

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

NMOCD ACOI 172-A

IN THE MATTER OF EOG RESOURCES, INC.,

Respondent.

**AMENDED
AGREED COMPLIANCE ORDER**

Pursuant to Ordering Paragraph 3 of Agreed Compliance Order 172, the Director of the Oil Conservation Division ("OCD") hereby amends that order as follows:

FINDINGS

1. Agreed Compliance Order 172 (ACOI 172) requires EOG Resources Inc. (Operator) to return to compliance with OCD Rule 201 at least two of the wells identified in the Order by March 24, 2008 and file a compliance report by that date.

2. ACOI 172 further provides that if Operator returns to compliance with OCD Rule 201 at least two of the wells identified in the Order by March 24, 2008 and files a timely compliance report, the OCD shall issue an amendment extending the terms of ACOI 172 for a second six-month period, requiring Operator to return an additional two wells to compliance by that deadline.

3. Operator filed a timely compliance report, and the OCD has verified that OCD records indicate that Operator has returned the following wells identified in the Order to compliance:

- | | |
|----------------------------------|--------------|
| • Caviness Federal #003 | 30-025-29637 |
| • East Corbin Delaware Unit #010 | 30-025-31922 |
| • Nelson 3 Federal #009 | 30-015-25076 |
| • West Corbin Federal #007 | 30-025-28918 |

CONCLUSIONS

1. Operator returned four of the wells identified in the Order to compliance by March 24, 2008, exceeding its two-well goal by two wells.

2. Because Operator met its goal for the first period the second period, the OCD should amend ACOI 172 to extend its terms through March 24, 2009, and require Operator to return to compliance by that date two additional wells identified in the Order.

EOG Resources Inc., OGRID 7377

ACOI 72-A

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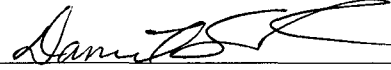
ORDER

1. Operator shall return to compliance by March 24, 2009 two wells identified in the Order that are not identified in Findings Paragraph 3, above.

2. Operator shall file a written compliance report by March 24, 2009 identifying the wells returned to compliance in the second period, identifying each well returned to compliance, stating the date it was returned to compliance and describing how the well was returned to compliance (restored to production or other approved beneficial use, plugged wellbore, approved temporary abandonment status). The written compliance report must be mailed or e-mailed to the OCD's Enforcement and Compliance Manager so that it is received by the compliance deadline of March 24, 2009.

3. The terms of ACOI 172 otherwise remain in effect.

Done at Santa Fe, New Mexico this 4th day of March, 2008

By: 
Mark Fesmire, P.E.
Director, Oil Conservation Division