Materials	
Truck No.: 45			
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Driver's Printed Name:		Driver's Signature:	Date: 5:04
4			- ,
LORENZO HURTADO		Low That	6-4-07
			•
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:	,	Signature:	Date:
LKE M. Rober	15	Seem, Robert	6-4-07
(34)	. • ·		•

		Bill of Lading Tracking No.:	
		41008428-00050	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	lion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	failing Address:	Facility Permit No.	,
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Tra	nsported Material:	
Type of Material Transported:	Description of fra	Quantity (volume in cubic yards):	
Type of Waterial Transported.		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Gener	nt of Transport of Materials		
Generator's Printed Name:		Generator's Signature:	Date:
Des Lacore		7 141	
HON TOSTER	• .	TO NO	STUNE 2007
URS Corporation/Agent for BP Pip			'
in accordance with MSA No. GEM-	-2005-0011		
Trans	porter Acknowledger	nent of Receipt of Materials	
	•	·	
Truck No.: 77			
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D 1 1 D 1 1 1 N		D : 1.6': 4	TD . d
Driver's Printed Name:		Driver's Signature:	Date:
4 7 1		Jace Bejarono	11-17
Jose Bejarara	-	vuse Dejarono	6-5-01
Re	ceiving Facility Ackn	owledgement of Receipt	
l ///			
Printed Name:/		Signature:	Date:
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		Bill of Lading Tracking	No.:
		41008428-00051	
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersection	on of
302 East Ave A		Mescalero (CR 125) and Tomahawk Roa	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	(no phone name or)	
Transporter Name and Mailing	<u> </u>	Transportation Registration/ID No.:	
Elke Environmental, Inc.	Audi ess.	NM Contractor's License No. 94380	
P.O. Box 14167		TWW Contractor's Electise No. 54550	
Odessa, Texas 79768		·	
432-366-0043			
432-360-0043			
	r •••	T1 •1•, T5 •, N1	
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
Ocherator s printed Maine.		Generator s signature.	Jacc.
Bras FOSTER		B (1) 14	5 JUNE 2007
URS Corporation/Agent for BP Pip	olinga NIA	7/30	J JAME 2001
in accordance with MSA No. GEM-			
		want of Dessint of Matavials	
1 rans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 01			
Driver's Printed Name:		Driver's Signature:	Date:
n 16 or		at of	1 - 4
Baltazor Z Franco		Dallyzon 7/nomu	6-5-01
Re	ceiving Facility Ackn	owledgement of Receipt,	
		/ 1//	
Printed Name.		Signature:	Date:
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1st collins		vac access	0/
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		Bill of Lading Tracking	No.:
		41008428-0005	2
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersection	tion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
102 000 00 10			
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm	•	NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341		• •	
505-631-5765 or 505-631-5766			
Description of Tran			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgeme		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
Par James		RAH	C = 207
URS Corporation/Agent for BP Pip	- olingo NA	ZADEN -	5 JUNE 2007
in accordance with MSA No. GEM-			
Irans	porter Acknowleager	nent of Receipt of Materials	
Truck No.: 325		#1	6:00 AM
000		·	
Driver's Printed Name:		Driver's Signature:	Date:
T = O I I		a R	ا ، بر
Jose Kodrigu	ez	Jose Madriguy	6-5-07
Re	ceiving Facility Ackn	owledgement of Receipt	
\bigcap			
Printed Name:		Signature:	Date:
Taf (b//ins		Tot allins	6/5/7
3)	-	7	07:08

		Bill of Lading Trackin	g No.:
		41008428-0005	53
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing		Transportation Registration/ID No.	:
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	Auditssi	NM Contractor's License No. 94380	
Designated Facility Name and M	failing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-i NON-HAZARDO		18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: By Hosital URS Corporation/Agent for BP Pip in accordance with MSA No. GEM	:	Generator's Signature	Date: 5 วิทุพธ 2007
Trans	sporter Acknowledger	nent of Receipt of Materials	
Truck No.: 16			
Driver's Printed Name:		Driver's Signature:	Date:
iselsoklo	-	Abitt.	-06-05-0
Re	eceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date:
4 Pat Collins	-	lat Ollins	6/5/7

		Bill of Lading Trackin	g No.:
	•	41008428-0005	54
Generator Name and Mailing A		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number)	
	<u> </u>	Transportation Pagistration/ID No.	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and M	Iailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yarg's):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: JAN TORY URS Corporation/Agent for BP Pip in accordance with MSA No. GEM-		Generator's Signature:	Date: 5 JUNE 200:
Trans	sporter Acknowledger	nent of Receipt of Materials	,
Truck No.: A-96		7:36	
Driver's Printed Name:		Driver's Signature:	Date:
Genne SSols	-	Julill.	6-5-07
Re	eceiving Facility Ackn	owledgement of Receipt	
Printed Name: //	-	Signature: Jal Delius	Date: 65/7
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	on of
Approximately 0.5 miles NE of intersection Mescalero (CR 125) and Tomahawk Roa Maljamar, New Mexico 88264 (no phone number)	
Mescalero (CR 125) and Tomahawk Roa Maljamar, New Mexico 88264 (no phone number)	
NM Contractor's License No. 94380	
NMOCD Permit No. NM-01-0023	
ansported Material:	
Quantity (volume in cubic yards):	
18	
ent of Transport of Materials	
DO LA	Date: 55UHE 2007
ment of Receipt of Materials	
Driver's Signature:	Date: 6:46
Loga Hester 6	6-5-07
nowledgement of Receipt	
Signature: D	0ate: 6/5/7
	(no phone number) Transportation Registration/ID No.: NM Contractor's License No. 94380 Facility Permit No. NMOCD Permit No. NM-01-0023 ansported Material: Quantity (volume in cubic yards): ent of Transport of Materials Generator's Signature: I ment of Receipt of Materials Driver's Signature: I I I I I I I I I I I I I

		Bill of Lading Tracking	No.:
	•	41008428-0005	6
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.		Approximately 0.5 miles NE of intersect	tion of
302 East Ave A		Mescalero (CR 125) and Tomahawk Ro	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	I Priorio Hambery	
Transporter Name and Mailing	L	Transportation Registration/ID No.:	<u> </u>
Elke Environmental, Inc.	Audi Cos.	NM Contractor's License No. 94380	
P.O. Box 14167		Trivi Contractor a Electrice 110, a 1000	
Odessa, Texas 79768	•	·	
432-366-0043	1		,
432-300-0043	•		
Designated Facility Name and M	lailina Address	Facility Permit No.	
J&L Landfarm	annig Address.	NMOCD Permit No. NM-01-0023	
P.O. Box 356		Trivious Ferritino, Trivi-01-0025	
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766	•		
202-031-2702 01 202-031-2700			
	Description of Tra	4.3 N. f 4	
Target of Matarial Transported	Description of 11a	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-i NON-HAZARDO		18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
7 - 2		DO W	
BEN TOSTER		(1). H	5 JUNE 2007
URS Corporation/Agent for BP Pip	elines NA	7/00	
in accordance with MSA No. GEM-	2005-0011		
Trans	porter Acknowledger	nent of Receipt of Materials	
Truck No.:			3:00 Ty
			' '
Driver's Printed Name:	1	Driver's Signature	Date:
Driver Stringed Wante.	!	Driver's Signature,	
Cesar Kam 107		le na M	65507
Lesay Nami	. 1	Com	
Re	ceiving Facility Ackn	owledgement of Regeipt	
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Printed Name:		Signature:	Date:
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half allins		10/1000	6/5/7
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		Bill of Lading Tracking	No.:
		41008428-00057	
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation	Approximately 0.5 miles NE of intersection Mescalero (CR 125) and Tomahawk Roam Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	. 	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	Tailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766	TAMAS VIST	NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported: Quantity (volume in cubic yards):			
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: POSTEC URS Corporation/Agent for BP Pip in accordance with MSA No. GEM-		7 1	Date: 5 ปันพE 2017
Trans	sporter Acknowledger	nent of Receipt of Materials	
Truck No.: 77			
Driver's Printed Name:		<u> </u>	Date:
Jose Begarano	-	Tose Dejarona	6-5-0)
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature: I	Date:
8)	-		7052

·		Bill of Lading Tracking	No.:
		41008428-0005	8
Generator Name and Mailing Ac	ldress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing A	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgeme		nt of Transport of Materials	
Generator's Printed Name: Bay Average URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-	2005-0011	Generator's Signature:	Date: 5 JUNE 2007
Trans	porter Acknowledger	nent of Receipt of Materials	
Truck No.:			
Driver's Printed Name:		Driver's Signature:	Date:
Dallarar Chau	nco s	Ballour Jrounes	6501
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name: 1 / Printed Name		Signature:	Date: 6/5/>
19/			08:56

		Bill of Lading Trackin	g No.:
		41008428-0005	39
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk R	oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
102 000 00 10		·	
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
Description of Trans		nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
BAI 705762			5 JUNE 2007
URS Corporation/Agent for BP Pip	elines NA		27 00140 1001
in accordance with MSA No. GEM-			
		nent of Receipt of Materials	
	9	T	<i>α</i>
Truck No.: 77		#2	8:15
525			
Driver's Printed Name:		Driver's Signature:	Date:
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Jose Rodrigo	· (&c	Dean Rodaline	6-5-07
The state of the s		The standing	
Re	ceiving Facility Ackn	owledgement of Receipt	
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Printed Name:		Signature:	Date:
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		Bill of Lading Tracking	No.:
		41008428-0006	0
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.		Approximately 0.5 miles NE of intersect	ion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	ad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	•
Mr. Jimmy Humble	Ms. Shannon Hoover	,	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
1402-000-0043			
Designated Facility Name and M	Iailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356	• .		
Hwy 18			· 1
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			,
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-i NON-HAZARDO		18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
		Senerator s Signature.	Date.
BEN TUSTER		Book) A	5 JUNE 2007
URS Corporation/Agent for BP Pip	elines NA	4)**	
in accordance with MSA No. GEM			
Trans	porter Acknowledger	nent of Receipt of Materials	
101			
Truck No.: # 96			
Driver's Printed Name:		Driver's Signature:	Date:
Three value.		Driver's Signature.	Date.
56/	•	10/10/10	
2000 - 10,10			06-05-00
, Re	ceiving Facility Ackn	owledgement of Recgipt	
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Printed Name:		Signature:	Date:
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		Bill of Lading Tracking No.:	
		41008428-0006	51
Generator Name and Mailing Ac		Generator Site Address:	
BP Pipelines (North America) Inc.		Approximately 0.5 miles NE of intersec	tion of
302 East Ave A		Mescalero (CR 125) and Tomahawk R	oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc.	11000	NM Contractor's License No. 94380	
P.O. Box 14167	!		
Odessa, Texas 79768	,		
432-366-0043	,		
402-000-0040	!		
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356	,		
Hwy 18	!		
Hobbs, New Mexico 88341	!		
505-631-5765 or 505-631-5766	!		
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	Description of Tra	insported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDC		/8	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Ct		Compatents Signatures	D .4
Generator's Printed Name:	1	Generator's Signature:	Date:
Da Jaran		TO MA	سر بر
HEN TOSTER	~	AN TO	554NE 2007
URS Corporation/Agent for BP Pipe		10	
in accordance with MSA No. GEM-			
Trans	porter Acknowledgen	ment of Receipt of Materials	
L A 04	1	9.25	
Truck No.: 4-96	1	1.00	
1			
Driver's Printed Name:		Driver's Signature:	Date:
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Berardo 5 50 1.3	ļ	Hand dell's	6-5-007
HEARING	·		
Re	eceiving Facility Ackn	owledgement of Receipt	~
		///	
Printed Name:	1	Signature:	Date:
Trinica Tyliny.	ļ	Signature.	Date.
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12)		Marino	20:10
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		Bill of Lading Tracking	No.:
		41008428-00062	2
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Approximately 0.5 miles NE of intersection Mescalero (CR 125) and Tomahawk Romaljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
		NM Contractor's License No. 94380	
Designated Facility Name and M	failing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Tra		nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgeme		nt of Transport of Materials	
Generator's Printed Name: REN TOSTER URS Corporation/Agent for BP Pip in accordance with MSA No. GEM-		Generator's Signature:	Date: 5 Jiane 2007
Trans	porter Acknowledger	nent of Receipt of Materials	
Truck No.: 95			
Driver's Printed Name:		Driver's Signature:	Date: \$:4/
LORENZO HURTADO		Toping Thereton	6/5/07
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name: //. Af 6/11/15		Signature:	Date: 6/5/7 09:35

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	<u></u>	Bill of Lading Track	ng No.:
		41008428-000	
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.		Approximately 0.5 miles NE of inters	ection of
302 East Ave A		Mescalero (CR 125) and Tomahawk	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	(To prient hamser)	
Transporter Name and Mailing		Transportation Registration/ID N) ·
Elke Environmental, Inc.	Audi CSS	NM Contractor's License No. 94380	
P.O. Box 14167		THIN GOIN GOIN GOING NO. 5-1000	•
Odessa, Texas 79768			
432-366-0043			
432-300-0043			,
Designated Facility Name and M	Tailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgemen		nt of Transport of Materials	
Generator's Printed Name:	·	Generator's Signature:	Date:
Ben Form		BAN XA	5 JUNE 2009
URS Corporation/Agent for BP Pipe	elines NA	000	
in accordance with MSA No. GEM-			
		nent of Receipt of Materials	
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Truck No.: 4			p: od Tx
· (-			,
Driver's Printed Name:		Drįver's Signature:	Date:
A = ()			,
Cesar Kamirez		Cesar Ramero	6500
Re	ceiving Facility Ackn	owledgement of Receipt	·
Printed Name:		Signature:	Date:
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lat collins		fat Ollins	9/5//
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		Bill of Lading Tracking No.:	
		41008428-0006	4
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A	c/o URS Corporation 9400 Amberglen Blvd	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Ro	
	Austin, TX 78729	1 '	
Lovington, New Mexico 88260	512-419-6552	Maljamar, New Mexico 88264	
505-396-9922		(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	<u> </u>	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.	ı	NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	•
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
			_
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
DCDA exampt wasta instruction impacted sail			
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		/	
		nt of Transport of Materials	
Carranta Dainta I Nome	•	Communication of the contraction	Datas
Generator's Printed Name:		Generator's Signature:	Date:
7-31 7000	:	BOA	r
BEN FOSTER C	- 	CAN N	5 JUNE 2007
URS Corporation/Agent for BP Pip			
in accordance with MSA No. GEM-			
Trans	sporter Acknowledger	nent of Receipt of Materials	
		·	
Truck No.:			•
		·	
Driver's Printed Name:		Driver's Signature:	Date:
- R 1		4 5	
Jose Dejarano		Jose Dejavana	6-5-07
	_		
Re	eceiving Facility Ackn	owledgement of Receipt	
Printed Name		Signature:	Date:
		11/11/	11-1-
latt p/lins		Tot Ollins	6/5//
15)	•		10:35

		Bill of Lading Tracking No.:	
		41008428-00065	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260	9400 Amberglen Blvd Austin, TX 78729	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Tra		nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgeme		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		150°4	5JUNE 2007
		nent of Receipt of Materials	
Truck No.:			
Driver's Printed Name: Baltazor Tranco		Driver's Signature: Soller or El named	Date:
19119201691	TUNCO S	(1) axues en y names	
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date:
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		Bill of Lading Tracking	No.:
		41008428-0006	6
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	Auur Coo.	NM Contractor's License No. 94380	
Designated Facility Name and M	lailing Address:	Facility Permit No.	,
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:	**************************************	Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgeme		nt of Transport of Materials	
Generator's Printed Name: TOST URS Corporation/Agent for BP Pip in accordance with MSA No. GEM-		Generator's Signature:	Date: 5 Jun∈ 2007
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 325		#3	10:00 AM
Driver's Printed Name:		Driver's Signature:	Date:
José Rodriguez		Jose Bodriguez	6-5-07
Receiving Facility Acknowledge		owledgement of Receipt	
Printed Name:		Signature:	Date:
127 W///nS	-	VW Wlling	10:53

		Bill of Lading Tracki	ng No.:
		41008428-000	067
Generator Name and Mailing Ac	idress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552	Approximately 0.5 miles NE of interse Mescalero (CR 125) and Tomahawk Maljamar, New Mexico 88264 (no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing A Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	Address:	Transportation Registration/ID No NM Contractor's License No. 94380	0.:
	ailing Address	Facility Permit No.	
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra		
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	·
Genera	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: BUN TOSTUM URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-		Generator's Signature:	Date:
		nent of Receipt of Materials	
Truck No.:			
Driver's Printed Name:		Driver's Signature:	Date:
	<u> </u>	- COCA	
Re	ceiving Facility Ackno	owledgement of Receipt	
Printed Name: (a) (b)		Signature: At Ollin	Date: 6/5/7

		Bill of Lading Tracking No.:	
		41008428-0006	8
Generator Name and Mailing Address:		Generator Site Address:	,
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260	1	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264	
505-396-9922 Mr. Jimmy Humble	512-419-6552 Ms. Shannon Hoover	(no phone number)	
Transporter Name and Mailing	<u> </u>	Transportation Registration/ID No.:	
		NM Contractor's License No. 94380	
Designated Facility Name and M	lailing Address:	Facility Permit No.	<u> </u>
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: PEN TOMOR URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date: 5 JUNE 2004
Trans	sporter Acknowledger	nent of Receipt of Materials	
Truck No.: A-96		11.20	
Driver's Printed Name:		Driver's Signature:	Date:
Guardo & Solis		fred dell.	6-5-67
Re	eceiving Facility Ackn	owledgement of Receipt	
Printed Name:	,	Signature:	Date: 6/5/7

		Bill of Lading Tracking No.:	
		41008428-00069	
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. c/o URS Corporation		Approximately 0.5 miles NE of intersec	tion of
302 East Ave A		Mescalero (CR 125) and Tomahawk Ro	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	·
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	(TO prioris Harrison)	
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc.	Address.	NM Contractor's License No. 94380	
P.O. Box 14167		Trivi Contractor's Electise No. 94360	
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Tra	nsported Material: /	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		/8	
Generator Acknowledgeme		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature	Date:
BON FOSPER		Polyton	5 JUNE 2007
URS Corporation/Agent for BP Pip			
in accordance with MSA No. GEM-			
Trans	porter Acknowledger	ment of Receipt of Materials	
Truck No.: 95			
Driver's Printed Name:		Driver's Signature:	Date: 10:35
1		10	//
LORENZO HUNTADO		Longe Held	6/5/07
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date:
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		Bill of Lading Tracking No.:	
	41008428-00070		
ddress:	Generator Site Address:		
9400 Amberglen Blvd Austin, TX 78729 512-419-6552			
	Transportation Posistration/ID No.		
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
[ailing Address:	Facility Permit No.		
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
	Quantity (volume in cubic yards):		
mpacted soil	18		
Generator Acknowledgeme			
Generator's Printed Name: Fran Fusion URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Date: STUNE 2007	
porter Acknowledgen	nent of Receipt of Materials		
		1200 TX	
Driver's Printed Name:		Date:	
ceiving Facility Ackn	owledgement of Receipt		
	Signature:	Date: 4/5/7	
	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover Address: Description of Tra mpacted soil DUS ator Acknowledgeme elines NA 2005-0011 porter Acknowledgen	dress: C/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover Address: Transportation Registration/ID No.: NM Contractor's License No. 94380 Description of Transported Material: Quantity (volume in cubic yards): mpacted soil DUS ator Acknowledgement of Transport of Materials Generator's Signature: Driver's Signature: Ceiving Facility Acknowledgement of Receipt Driver's Signature: Ceiving Facility Acknowledgement of Receipt Ceiving Facility Acknowledgement	

A Charles

		Bill of Lading Tracking No.:	
		41008428-00071	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A	c/o URS Corporation 9400 Amberglen Blvd	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Ro	
Lovington, New Mexico 88260 505-396-9922	Austin, TX 78729 512-419-6552	Maljamar, New Mexico 88264 (no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	,
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDO		18	
Generator Acknowledgemen		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		3075	5 JUNE 2007
		nent of Receipt of Materials	
	8		
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarato		Toxe Befarano	6-50)
Re	ceiving Facility Ackno	owledgement of Receipt	
Printed Name:		Signature:	Date: 6/5/7
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		Bill of Lading Tracking No.:	
		41008428-00072	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in çubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: Ban Tosae? URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-		Generator's Signature: Date: 5 June 2007	
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.:		·	
Driver's Printed Name: BaltazarZf	Hanco	Driver's Signature: Date: Sollancy 3 From 6-5-0	17
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name: / // Yor o //nS	-	Signature: Date: 6/5/7	·

		Bill of Lading Tracking No.:	
		41008428-000	73
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of interse	ction of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk F	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	<u> </u>	Transportation Registration/ID No	•
Elke Environmental, Inc.	1441 0551	NM Contractor's License No. 94380	
P.O. Box 14167		Software Electrica Here a reco	
Odessa, Texas 79768			ı
432-366-0043			
102 000 0040	•		4
Designated Facility Name and M	ailing Address	Facility Permit No.	
J&L Landfarm	annig Addi css.	NMOCD Permit No. NM-01-0023	
P.O. Box 356		NOOD FEMILIAO. NIVI-01-0029	
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
005-051-5705 01 505-051-5700			
	Description of Tra	nsported Material:	-
Type of Material Transported: Quantity (volume in cubic yards):			
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature	Date:
BON FOSTER		R J M	y
	olimaa NIA		5 JUNE 2017
URS Corporation/Agent for BP Pipe	i i		
in accordance with MSA No. GEM-			
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 325		#4	12:8 PM
Driver's Printed Name:		Driver's Signature:	Date:
1 1 1 1 1			,
José Rodriguez		Jose Radriguez	6-5-07
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date:
11/1//		At 10 DD.	6/6/7
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		Bill of Lading Tracking	g No.:
		41008428-0007	74
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	tion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk R	oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc.	11447 0551	NM Contractor's License No. 94380	-
P.O. Box 14167		11111 30111 3010 3 21001130 110. 5 4000	
Odessa, Texas 79768			
432-366-0043			
432-300-0043	1		
Designated Facility Name and M	Iailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356		,	
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Tra	nsported Material: /	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-i NON-HAZARD		/ / /	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
Ban 70ster	-	BUP	SJUNE ZOUT
URS Corporation/Agent for BP Pip			
in accordance with MSA No. GEM	and the second of the second o		
Trans	sporter Acknowledgen	nent of Receipt of Materials	
Truck No.: 46			
Driver's Printed Name:		Driver's Signature:	Date:
Joel Solelo		t & Salle	06-05-07
Re	eceiving Facility Ackn	owledgement of Receipt)	
Printed Name:		Signature:	Date:
		1-11-11	1-1-1
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25)	-		12:59

		Bill of Lading Tracking No.:	
		41008428-00075	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	tion of
302 East Ave A	9400 Ambergien Blvd	Mescalero (CR 125) and Tomahawk R	oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing A	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
		the state of the s	
Description of Trans			
Type of Material Transported:		Quantity (volume in cubic yards):	,
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Generator Acknowledgeme		nt of Transport of Materials	
		Constructor Construction	.
Generator's Printed Name:		Generator's Signature:	Date:
BON TOSTOR		BODA	
URS Corporation/Agent for BP Pipe	Jinaa NIA	Total I	55 UNE ZOCT
in accordance with MSA No. GEM-			

1 rans	porter Acknowleagen	nent of Receipt of Materials	
Truck No.: 1-96		1:18	
Truck No.: 1 - 96		1.70	
Driver's Printed Name:		Driyer's Signature:	Date:
Gerardo 5 5013		1 11/1	1 1150
(7eraso 5 501.5		James de Note.	6-4-07
		<u>/</u>	
Rec	ceiving Facility Ackno	owledgement of Receipt	
Drinted Nomes		Signatura	Date
Printed Name:		Signature:	Date:
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26)			13:06

		Bill of Lading Tracking	No.:
		41008428-0007	6
Generator Name and Mailing Ac	ldress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersecti	on of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	ad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
402 000 0040			
Designated Facility Name and M	Sailing Address	Facility Permit No.	
J&L Landfarm	(dilling 1 kd di 1 033)	NMOCD Permit No. NM-01-0023	
P.O. Box 356		14W 6 6 7 6 7 W 6 7 6 2 5 6 7 W 6 7 6 7 6 2 5 6 7 W 6 7 6 7 W 6 7 6 7 W 6 7 6 7 W 6	
Hwy 18			,
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
		/	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubje-yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		/	
		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
HEN TOSTER	_		5 SUNE 2007
URS Corporation/Agent for BP Pipe		0	
in accordance with MSA No. GEM-	2005-0011		
Trans	porter Acknowledgen	nent of Receipt of Materials	
<i>; </i>			
Truck No.: '/			2:00 7
J			2,60
Driver's Printed Name:		Driver's Signature:	Date:
		1 /	_
Cesar Romner		Contraction	6-5-07
	••		
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date:
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tata///ns		Int Cellinin	42/7
28)	• · ·	100	13:43

A SECTION

		Bill of Lading Tracking	No.:
		41008428-0007	7
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersecti	on of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	,	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm	8	NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
·	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Generator Acknowledgeme		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
BEN TOSTETZ		BOT	5 JUNE 2007
URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-			
<u> </u>		nent of Receipt of Materials	
Trans	porter Acknowledgen	Henr of Receipt of Water als	
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejaran		Jose Dejarano	4-5-17
TUSAL OP CHOYE		DESCRIPTION	030)
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date; /
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,		Bill of Lading Tracking	g No.:
		41008428-0007	8
Generator Name and Mailing Ad	idress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersect	tion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	· I
Mr. Jimmy Humble	Ms. Shannon Hoover		,
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167		66111. 46167. 6 2.1667.166 7.167. 6 1666	
Odessa, Texas 79768			1
432-366-0043			
402-000 0040			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	· · · · · · · · · · · · · · · · · · ·
P.O. Box 356			
Hwy 18			·
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766	,		
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in entic yards):	
RCRA-exempt waste - petroleum-in		/ X	
NON-HAZARDO			
Generator Acknowledgeme		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
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BEN TOSTER		The state of the s	5 JUNE ZOOT
URS Corporation/Agent for BP Pipe	elines NA		2 ()0((70
in accordance with MSA No. GEM-			
		nent of Receipt of Materials	
Truck No.:			
Driver's Printed Name:		Driver's Signature:	Date:
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Baltara TFM	ano	Dallores & trous	6-5-01
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name.		Signature:	Date:
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		Bill of Lading Tracking	g No.:
		41008428-0007	9
Generator Name and Mailing Ac	idress:	Generator Site Address:	· · · · · · · · · · · · · · · · · · ·
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersect	ion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	(no phono nambor)	
		Transportation Desistration/ID No.	
Transporter Name and Mailing	Address.	Transportation Registration/ID No.: NM Contractor's License No. 94380	
Elke Environmental, Inc.	<i>:</i>	INVICONITACIONS LICENSE NO. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043		,	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
Description of Transported Material:			
Type of Material Transported: Quantity (volume in cubic yards):/			
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name:		Generator's Signature:	Date:
BEN TOSTER		TRO HIS	F 75. 1 - 2 - 22
URS Corporation/Agent for BP Pipe	olinga NA	2/1	5 JUNE 2007
in accordance with MSA No. GEM-			
		nent of Receipt of Materials	
A A HALO	porter Heimowieugen	,	
Truck No.: 325		#5	2:00 pm
320			/ 1
Driver's Printed Name:		Driver's Signature:	Date:
Jose Rodrigu	62	Jose Bodrigues	6-5-07
J	-		
Re	ceiving Facility Ackno	owledgement of Receipt	
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Printed Name?		Signature:	Date:
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Vallas		/ We Callerin	6/3/7
3/7			14:58

		Bill of Lading Tracking No.:
		41008428-00080
Generator Name and Mailing Ac	ddress:	Generator Site Address:
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)
Mr. Jimmy Humble	Ms. Shannon Hoover	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380
Designated Facility Name and M	ailing Address:	Facility Permit No.
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023
	Description of Tra	nsported Material:
Type of Material Transported:		Quantity (volume in cubic yards):
RCRA-exempt waste - petroleum-ir NON-HAZARDO	DUS	
Gener	ator Acknowledgeme	nt of Transport of Materials
Generator's Printed Name: Poster URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-		Generator's Signature: Date:
Trans	porter Acknowledgen	nent of Receipt of Materials
Truck No.: 女人		
Driver's Printed Name:	· .	Driver's Signature: Date:
Re	ceiving Facility Ackn	owledgement of Receipt
Printed Name:		Signature: Date: Date:

		Bill of Lading Trackin	g No.:
		41008428-0008	31
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	tion of
302 East Ave A	9400 Amberglen Blvd	• • •	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	odd
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	(the priorie named)	
Transporter Name and Mailing		Transportation Posistration/ID No.	
Elke Environmental, Inc.		Transportation Registration/ID No.: NM Contractor's License No. 94380	
P.O. Box 14167		INVICONTIACIONS LICENSE NO. 94360	
*			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and NA	failing Address:	Facility Permit No.	
Designated Facility Name and M J&L Landfarm	taining Address:	NMOCD Permit No. NM-01-0023	
P.O. Box 356	•	INMOCD Permit No. NiM-01-0023	
Hwy 18			
Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766			
505-631-5765 OF 505-631-5766			
	Description of Tra	nsported Material: /	
Type of Material Transported:	Description of Itu	Quantity (volume in cubic yards):	
Type of Waterial Transported.		Quantity (volume in cumo yai us).	
RCRA-exempt waste - petroleum-ir NON-HAZARDO		/ / /	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER		The state of the s	ر. سر د. سر
		7)10.10	5 JUNE 2004
URS Corporation/Agent for BP Pipe			·
in accordance with MSA No. GEM-			
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 45		,	:
Truck No.: 95			
Driver's Printed Name:		Drivar's Signature	Data: 11 . 21
Driver 8 Filmeu Ivame:		Driver's Signature:	Date: 12:31
LOREUZO HURTADO		4 21-	-1-1-
Lokeuzo Hukiaoo		for the last	6/6/07
Re	ceiving Facility Ackno	owledgement of Receipt	
\sim	· · · · · · · · · · · · · · · · · · ·		
Printed Name:		Signature:	Date:
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27	-		12:22

		Bill of Lading Tracking	g No.:
		41008428-0008	32
Generator Name and Mailing Ad	ldress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Romaljamar, New Mexico 88264 (no phone number)	
	L	CC / / TO / / / / / / / AT N.T.	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766	,	NMOCD Permit No. NM-01-0023	·
	Description of Tra	nsported Material:	
Type of Material Transported:	<u> </u>	Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDO			
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: Park Tostek URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-		Generator's Signature:	Date: 5 JUNIE 2007
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: A-96		3721	
Driver's Printed Name:		Driver's Signature:	Date:
Re	ceiving Facility Ackn	owledgement of Receipt)	
Printed Name: Add O INS 33)		Signapure; John Collins	Date: 6/5/7

		Bill of Lading Tracking	g No.:
		41008428-0008	33
Generator Name and Mailing Ac		Generator Site Address:	·
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersec Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264 (no phone number)	
		Tue noncutation Desistration/ID No.	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic vards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDC	-	18	
Gener	ator Acknowledgemen	nt of Transport of Materials	
Generator's Printed Name: BEN 7057ER	_	Generator's Signature:	Date: 5 JUNE 2007
URS Corporation/Agent for BP Pipe			
in accordance with MSA No. GEM-			
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 95			
Driver's Printed Name:		Driver's Signature:	Date: 2:45
LORENZO HURTADO		Longo Hurtale	6/5/07
Re	ceiving Facility Ackno	owledgement of Receipt	
Printed Name:		Signature:	Date: 6/5/7
1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/		ia cens	15:27

·		Bill of Lading Tracking No.:
·		41008428-00084
Generator Name and Mailing Ad	ldress:	Generator Site Address:
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	1	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)
	<u> </u>	Tuesday autotica Designation (ID No.
Transporter Name and Mailing A Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	Address:	Transportation Registration/ID No.: NM Contractor's License No. 94380
Designated Facility Name and M	ailing Address:	Facility Permit No.
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023
	Description of Tra	nsported Material:
Type of Material Transported:		Quantity (volume in cubic yards):
RCRA-exempt waste - petroleum-ir NON-HAZARDC		18
Generator Acknowledgeme		t of Transport of Materials
Generator's Printed Name: BU 10315C URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-		Generator's Signature: Date:
Trans	porter Acknowledgen	ent of Receipt of Materials
Truck No.: 4		4,00 1%
Driver's Printed Name:		Driver's Signature: Date:
Re	ceiving Facility Ackno	wledgement of Receipt
Printed Name: //		Signature: Date: 6/5/0

		Bill of Lading Trackin	g No.:
·		41008428-0008	85
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	ction of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk R	toad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	,	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.	
Elke Environmental, Inc.	1 Avel Advisor Control	NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
			· -
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766		_	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in/cobic yards):	
RCRA-exempt waste - petroleum-i			
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		 Generator's Signature:	Date:
Generator Strinted Name.			Date.
HEN TOUTH		Bay) Ad	S JUNE 2007
URS Corporation/Agent for BP Pip	elines NA	7/13	3 OUINE REFT
in accordance with MSA No. GEM-			
		nent of Receipt of Materials	
Truck No.: 77			
D. C. L. D. C. A. J.N.		Duizanta Cianatana	Data
Driver's Printed Name:		Driver's Signature:	Date:
Jose Dejarand		Jose Delbroim	6-6-05
Juse Dejarand	_	Jose Deporoino	030)
P.	ecciving Facility Ackn	owledgement of Receipt	
	cerring Pacinty ACKII	o meagement of seccept	
Printed Name:		Signature:	Date:
1 Inter trailer		Signature.	Date.
ITATIOI/INC		Hat Ollins	6/5/7
125	-	W. C.	1/5/5

		Bill of Lading Tracking	No.:
		41008428-0008	6
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersect	
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	pad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341	•		
505-631-5765 or 505-631-5766			
		<u> </u>	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in outic yards):	
RCRA-exempt waste - petroleum-i	mnacted soil		
NON-HAZARDOUS		/ ()	
		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
		- N.V.	
BEN TOSTER	_	1000	5 JUNE 2007
URS Corporation/Agent for BP Pip			
in accordance with MSA No. GEM-	-2005-0011		
Trans	sporter Acknowledgen	nent of Receipt of Materials	
Truck No.:			<u> </u>
Driver's Printed Name:		Driver's Signature:	Date:
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Bultazar ZFra	urn c	Sollerca Tropes	13-50Y
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Re	eceiving Facility Ackn	owledgement of Receipt	
Printed Name		Signature:	Date:
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		Bill of Lading Tracking No.:	
		41008428-00087	
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersection of	
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Road	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.	· · · · · · · · · · · · · · · · · · ·	NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
		·	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341	·		
505-631-5765 or 505-631-5766	•		
·	Description of Tra	rsported Material:	
Type of Material Transported: Quantity (volume in cubic yards):			
RCRA-exempt waste - petroleum-impacted soil		/ X	
NON-HAZARDOUS			
Gener	ator Acknowledgemei	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature: Date:	İ
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ton tosto		5 JUNE 20	077-
URS Corporation/Agent for BP Pipe	elines NA		
in accordance with MSA No. GEM-		U -	
Trans	porter Acknowledgen	ent of Receipt of Materials	
_		#6 4300pn	_ ا
Truck No.: 325		7-6	1
Driver's Printed Name:		Driver's Signature: Date:	
0 1			
Jose Modrig	11/25	MORE BADRIQUE 6:5-05	,
		y or or or or or	
Re	ceiving Facility Ackno	wledgement of Receipt	
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Printed Name:		Signature: Date:	/
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表情

		Bill of Lading Track	ing No.:
41008428-0008		088	
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersection of	
302 East Ave A	1	Mescalero (CR 125) and Tomahawk	Road
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	i
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID N	0.:
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			i
Odessa, Texas 79768			1
432-366-0043			
: 			
Designated Facility Name and M	Iailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			,
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cybic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signa#ure:	Date:
Generator & Trinted Name.		Generator's Signature.	Date.
BON TOSTER		AN TH	5JUNE 2007
URS Corporation/Agent for BP Pip	elines MA	CADO ICI	Soune 2007
in accordance with MSA No. GEM-			
	transport from the second seco	nent of Receipt of Materials	
	sporter Acknowledgen		<u> </u>
Truck No.:			
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Driver's Printed Name:		Driver's Signature	Date:
7 0 1018		- Antoh	1
be sorre		- Cour	06-05-0>
Re	eceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature	Date:
Three game.			///
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Zi)	- //		16:58
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		Bill of Lading Tracking No.:	
		41008428-00089	
Generator Name and Mailing Ac	ldress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number)	
	<u> </u>	Transportation Registration/ID No.:	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDC		18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: TOTAL URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date: 554NE 2007
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: A -96		5:14	
Driver's Printed Name: Genals 5 50 1.5		Driver's Signature:	Date:
Re	ceiving Facility Ackno	owledgement of Receipt	
Printed Name: // /////////////////////////////////	<i>S</i>	Signature: Collins	Date: 6/5/7

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		Bill of Lading Tracking No.:	
		41008428-00090	
Generator Name and Mailing Ac	ldress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersect	ion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	oad .
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	. '
Mr. Jimmy Humble	Ms. Shannon Hoover		·
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
102 000 00 10			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356		·	
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
		/	
Description of Tra		nsported Material:	
Type of Material Transported:		Quantity (volume in Artic yards):	•
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
Ben Yoston	* ·	P NAT	5 JUNE 2007
URS Corporation/Agent for BP Pipe	- elines NA		JUNE 204
in accordance with MSA No. GEM-			
		nent of Receipt of Materials	
Truck No.: 95			
75			
Driver's Printed Name:		Driver's Signature:	Date: 4:27
t ,	,		Date. 12 5/
LORENZO HURTADO		2	E/E/07
ZORCAZO HVMAGO	-	Shelling / Lar	0/0/0/
Re	ceiving Facility Ackn	owledgement of Receipt	
	<u> </u>		
Printed Name.		Signature:	Date:
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lat WIIID	6	at Collins	7311
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		Bill of Lading Tracking No.:		
·		41008428-00091		
Generator Name and Mailing Address:		Generator Site Address:	:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264 (no phone number)		
Mr. Jimmy Humble	l	IT A LA LA LA LA LA LA LA LA LA LA LA LA L		
Transporter Name and Mailing	Address:	NM Contractor's License No. 94380	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		INIVI CONTractor's License Inc. 94360		
Designated Facility Name and M	ailing Address:	Facility Permit No.		
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023		
	Description of Tra	nsported Material:		
Type of Material Transported:		Quantity (volume in cylbac fards):		
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS				
Gener	ator Acknowledgeme	nt of Transport of Materials		
Generator's Printed Name: Bal Foscol URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date: 6 JUNE 2007	
Trans	porter Acknowledgen	nent of Receipt of Materials		
Truck No.: 4			6:00 Tx	
Driver's Printed Name:		Driver's Signature:	Date:	
Cesar Kamirez		Ciente	6507	
Re	ceiving Facility Ackn	owledgement of Receipt		
Printed Name:		Signature:	Date: 6/5/7	

·		Bill of Lading Tracking No.:	
		41008428-00092	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersect	tion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Tra	usported Material:	
Type of Material Transported:	Description of Ita	Quantity (volume in/orbic yards):	
Type of Waterial Transported.		Quantity (volume in value yarus):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		/ · X	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
BOU FOSTER		to D	6 JUNE 2007
URS Corporation/Agent for BP Pipe			•
in accordance with MSA No. GEM-			
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
	,		
Jose Bejavano		Jose Bejarono	6-6-07
D ₀	ooiving Facility Askn	owledgement of Receipt	<u>'</u>
- Re	Cerving Pacifity Ackin	owieugement of Receipt	
Durinted Name		Signatura	Data
Printed Name:		Signature:	Date:
Tatt alline		Tot (a ////.	6/6/7
1)	<u> </u>	rur allens	00:57

		Bill of Lading Tracking No.:	
·		41008428-00093	
Generator Name and Mailing Ac	Generator Name and Mailing Address:		
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number)	
		Towns and the Designation (ID No.	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No. NM Contractor's License No. 94380	<u>. </u>
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:	.	Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDO	DUS	18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: Ray FOSTER URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-		Generator's Signature:	Date:
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 4			8:00 TX
Driver's Printed Name:		Driver's Signature:	Date:
Cesar Ramitez		Cesar Kamerez	6-607
- Re	ceiving Facility Ackno	owledgement of Receipt	
Printed Name:	eerring 1 uemey 12em	Signature:	Date:
1at Callins		tatt allin	6/6/7

		Bill of Lading Tracking No.:	
		41008428-00094	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersecti	on of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	ad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	I.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Transportation Registration/ID No.:	
Elke Environmental, Inc.	10010001	NM Contractor's License No. 94380	
P.O. Box 14167		2001100101010100100110010010001	
Odessa, Texas 79768			
432-366-0043			
432-300-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			*
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
200 007 07 00 07 000 007 07 00			
United the second of the secon	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		10	·
Generator Acknowledgemen		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signatur∕e:	Date:
		DN	
HEN FOSTER		1	6 JUNE 2007
URS Corporation/Agent for BP Pipe		1 00 3	
in accordance with MSA No. GEM-	2005-0011		
Trans	porter Acknowledgen	nent of Receipt of Materials	
4 04			
Truck No.: A-H			
Driver's Printed Name:		Driver's Signature:	Date:
		1111	_
Gerero 5 50/3		Sand Able	6-6-07
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date:
		Hallons.	6/1/
rat collins		1/AT Wellenis	497
5)	•		07:37

		Bill of Lading Tracking No.:	
		41008428-00095	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection Mescalero (CR 125) and Tomahawk Romalijamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
·	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDO	DÚS	18	
Gener	ator Acknowledgemen	nt of Transport of Materials	
Generator's Printed Name: Bey Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date: 6 JUNE 2007
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 325		#1	6:00 Am
Driver's Printed Name:		Driver's Signature:	Date:
José Rodríguez		Jose Badriques	6-6-07
Re	ceiving Facility Ackno	owledgement of Receipt	
Printed Name?		Signature:	Date: 6/6/7
2)			17:03

		Bill of Lading Tracking No.:	
· .:		41008428-00096	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264 (no phone number)	
		Tuesda autotica Desistuation/ID No.	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:/	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Generator Acknowledgemen		nt of Transport of Materials	
Generator's Printed Name: Page Foster URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-		Generator's Signature:	Date: 6 5MNE 2004
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 07			
Driver's Printed Name:		Driver's Signature:	Date:
Baltazar Z Fnanco		Dallozer & Fromes	6-6-0°
Re	ceiving Facility Ackno	owledgement of Receipt	
Printed Name:	,	Signature:	Date: 6/6/7
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		Bill of Lading Trac	king No.:
i.		41008428-00	0097
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation	Approximately 0.5 miles NE of intermescalero (CR 125) and Tomahaw Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	Address:	Transportation Registration/ID	No.:
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 9438	
Designated Facility Name and M	Iailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards)):
RCRA-exempt waste - petroleum-i NON-HAZARD0	DUS	/8	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: Ben Foste URS Corporation/Agent for BP Pip in accordance with MSA No. GEM-		Generator's Signature:	Date:
		nent of Receipt of Materials	
Truck No.: #46			
Driver's Printed Name:		Driver's Signature	Date:
Joel Soles	<u>.</u>	soboth.	08-06-
Re	eceiving Facility Ackno	owledgement of Receipt	
Printed Name:		Signature:	Date:
Tattellins	-	Talallins	0/6/7

		Bill of Lading Tracking No.:	
		41008428-00098	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersect	ion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	oad .
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18		•	
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			,
Description of Tra		· · · · · · · · · · · · · · · · · · ·	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		/8	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Constant to District Add No.		G 4. t. S.	D
Generator's Printed Name:		Generator's Signature:	Date:
12-1 E		P. N.	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
tien treter			6 JUNE LOY
URS Corporation/Agent for BP Pipe			
in accordance with MSA No. GEM-			
Trans	porter Acknowledgen	nent of Receipt of Materials	
			`[
Truck No.: 95			
			,
Driver's Printed Name:		Driver's Signature:	Data: 1:55
		Driver's Signature.	Date: 7:55
LORENZO HURTADE		9	1° 1°
LOREN ZO HURIADO	•	Love Thit	6-6 6/
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:	•	Signature:	Date:
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lott allina		INTI AUV.	6/6/7
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		Bill of Lading Tracking No.:	
,		41008428-00099	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersect	tion of
302 East Ave A	9400 Ambergien Blvd	Mescalero (CR 125) and Tomahawk Ro	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	, , ,	İ
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc.	Auth Osbi	NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
102 000 00 10			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
000 007 0700 07 000 007 0700		• ,	
	Description of Tra	nsported Material:	
Type of Material Transported:	2 000111011 01 1110	Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil			
NON-HAZARDO		nt of Transport of Materials	
Gener	ator Acknowledgemen	it of Transport of Waterials	
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTER		to DA	EJUNE 2007
URS Corporation/Agent for BP Pipe	elines NA		
in accordance with MSA No. GEM-		•	
Trans	porter Acknowledgen	nent of Receipt of Materials	
_			
Truck No.:			
4			
Driver's Printed Name:		Driver's Signature:	Date:
			164
Jose Beiarano		lose Dejararo	(0-0-0)
The state of the s			
Re	ceiving Facility Ackno	owledgement of Receipt	
Printed Name:		Signature:	Date:
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		Bill of Lading Tracking No.:	
		41008428-00100	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersection	ion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	(To priorio marrisor)	
Transporter Name and Mailing	1	Transportation Registration/ID No.:	
Elke Environmental, Inc.	Audi ess.	NM Contractor's License No. 94380	
	•	INVICONTACTOR'S LICENSE NO. 94360	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356		111111000010111111101111111111111111111	
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766	•		
303-031-3703 01 303-031-3700		·	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDO			
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
Day Project	«		A
Bay Frank	-	77	STULE 2007
URS Corporation/Agent for BP Pipe			•
in accordance with MSA No. GEM-			
Trans	porter Acknowledger	nent of Receipt of Materials	
		#1	CV MIAA
Truck No.: 325			8 A.W
Driver's Printed Name:		Driver's Signature:	Date:
2 1		015	7 1 - 5
Jose Rodriguez		Jose Radigue	6-6-07
0			
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date:
		Tallann'	6/6/5
HAH OILINS		VUL Dellens	4/0//
9)	-		08:57

		Bill of Lading Tracking	g No.:
		41008428-0010	1
Generator Name and Mailing A	Generator Name and Mailing Address:		
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble Transporter Name and Mailing Elke Environmental, Inc.	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Generator Site Address: Approximately 0.5 miles NE of intersec: Mescalero (CR 125) and Tomahawk Romaljamar, New Mexico 88264 (no phone number) Transportation Registration/ID No.: NM Contractor's License No. 94380	oad
P.O. Box 14167 Odessa, Texas 79768 432-366-0043			
Designated Facility Name and M	failing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-i	DUS	/8	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
BEN FOSTEN URS Corporation/Agent for BP Pipin accordance with MSA No. GEM-		30.77	CO JUNE 2007
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: # 96			
Driver's Printed Name:	_	Driver's Signature:	Date:
Joel Soxelo		2 Helito	06-06-
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Nathe:	· -	Signature:	Date: 6/6/7
(D)		, ,	no'n 1

		Bill of Lading Tracking No.:	
		41008428-00102	
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersection of	
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Road	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768		<i>f</i>	
432-366-0043			
	·		
Designated Facility Name and M	Iailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356	•		
Hwy 18		·	
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Tra	nsported Material:	
Type of Material Transported:	·	Quantity (volume in cubic pards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		/	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature: Date:	
Generator 31 inited (vanie)		generator sognature.	
BEN FOSTER		PDD. 47 65UNE 200	
URS Corporation/Agent for BP Pip	_ elines NA	9	
in accordance with MSA No. GEM-			
		nent of Receipt of Materials	
Truck No.: 67			
0/			
Driver's Printed Name:		Driver's Signature: Date:	
Driver strinted tvaine.		Diver s Signature.	
Salta zar Thom	. E	15. Mag E of tolog	
pallator cff	2026	Lattory STrong OG	
Re	eceiving Facility Ackn	owledgement of Receipt	
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Printed Name://		Signature: Date:	
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		Bill of Lading Tracking No.:	
		41008428-0010)3
Generator Name and Mailing Address:		Generator Site Address:	
302 East Ave A Lovington, New Mexico 88260 505-396-9922	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.	· · · · · · · · · · · · · · · · · · ·
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDC	DUS		
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: Ben Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date:
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 45			
Driver's Printed Name:		Driver's Signature:	Date: 8245
LO RENZO HUNTAGO		Long There	Date: 8:45
Rec	ceiving Facility Ackno	owledgement of Receipt	
Printed Name Tast of his		Signature:	Date:

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		Bill of Lading Tracking No.:	
		41008428-00104	
Generator Name and Mailing Ac	ldress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	tion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk R	oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	,
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing A	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768	•		
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			<i>j</i>
		· /	
	Description of Tra	y	
Type of Material Transported:		Quantity (volume in cubic vards):	
RCRA-exempt waste - petroleum-ir	mpacted soil	/ X	İ
NON-HAZARDO	·	/ /)	
Gener	ator Acknowledgeme	nt of Transport of Materials	1
Generator's Printed Name:	•	Generator's Signature:	Date:
The Income		DONAL	(T. 11 = 2 -
URS Corporation/Agent for BP Pipe	- nlinaa NIA	400	6 JUNE 2007
in accordance with MSA No. GEM-			*
		and of Descint of Materials	
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: A -96		9:50	
Truck I to I grant I to			
Daimenta Daimeed Norman		Driv∉r's Signature:	Date:
Driver's Printed Name:	•	Driver's Signature:	ì
Generala SSalis		And Mir.	6-6-02
Re	ceiving Facility Ackn	owledgement of Receipt	
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Printed Name.		Signature/	Date: ,
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		Bill of Lading Tracking No.:	
		41008428-00105	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersection	
302 East Ave A	_	Mescalero (CR 125) and Tomahawk Road	d
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356		`	
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766		/	
	D	A STATE OF THE STA	
Town of M. A. Cal Treamon autoda	Description of Tra	Quantity (volume in cubic yards):	
Type of Material Transported:		Quantity (volume in chold yards):	
RCRA-exempt waste - petroleum-impacted soil		/ /	
^ NON-HAZARDO	DUS	/ 0	
Gener	ator Acknowledgeme	nt of Transport of Materials	
·			
Generator's Printed Name:		Generator's Signature:	Date:
		B 1	<i>(</i>
HEN FOSTER	•		O JUNE 2004
URS Corporation/Agent for BP Pipe		\mathcal{O}	
in accordance with MSA No. GEM-	·		
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.:			1000
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Driver's Printed Name:		Driver's Signature:	Date:
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Cosor Lasmire	" 2	Croston 6	7001
		2	
Re	ceiving Facility Ackno	owledgement of Receipt	
Printed Name		Signature:	Pate:
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Sales Committee

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		Bill of Lading Tracking No.:	
		41008428-00106	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing A Elke Environmental, Inc.	Address:	Transportation Registration/ID No.: NM Contractor's License No. 94380	
P.O. Box 14167 Odessa, Texas 79768 432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDC	•	18	
Gener:	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Vose Bejarano		Jose Bejarano	6-6-07
Re	ceiving Facility Ackno	owledgement of Receipt	
Printed Names		Signature:	Date: 6/6/7 10:37

		Bill of Lading Tracking No.:	
		41008428-000107	
Generator Name and Mailing Ac	ldress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of interse	ction of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk F	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing		Transportation Registration/ID No	•
Elke Environmental, Inc.	rudi ess.	NM Contractor's License No. 94380	• •
P.O. Box 14167		74W 30M 300 3 Elbon 30 740, 34000	
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
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Description of Tra			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDC		/	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
Ben Foster		DO H	(0 JUNE 2007
URS Corporation/Agent for BP Pipe	olines NA	4	(VO GIVE DOCT
in accordance with MSA No. GEM-2			
		nent of Receipt of Materials	:
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Truck No.: 29		743	10 700 AM
520			
Driver's Printed Name:		Driver's Signature:	Date:
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Sose Rodriguer		Jose Redriguy	6-6-87
Rec	ceiving Facility Ackno	owledgement of Receipt	
Printed Name;		Signature:	Date:
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		Bill of Lading Trackin	ıg No.:
		41008428-001	08
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922	c/o URS Corporation	Approximately 0.5 miles NE of interse Mescalero (CR 125) and Tomahawk F Maljamar, New Mexico 88264 (no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		İ
Transporter Name and Mailing	Address:	Transportation Registration/ID No	:
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	Tailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766	.	NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cabie yards):	
RCRA-exempt waste - petroleum-i NON-HAZARD0			
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
THE HOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		190 T	10 JUNE 2007
	······································	nent of Receipt of Materials	
Truck No.: + G			
Driver's Printed Name:		Driver's Signature:	Date:
Joel Soleto		asells	<u>06-06-0</u>
Re	eceiving Facility Ackn	owledgement of Receipt	
Printed Name		Signature:	Date:
tat Collins	-	Pat Collins	6/6/7

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		Bill of Lading Tracking	No.:
		41008428-00109)
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersection	on of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Roa	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	(ve priorie variation)	
Transporter Name and Mailing	<u> </u>	Transportation Registration/ID No.:	
Elke Environmental, Inc.	1441 C33.	NM Contractor's License No. 94380	
P.O. Box 14167		THIN CONTROLORS ELECTION NO. 54000	
Odessa, Texas 79768			į
432-366-0043			
432-300-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm	diffication of the contraction o	NMOCD Permit No. NM-01-0023	
P.O. Box 356		11111000 1 0111111111111111111111111111	
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
303-031-3703 01 303-031-3700		,	
	Description of Two	reported Metaviels	
The CDA (1 177)	Description of Fra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDO		/8	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
BON FOSTAR		Part T	65 ME 2007
URS Corporation/Agent for BP Pipe		(4)	
in accordance with MSA No. GEM-	2005-0011	~	
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.:			
Driver's Printed Name:		Driver's Signature:	Date:
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BaltazarZ Franco		Dalleyor 3 Francis	6-6-01
Re	ceiving Facility Ackno	owledgement of Receipt	
Printed Starnes //		Signature;	Date: 🗸 🖊
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·		Bill of Lading Tracking	No.:
·		41008428-00110	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	L	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yafds):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: Printed Name: URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date:
Trans	porter Acknowledgen	nent of Receipt of Materials	·
Truck No.: A-96		11.	32
Driver's Printed Name:		Driver's Signature:	Date:
Genuce 5 Solis		Jane Mille	6-6-07
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Names		Signature: Tat allins	Date: 6/6/7
(9)			11.32

		Bill of Lading Tracking No.:		
		41008428-00111		
Generator Name and Mailing Address:		Generator Site Address:		
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersect	ion of .	
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	oad	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264		
505-396-9922	512-419-6552	(no phone number)		
Mr. Jimmy Humble	Ms. Shannon Hoover	,		
Transporter Name and Mailing		Transportation Registration/ID No.:	Transportation Registration/ID No.:	
Elke Environmental, Inc.	iddi css.	NM Contractor's License No. 94380		
P.O. Box 14167		THE CONTROL OF COS		
Odessa, Texas 79768			:	
432-366-0043				
1432-300-0043				
Designated Facility Name and M	ailing Address:	Facility Permit No.		
J&L Landfarm		NMOCD Permit No. NM-01-0023		
P.O. Box 356		7		
Hwy 18			:	
Hobbs, New Mexico 88341				
505-631-5765 or 505-631-5766			i	
		·		
	Description of Tra	nsported Material:		
Type of Material Transported:		Quantity (volume in cubit yards)		
RCRA-exempt waste - petroleum-ir NON-HAZARDO				
Gener	ator Acknowledgeme	nt of Transport of Materials		
Generator's Printed Name:		Generator's Signature:	Date:	
Daitor		200	la Times	
HOON FOSTER			6 JUNE 2007	
URS Corporation/Agent for BP Pipe				
in accordance with MSA No. GEM-				
Trans	porter Acknowledgen	nent of Receipt of Materials	.,	
Truck No.: 45				
Driver's Printed Name:		Driver's Signature:	Date: 10:55	
		10	5/6/07	
Lorenzo Hurtado		Lyeno Huntado	6/6/07	
Re	ceiving Facility Ackno	owledgement of Receipt		
Printed Name: 7		Signature:	Date:	
Timed Hance.		Signature.		
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		Bill of Lading Tracking No.:	
· .		41008428-00112	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552	Approximately 0.5 miles NE of intersection Mescalero (CR 125) and Tomahawk Romaljamar, New Mexico 88264 (no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	The same of the Day of the Min No.	· · · · · · · · · · · · · · · · · · ·
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	·
Type of Material Transported:	·	Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDO		18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date:
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.:			12:00 1x
Driver's Printed Name:		Driver's Signature:	Date:
CSW X Garl 162		(and	- 6-0/
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name: 1 .	-	Signature:	Date: 6/6/7
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		Bill of Lading Tracking	; No.:
		41008428-0011	3
Generator Name and Mailing A	ddress:	Generator Site Address:	<u> </u>
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersect	
Transporter Name and Mailing	-1	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	Auuress.	NM Contractor's License No. 94380	
Designated Facility Name and M	Igiling Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766	laning Audi Coo.	NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic/yargs):	
RCRA-exempt waste - petroleum-ii NON-HAZARDO		/8	
Gener	ator Acknowledgemen	nt of Transport of Materials	
Generator's Printed Name: BEN FOSTER URS Corporation/Agent for BP Pipe	- clines NA	Generator's Signature:	Date:
in accordance with MSA No. GEM-			
**************************************		nent of Receipt of Materials	
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
7050 Bejano	100	Jose Bejarand	6-6-07
Re	ceiving Facility Ackno	owledgement of Receipt	
Printed Name:	_	Signature Delin	Date:
172)	ļ	· ·	1779

See See According See			Bill of Lading Tracking	ig No.:
BP Pipelines (North America) Inc. 200 LRS Corporation Approximately 0.5 miles NE of intersection of 9400 Ambergien Blvd Austin, TX 78729 Maistin, TX 78729 M		·.	41008428-001	14
BP Pipelines (North America) Inc. Clo URS Corporation Approximately 0.5 miles NE of Intersection of 9400 Amberglen Blvd Austin, TX 78729 Mescalero (CR 125) and Tomahawk Road Austin, TX 78729 Mescalero (CR 125) and Tomahawk Road Austin, TX 78729 Mescalero (CR 125) and Tomahawk Road Austin, TX 78729 Mescalero (CR 125) and Tomahawk Road Austin, TX 78729 Mescalero (CR 125) and Tomahawk Road Austin, TX 78729 Mescalero (CR 125) and Tomahawk Road Austin, TX 78729 Mescalero (CR 125) and Tomahawk Road Austin, TX 78729 Mescalero (CR 125) and Tomahawk Road Austin, TX 78729 Mescalero (CR 125) and Tomahawk Road Austin, TX 78729 Mescalero (CR 125) and Tomahawk Road Austin, TX 78729 Mescalero (CR 125) and Tomahawk Road Austin, TX 78729 Mescalero (CR 125) and Tomahawk Road Austin, TX 78729 Mescalero (CR 125) and Tomahawk Road Austin, TX 78729 Mescalero (CR 125) and Tomahawk Road Mescalero (CR 12	Generator Name and Mailing Address:		Generator Site Address:	
Lovington, New Mexico 88260 Sp. 396-9922 Sp. 396-9922 Sp. 396-9922 Sp. 396-9922 Sp. 396-9922 Sp. 396-9922 Sp. 396-9922 Sp. 396-9922 Sp. 396-9922 Sp. 396-9922 Sp. 396-9922 Maljamar, New Mexico 88264 (no phone number) Maljamar, New Mexico 8264 (no phone number) Maljamar, New Mexico 8264 (no phone number) Maljamar, New Mexico 8264 (no phone number) Maljamar, New Mexico 8264 (no phone number) Maljamar, New Mexico 8264 (no phone number) Maljamar, New Mexico 8264 (no phone number) Maljamar, New Mexico 8264 (no phone number) Maljamar, New Mexico 8264 (no phone number) Maljamar, New Mexico 8264 (no phone number) Maljamar, New Mexico 8264 (no phone number) Maljamar, New Mexico 8264 (no phone numb	BP Pipelines (North America) Inc.	c/o URS Corporation	, , ,	1
Sob-396-9922 St2-419-6552 Ms. Shannon Hoover Mr. Jimmy Humble Mr. Jimmy Humble Ms. Shannon Hoover Transporter Name and Mailing Address: Transportation Registration/ID No.: NM Contractor's License No. 94380 NM Contractor's Lice	302 East Ave A	9400 Amberglen Blvd		Road
Mr. Jimmy Humble Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-003 Designated Facility Name and Mailing Address: Back Landfarm P.O. Box 356 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic varies): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Printed Name: Date: URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 325 Driver's Printed Name: Driver's Signature: Date: Acknowledgement of Receipt of Materials Driver's Signature: Date: Acknowledgement of Receipt of Materials Truck No.: 325 Driver's Printed Name: Driver's Signature: Date: Acknowledgement of Receipt of Materials Driver's Signature: Date: Acknowledgement of Receipt of Materials Driver's Signature: Date: Acknowledgement of Receipt Signature: Date: Acknowledgement of Receipt Date: Acknowledgement of Receipt	Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	·
Transporter Name and Mailing Address: Elke Environmental, Inc. PO Box 14167 Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: Ball Landfarm PO Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Ball Landfarm Odesription of Transported Material: Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Date: Date: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Signature: Date: Date: Acknowledgement of Receipt Date: Date: Date: Acknowledgement of Receipt Date: Da	505-396-9922	512-419-6552	(no phone number)	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: Jet Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic affels): RCRA-exempt waste - petroleum-impacted soil NON-HAZAROUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Signature: Date: Transporter Acknowledgement of Receipt of Materials Truck No.: 325 Driver's Printed Name: Driver's Printed Name: Driver's Signature: Date: Acceiving Facility Acknowledgement of Receipt Printed Name: Date: Acceiving Facility Acknowledgement of Receipt Signature: Date: Acceiving Facility Acknowledgement of Receipt Date: Acceiving Facility Acknowledgement of Receipt Date: Acceiving Facility Acknowledgement of Receipt Date: Acceiving Facility Acknowledgement of Receipt Date: Acceiving Facility Acknowledgement of Receipt Date: Acceiving Facility Acknowledgement of Receipt Date: Acceiving Facility Acknowledgement of Receipt Date: Acceiving Facility Acknowledgement of Receipt	Mr. Jimmy Humble	Ms. Shannon Hoover		
P.O. Box 14167 Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: Designated Facility Name and Mailing Address: Description of Transported Material: Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Signature: Date: Date: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Signature: Dat	Transporter Name and Mailing	Address:	Transportation Registration/ID No	.:
Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: Jal Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic varids): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Signature: Date: Date: Truck No.: John Andrew Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Signature: Date: Andrew Box 12 - 60 PM Receiving Facility Acknowledgement of Receipt Signature: Date: Backlings Date: Generator Acknowledgement of Receipt Briver's Signature: Date: Date: Date: Briver's Signature: Date:	Elke Environmental, Inc.		NM Contractor's License No. 94380	
Designated Facility Name and Mailing Address: Designated Facility Name and Mailing Address: Description of Transported Material: Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Date: Date: Date: Truck No.: Driver's Printed Name: Driver's Printed Name: Driver's Signature: Dat	P.O. Box 14167			
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5766 Description of Transported Material: Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Printed Name: Date: Date: Date: Transporter Acknowledgement of Receipt of Materials Truck No.: Jose Rodger Date: Date:	Odessa, Texas 79768			
NMOCD Permit No. NM-01-0023 NMOCD Permit No. NM-01-0023 NMOCD Permit No. NM-01-0023 NMOCD Permit No. NM-01-0023 Poscription of Transported Material: Type of Material Transported: Quantity (volume in cabic varids): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Signature: Date: Printed No.: 3 2 5 Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Signature: Date: Receiving Facility Acknowledgement of Receipt Signature: Date: Hall Manual Date:	432-366-0043			
NMOCD Permit No. NM-01-0023 NMOCD Permit No. NM-01-0023 NMOCD Permit No. NM-01-0023 NMOCD Permit No. NM-01-0023 Poscription of Transported Material: Type of Material Transported: Quantity (volume in cabic varids): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Signature: Date: Printed No.: 3 2 5 Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Signature: Date: Receiving Facility Acknowledgement of Receipt Signature: Date: Hall Manual Date:				
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Description of Transported Material: Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: DRS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: Jose Rodrigge Date: Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Signature: Date: Date: Driver's Signature: Date: Da	P.O. Box 356			
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Pan Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 325 Driver's Printed Name: Driver's Signature: Date: Receiving Facility Acknowledgement of Receipt Printed Name: Signature: Date: 466/7				
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 325 Driver's Printed Name: Driver's Signature: Date: Receiving Facility Acknowledgement of Receipt Printed Name: Signature: Date: 440/1/15	Generator's Printed Name:		Generator's Signature:	Date:
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 325 Driver's Printed Name: Driver's Signature: Date: Receiving Facility Acknowledgement of Receipt Printed Name: Signature: Date: 440/1/15			DA GAL	1
Transporter Acknowledgement of Receipt of Materials Truck No.: 325 Driver's Printed Name: Driver's Signature: Date: Receiving Facility Acknowledgement of Receipt Printed Name: Signature: Date: 46/6/7	HEN TOSTER	<u>.</u>	100	6 SULLE 2007
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Truck No.: 325 Driver's Printed Name: Driver's Signature: Date: Arceiving Facility Acknowledgement of Receipt Printed Name? Signature: Date: 44 Date: 46/6/7				
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Receiving Facility Acknowledgement of Receipt Printed Name? Signature: Sign		, , , , , , , , , , , , , , , , , , , ,	,	
Receiving Facility Acknowledgement of Receipt Printed Name? Signature: Sign	Driver's Printed Name:		Driver's Signature:	Date:
Receiving Facility Acknowledgement of Receipt Signature: Date: 6/6/7		•	\wedge	
Receiving Facility Acknowledgement of Receipt Signature: Date: 6/6/7	Tase Madriac	577,	Jaro Kadajavec	6-6-07
Printed Name: Signature: Date: 6/6/7		. —	1 may 1	
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		Bill of Lading Trac	cking No.:
		41008428-0	0115
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552	Approximately 0.5 miles NE of inte Mescalero (CR 125) and Tomahav Maljamar, New Mexico 88264 (no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	T	N.T
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and M	Lailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards	s):
RCRA-exempt waste - petroleum-ii NON-HAZARDO	DÚS		
Gener	ator Acknowledgemen	nt of Transport of Materials	
Generator's Printed Name: Bell Foster URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date: U SUNE 2007
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: # 96			
Driver's Printed Name:		Driver's Signature!	Date: <u> </u>
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature: Jak Dollins	Date: 6/6/-7

		Bill of Lading Tracking No.:	
		41008428-00116	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A	c/o URS Corporation	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	,	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
102 000 00 10			
Designated Facility Name and M	ailing Address	Facility Permit No.	
J&L Landfarm	THE LIMIT COO.	NMOCD Permit No. NM-01-0023	
P.O. Box 356		THE SET OF MICHOLITHIN OF SOLES	
Hwy 18		,	
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766).	
2700 01 0700		<i> </i>	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature) Date:	
Par Inster		6 FUNK 2007	
URS Corporation/Agent for BP Pipe	olinos NA	o acout next	
in accordance with MSA No. GEM-			
		nent of Receipt of Materials	
	<u> </u>		
Truck No.:			
		ľ	
Driver's Printed Name:		Driver's Signature: Date:	
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Printed Name:		Signature: Date:	
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		Bill of Lading Tracking No.:	
		41008428-00117	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersect	ion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	ad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Transporter Name and Mailing	<u> </u>	Transportation Registration/ID No.:	
Elke Environmental, Inc.	Addi C55.	NM Contractor's License No. 94380	
P.O. Box 14167		THIN CONTROLOR'S EIGENSC NO. 34300	
Odessa, Texas 79768			
432-366-0043			
432-300-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
000 001 0100 01 000 001 0100			
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
		nt of Transport of Materials	
Generator's Printed Name:		Generator's Signatume:	Date:
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Pal Lister.		to last	6 JUNE 07
URS Corporation/Agent for BP Pipe	plines NΔ		O BOILO P
in accordance with MSA No. GEM-			
		nent of Receipt of Materials	
	• · · · · · · · · · · · · · · · · · · ·	3 .	
Truck No.: 4.96			35
# 10			
Driver's Printed Name:		Driver's Signatuye:	Date:
Driver's Printed Name:		Driver's Signature.	Date.
Generolo 5 Solis		1 ////	6-6-07
CLEHAOR) SO IL)		Special 1000	10-4 C F
Re	ceiving Facility Ackno	owledgement of Receipt	
		2)	
Printed Name:		Signature:	Date:
Mat 10 llins		10110000	6/6/7
(1) (26)		acoetino	13134

		Bill of Lading Tracking No.:	
		41008428-00118	
Generator Name and Mailing Address:		Generator Site Address:	:
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	 	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	Audress.	NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in Lubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDO		18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: BON FOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date:
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 95			
Driver's Printed Name: Lorenzo Hurtado		Driver's Signature:	12:5-1 Date: 5-1
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name / //5		Signature:	Date: 6/6/7

		Bill of Lading Trackir	ig No.:
·		41008428-001	19
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation	Approximately 0.5 miles NE of interse Mescalero (CR 125) and Tomahawk F Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing		Transportation Registration/ID No.	:
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDO		18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: POLIFONE URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date:
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.:			8:10 g
Driver's Printed Name:		Driver's Signature:	Date:
r V.			
Re	ceiving Facility Ackno	owledgement of Receipt	
Printed Name:		Signature:	Date: 6/6/>

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		Bill of Lading Tracking No.:	
		41008428-00120	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersect	on of
302 East Ave A	9400 Amberglen Blvd	1	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm	diffig 1 td di ess.	NMOCD Permit No. NM-01-0023	
P.O. Box 356		111110001011111111111111111111111111111	
Hwy 18			
Hobbs, New Mexico 88341)	
505-631-5765 or 505-631-5766]	
000 001 0700 01 000 001 0700		/	
	Description of Tra	nsported Material:	
Type of Material Transported:	Description of 114	Quantity (volume in cubic yards):	
Type of Material Transported:		Quantity (volume in quite yards).	
RCRA-exempt waste - petroleum-ir NON-HAZARDO			
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
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tan 1000		(D) ()	650KG 2007
URS Corporation/Agent for BP Pipe	elines NA		
in accordance with MSA No. GEM-			
Trans	porter Acknowledger	nent of Receipt of Materials	
Truck No.: / /			
Driver's Printed Name:		Driver's Signature:	Date:
+ -> 1		7	
Nose Exigram		Nose Devarono	10-60-0/
Re	ceiving Facility Ackn	owledgement of Receipt	
		Sign of the	Data
Printed Name		Signature:	Date:
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105 W/1113	- *	V W Collens	1/1/
(49)			19-27

		Bill of Lading Tracking No.:	
		41008428-00121	
Generator Name and Mailing Ac	ldress:	Generator Site Address:	コ
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	radi ess.	NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	sported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDC		18	
Gener	ator Acknowledgemen	t of Transport of Materials	\blacksquare
Generator's Printed Name: BELL TOSTER URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature: Date:	as 7
Trans	porter Acknowledgen	ent of Receipt of Materials	
Truck No.: 325		#5 2:00 pm	l
Driver's Printed Name:		Driver's Signature: Date:	
Sose Rodriguez		Jose Hodylguz 6-6-07	7
Re	ceiving Facility Ackno	wledgement of Receipt	
Printed Name:		Signature: Date: Date:	//

		Bill of Lading Trackin	ng No.:
		41008428-001	22
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729	Approximately 0.5 miles NE of interse Mescalero (CR 125) and Tomahawk F Maljamar, New Mexico 88264	
505-396-9922 Mr. Jimmy Humble	512-419-6552 Ms. Shannon Hoover	(no phone number)	İ
Transporter Name and Mailing		Transportation Registration/ID No.	:
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	Iailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-i NON-HAZARD	•	/ 8	
Gener	rator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
THE COSTER URS Corporation/Agent for BP Pip in accordance with MSA No. GEM		300	6 JUNE 2007
		nent of Receipt of Materials	
Truck No.: # 96			
Driver's Printed Name:	<i>C</i>	Driver's Signature:	Date:
10el 50h	e16 _	state	06-660
R	eceiving Facility Ackn	owledgement of Rece)pt	
Printed Name.		Signature:	Date: 6/6/
30			15:03

		Bill of Lading Tracking	g No.:
		41008428-0012	3
Generator Name and Mailing Address:		Generator Site Address:	****
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	tion of
302 East Ave A	9400 Amberglen Blvd	1 , ,	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	J. G. G. G. G. G. G. G. G. G. G. G. G. G.
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	(no prieme nambor)	
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc.	Address.	NM Contractor's License No. 94380	
P.O. Box 14167		INVICONTIACIOI S LICENSE NO. 94360	ì
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356		THING GD T GITTHETTO, THIN O'T GGZG	
Hwy 18			
Hobbs, New Mexico 88341		+	
505-631-5765 or 505-631-5766			
000 001-0700 01 000 001-0700			
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
		() () () () () () () () () ()	
RCRA-exempt waste - petroleum-ir NON-HAZARDC	DÚS	/ X	,
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
P-1 5-20	•	DN 11	1. 7 2
TENTUSIE		19 D-15	6 JUNE 200
URS Corporation/Agent for BP Pipe		00	İ
in accordance with MSA No. GEM-		() () () () () () () ()	
Irans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: A-96		3.12.	e l
Driver's Printed Name:		Drivor's Signature:	Date:
10 1 1 1 1 1 1		1 111/1.	1-1-00
Generalo 5 50 15		for de North	6-6-07
Re	ceiving Facility Ackno	owledgement of Receipt	
Printed Name:		Signature:	Date:
1 I I I Yallica		Digitality.	Date:
May (D//In S		40000	10/6/7
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		Bill of Lading Tracking No.:	
		41008428-00124	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersect	
302 East Ave A	-	Mescalero (CR 125) and Tomahawk Ro	pad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	·
505-396-9922	512-419-6552	(no phone number)	Į
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			,
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
000 007 0700 01 000 001 0700			
	Description of Tra	ngnorted Material:	
True CM 44 2 1 True 44 1	Description of 11a	,	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-in NON-HAZARDO		/ /	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature;	Date:
Generator STrinted Name.		Generator's Signature	Date.
Bal From		AN H	65 JUNE 2007
URS Corporation/Agent for BP Pipe	alinaa NA		WOUNE LEUT
in accordance with MSA No. GEM-			
		f D int - f M - to - int	
Irans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.:			
Driver's Printed Name:		Driver's Signature:	Date:
	·•		2
Baltuzar TEngnes		Dollarorz France	1-1-01
Wallacar CF	79400 (Joseph Junio	12 b (
Re	ceiving Facility Ackn	owledgement of Receipt	·
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During A Natural Association		Signatura	Doto
Printed Name.		Signature:	Date:
Tott alling		1777 NO1111.	6/1/7
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78~			10.40

		Bill of Lading Tracking No.:		
		41008428-0012	5	
Generator Name and Mailing Address:		Generator Site Address:		
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264 (no phone number)		
		Transportation Registration/ID No.:		
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380		
Designated Facility Name and M	ailing Address:	Facility Permit No.		
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023		
Description of Transported Material:				
Type of Material Transported:		Quantity (volume in cubic yards):		
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS				
Gener	Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: Pan Forey URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-		Generator's Signature:	Date: 4 SUNE 2007	
Trans	porter Acknowledgen	nent of Receipt of Materials		
Truck No.: 95				
Driver's Printed Name:		Driver's Signature:	Date: 2.44	
LORENZO HURTADO		Jones Little	6/6/07	
Re	ceiving Facility Ackn	owledgement of Receipt		
Printed Name J		Signature:	Date: / / / / / / / / / / / / / / / / / / /	

100

		Bill of Lading Tracking No.:	
		41008428-00126	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersecti Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	<u> </u>	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	Address:	NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material:			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDO		18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: Mosty Mata URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011		Generator's Signature:	Date:
		nent of Receipt of Materials	
Truck No.: 4			4:10 5
Driver's Printed Name:		Driver's Signature:	Date:
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:	-	Signature:	Date: /

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		Bill of Lading Tracking No.:	
		41008428-00127	
Generator Name and Mailing Address:		Generator Site Address:	,
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersection of	
302 East Ave A	9400 Ambergien Blvd	Mescalero (CR 125) and Tomahawk Road	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	,	
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm	annig Tradit Coo.	NMOCD Permit No. NM-01-0023	
P.O. Box 356		67 . 67 . 67 . 67 . 67 . 67 . 67	
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
000-001 0700 07 000-001 0700			
	Description of Tra	nsported Material:	
Type of Material Transported:	Description of fru	Quantity (volume in cubic yards):	
		Quantity (volume in eight yards).	
RCRA-exempt waste - petroleum-ir NON-HAZARDC			
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature: Date:	
			,
Morto Mata		t cellula) /
URS Corporation/Agent for BP Pipe	elines NA		
in accordance with MSA No. GEM-			ľ
Trans	porter Acknowledgen	nent of Receipt of Materials	
	• •		
Truck No.: /			
Driver's Printed Name:		Driver's Signature: Date:	
		Dute.	
Jose Bejavono		Jose Rejavora 6-6	-97
0022 68 1000110		ogse rejaravo o	-2-4
Re	ceiving Facility Ackno	owledgement of Receipt	
7			
Printed Name:		Signatune: Date:	l
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		Bill of Lading Tracking No.:	
		41008428-00128	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersect	ion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	·
Mr. Jimmy Humble	Ms. Shannon Hoover	(To priorie Hamber)	·
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc.	Audiess.	NM Contractor's License No. 94380	
P.O. Box 14167	•	NW Contractor's Electise No. 94300	
Odessa, Texas 79768			
432-366-0043		·	
1432-300-0043			
Designated Facility Name and M	ailing Address:	Eacility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	!
P.O. Box 356		,	
Hwy 18	. •		
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
			. .
	Description of Tra	,	/
Type of Material Transported:		Quantity (volume in cubic yarde):	
RCRA-exempt waste - petroleum-in NON-HAZARDO			·
Gener	ator Acknowledgemei	nt of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
Mostry Mosta URS Corporation/Agent for BP Pipe			6/6/07
in accordance with MSA No. GEM-	2005-0011	·	
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 325		#6	4:00 pm
Driver's Printed Name:		Driver's Signature:	Date:
Jose Rodriguez	·	. 0	<i>i</i>
Jose Mallriguez		Jose Radsique	6-6-07
Re	ceiving Facility Ackno	owledgement of Receipt	
		///	
Printed Name	·	Signature:	Date:
tat Collins		THE Collins	6/6/1
37			16:53

	·	Bill of Lading Trackin	g No.:
		41008428-0012	29
Generator Name and Mailing Address: BP Pipelines (North America) Inc. c/o URS Corporation		Generator Site Address: Approximately 0.5 miles NE of intersec	
302 East Ave A Lovington, New Mexico 88260 505-396-9922	9400 Amberglen Blvd Austin, TX 78729 512-419-6552	Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number)	•
Mr. Jimmy Humble	Ms. Shannon Hoover	Transportation Pagistration/ID No.	
Transporter Name and Mailing Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	Address:	Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and M	Iailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-i NON-HAZARD0	OUS	18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: Mata URS Corporation/Agent for BP Pip in accordance with MSA No. GEM		Generator's Signature:	Date: (0/0/7
Trans	sporter Acknowledgen	nent of Receipt of Materials	
Truck No.: + 96			
Driver's Printed Name:		Driver's Signature:	Date:
		- Commander	
Re	eceiving Facility Ackno	owledgement of Receipt	
Printed Name:		Signature:	Date:
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		Bill of Lading Tracking No.:	
		41008428-00130#	
Generator Name and Mailing Address:		Generator Site Address:	,
	c/o URS Corporation	Approximately 0.5 miles NE of intersect	ion of
302 East Ave A	9400 Amberglen Bivd	Mescalero (CR 125) and Tomahawk Ro	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	·
Mr. Jimmy Humble	Ms. Shannon Hoover	,	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167	!	, in sommatter of 21,000,000 to 10,000	
Odessa, Texas 79768			
432-366-0043			
102 000 00 10			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in/cybig yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDO		/ 8	
Gener	ator Acknowledgeme	nt of Transport of Materials	
		//	·
Generator's Printed Name:	4	Generator'/ Signature:	Date:
$\Lambda \Lambda$ at $\Lambda \Lambda$.			
Mart Mara			6/6/07
URS Corporation/Agent for BP Pipe			
in accordance with MSA No. GEM-	2005-0011		
Trans	porter Acknowledgen	ient of Receipt of Materials	
		•	
Truck No.: $\beta = 0$	•		
Driver's Printed Name:		Driver's Signature:	Date:
C 1			11.00
Gerardo 6 60 lis		fred W	6-6-07
Re	ceiving Facility Ackno	owledgement of Receipt	
Dwinted Nomes		Signatural:	Data
Printed Namer		Signatuye:	Date:
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		Bill of Lading Tracking No.:	
		41008428-0013	30B
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:/	, , , , , , , , , , , , , , , , , , ,
Type of Material Transported:		Quantity (volume in Applic xards):	
RCRA-exempt waste - petroleum-ii NON-HAZARDO		18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: Mata URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-	- elines NA	Generator's Signature:	Date:
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 95			
Driver's Printed Name:		Driver's Signature:	Date: 4:50
Lorenzo HURTAdo		Large Heister	6/6/07
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name:		Signature:	Date:
tations		Totallens	6/6/7

		Bill of Lading Tracking No.:	
		41008428-00131	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Romaljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	<u> </u>	Transportation Degistration/ID No.	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in subject yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDC	DUS	//	
Gener	ator Acknowledgemen	nt of Transport of Materials	
Generator's Printed Name: Math Meta URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-	2005-0011	Generator's Signature:	Date:
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.:			
Driver's Printed Name: Baltazar Efranco		Driver's Signature:	Date:
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name: 1010/115		Signature:	Date: 6/6/7

		Bill of Lading Tracking No.:		
		41008428-00132		
Generator Name and Mailing Address:		Generator Site Address:		
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersection	tion of	
302 East Ave A	9400 Amberglen Blvd	lvd Mescalero (CR 125) and Tomahawk Road		
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264		
505-396-9922	512-419-6552	(no phone number)		
Mr. Jimmy Humble	Ms. Shannon Hoover			
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:		
Elke Environmental, Inc.		NM Contractor's License No. 94380		
P.O. Box 14167				
Odessa, Texas 79768				
432-366-0043				
· ·				
Designated Facility Name and M	ailing Address:	Facility Permit No.		
J&L Landfarm	<u></u>	NMOCD Permit No. NM-01-0023	·	
P.O. Box 356				
Hwy 18				
Hobbs, New Mexico 88341				
505-631-5765 or 505-631-5766				
		γ		
Description of Transported Material:				
Type of Material Transported:		Quantity (volume in/cubic/yards):		
RCRA-exempt waste - petroleum-impacted soil		/ /		
NON-HAZARDO				
Gener	ator Acknowledgemen	nt of Transport of Materials		
Generator's Printed Name:	·	Generator's/Signature:	Date:	
Marto Mata			6/10/07	
URS Corporation/Agent for BP Pipe	elines NA		- 47010 /	
in accordance with MSA No. GEM-				
Trans	porter Acknowledgen	nent of Receipt of Materials		
m /				
Truck No.: 4			/ */	
			6.10 To	
Driver's Printed Name:		Driver's Signature:	Date:	
Cesa Lany Yea		1 D	6601	
Cesa Ranger		Cent	<u> </u>	
Re	ceiving Facility Ackno	owledgement of Receipt		
- A			_	
Printed Name:		Signature:	Date:	
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10-7 - /			14/11	

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Section 1

		Bill of Lading Tracking	g No.:
		41008428-0013	3
Generator Name and Mailing A		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Ambergien Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing.	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Generator Acknowledgement of Transport of Materials			
Generator's Printed Name: Math Mata URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-	- elines NA 2005-0011	Generators Signature:	Date: MM (6 6 0 7
Trans	porter Acknowledgen	nent of Receipt of Materials	·
Truck No.:			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejarana		Jose Rejarano	6-7-07
Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Names	_	Signature:	Date: 6/7/7
1/1	•		06:36

		Bill of Lading Tracking No.:	
		41008428-003	
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of inters	ection of
302 East Ave A		Mescalero (CR 125) and Tomahawk	Road
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	1,090
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing.		Transportation Registration/ID No	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167		Trans Contractor's Elective No. 94360	
Odessa, Texas 79768			
432-366-0043			
.,- 003 00 10			
Designated Facility Name and M	ailing Add	Parilian Daniel Ma	
J&L Landfarm		Facility Permit No.	
P.O. Box 356		NMOCD Permit No. NM-01-0023	
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
000-03 1-3703 01 303-03 1-3700			
	Description of Tran	sported Material:	
Type of Material Transported:		Quantity (volume in/cubic vards):	
Type of Material Transported.		Quantity (volume in cubic varius).	
RCRA-exempt waste - petroleum-in NON-HAZARDO		18	
Genera	tor Acknowledgemen	t of Transport of Materials	
Community Delay of Norman		Commence of the street	Date: mm
Generator's Printed Name:	,	Generator's Signature:	Date: \
Morto Mata		0	1. 18/27
rate production			(3) 14 10 /
URS Corporation/Agent for BP Pipe			
in accordance with MSA No. GEM-2		CD (. CD f	
Transp	orter Acknowledgem	ent of Receipt of Materials	
		6.4	5
Truck No.: A.96		6. 1	
D. C. J. W. S. A. J. W. S. W.		Driver's Signature:	Date:
Driver's Printed Name:			Sacc.
Gerardo Ssolis			6-7-07
Deresto 5 20115	7		
	<i>Y</i>	Video ant of Bossint	
Rec	eiving Facility Ackno	wledgement of Receipt	
/) .			Y
Printed Name!		Signature:	Date:
1/1/1/		latte lolling	6/7/7
TAH Ollins		for occions	
1)			CG.38

BP Pipelines (North America) Inc. C/o URS Corporation 302 East Ave A 9400 Amberglen Blvd New Mexico 88260 Austin, Tx 78729 512-419-6552 Mr. Jimmy, Humble Ms. Shannon Hoover Transporter Name and Mailing Address: Transportation Registration/ID No.: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: Facility Permit No. J&L Landfarm NMOCD Permit No. NM-01-0023 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Transported Material: Transported Name: Quantity (volume in cybic yards): Cenerator's Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Accordance with MSA No. GEM-2005-0011 Accordanc			Bill of Lading Tracking No.:	
BP Pipelines (North America) Inc. 302 East Ave A 400 Ambergen Bivd Lovington, New Mexico 88260 Lovington, New Mexico 88260 So5-396-9922 Mr. Jimmy Humble Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: Blat Landfarm P.O. Box 356 Howy 18 Hobbs, New Mexico 88241 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator's Printed Name: Mach Material Generator's Printed Name: Mach Mach Mailing Address Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Signature: Date: Date: Date: Date: Date: Driver's Signature: Date: Date: Date: Date: Date: Driver's Signature: Date:			41008428-00135	
9400 Amberglen Blvd Austin, TX 78729 Stock-9922 Mr. Jimmy, Humble Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 Maljamar, New Mexico 80864 Maljamar, New Mexico 80864 Maljamar, New Mexico 80864 Maljamar, New Mexico 80864 Maljamar, New Mexico 80864 Maljamar, New Mexico 80864 Maljamar, New Mexico 80864 Moladaria Maljamar, New Mexico 80864 Moladaria Maljamar, New Mexico 80864 Moladaria Maljamar, New Mexico 80864 Moladaria Maljamar, New Mexico 80864 Moladaria Maljamar, New Mexico 80864 Moladaria Maljamar, New Mexico 80864 Moladaria Maljamar, New Mexico 80864 Molad	Generator Name and Mailing Address:		Generator Site Address:	
Austin, TX 78729 505-396-9922 512-419-6552 Ms. Shannon Hoover Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: Blue Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Mach May URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Signature: Date: Date:		c/o URS Corporation	Approximately 0.5 miles NE of intersec	ction of
505-396-9922 Mr. Jimmy Humble Ms. Shannon Hoover Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: Jal Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cybic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Macto Material Transporter Acknowledgement of Receipt of Materials Transporter Acknowledgement of Receipt of Materials Transporter Acknowledgement of Receipt of Materials Truck No.: 3 3 Driver's Printed Name: Driver's Printed Name: Driver's Signature: Date: Date:	302 East Ave A	9400 Ambergien Blvd	Mescalero (CR 125) and Tomahawk R	toad
505-396-9922 Mr. Jimmy Humble Ms. Shannon Hoover Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: Jal Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cybic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Macto Material Transporter Acknowledgement of Receipt of Materials Transporter Acknowledgement of Receipt of Materials Transporter Acknowledgement of Receipt of Materials Truck No.: 3 3 Driver's Printed Name: Driver's Printed Name: Driver's Signature: Date: Date:	Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	•
Mr. Jimmy Humble Ms. Shannon Hoover Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: Jal Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cybic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator's Printed Name: Material Transporter Acknowledgement of Transport of Materials Generator's Printed Name: Date: "" Transporter Acknowledgement of Receipt of Materials Truck No.: Driver's Printed Name: Date: "" Date: "	505-396-9922	512-419-6552	, ,	
Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: Jack Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): Generator's Printed Name: Generator's Printed Name: Generator's Printed Name: Transporter Acknowledgement of Receipt of Materials Truck No.: Driver's Printed Name: Date: D	Mr. Jimmy, Humble	Ms. Shannon Hoover		
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cynic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Printed Name: Transporter Acknowledgement of Receipt of Materials Truck No.: Bate: Material Transporter Acknowledgement of Receipt of Materials Driver's Printed Name: Driver's Signature: Date			Transportation Registration/ID No.	
P.O. Box 14167 Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: Jal Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in curio yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Mach Material Transporter Acknowledgement of Receipt of Materials Truck No.: 325 Driver's Printed Name: Driver's Signature: Date:			NM Contractor's License No. 94380	
Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: Description of Transported Material: Type of Material Transported: Odenerator Acknowledgement of Transport of Materials Generator's Printed Name: Odenerator Acknowledgement of Receipt of Materials Truck No.: Driver's Printed Name: Driver's Printed Name: Driver's Signature: Date: Da	• "			
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Material Generator's Printed Name: Date: none Transporter Acknowledgement of Receipt of Materials Truck No.: 3 2 5 Driver's Printed Name: Driver's Signature: Date: Date: none Control of Materials Control of Materials Date: none Date: none Date: none Date: none Control of Materials Control of Materials Date: none Date: n		•		
Designated Facility Name and Mailing Address: J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic vards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator's Printed Name: Generator's Printed Name: WRS Corporatioh/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 3 2 5 Driver's Printed Name: Date: Driver's Signature: Date	,		,	
J&L Landfarm P. O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Printed Name: URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 3 3 5 Driver's Printed Name: Dat	432-300-0043			
J&L Landfarm P. O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Printed Name: URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 3 3 5 Driver's Printed Name: Dat	Designated Facility Name and M	ailing Address:	Facility Permit No.	,
P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Printed Name: URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 3 2 3 Driver's Printed Name: Driver's Signature: Date:	J&L Landfarm			
Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Math Mata URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 3 2 3 Driver's Printed Name: Date: Date:				
Description of Transported Material: Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Capable Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 325 Driver's Printed Name: Date: Materials Construction of Transported Materials Generator's Signature: Date: Materials Construction of Transport of Materials				
Description of Transported Material: Type of Material Transported: Quantity (volume in cubic vards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Math Matq URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 323 Driver's Printed Name: Date	· · · · · · · · · · · · · · · · · · ·		•	
Description of Transported Material: Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Printed Name: URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 325 Driver's Printed Name: Date: D				
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Math Matq URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 325 Driver's Printed Name: Date:				
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Math Matq URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 325 Driver's Printed Name: Date:	Description of Transported Material:			
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Mata URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 323 Driver's Printed Name: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date				
Generator Acknowledgement of Transport of Materials Generator's Printed Name: Math Mata URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 325 Driver's Printed Name: Driver's Signature: Date: **Date:				
Generator's Printed Name: Math Mata URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 325 Driver's Printed Name: Date: nm 6:007 Date: nm 6:007 Date: nm 6:007 Date: nm 6:007	NON-HAZARDOUS			
Math Mata URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 325 Driver's Printed Name: Date:	Generator Acknowledgement of Transport of Materials			
Math Mata URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 325 Driver's Printed Name: Date:			a dimension	Dataino
Truck No.: 323 Driver's Printed Name: Driver's Signature: Date:	Generator's Printed Name:		Generator's Signature:	Date
Truck No.: 323 Driver's Printed Name: Driver's Signature: Date:	NA 1. A4.)	'		6607
Truck No.: 323 Driver's Printed Name: Driver's Signature: Date:	Mait Mata			W POS (C)
Transporter Acknowledgement of Receipt of Materials # 1 6:00 AM Driver's Printed Name: Date:	URS Corporation/Agent for BP Pipe	lines NA		
Truck No.: 325 Driver's Printed Name: Driver's Signature: Date:	in accordance with MSA No. GEM-2	2005-0011		
Driver's Printed Name: Driver's Signature: Date:	Trans	oorter Acknowledgen	nent of Receipt of Materials	
Driver's Printed Name: Driver's Signature: Date:			±±1	6:00 AM
Driver's Printed Name:	Truck No.: 327		71	, ,,,
Driver's Printed Name:				
	Drivar's Printed Name:		Driver's Signature:	Date:
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	Lana Kadiciania	_	have Dadsieug	6- 7-0/
JOSE 110 CF 19 DCL	JOSE 1100 19DCL		The state of the s	
Receiving Facility Acknowledgement of Receipt	Description Asimo		owledgement of Receipt	
Receiving Facinity Acknowledgement of Acknowledgement	Re	cerving Facility Ackin	owieuge.meat of Asset	
Printed Name? Date:		'	Signature:	Date:
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tol/1//	101/1//		Total Tolling	6/7/7
147(D/1/115 06:52	14760/1/19		y w - was accepted	06:52

		Bill of Lading Tracki	ng No.:
		41008428-001	.36
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of interse Mescalero (CR 125) and Tomahawk Maljamar, New Mexico 88264 (no phone number)	ection of Road
Transporter Name and Mailing		Transportation Posistantian (ID No.	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	Address.	Transportation Registration/ID No NM Contractor's License No. 94380	.:
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tran	asported Material:	
Type of Material Transported:		Quantity (volume in cabic yards):	
RCRA-exempt waste - petroleum-in NON-HAZARDO			
Genera	ntor Acknowledgemen	it of Transport of Materials	
Generator's Printed Name: Math Matq URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-2	lines NA	Generator's Signature:	Date: MM 4 107
Тгалз	oorter Acknowledgem	ent of Receipt of Materials	
Truck No.: £ 96			
Driver's Printed Name:		Driver's Signature:	Date:
Jos 30410		- pabetol	86-070
Rec	ceiving Facility Ackno	wledgement of Receipt	
Printed Name		Signature:	Date:
tako/IIns		Mit Welins	0700

•		Bill of Lading Tracking No.:	
		41008428-00137	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	tion of
302 East Ave A		Mescalero (CR 125) and Tomahawk R	Mon of
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	.oau
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	(no phone number)	•
Transporter Name and Mailing		T	
Elke Environmental, Inc.	Audress:	Transportation Registration/ID No.	
P.O. Box 14167		NM Contractor's License No. 94380	
	•		
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm	Б. 1 - 4 - 1 - 0 - 1	NMOCD Permit No. NM-01-0023	
P.O. Box 356		144.555, 544	
Hwy 18	!		
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
303-03 1-37 03 01 303-03 1-37 08			
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
		Quantity (volume layer are) as as):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Genera	ator Acknowledgemer	nt of Transport of Materials	
			n mm
Generator's Printed Name:		Generator's Signature:	Date: mm
Moch Moto		/ /	
URS Corporation Agent for BP Pipe	lines NIA		<u>G 14 10 /.</u>
in accordance with MSA No. GEM-			· · · · · · · · · · · · · · · · · · ·
Irans	porter Acknowleagen	nent of Receipt of Materials	
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Truck No.:			
Driver's Printed Name:	•	Driver's Signature:	Date:
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Red	ceiving Facility Ackno	owledgement of Receipt	
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		Bill of Lading Tracking No.:	
		41008428-00138	
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
	c/o URS Corporation	Approximately 0.5 miles NE of intersection of	
302 East Ave A	9400 Amberglen Blvd	d Mescalero (CR 125) and Tomahawk Road	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	r	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18	f		İ
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			ł
**************************************	Description of Tra	ansported Material:	
Type of Material Transported:		Quantity (volume in cabic fards):	وعنتشت
DODA ever-tureste petroleum in	nnacted coil		
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Generator Acknowledgement		ent of Transport of Materials	
Genera	ator Acidonicageme		
Generator's Printed Name:		Generator's Signature: Date;	
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Marty Mater		(0)7410	<i>?</i>
URS Corporation/Agent for BP Pipe	- elinas NA	7	
in accordance with MSA No. GEM-	2005-0011	/	
Trans	porter Acknowledgen	ment of Receipt of Materials	
Trans	porter Acknowledge		
Truck No.: 95			
		Dota	ا سے ہے۔
Driver's Printed Name:	•	Driver's Signature: Date: 7	12 13
		9-11-5-7-	~ ¬
LORGNZO HURTADO	_	Love theter 6-7-	
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Re	ceiving Facility Ackn	nowledgement of Receipt	
Printed Name:		Signature: Date:	, ,
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		Bill of Lading Tracking No.:	
		41008428-00139	
Generator Name and Mailing Ac	ldress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922	9400 Amberglen Blvd Austin, TX 78729 512-419-6552	Approximately 0.5 miles NE of interse Mescalero (CR 125) and Tomahawk Maljamar, New Mexico 88264 (no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing 2	Address:	Transportation Registration/ID No	. •
Elke Environmental. Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	· .	NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 16 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Tran		nsported Material:	
Type of Material Transported:		Quantity (volume in cabic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Gener:	ator Acknowledgemer	nt of Transport of Materials	
Generator's Printed Name: Math Nata URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-2		Generator's Signature:	Date:
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 4			740 tx
Driver's Printed Name: Clar Ramite Z		Driver's Signature:	Date:
Rei	ceiving Facility Ackno	owledgement of Receipt	
Printed Name:		Signature:	Date: 6/7/7

		Bill of Lading Tracking No.:	
		41008428-0014	10
Generator Name and Mailing Ac	idress:	Generator Site Address:	
1	c/o URS Corporation	Approximately 0.5 miles NE of intersec	tion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk R	oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm	······································	NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341		,	
505-631-5765 or 505-631-5766			
	Description of Tra		
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-in	npacted soil		
NON-HAZARDOUS			
		nt of Transport of Materials	
General	teor media interestion	1	
Generator's Printed Name:		Generator's Signature:	Date:
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Waito Wata			(010107
URS Corporation/Agent for BP Pipe	lines NA		ריודו
in accordance with MSA No. GEM-2			
Transi	orter Acknowledgem	nent of Receipt of Materials	
Truck No.: 77			
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		Bill of Lading Tracking No.:	
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Generator Name and Mailing Address:		Generator Site Address:	
	c/o URS Corporation	Approximately 0.5 miles NE of intersec	tion of
302 East Ave A	9400 Ambergien Blvd		
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	55
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	(no phone number)	
		The state of the s	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.: NM Contractor's License No. 94380	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	oiling Address	Facility Permit No.	
Designated Facility Name and M J&L Landfarm	aming Address.	NMOCD Permit No. NM-01-0023	
		MMOCD Permit No. 14141-01-0023	
P.O. Box 356	•		
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			,'
	Description of Tra	nsported Material:	, <u></u> ,,,,,
Type of Material Transported: Q		Quantity (volume in cubic yards):	······································
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Gener	ator Acknowledgeme	nt of Transport of Materials	
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Generator's Printed Name:		Generator's Signature:	Date:
Day Toral	i	BOY	FJUNE
URS Corporation/Agent for BP Pipe	olines NA	3/1	
in accordance with MSA No. GEM-	2005-0011		
In accordance with MSA No. GEN-	norter Acknowledgen	nent of Receipt of Materials	
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Towal No. 1 91		8:35	
Truck No.: A-96			
Driver's Printed Name:		Driyer's Signature:	Date:
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(Jerogo)		1.	
Re	ceiving Facility Ackn	owledgement of Receipt	
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		Bill of Lading Tracking No.:	
		41008428-00142	
Generator Name and Mailing Ac	ldress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of interse	ction of
302 East Ave A	9400 Ambergien Blvd	Mescalero (CR 125) and Tomahawk F	Road
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.	•
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
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Description of Trai			
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-in	nnacted soil	/ X	
NON-HAZARDOUS		/ /)	
		nt of Transport of Materials	
		it of Francisco Collinatorials	
Generator's Printed Name:		Generator's Signature:	Date:
LOHAN FOSTER		AD 1	TJUNED
URS Corporation/Agent for BP Pipe	lines NA		
in accordance with MSA No. GEM-2		\mathcal{O}	
		ent of Receipt of Materials	· · · · · · · · · · · · · · · · · · ·
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Truck No.: 2 9		7/2	8:00 Am
223			
Driver's Printed Name:		Driver's Signature:	Date:
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Jose Rodr	900	Jose Harigay	6-1-07
Rec	eiving Facility Ackn6	wledgement of Recript	
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		Bill of Lading Trackin	g No.:
		41008428-007	43
Generator Name and Mailing Add	ress:	Generator Site Address:	
BP Pipelines (North America) Inc. c 302 East Ave A Lovington, New Mexico 88260 A 505-396-9922 5	/o URS Corporation 400 Amberglen Blvd Justin, TX 78729 12-419-6552 Is. Shannon Hoover	Approximately 0.5 miles NE of intersec Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing Ac		Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	iuress.	NM Contractor's License No. 94380	
Designated Facility Name and Mai	ling Address:	Facility Permit No.	
		NMOCD Permit No. NM-01-0023	
	Description of Trai		
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		/8	
Generato	or Acknowledgemen	nt of Transport of Materials	
Generator's Printed Name: BEN TOSTER URS Corporation/Agent for BP Pipelin in accordance with MSA No. GEM-200	ies NA	Generator's Signature:	Date: 1544507
		ent of Receipt of Materials	
Truck No.: #96			
Driver's Printed Name:	-	Driver's Signature:	Date:
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Recei	ving Facility Ackno	wledgement of Receipt	
Printed James /		Signature:	Date: 6 / 7 / 7

·		Bill of Lading Tracking No.:		
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Generator Name and Mailing Address:		Generator Site Address:		
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersection	of	
302 East Ave A	9400 Ambergien Blvd	Mescalero (CR 125) and Tomahawk Road		
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264		
505-396-9922	512-419-6552	(no phone number)		
Mr. Jimmy Humble	Ms. Shannon Hoover			
Transporter Name and Mailing		Transportation Project ration (ID No.		
Elke Environmental, Inc.	Address.	NM Contractor's License No. 94380	Transportation Registration/ID No.:	
P.O. Box 14167		Trim Contractor's License No. 94580		
Odessa, Texas 79768				
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432-366-0043				
Designated Facility Name and M	ailing Address:	Facility Permit No.		
J&L Landfarm		NMOCD Permit No. NM-01-0023		
P.O. Box 356				
Hwy 18				
Hobbs, New Mexico 88341				
505-631-5765 or 505-631-5766				
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	Description of Trai	nsported Material:		
		Quantity (volume in public yards):		
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS				
Generator Acknowledgemen		nt of Transport/of Materials		
Generator's Printed Name:		Generator's Signature: Day	te:	
Generator strinted ivame.				
Day with		2	TUNEBY	
URS Corporation/Agent for BP Pipe	lines NA		107/-0	
in accordance with MSA No. GEM-2				
		ent of Receipt of Materials		
11 2113	orter Acknowledgen	rent of recording		
Truck No.:				
Driver's Printed Name:		Driver's Signature: Day	te:	
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Baltorgar EFranco		Dullowy James 6	1-0/	
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Printed Name:		Signature: Day	te:	
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is China		0	9754	
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		Bill of Lading Trackin	g No.:
		41008428-001	45
Generator Name and Mailing A		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	tion of
302 East Ave A	9400 Amberglen Blvd		i contract of the contract of
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
432 000 0040			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm	5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	NMOCD Permit No. NM-01-0023	· · · · · · · · · · · · · · · · · · ·
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505 - 631-5766			
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards)/	
RCRA-exempt waste - petroleum-ii NON-HAZARDO			
Gener	ator Acknowledgemer	at of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date: 4323
Generator 3 Transca Printer			Date: 6-23
PARY FOSTER		(130) H	7 JUNGZOET
URS Corporation/Agent for BP Pipe	elines NA	50	
in accordance with MSA No. GEM-			,
		nent of Receipt of Materials	
Truck No.: 45			
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Driver's Printed Name:		Driver & Signature.	Date.
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Re	ceiving Facility Ackno	owledgement of Receipt	
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		Dill of Loding Tourist	- X7
		Bill of Lading Tracking No.:	
		41008428-001	46
Generator Name and Mailing Ac	ldress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersec Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing A	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Description of Transported Material: 7			
Type of Material Transported:		Quantity (volume in subic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Genera	ator Acknowledgemer	nt of Transport of Materials	
Generator's Printed Name: REN FOSTEL URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-		Generator's Signature:	Date:
		ent of Receipt of Materials	establish 22 marin mark that the continue mark that the
Truck No.: 4			9:40 Ty
Driver's Printed Name:		Driver's Signature:	Date: 6-7-07
Da	ceiving Facility Ackno	owledgement of Receipt	
Printed Namo;	cer. mg a nome, racing	Signature:	Date: 6/7/7

		Bill of Lading Tracking	ig No.:
		41008428-00	147
Generator Name and Mailing A		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of interse	ction of
302 East Ave A		Blvd Mescalero (CR 125) and Tomahawk Road	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	.556
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms: Shannon Hoover	,	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.	•
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
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Designated Facility Name and M	ailing Address:	Facility Permit No.	·
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356	!		
Hwy 18			
Hobbs, New Mexico 88341			
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	Description of Trai	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
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RCRA-exempt waste - petroleum-in NON-HAZARDC			,
		nt of Transport of Materials	·
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Generator's Printed Name:		Generator's Signature:	Date:
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BOOK FOSTER		B-1) (1-	7 JUNE ZOF
URS Corporation/Agent for BP Pipe	lines NA		
in accordance with MSA No. GEM-2			
		ent of Receipt of Materials	
Truck No.:			
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Driver's Printed Name:		Driver's Signature:	Date:
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Rec	ceiving Facility Acknowledge	owledgement of Receipt	
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		Bill of Lading Tracking	ng No.:
		41008428-00	148
Generator Name and Mailing A	idress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of interse	ction of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk F	Road
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No	.:
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043	,		
		San Tital Day 12 No.	
Designated Facility Name and M	ailing Address:	Facility Permit No. NMOCD Permit No. NM-01-0023	
J&L Landfarm		INMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDO			
		nt of Transport of Materials	
			.
Generator's Printed Name:		Generator's Signature:	Date:
DIT		BNA	7 JUNE2007
BEN FOSTER	15-00 31A	7/11.	1 suverior
URS Corporation/Agent for BP Pipe			
in accordance with MSA No. GEM-2		nent of Receipt of Materials	
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Truck No.: 37		# 3	1-0 200 Any
Truck 140		47)	,
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Driver's Printed Name:		Driver's Signature:	Date:
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Bill of Lading Tracking No.:
41008428-00149
Generator Site Address:
Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)
The state of the s
Transportation Registration/ID No.: NM Contractor's License No. 94380
Facility Permit No.
NMOCD Permit No. NM-01-0023
nsported Material:
Quantity (volume/in cubic yards):
A of Transport of Materials
nt of Transport of Materials
Generator's Signature: Date: 7 JUNE 2007
ant of Bossint of Materials
nent of Receipt of Materials
Driver's Signature: Date:
owledgement of Receipt
Signature: Date: D

		Bill of Lading Tracki	ng No.:
	·	41008428-00	150
Generator Name and Mailing Ac	idress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of interse	
302 East Ave A		Mescalero (CR 125) and Tomahawk I	Road
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505 - 631-5766			
	Description of Trai	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
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RCRA-exempt waste - petroleum-impacted soil			
NON-HAZARDO		G. C. C. C. C. C. C. C. C. C. C. C. C. C.	
Genera	itor Acknowledgemer	nt of Transport of Materials	
		Generator's Signature:	Date:
Generator's Printed Name:		Generator's Signature.	Date.
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BON FOSTER		4)	TO UNG 2007
URS Corporation/Agent for BP Pipe	lines NA		
in accordance with MSA No. GEM-2	2005-0011	CO Chat Materials	
Transp	orter Acknowledgem	nent of Receipt of Materials	
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Truck No.: A - 96			
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		Bill of Lading Tracking	No.:
		41008428-00/	51
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Romaljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic vards):	
RCRA-exempt waste - petroleum-in NON-HAZARDO		/ /	
Gener	ator Acknowledgemer	nt of Transport of Materials	
Generator's Printed Name: BELL FOSTER URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-		Generator's Signature:	Date: 7 FUNEVA,
		ent of Receipt of Materials	
Truck No.:			
Driver's Printed Name:		Driver's Signature:	Date: 6-7-07
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K6	eceiving Facility Acknow	Owied Kement of Receipt	
Printed Namel	· -	Signature:	Date: 6/7/7

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		Bill of Lading Tracking	(No.:
`		41008428-0019	52
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.		Approximately 0.5 miles NE of intersect	ion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167		Trim Sommercial B Electrice No. 54400	
Odessa, Texas 79768			
432-366-0043			
1 102 005 00 10			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356		·	
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic sayus):	
RCRA-exempt waste - petroleum-in NON-HAZARDC			
Genera	ator Acknowledgemer	nt of Transport of Materials	
		C	Date:
Generator's Printed Name:		Generator's Signature:	Date.
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SEN FOSTER	,,,,,	T)	TSUMEREST
URS Corporation/Agent for BP Pipe	elines NA		
in accordance with MSA No. GEM-2	2005-0011		
Trans	porter Acknowledgen	nent of Receipt of Materials	
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Truck No.: 4			11:50
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Driver's Printed Name:		Driver's Signature:	Date:
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Rec	ceiving Facility Ackno	owledgement of Receipt	
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302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble Transporter Name and Mailing Address: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number) Mr. Jimmy Humble Transportation Registration/ID No.: NM Contractor's License No. 94380 Facility Permit No. NMOCD Permit No. NM-01-0023 Description of Transported Material:			Bill of Lading Trackin	g No.:
BP Pipelines (North America) Inc. 302 East Ave A 104			41008428-001	63
Mescalero (CR 125) and Tomshawk Road Mustin, TX 78728 Maijamar, New Mexico 88264 (no phone number)	Generator Name and Mailing Ac	ldress:	Generator Site Address:	
Lovington, New Mexico 88260 505-396-992 Maijamar, New Mexico 88264 (no phone number) Mr. Jimmy Humble Transporter Name and Mailing Address: Elke Environmenta, Inc. PO Box 14167 Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: BL Landfarm NM Contractor's License No. 94380 Designated Facility Name and Mailing Address: BL Landfarm NMOCD Permit No. NMOCD Permit No. NM-01-0023 Posseription of Transported Material: Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Printed Name: Date: Truck No.: Generator Mailing Address: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Signature: Date: 1/-03 Receiving Facility Acknowledgement of Receipt Date: 1/-03 Receiving Facility Acknowledgement of Receipt Date: 1/-03 Date: 1/-03 Date: 1/-03 Date: 1/-03 Date: 1/-03	BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	tion of
Lovington, New Mexico 88260 S05-396-9922 Mr. Jimmy Humble Ms. Shannon Hoover Transporter Name and Mailing Address: Elke Environmental, inc. PO. Box 14167 Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: Elke Landfarm NM Contractor's License No. 94380 Designated Facility Name and Mailing Address: Facility Permit No. NM Contractor's License No. 94380 Designated Facility Name and Mailing Address: Facility Permit No. NMOCD Permit No. NM-01-0023 POS 80356 Hwy 18 Hoobs, New Mexico 88341 505-631-5765 Description of Transported Material: Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Printed Name: Date: WES Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: Driver's Printed Name: Driver's Printed Name: Driver's Signature: Date: il:03 Receiving Facility Acknowledgement of Receipt Date: il:03 Receiving Facility Acknowledgement of Receipt Date: il:03 Date: il:03	302 East Ave A	9400 Ambergien Blvd	Mescalero (CR 125) and Tomahawk R	oad
S12-419-6552 Mr. Jimmy Humble Ms. Shannon Hoover	Lovington, New-Mexico 88260	Austin, TX 78729		
Mr. Jimmy Humble Ms. Shannon Hoover Transporter Name and Mailing Address: Transported Registration/ID No.: Elke Environmental, Inc. P.O. Box 14187 Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: Facility Permit No. I&L Lanofarm NMCCD Permit No. NM-01-0023 P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): RCPA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: PRINTED URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: Priver's Printed Name: Driver's Printed Name: Driver's Signature: Date: Il:03 Page: Acknowledgement of Receipt Date: Il:03 Page: Acknowledgement of Receipt Date: Il:03 Page: Acknowledgement of Receipt Date: Il:03	505-396-9922	512-419-6552		
Transporter Name and Mailing Address: Elke Environmental, Inc. PO Box 14167 Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: Po. Box 14167 Facility Permit No. Jal Landarm PO. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Printed Name: PRAN FUNDAL URS Corporation/Agent for EP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: Priver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Printed Name: Driver's Signature: Date: 11:03 Receiving Facility Acknowledgement of Receipt Date: 11:03	Mr. Jimmy Humble	Ms. Shannon Hoover	V := (
Elke Environmental, Inc. P.O. Box 14167 Octessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: Jal Lanofarm P.O. Box 356 Hwy 18 Hoobs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Signature: Date: HALL STAND LAND LAND LAND LAND LAND LAND LAND L			Transportation Registration/ID No.	
P. O. Box 14167 Odessa, Texas 79768 432-366-0043 Designated Facility Name and Mailing Address: Facility Permit No. J&L Landarm NMOCD Permit No. NM-01-0023 P. O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Signature: Date: HAN FUSION URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 95 Driver's Printed Name: Driver's Signature: Date: il:03 Receiving Facility Acknowledgement of Receipt Receiving Facility Acknowledgement of Receipt Date: il:03				
Designated Facility Name and Mailing Address: Designated Facility Name and Mailing Address: Jac Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Signature: Date: HANNE Zory URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: Generator Acknowledgement of Receipt of Materials Driver's Printed Name: Driver's Signature: Date: il.03 Receiving Facility Acknowledgement of Receipt Date: il.03	· ·			
Designated Facility Name and Mailing Address: Designated Facility Name and Mailing Address: Jac Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Signature: Date: HANNE Zory URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: Generator Acknowledgement of Receipt of Materials Driver's Printed Name: Driver's Signature: Date: il.03 Receiving Facility Acknowledgement of Receipt Date: il.03	Odessa, Texas 79768			
Designated Facility Name and Mailing Address: J&L Lendarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: PAN FUSICA URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: JS Driver's Printed Name: Driver's Printed Name: Driver's Signature: Date: 11:03 Receiving Facility Acknowledgement of Receipt Date: 11:03				
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Printed Name: Generator Scipnature: Date: Transporter Acknowledgement of Receipt of Materials Truck No.: Sprinted Name: Driver's Printed Name: Driver's Printed Name: Driver's Signature: Date: 1/:03 LORD LO HUKTALO Receiving Facility Acknowledgement of Receipt Date: 1/:03	102 000 00 10			
P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Signature: Date: H. FLING ZOF URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: Driver's Printed Name: Driver's Signature: Date: 1/:03 Receiving Facility Acknowledgement of Receipt Date: 1/:03	Designated Facility Name and M	ailing Address:	*	
Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766 Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Signature: Date: PROFESSIONE URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 45 Driver's Printed Name: Driver's Signature: Date: il:03 LORENZO HUKTALO Receiving Facility Acknowledgement of Receipt Pate: Date: il:03	J&L Landfarm		NMOCD Permit No. NM-01-0023	
Description of Transported Material: Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Signature: Date: HUNG Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Driver's Printed Name: Driver's Signature: Date: 1:03 LORRA IN HUNTARA Receiving Facility Acknowledgement of Receipt Date: 1-03 Receiving Facility Acknowledgement of Receipt Date: 1-03 Date: 1-03 Date: 1-03 Date: 1-03 Date: 1-03 Date: 1-03 Date: 1-03	P.O. Box 356			
Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Signature: Date: Transporter Acknowledgement of Receipt of Materials Truck No.: Generator's Signature: Date: Driver's Printed Name: Driver's Signature: Date: 11:03 Receiving Facility Acknowledgement of Receipt Date: 11:03	Hwy 18			İ
Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Signature: Date: HAN FUNCE URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 95 Driver's Printed Name: Driver's Signature: Date: il:03 Receiving Facility Acknowledgement of Receipt Date: Date: Il:03	Hobbs, New Mexico 88341			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Signature: Date: HEN FUSION URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: Driver's Printed Name: Driver's Signature: Date: il.03 Receiving Facility Acknowledgement of Receipt Date: il.03	505-631-5765 or 505-631-5766			
Type of Material Transported: RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Signature: Date: HEN FUSION URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: Driver's Printed Name: Driver's Signature: Date: il.03 Receiving Facility Acknowledgement of Receipt Date: il.03				
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Generator's Signature: Date: Figure Zwy URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 95 Driver's Printed Name: Driver's Signature: Date: il:03 Receiving Facility Acknowledgement of Receipt Date: Il:03		Description of Tra	asported Material:	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials Generator's Printed Name: Ban Fosial URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: Driver's Printed Name: Driver's Signature: Date: 11:03 Receiving Facility Acknowledgement of Receipt Date: 11:03	Type of Material Transported:		Quantity (volume in cubic yards):	
Generator's Printed Name: Generator's Signature: Date:	RCRA-exempt waste - petroleum-ir NON-HAZARDC	npacted soil	(8	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 95 Driver's Printed Name: Driver's Signature: Date: 11:03 LORENZO HUNTALO Receiving Facility Acknowledgement of Receipt Date: 10. Date: 11:03	Generator Acknowledgeme		nt of Transport of Materials	
URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials Truck No.: 95 Driver's Printed Name: Driver's Signature: Date: 11:03 LORENZO HUNTALO Receiving Facility Acknowledgement of Receipt Date: 10. Date: 11:03			Comments Signatures	Date
Truck No.: 95 Driver's Printed Name: Driver's Signature: Date: 1/:03 Receiving Facility Acknowledgement of Receipt Date: 1/:03 Date: 0.7-07	Generator's Printed Name:		Generator's Signature.	Date.
Truck No.: 95 Driver's Printed Name: Driver's Signature: Date: 1/:03 Receiving Facility Acknowledgement of Receipt Date: 1/:03 Date: 0.7-07	D (.)		BO M	JT1115700
Truck No.: 95 Driver's Printed Name: Driver's Signature: Date: 1/:03 Receiving Facility Acknowledgement of Receipt Date: 1/:03 Date: 0.7-07	BEN FOSTEYC		1/1/	1. JUING DUT
Truck No.: 95 Driver's Printed Name: Driver's Signature: Date: 1/:03 LORENZO HUNTAGO Facility Acknowledgement of Receipt Receiving Facility Acknowledgement of Receipt	URS Corporation/Agent for BP Pipe	elines NA		
Truck No.: 95 Driver's Printed Name: Date: 1/:03 LORON TO HURTADO Seceipt Receiving Facility Acknowledgement of Receipt Date: 1/:03	in accordance with MSA No. GEM-	2005-0011	CO : 4 CDT-4-viole	
Driver's Printed Name: Driver's Signature: Date: 11:03 Lorenzo Huntado Huntado Grace Herring Grace	Trans	porter Acknowledgen	ient of Receipt of Materials	
Driver's Printed Name: Driver's Signature: Date: 11:03 Lorenzo Huntado Huntado Grace Herring Grace				
Driver's Printed Name: Driver's Signature: Date: 11:03 Lorente Huktado Huktado G-7-07 Receiving Facility Acknowledgement of Receipt Date: 11:03	Truck No.: 95			
Receiving Facility Acknowledgement of Receipt One of the state of Receipt Date:	1.2			
Receiving Facility Acknowledgement of Receipt One of the state of Receipt Date:	To the Manager		Driver's Signature:	Date: 1/:03
Receiving Facility Acknowledgement of Receipt Date:	Driver's Printed Name:			., •5
Receiving Facility Acknowledgement of Receipt Date:	1 shows 1		Your Witter	6-7-07
Date:	LORENZO HURIARO	-	307	
Date:	Re	ceiving Facility Ackn	owledgement of Receipt	
Printed Name: Signature: Date: Date: 1/7				
10 to 1/1/5 / 1/1/34			Signature	Date: / /
10t Ollins 11134	Printed/Name: //		Latel no.	6/7/7
10001111	I Kitt Dillins		1 the Ollins	VI (! /
		-		11:54

		Bill of Lading Trackit	ig No.:
		41008428-00	154
Generator Name and Mailing Ac	ldress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552	Approximately 0.5 miles NE of intersed Mescalero (CR 125) and Tomahawk F Maljamar, New Mexico 88264 (no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	To a section Desistantian (ID No.	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.	•
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Trai	nsported Material:	
Type of Material Transported:	·	Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-in NON-HAZARDO	· · · · · · · · · · · · · · · · · · ·	18	
Genera	itor Acknowledgemer	nt of Transport of Materials	
Generator's Printed Name: But OSTER URS Corporation/Agent for BP Pipe n accordance with MSA No. GEM-2	lines NA	Generator's Signature:	Date: 7 JUNE 2007
Transp	oorter Acknowledgem	ent of Receipt of Materials	
Truck No.:			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Bejara	Ó	Tose Bejarono	6-7-07
Rec	eiving Facility Ackno	wledgement of Receipt	
Printed Name: 1/		Signature: Signature: Signature:	Date: 6/7/7 12:03
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		Bill of Lading Tracking	No.:
		41008428-0014	>5
Generator Name and Mailing Ac	idress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersect	ion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Ro	ad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	•
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341	•		
505-631-5765 or 505-631-5766			
			·
	Description of Tra		
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Company to the Control Norman		Generator's Signature:	Date:
Generator's Printed Name:		Generator 3 Signature.	
J Chang	i	10 At	7 JUNEZO
REN FOSTER URS Corporation/Agent for BP Pipe	lines MA	7/1	7 32732 20
in accordance with MSA No. GEM-	2005-0011		
in accordance with MSA No. GEM-	norter Adinoviledgen	nent of Receipt of Materials	
Trans	porter Acknowledgen		1011
m		#4	12:00PM
Truck No.: 325			, , , , , , , , , , , , , , , , , , ,
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Driver's Printed Name:		Driver's Signature:	Date:
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Dose Kodrique	7,	Jose Badiguy	6-1-01
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/ Re	ceiving Facility Ackn	wledgement of Receipt	
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middled No.	3	Signapure:	Date: /
Printed Name.	•	1 1/1/-	6/7/-
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		Bill of Lading Tracking No.:
		41008428-00156
Generator Name and Mailing A	ddress:	Generator Site Address:
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)
Transporter Name and Mailing		Transportation Registration/ID No.:
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380
Designated Facility Name and M	Tailing Address:	Facility Permit No.
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023
	Description of Tra	
Type of Material Transported:		Quantity (volume in cubic yards):
RCRA-exempt waste - petroleum-ir NON-HAZARDO		18
Gener	ator Acknowledgemer	nt of Transport of Materials
Generator's Printed Name: Marty Mota URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-2	lines NA	Generator's Signature: Date:
		nent of Receipt of Materials
Truck No.: # 96		
Driver's Printed Name:)0	Driver's Signature: Date:
Red	eiving Facility Ackno	wledgement of Receipt
Printed Name	1	Signature: Date: 6/7/
24		12184

		Bill of Lading Tracking	g No.:
		41008428-001	57
Generator Name and Mailing Ac	ldress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	tion of
302 East Ave A	9400 Ambergien Bivd	Mescalero (CR 125) and Tomahawk Ri	pad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing A	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L,Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			i
	Description of Trai		
Type of Material Transported:		Quantity (volume in cubic vards):	
RCRA-exempt waste - petroleum-in NON-HAZARDC		/ X	
Generator Acknowledgeme		it of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
CAN LL AA			@17/07
Marty Mata		/_ \	41101
URS Corporation/Agent for BP Pipe	lines NA		
in accordance with MSA No. GEM-2			
Trans	oorter Acknowledgen	ent of Reccipt of Materials	
A 0.0		•	
Truck No.: #-96			
1/ 10			
Driver's Printed Name:		Driver's Signature:	Date:
priver's rititled Name.			, Julie
General 5 50 1:5		hand the state of	1-7-07
(Terapos) Se)	·		
Rei	ceiving Escility Ackno	owledgement of Receipt	
Printed Names		Signature.	Date:
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15 + (D//105		MIT Ollin	4/1/7
			12:49
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		Bill of Lading Trackin	g No.:
		41008428-00	58
Generator Name and Mailing Address:		Generator Site Address:	
302 East Ave A Lovington, New Mexico 88260 505-396-9922	Austin, TX 78729 512-419-6552	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing .	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Trai	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18	
Genera	tor Acknowledgemer	nt of Transport of Materials	
Generator's Printed Name: Mosty Mata URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-2	lines NA 2005-0011	Generator's Signature:	Date: 6/7/07
Transp	oorter Acknowledgen	ent of Receipt of Materials	
Truck No.: 07			
Driver's Printed Name:	Ì	Driver's Signature:	Date:
Balturar 2 Fra	MCO	Dollagz Trono	6-7-07
Rec	ceiving Facility Ackno	wledgement of Receipt	
Pringed Name: //		Signature:	Date: 6/7/7 13:11
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		Bill of Lading Trackin	g No.:
		41008428-001	59
Generator Name and Mailing Ac	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	tion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk R	.oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Train	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil		13	
NON-HAZARDOUS		10	
Generator Acknowledgemen		at of Transport of Materials	
Generator's Printed Name:		Generator's Signature:	Date:
.*			1 / - 1
Marto Mata	·		617101
URS Corporation/Agent for BP Pipe	Nines NA		
in accordance with MSA No. GEM-	2005-0011		
Trans	norter Acknowledgen	nent of Receipt of Materials	
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		Bill of Lading Tracking	(No.:
		41008428-00/0	00
Generator Name and Mailing Ac	idress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922	c/o URS Corporation	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk Ro Maljamar, New Mexico 88264 (no phone number)	
Mr. Jimmy Humble		m	
Transporter Name and Mailing . Elke Environmental, Inc.	Address:	Transportation Registration/ID No.: NM Contractor's License No. 94380	
P.O. Box 14167 Odessa, Texas 79768 432-366-0043		TWIN COMPACIONS ELECTISE NO. 54500	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
Ye was a management of the second	Description of Tra	nsported Material:	
Type of Material Transported:	_	Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDC	DUS	18	
Gener	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: Marty Mata URS Corporation/Agent for BP Pipe	elines NA	Generator 6 Signature:	Date: 0(7/07
in accordance with MSA No. GEM-	2005-0011		
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: 45			
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LORENZO HURTAD		Sage Herre	\$ 6-7-07
Re	ceiving Facility Ackn	owledgement of Regeipt	
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		Bill of Lading Tracking No.:
		41008428-00191
Generator Name and Mailing Address:		Generator Site Address:
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersection of
302 East Ave A	9400 Amberglen Blvd	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264
505-396-9922	512-419-6552	(no phone number)
Mr. Jimmy Humble	Ms. Shannon Hoover	
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:
Elke Environmental, Inc.		NM Contractor's License No. 94380
P.O. Box 14167		
Odessa, Texas 79768		
432-366-0043		
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Designated Facility Name and M	aming Address:	Facility Permit No.
J&L Landfarm		NMOCD Permit No. NM-01-0023
P.O. Box 356 Hwy 18		
Hobbs, New Mexico 88341		
505-631-5765 or 505-631-5766		
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	Description of Tra	
Type of Material Transported:		Quantity (volume in cubic yards):
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		18
Gener	ator Acknowledgemen	nt of Transport of Materials
Generator's Printed Name:		Generator's Signature: Date:
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May Ty Mata URS Corporation Agent for BP Pipe		07107
URS Corporation/Agent for BP Pipe	elines NA	
in accordance with MSA No. GEM-	2005-0011	
Trans	porter Acknowledgen	nent of Receipt of Materials
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Truck No.:		
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		Bill of Lading Tracki	ing No.:
		41008428-00	1/62
Generator Name and Mailing A		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble		Approximately 0.5 miles NE of interse Mescalero (CR 125) and Tomahawk Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing .		Transportation Registration/ID No).*
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Trai	asported Material: 1	
Type of Material Transported:		Quantity (volume of cubic yards):	
RCRA-exempt waste - petroleum-in NON-HAZARDC	· .	18	7
Genera	ttor Acknowledgemer	nt of Transport of Materials	
Generator's Printed Name: May Hy Mata URS Corporation Agent for BP Pipe in accordance with MSA No. GEM-2	lines NA	Generator's Signature:	Date: (17/07
Transp	orter Acknowledgem	ent of Receipt of Materials	
Truck No.: 325		#5	1:40pm
Driver's Printed Name:]	Driver's Signature:	Date:
	9002	Jose Radney	6-1-01
Rec	eiving Facility Ackno	wledgement of Receipt	
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		Bill of Lading Trackin	g No.:
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Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.		Approximately 0.5 miles NE of intersec	
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk R	load
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.	
Elke Environmental, Inc.		NM Contractor's License No. 94380	,
P.O. Box 14167		•	Ï
Odessa, Texas 79768	•		Į.
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Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			7
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Tra		
Type of Material Transported:		Quantity (volume in cubic vards):	
RCRA-exempt waste - petroleum-ir	npacted soil	/-X	
NON-HAZARDO	oùs ·	10	
Gener	ator Acknowledgemer	at of Transport of Materials	
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Generator's Printed Name:		Generator's Signature:	Date:
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Marty Mata		/ \	01 101
URS Corporation/Agent for BP Pipe	elines NA	,	
in accordance with MSA No. GEM-	2005-0011		
		nent of Receipt of Materials	
Truck No.: # 9-6			1
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Driver's Printed Name:		Driver's Signature:	Date:
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		Bill of Lading Tracki	ng No.:
		41008428-00	144
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.		Approximately 0.5 miles NE of interse	ection of
302 East Ave A		Mescalero (CR 125) and Tomahawk I	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No	.:
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			-
Designated Facility Name and M	lailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341	1		
505-631-5765 or 505-631-5766			
parties t	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic gards):	
RCRA-exempt waste - petroleum-ii NON-HAZARDO	DUS		
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Generator's Printed Name:		Generator's Signature:	Date:
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Marty Mata URS Corporation/Agent for BP Pipe			01 1107
URS Corporation/Agent for BP Pipe	elines NA		
in accordance with MSA No. GEM-	2005-0011		
Trans	porter Acknowledgen	nent of Receipt of Materials	
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Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	do URS Corporation	Approximately 0.5 miles NE of intersection of	
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Road	Ĭ
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		1
Transporter Name and Mailing		Transportation Registration/ID No.:	\neg
Elke Environmental, Inc.	1401 033.	NM Contractor's License No. 94380	
P.O. Box 14167		This contractor a Elderise 110, 64000	
Odessa, Texas 79768		`	
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Designated Facility Name and M	ailing Address:	Facility Permit No.	\dashv
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			Ì
Hwy 18			- 1
Hobbs, New Mexico 88341			į
505-631-5765 or 505-631-5766			-
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	Description of Tra	sported Material:	
Type of Material Transported:		Quantity (volume in/cnt)lc yards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		/ X	and the contract of
		to CT assence to f Materials	
Gener	ntor Acknowledgemet	at of Transport of Materials	
Generator's Printed Name: MaY T Mata URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-2	elines NA	Generator's Signature: Date:	
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		Bill of Lading Tracki	ng No.:
		41008428-00	
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of interse Mescalero (CR 125) and Tomahawk Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing		The second of the District of	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	eduress:	Transportation Registration/ID No NM Contractor's License No. 94380	.:
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Trai	isported Material:	
Type of Material Transported:		Quantity (volume in cabic yards):	
RCRA-exempt waste - petroleum-im NON-HAZARDO	npacted soil	/8	
Genera	tor Acknowledgemen	t of Transport of Materials	
Generator's Printed Name: May Ty Mata URS Corporation/Agent for BP Pipel n accordance with MSA No. GEM-2	lines NA 005-0011	Generator's Signature:	Date: 6/7/07
Transp	orter Acknowledgem	ent of Receipt of Materials	
Truck No.: 4	·		3:40 5
Driver's Printed Name:]	Driver's Signature:	Date:
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Rec	eiving Facility Ackno	wledgement of Receipt	
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		Bill of Lading Trackin	g No.:
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Generator Name and Mailing Ac		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble Transporter Name and Mailing A Elke Environmental, Inc.	Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersect Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number) Transportation Registration/ID No.: NM Contractor's License No. 94380	oad
P.O. Box 14167 Odessa, Texas 79768 432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	·····
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	
Type of Material Transported:		Quantity (volume in gunic gards):	
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS			
Genera	ator Acknowledgeme	nt of Transport of Materials	
Generator's Printed Name: Mary Mary URS Corporation/Agent for BP Pipe	elines NA	Generator's Signature:	Date: (6/7/07
in accordance with MSA No. GEM-		D int of Motoviole	
Trans Truck No.: 95	porter Ackhowledgen	nent of Receipt of Materials	7://
Driver's Printed Name:		Driver's Signature:	Date: 2:45
LORCUZO HURTADO	•	Joge Het	6/7/07
Re	ceiving Facility Ackn	owledgement of Receipt	
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		Bill of Lading Tracki	ng No.:
		41008428-00	168
Generator Name and Mailing Ac	idress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729	Approximately 0.5 miles NE of interse Mescalero (CR 125) and Tomahawk I Maljamar, New Mexico 88264	
505-396-9922 Mr. Jimmy Humble	512-419-6552 Ms. Shannon Hoover	(no phone number)	
Transporter Name and Mailing		Transportation Registration/ID No	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	Add Cas.	NM Contractor's License No. 94380	••
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766	·	NMOCD Permit No. NM-01-0023	
	Description of Trai		
Type of Material Transported:		Quantity (volume in cubic-yards):	
RCRA-exempt waste - petroleum-in NON-HAZARDC	US		
Genera	ator Acknowledgemer	nt of Transport of Materials	
Generator's Printed Name: May Maja URS Corporation/Agent for BP Pipe	lines NA	Generator's Signature:	Date: 107
n accordance with MSA No. GEM-	2005-0011		
Trans	porter Acknowledgen	nent of Receipt of Materials	
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vose Dejarano		Jose Bejonanu	6-1-07
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		Bill of Lading Tracking	ig No.:
N == 17 C. J X ==		41008428-00	169
Generator Name and Mailing Ac		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	ction of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk R	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	.080
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	(No priorite Helmber)	
Transporter Name and Mailing		Transportation Registration/ID No.	•
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167		2,552,50 (10, 54,555)	
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Trai	nsported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-in NON-HAZARDO		18	
Genera	tor Acknowledgemen	it of Transport of Materials	
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Generator's Printed Name:		Generator's Signature:	Date:
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May to Mata URS Corporation/Agent for BP Pipe			6/7/0/
URS Corporation/Agent for BP Pipe	lines NA		
in accordance with MSA No. GEM-2	005-0011		
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Generator Name and Mailing Address:		Generator Site Address:
BP Pipelines (North America) Inc.		Approximately 0.5 miles NE of intersection of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Road
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264
505-396-9922	512-419-6552	(no phone number)
Mr. Jimmy Humble	Ms. Shannon Hoover	(The phone number)
Transporter Name and Mailing	~ 	Transportation Registration/ID No.:
Elke Environmental, Inc.	21001 033.	NM Contractor's License No. 94380
P.O. Box 14167		THE CONTRACTOR ELECTION 110, 54000
Odessa, Texas 79768		
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Designated Facility Name and M	Tailing Address:	Facility Permit No.
J&L Landfarm	MILLIA ANGLESS.	NMOCD Permit No. NM-01-0023
P.O. Box 356		
Hwy 18		
Hobbs, New Mexico 88341		
505-631-5765 or 505-631-5766		
303-031-3703 01 303-03 :-3700		
ク B 4 位: 〒 7 3 世 一	Description of Trai	nsported Material:
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		Generator's Signature: Date:
Generator's Printed Name:		Generator's Signature: Date:
Marty Mata		(2/7/07
	NA	
URS Corporation/Agent for BP Pipe		
in accordance with MSA No. GEM-	2005-0017	and of December of Meterials
Irans	porter Acknowledgen	nent of Receipt of Materials
Townsto No. o. i. f. Co.		
Truck No.: # 90		
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Driver's Printed Name:		Driver's Signature: Date:
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		Bill of Lading Trackin	ng No.:
		41008428-00	171
Generator Name and Mailing Ac	idress:	Generator Site Address:	كا الاست ناسيسينيون الواقع عنده ويوان المشاهدة و المن الواقع و المنطقة و المنطقة و المنطقة و المنطقة
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of interse Mescalero (CR 125) and Tomahawk I Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing.		Transportation Registration/ID No	*
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
	Description of Tra	nsported Material:	·
Type of Material Transported:		Quantity (volume in pubje yards):	
RCRA-exempt waste - petroleum-ir NON-HAZARDC		18	
Genera	ator Acknowledgemer	nt of Transport of Materials	
Generator's Printed Name: Marty Mata URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-2		Generator's Signature:	Date: 10/7/07
THE RESIDENCE OF THE PROPERTY	·	ent of Receipt of Materials	
Truck No.: A-96			
Driver's Printed Name:		Driver's Signature:	Date:
Generalo 5 Solis	·	full!	6-7-07
Rex	ceiving Facility Ackno	www.dedgement of Receipt	
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Printed Name? // Part O/ INS 39		Signature:	Date: 6/7/7
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,		Bill of Lading Trackin	g No.:
		41008428-001	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	tion of
302 East Ave A	9400 Amberglen Blvd.	Mescalero (CR 125) and Tomahawk R	oad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc.	D	NM Contractor's License No. 94380	
P.O. Box 14167		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
505-631-5765 or 505-631-5766			
	Description of Trac	nsported Material:	
Type of Material Transported:	-	Quantity (volume in cultic yates):	
RCRA-exempt waste - petroleum-in NON-HAZARDO	•	18	
Genera	tor Acknowledgemen	t of Transport of Materials	DEWASE WILLIAM STATE OF THE STA
Control Duinted Nomes		Generator's Signature:	Date:
Generator's Printed Name:	•	Generator spignature.	1 1
Marty Mata		1	6/7/67
JRS Corporation/Agent for BP Pipe	lines NA		
n accordance with MSA No. GEM-2	2005-0011		
Transp	orter Acknowledgem	ent of Receipt of Materials	
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		Bill of Lading Tracking No.:	
		41008428-00173	
Generator Name and Mailing Ac	dress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersection of	
302 East Ave A	1	Mescalero (CR 125) and Tomahawk Road	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing		Transportation Registration/ID No.:	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167		7.11.10 0111/40.01 0 2.30.100 110, 0 1000	
Odessa, Texas 79768		•	
432-366-0043	•		
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Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341	ł		
505-631-5765 or 505-631-5766		•	
	Description of Trai	asported Material:	
Type of Material Transported:		Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-in NON-HAZARDO			
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Generator's Printed Name:		Generator's Squature: Date:	
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URS Corporation/Agent for BP Pipe	lines NA	X 1	
in accordance with MSA No. GEM-	2005-0011		ì
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		Bill of Lading Tracking No.:	
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Generator Name and Mailing Address:		Generator Site Address:	14 IK. 6
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	ction of
302 East Ave A		Mescalero (CR 125) and Tomahawk F	2001 01 20ad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	toad
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.	•
Elke Environmental, Inc.		NM Contractor's License No. 94380	<u> </u>
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm		NMOCD Permit No. NM-01-0023	·
P.O. Box 356			*
Hwy 18			
Hobbs, New Mexico 88341			,
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Generator's Printed Name:		Generator's Signature:	Date:
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URS Corporation/Agent for BP Pipe			
in accordance with MSA No. GEM-2			
Transp	orter Acknowledgem	ent of Receipt of Materials	
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		Bill of Lading Tracking No.:
		41008428-00 175
Generator Name and Mailing A	ddress:	Generator Site Address:
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersection of Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)
Transporter Name and Mailing		Transportation Registration/ID No.:
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	Address	NM Contractor's License No. 94380
Designated Facility Name and M	Sailing Address	Facility Permit No.
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023
	Description of Tra	asported Material:
Type of Material Transported:		Quantity (volume in cubic vards):
RCRA-exempt waste - petroleum-ir NON-HAZARDO	DUS	
Gener	ator Acknowledgeme	nt of Transport of Materials
Generator's Printed Name: Marty Mata URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-		Generator's Signature: Date:
		nent of Receipt of Materials
Truck No.:		
Driver's Printed Name: TOSE Dejavoro		Driver's Signature: Date: Tose Bejavavo 6-7-07
Re	ceiving Facility Ackno	wledgement of Receipt
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Generator Name and Mailing Address: BP Pipelines (North America) Inc. c/o URS Corporation Approximately 0.5 miles NE of intersection Approximately 0.5 miles NE of intersection Control C	Allien a se a se a se a se a se a se a se a
BP Pipelines (North America) Inc. c/o URS Corporation Approximately 0.5 miles NE of intersecti	ion of
BP Pipelines (North America) Inc. c/o URS Corporation Approximately 0.5 miles NE of intersecti	ion of
302 East Ave A 9400 Amberglen Blvd Mescalero (CR 125) and Tomahawk Ro	ad
Lovington, New Mexico 88260 Austin, TX 78729 Maljamar, New Mexico 88264	
505-396-9922 512-419-6552 (no phone number)	
Mr. Jimmy Humble Ms. Shannon Hoover	
Transporter Name and Mailing Address: Transportation Registration/ID No.:	
Elke Environmental, Inc. NM Contractor's License No. 94380	
P.O. Box 14167	
Odessa, Texas 79768	
432-366-0043	
452-500-0040	
Designated Facility Name and Mailing Address: Facility Permit No.	
J&L Landfarm NMOCD Permit No. NM-01-0023	
P.O. Box 356	
Hwy 18	
Hobbs, New Mexico 88341	
505-631-5765 or 505-631-5766	
Description of Transported Material:	
Type of Material Transported: Quantity (volume in cubic yards):	
RCRA-exempt waste - petroleum-impacted soil	
NON-HAZARDOUS	
Generator Acknowledgement of Transport of Materials	
Generator's Printed Name: Generator's \$ignature:	Date: /
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Marty Mata URS Corporation/Agent for BP Pipelines NA	01107
in accordance with MSA No. GEM-2005-0011	a provident proposition of the sale of the
Transporter Acknowledgement of Receipt of Materials	
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		Bill of Lading Trackin	g No.:
		41008428-004	
Generator Name and Mailing Address:		Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	Approximately 0.5 miles NE of intersed Mescalero (CR 125) and Tomahawk R Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing		T	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	Audi ess.	Transportation Registration/ID No.: NM Contractor's License No. 94380	
Designated Facility Name and M		Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
(\$10:20 BCZ\$11 \$1:00 C1333	Description of Tran	nsported Material:	
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RCRA-exempt waste - petroleum-ir NON-HAZARDC	npacted soil	li 8	
Genera	itor Acknowledgemen	nt of Transport of Materials	
Generator's Printed Name: Marty Mata URS Corporation/Agent for BP Pipe in accordance with MSA No. GEM-2	alines NA	Generator's Signature:	Date: (2/7/07
Trans	porter Acknowledgen	nent of Receipt of Materials	
Truck No.: #90		n 11	,
Driver's Printed Name:	210	Driver's Signature:	Date: _06-67-37
Re	ceiving Facility Ackno	owledgement of Receipt	
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Generator Name and Mailing Address:		Generator Site Address:	29 # 11413000
BP Pipelines (North America) Inc. 302 East Ave A		, , , , , , , , , , , , , , , , , , , ,	
Lovington, New Mexico 88260	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk F	Road
505-396-9922	Austin, TX 78729 512-419-6552	Maljamar, New Mexico 88264	
Mr. Jimmy Humble	Ms. Shannon Hoover	(no phone number)	
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P.O. Box 14167		Trivi Contractor's Electise No. 94380	
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RCRA-exempt waste - petroleum-in	ppacted soil		
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Generator's Printed Name:		Generator's Signature:	Date:
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Marto Mata			107/07 I
URS Corporation/Agent for BP Pipe	lines NA		
n accordance with MSA No. GEM-2			
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Generator Name and Mailing A		Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersec	tion of
302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk R	nad nad
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	040
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
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Elke Environmental, Inc.		NM Contractor's License No. 94380	
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432-366-0043			
Designated Facility Name and M	ailing Address:	Facility Permit No.	
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RCRA-exempt waste - petroleum-in NON-HAZARDC	US	/8	
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Generator's Printed Name:		Generator of Signature.	
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URS Corporation/Agent for BP Pipe	2005-0011		
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		Bill of Lading Tracki	ng No.:
		41008428-00 184 180	
Generator Name and Mailing Ac	ldress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922 Mr. Jimmy Humble	c/o URS Corporation 9400 Amberglen Blvd Austin, TX 78729 512-419-6552 Ms. Shannon Hoover	vd Mescalero (CR 125) and Tomahawk Road Maljamar, New Mexico 88264 (no phone number)	
Transporter Name and Mailing	·	Transportation Registration/ID No	·.:
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043		NM Contractor's License No. 94380	
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
8/11 p. 4 2 2 3 2	Description of Tra	usported Material:	
Type of Material Transported:		Quantity (volume in cubic fards):	
RCRA-exempt waste - petroleum-in NON-HAZARDC	CRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS		11311
Genera	itor Acknowledgemer	at of Transport of Materials	
Generator's Printed Name: May to Mata URS Corporation/Agent for BP Pipe	lines NA	Generator Signature:	Date: (a 8 0 7
in accordance with MSA No. GEM-2	2005-0011		
Trans	orter Acknowledgen	nent of Receipt of Materials	
Truck No.: 77			
Driver's Printed Name:		Driver's Signature:	Date:
Jose Rejarano		Jose Bejarano	6-8-0>
Rec	ceiving Facility Ackno	owledgement of Receipt	
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		41008428-00+	85 18(
Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc. 302 East Ave A Lovington, New Mexico 88260 505-396-9922	Austin, TX 78729 512-419-6552	Approximately 0.5 miles NE of intersections of the Mescalero (CR 125) and Tomahawk Romaljamar, New Mexico 88264 (no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover		
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043	÷	NM Contractor's License No. 94380	·
Designated Facility Name and M	ailing Address:	Facility Permit No.	
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766		NMOCD Permit No. NM-01-0023	
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Type of Material Transported:		Quantity (volume in cubic yasds):	
RCRA-exempt waste - petroleum-in	DUS	18	
Gener	ator Acknowledgemei	nt of Transport of Materials	
Generator's Printed Name: Marty Mata URS Corporation/Agent for BP Pipering accordance with MSA No. GEM-	- elines NA -2005-0011	Generator's Signature:	Date:
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Generator Name and Mailing A	ddress:	Generator Site Address:	
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of interse	ection of
302 East Ave A	9400 Ambergien Blvd	Mescalero (CR 125) and Tomahawk	
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264	
505-396-9922	512-419-6552	(no phone number)	
Mr. Jimmy Humble	Ms. Shannon Hoover	( )	
Transporter Name and Mailing	Address:	Transportation Registration/ID No	
Elke Environmental, Inc.		NM Contractor's License No. 94380	
P.O. Box 14167			
Odessa, Texas 79768			
432-366-0043			
Designated Facility Name and M	alling Address:	Facility Permit No.	
J&L Landfarm	5	NMOCD Permit No. NM-01-0023	
P.O. Box 356			
Hwy 18			
Hobbs, New Mexico 88341			
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a ir pa c) a line.	Description of Trai	asported Material:	
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RCRA-exempt waste - petroleum-impacted soil  NON-HAZARDOUS		18	
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Generator's Printed Name:		Generator's Signature:	Date:
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URS Corporation/Agent for BP Pipe	lines NA		
in accordance with MSA No. GEM-2	2005-0011		
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9400 Amberglen Blvd   Austin, TX 78729   Austin, TX 78729   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-9922   Stock-398-99	Generator Name and Mailing Address:		Generator Site Address:		
Lovington, New Mexico 88260  505-398-9922  Mustin, TX 78729  512-419-8552  Ms. Shannon Hoover  Transporter Name and Mailing Address:  Elke Environmental, Inc. P.O. Box 14167  Odessa, Texas 79768  432-366-0043  Designated Facility Name and Mailing Address:  Belie Landfarm P.O. Box 356  Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766  Description of Transported Material:  Type of Material Transported:  RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS  Generator's Printed Name:  Generator's Printed Name:  URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011  Transporter Acknowledgement of Receipt of Materials  Truck No.:  3 2 5  Driver's Printed Name:  Driver's Signature:  Date:  Date:  Diriver's Signature:  Date:  Date:  Diriver's Signature:  Date:  Diriver's Signature:  Date:  Diriver's Signature:  Date:  Date:  Diriver's Signature:  Date:  Date:  Diriver's Signature:  Date:  Date:  Diriver's Signature:  Date:  Date:  Diriver's Signature:  Date:  Date:  Diriver's Signature:  Date:	BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of interse	ection of	
Sob-396-9922   Sobremon   Ms. Shannon Hoover   Ms. Shannon Hoover   Transporter Name and Mailing Address:   Transportation Registration/ID No.:	302 East Ave A	9400 Amberglen Blvd	Mescalero (CR 125) and Tomahawk Road		
Mr. Jimmy Humble Ms. Shannon Hoover  Transporter Name and Mailing Address: Transportation Registration/ID No.: Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043  Designated Facility Name and Mailing Address: Facility Permit No. J&L Landfarm P.O. Box 256 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766  Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards):  RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS  Generator Acknowledgement of Transport of Materials  Generator's Printed Name: Generatory Signature: Date:  LURS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011  Transporter Acknowledgement of Receipt of Materials  Truck No.: 3 2 5  Driver's Printed Name: Date:	Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264		
Transporter Name and Mailing Address:  Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043  Designated Facility Name and Mailing Address:  Belle Environmental, Inc. P.O. Box 356-0043  Designated Facility Name and Mailing Address:  Belle Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766  Description of Transported Material:  Type of Material Transported:  Quantity (volume in cubic vards):  RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS  Generator Acknowledgement of Transport of Materials  Generator's Printed Name:  Cenerator Signature:  Date:  All 17  URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011  Transporter Acknowledgement of Receipt of Materials  Truck No.:  3 2 5  Driver's Printed Name:  Date:  Date:	505-396-9922	512-419-6552	(no phone number)		
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043  Designated Facility Name and Mailing Address: Jisk Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766  Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials  Generator's Printed Name: Date:  URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials  Truck No.: 3 2 5  Driver's Printed Name: Driver's Signature: Date: Driver's Signature: Date:	Mr. Jimmy Humble	Ms. Shannon Hoover	•	j	
Elke Environmental, Inc. P.O. Box 14167 Odessa, Texas 79768 432-366-0043  Designated Facility Name and Mailing Address: Jisk Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766  Description of Transported Material: Type of Material Transported: Quantity (volume in cubic yards): RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS Generator Acknowledgement of Transport of Materials  Generator's Printed Name: Date:  URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011 Transporter Acknowledgement of Receipt of Materials  Truck No.: 3 2 5  Driver's Printed Name: Driver's Signature: Date: Driver's Signature: Date:	Transporter Name and Mailing A	Address:	Transportation Registration/ID No.:		
Odessa, Texas 79768 432-366-0043  Designated Facility Name and Mailing Address:  Jack Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766  Description of Transported Material:  Type of Material Transported:  Quantity (volume in cubic yards):  Generator Acknowledgement of Transport of Materials  Generator's Printed Name:  Our Material Transporter Acknowledgement of Receipt of Materials  Transporter Acknowledgement of Receipt of Materials  Truck No.:  325  Driver's Printed Name:  Driver's Signature:  Date:  Driver's Signature:  Date:  Driver's Signature:  Date:  Driver's Signature:  Date:  Driver's Signature:  Date:	Elke Environmental, Inc.				
Designated Facility Name and Mailing Address:  Jal Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766  Description of Transported Material: Type of Material Transported:  RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS  Generator Acknowledgement of Transport of Materials  Generator's Printed Name:  Output  Comported Materials  Generator Signature:  Date:  Date:  Transporter Acknowledgement of Receipt of Materials  Truck No.: 325  Driver's Printed Name:  Date:  Driver's Signature:  Date:  Driver's Signature:  Date:  Date:  Driver's Signature:  Date:	P.O. Box 14167		•		
Designated Facility Name and Mailing Address:  Jak Landfarm P.O. Box 356 P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766  Description of Transported Material:  Type of Material Transported:  Quantity (volume in cubic yards):  RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS  Generator Acknowledgement of Transport of Materials  Generator's Printed Name:  Ourse Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011  Transporter Acknowledgement of Receipt of Materials  Truck No.:  325  Driver's Signature:  Date:  Driver's Signature:  Date:	Odessa, Texas 79768				
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766  Description of Transported Material: Type of Material Transported:  RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS  Generator Acknowledgement of Transport of Materials  Generator's Printed Name:  Cenerator's Printed Name:  URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011  Transporter Acknowledgement of Receipt of Materials  Truck No.: 32  Driver's Signature:  Date:  Driver's Signature:  Date:	432-366-0043				
J&L Landfarm P.O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766  Description of Transported Material: Type of Material Transported:  RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS  Generator Acknowledgement of Transport of Materials  Generator's Printed Name:  Cenerator's Printed Name:  URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011  Transporter Acknowledgement of Receipt of Materials  Truck No.: 32  Driver's Signature:  Date:  Driver's Signature:  Date:			·		
J&L Landfarm P. O. Box 356 Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766  Description of Transported Material: Type of Material Transported:  RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS  Generator Acknowledgement of Transport of Materials  Generator's Printed Name:  Generator's Printed Name:  Generator Acknowledgement of Receipt of Materials  Transporter Acknowledgement of Receipt of Materials  Transporter Acknowledgement of Receipt of Materials  Truck No.: 32  Driver's Signature:  Date:  Driver's Signature:  Date:	Designated Facility Name and Ma	ailing Address:	Facility Permit No.		
Hwy 18 Hobbs, New Mexico 88341 505-631-5765 or 505-631-5766   Description of Transported Material:  Type of Material Transported:  Quantity (volume in cubic vards):  RCRA-exempt waste - petroleum-impacted soil  NON-HAZARDOUS  Generator Acknowledgement of Transport of Materials  Generator's Printed Name:  Generator's Printed Name:  Date:  URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011  Transporter Acknowledgement of Receipt of Materials  Truck No.:  325  Driver's Printed Name:  Driver's Signature:  Date:	J&L Landfarm				
Description of Transported Material:  Type of Material Transported:  RCRA-exempt waste - petroleum-impacted soil  NON-HAZARDOUS  Generator Acknowledgement of Transport of Materials  Generator's Printed Name:  Generator Signature:  Date:  URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011  Transporter Acknowledgement of Receipt of Materials  Truck No.:  325  Driver's Printed Name:  Driver's Signature:  Date:	P.O. Box 356				
Description of Transported Material:  Type of Material Transported:  RCRA-exempt waste - petroleum-impacted soil  NON-HAZARDOUS  Generator Acknowledgement of Transport of Materials  Generator's Printed Name:  Cancerator Acknowledgement of Transport of Materials  Generator's Printed Name:  Date:  URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011  Transporter Acknowledgement of Receipt of Materials  Truck No.:  Driver's Printed Name:  Driver's Signature:  Date:	Hwy 18				
Description of Transported Material:  Type of Material Transported:  Quantity (volume in cubic yards):  RCRA-exempt waste - petroleum-impacted soil  NON-HAZARDOUS  Generator Acknowledgement of Transport of Materials  Generator's Printed Name:  ORS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011  Transporter Acknowledgement of Receipt of Materials  Truck No.: 325  Driver's Printed Name:  Driver's Signature:  Date:	Hobbs, New Mexico 88341				
Type of Material Transported:  RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS  Generator Acknowledgement of Transport of Materials  Generator's Printed Name:  Cenerator Signature:  Date:  URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011  Transporter Acknowledgement of Receipt of Materials  Truck No.:  325  Driver's Printed Name:  Driver's Signature:  Date:	505-631-5765 or 505-631-5766				
Type of Material Transported:  RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS  Generator Acknowledgement of Transport of Materials  Generator's Printed Name:  Cenerator Signature:  Date:  URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011  Transporter Acknowledgement of Receipt of Materials  Truck No.:  325  Driver's Printed Name:  Driver's Signature:  Date:					
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS  Generator Acknowledgement of Transport of Materials  Generator's Printed Name:  Cenerator Signature:  Date:  URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011  Transporter Acknowledgement of Receipt of Materials  Truck No.:  325  Driver's Printed Name:  Date:		Description of Tran	nsported Material:		
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS  Generator Acknowledgement of Transport of Materials  Generator's Printed Name:  Cenerator Signature:  Date:  URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011  Transporter Acknowledgement of Receipt of Materials  Truck No.:  325  Driver's Printed Name:  Date:	Type of Material Transported:		Quantity (volume in cubic yards):		
Generator Acknowledgement of Transport of Materials  Generator's Printed Name:  Generator's Printed Name:  Generator's Signature:  URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011  Transporter Acknowledgement of Receipt of Materials  Truck No.:  325  Driver's Signature:  Date:					
Generator Acknowledgement of Transport of Materials  Generator's Printed Name:  Generator's Signature:  Date:  URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011  Transporter Acknowledgement of Receipt of Materials  Truck No.: 325  Driver's Printed Name:  Driver's Signature:  Date:			( )	ł	
Watt Mata URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011  Transporter Acknowledgement of Receipt of Materials  Truck No.: 325  Driver's Printed Name:  Driver's Signature:  Date:	(TUI) 1				
Watty Mata URS Corporation/Agent for BP Pipelines NA in accordance with MSA No. GEM-2005-0011  Transporter Acknowledgement of Receipt of Materials  Truck No.: 325  Driver's Printed Name:  Driver's Signature:  Date:					
Truck No.: 325  Driver's Printed Name:  Driver's Signature:  Date:	Generator's Printed Name:		Generator Signature:	Date:	
Truck No.: 325  Driver's Printed Name:  Driver's Signature:  Date:	AA L A. C		<del></del>		
Truck No.: 325  Driver's Printed Name:  Driver's Signature:  Date:	Mata			(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	
Transporter Acknowledgement of Receipt of Materials  Truck No.: 325  Driver's Printed Name:  Driver's Signature:  Date:				1	
Truck No.: 325  Driver's Printed Name:  Driver's Signature:  Date:					
Driver's Printed Name:  Driver's Signature:  Date:	Transporter Acknowledgement of Receipt of Materials				
Driver's Printed Name:  Driver's Signature:  Date:			11	Transport	
Driver's Printed Name:  Driver's Signature:  Date:	Truck No.: 37 (		at 1	1.00 1914	
	Driver's Printed Name:		Driver's Signature:	Date:	
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		Bill of Lading Tracking No.:			
		41008428-00188 184			
Generator Name and Mailing Address:		Generator Site Address:			
BP Pipelines (North America) Inc.	c/o URS Corporation	Approximately 0.5 miles NE of intersection of			
302 East Ave A	9400 Ambergien Blvd	Mescalero (CR 125) and Tomahawk Road			
Lovington, New Mexico 88260	Austin, TX 78729	Maljamar, New Mexico 88264			
505-396-9922	512-419-6552	(no phone number)			
Mr. Jimmy Humble	Ms. Shannon Hoover				
Transporter Name and Mailing	Address:	Transportation Registration/ID No.:			
Elke Environmental, Inc.		NM Contractor's License No. 94380			
P.O. Box 14167					
Odessa, Texas 79768					
432-366-0043					
Designated Facility Name and M	ailing Address:	Facility Permit No.			
J&L Landfarm		NMOCD Permit No. NM-01-0023			
P.O. Box 356					
Hwy 18					
Hobbs, New Mexico 88341					
505-631-5765 or 505-631-5766					
	Description of Trai				
Type of Material Transported:		Quantity (volume in cubic yards):			
RCRA-exempt waste - petroleum-impacted soil NON-HAZARDOUS					
Generator Acknowledgement of Transport of Materials					
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Generator's Printed Name:		Generator Signature:	Date:		
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URS Corporation/Agent for BP Pipelines NA		•			
in accordance with MSA No. GEM-2005-0011					
Transporter Acknowledgement of Receipt of Materials					
Truck No.: 4					
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Driver's Printed Name:		Driver's Signature:	Date:		
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Receiving Facility Acknowledgement of Receipt					
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Printed Name:		Signature:	Date:		
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