# 3R - 319

# MONITORING REPORT

# 04/18/2005

### RECEIVED 3R0319

APR 28 2005

## Oil Conservation Division Environmental Bureau



Environmental Projects 188 County Road 4900 Bloomfield, NM 87413 505-634-4956 Phone 505-632-4780 Fax

April 18, 2005

Mr. Glen Von Gonten Hydrogeologist Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

#### RE: GRENIER # 4A DEHY PIT REMEDIATION AND CLOSURE REPORT

Dear Mr. Von Gonten:

Enclosed please find information on remediation and closure activities associated with the unlined surface impoundment located at the Grenier # 4A well site. Public Service Company of New Mexico (PNM) was previously responsible for the site and initiated pit closure activities on May 20, 1999. The site later became the responsibility of Williams upon purchase of Gas Company of New Mexico (GCNM) from PNM. Upon expiration of PNM's retained environmental liabilities associated with this site, Williams agreed to complete necessary closure work. As such, the enclosed documentation reflects activities of both PNM and Williams, all of which has been previously reported.

#### Site History

Excavation of petroleum hydrocarbon impacted soil beneath the unlined surface impoundment began on May 20, 1999. An approximate total of 316 cubic yards of contaminated soil were removed and remediated in an on-site landfarm. The excavation was reportedly terminated at a depth of 20 feet. Subsequent to the initial excavation and presumably due to high BTEX concentrations in soil samples, PNM returned to the site on September 9, 1999 in an attempt to establish the vertical extent of contamination. At that time, ground water was discovered at 45 feet below ground surface. A sample of the ground water collected from the excavation contained benzene, toluene and total xylene at concentrations in excess of Water Quality Control Commission (WQCC) standards. A letter notifying the Oil Conservation Division (OCD) of ground water contamination at the site was submitted on October 26, 1999.

To evaluate the magnitude and extent of ground water contamination, monitoring wells were installed in and around the former pit location. A down gradient well was installed consistent with standard site investigation protocol. The depth and location of wells were approved by NMOCD. Ground water samples were collected from the wells for two quarters before it was decided to excavate additional soil. On January 25, 2000, PNM returned to the site and excavated an additional 4,280 cubic yards of soil. During this work, monitoring wells MW-2 and MW-4 were removed and replaced by MW-5, MW-6, and MW-7.

April 18, 2005 Mr. Glen Von Gonten, OCD Page 2

Site Hydrogeology

The Grenier # 4A site lies at an elevation of about 6201 feet, northwest of the town of Aztec, NM. It is located along Estes Arroyo, an ephemeral tributary to the Animas River. The site lies in relative highlands between Farmington Glade and the south-flowing Animas River. Near surface drainage is to the south. Based on soil boring information, underlying soils at the site are predominantly silty soil with clay to a depth of about 42 feet where medium grained sand and gravel exists.

Groundwater was found at a depth of 45 feet as noted in field reports completed during the attempt to establish vertical extent of contamination. Water levels have not generally fluctuated seasonally, and have shown an overall decline in recent years.

Monitoring Results

Concentrations of benzene, toluene, ethylbenzene and xylene (BTEX) were analyzed in water samples collected over a three year period following the last excavation work and installation of the existing monitoring network. Of the five wells in the monitoring network, only water from MW-5 was ever measured to have contamination above WQCC MCLs. During the last four monitoring events, benzene levels in MW-5 have been non-detect. Table 1 summarizes the analytical results from sampling of all monitoring wells.

#### Summary

The unlined surface impoundment at the Grenier # 4A was addressed consistent with OCD Order 7940-C and with the guidelines pertaining to the remediation of unlined surface impoundments. The work included the removal of hydrocarbon impacted soils and an evaluation of groundwater impacted by the historical operation of the impoundment. A network of ground water monitoring wells was installed and ground water analyses showed that a small BTEX plume may have existed in the vicinity of the former pit location. Natural attenuation of the BTEX compounds resulted in contaminant degradation to concentrations less than WQCC MCLs. The monitoring results show that there have been no exceedances of WQCC standards for BTEX in ground water at any time in four of five wells. The fifth well (MW-5), has been found to have only trace levels of ethylbenzene (well below WQCC standards) during the most recent four quarters of monitoring.

Based on current site conditions, Williams requests approval for closure of the Grenier # 4A site. Following receipt of your closure approval we will plug and abandon the monitoring wells in accordance with applicable guidelines. Williams appreciates your time in reviewing this site closure request. If you have any questions or require any additional information, please contact me at 505-634-4956.

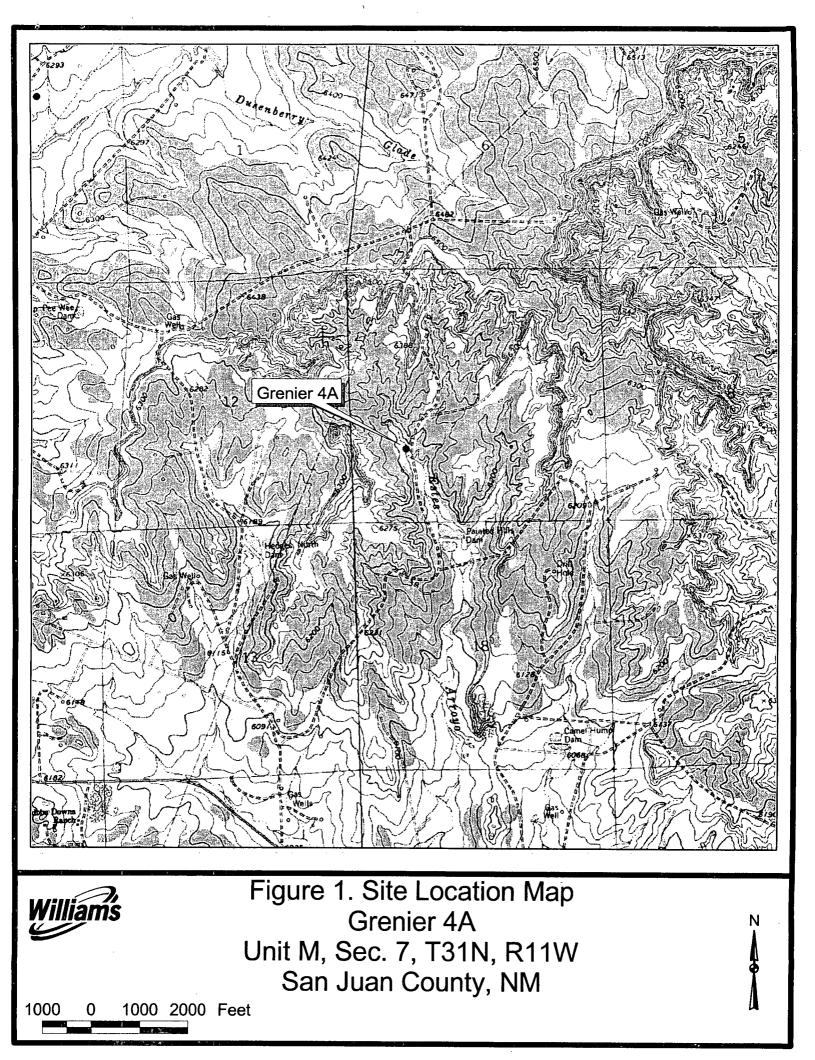
Respectfully,

MAB.Zhm

Mark B. Harvey Project Coordinator

enclosures

c: Mr. Denny Foust, OCD District III, Aztec Mr. Bill Liess, BLM Farmington District Office



## Analytical Data Summary

#### Site Name:

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Grenier 4A

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#### **Reporting Period:**

1/1/99 To 12/31/04

Weli ID	Sample Date	Sample ID	Benzene ug/l	Toluene ug/l	Ethylbenzene ug/l	Xylene (Total) ug/l
MW-1						
Transfering and a state of the state of the	11/3/99	9911031534	<0.5	0.7	<0.5	<1.5
	3/7/00	0003071355	<0.5	<0.5	<0.5	<1.5
	6/12/00	0006120802	<0.5	<0.5	<0.5	<1.5
	10/26/00	123726OCT00	<1	<1	<1	1.20
	4/26/01	114526APR01	<1	<1	<1	<1
	10/8/01	152308OCT01	<1.0	<2.0	<2.0	<2.0
	3/21/02	105321MAR02	ND	ND	ND	ND
	6/13/02	120313JUN02	ND	ND	ND	ND
	12/5/02	142305DEC02	ND	ND	ND	ND
MW-2						
	11/3/99	9911031416	3400	4200	170	1300
MW-3						
	11/3/99	9911031448	2.7	3.5	<0.5	<1.5
	3/7/00	0003071458	<0.5	<0.5	<0.5	<1.5
	6/12/00	0006120845	<0.5	<0.5	<0.5	<1.5
	10/26/00	130626OCT00	<1	<1	<1	<1
	4/26/01	120326APR01	<1	<1	<1	<1
	3/21/02	111221MAR02	ND	ND	· ND	ND
	6/13/02	122413JUN02	ND	ND	ND	ND
	12/5/02	140805DEC02	ND	ND	ND	ND
MW-4						
	11/3/99	9911031520	490	290	85	660
MW-5				e de la composition d		
	3/7/00	0003071325	390	620	23	214
	6/12/00	0006120755	280	69	6.8	91
	10/26/00	125326OCT00	<1	<1	8.65	1.75
	1/5/01	123105JAN01	67.1	<1	3.96	<1
	4/26/01	115526APR01	147	1.46	3.25	1.46
	10/8/01	153808OCT01	18	<2.0	<2.0	<2.0
	3/21/02	110321MAR02	ND	ND	3.4	ND
	6/13/02	131513JUN02	ND	ND	2.9	ŇD
	9/19/02	155719SEP02	ND	ND	ND	ND
	12/5/02	141505DEC02	ND	ND	4.2	ND

**Reporting Period:** 

1/1/99 To 12/31/04

#### Site Name:

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Grenier 4A

Well ID	Sample Date	Sample Date Sample ID		Toluene ug/l	Ethylbenzene ug/l	Xylene (Total) ug/l
MW-6						
	3/7/00	0003071426	<0.5	<0.5	<0.5	<1.5
	6/12/00	0006120825	<0.5	<0.5	<0.5	<1.5
	10/26/00	133126OCT00	<1	<1	<1	<1
	1/5/01	124405JAN01	<1	<1	<1	<1
	4/26/01	122026APR01	1.99	1.44	<1	2.59
	10/8/01	152808OCT01	<1.0	<2.0	<2.0	<2.0
	3/21/02	113121MAR02	ND	ND	ND	ND
	6/13/02	121713JUN02	ND	ND	ND	ND
	12/5/02	134005DEC02	ND	ND	ND	ND
MW-7						
	3/7/00	0003071519	<0.5	<0.5	<0.5	<1.5
	6/12/00	0006120903	<0.5	<0.5	<0.5	<1.5
	10/26/00	131826OCT00	<1	<1	<1	<1
	1/5/01	125505JAN01	<1	<1	<1	<1
	4/26/01	121326APR01	<1	<1	<1	<1
	10/8/01	153508OCT01	<1.0	<2.0	<2.0	<2.0
	3/21/02	112221MAR02	ND	ND	ND	ND
	6/13/02	123513JUN02	ND	ND	ND	ND
	12/5/02	135905DEC02	ND	7.9	ND	5.4



MILE HIGH ENVIRONMENTAL 187 C.R. 4980 Bloomfield, NM 87413 Lab Project Number: 6057809 Client Project ID: SJB-GW GRNR-4A

Attn: Mr. Jim Struhs Phone: (505)632-4457

Lab Sample No: 605034412 Client Sample ID: 111221MAR02	MW-3		Project Sample Number: 6057809-001 Matrix: Water			Date Collected: 03/21/02 11:12 Date Received: 03/27/02 09:40		
Parameters	Results	Units	Report Limit	Analyzed	by_	<u>CAS No. Ftnot</u> e <u>Reg Limit</u>	t	
GC Volatiles								
Aromatic Volatile Organics	Prep/Method:	EPA 8021	/ EPA 8021					
Benzene	ND	ug/1	2.0	03/29/02 19:30	SHF	71-43-2		
Ethylbenzene	ND	ug/l	2.0	03/29/02 19:30	SHF	100-41-4		
Toluene	ND	ug/1	2.0	03/29/02 19:30	SHF	108-88-3		
Xylene (Total)	ND	ug/1	5.0	03/29/02 19:30	SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	104	*		03/29/02 19:30	SHF	2164-17-2		

Date: 04/09/02

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#### **REPORT OF LABORATORY ANALYSIS**





Lab Project Number: 6057809 Client Project ID: SJB-GW GRNR-4A

Lab Sample No: 605034420			Project Sample	Number: 6057809-	002	Date Colle	ected: 03/21/02 10:53
Client Sample ID: 105321MAR02	MW-1	Matrix: Water			Date Received: 03/27/02 09:40		
Parameters	Results	Units	Report Limit	Analyzed	by	CAS No.	<u>Ftnote Reg Limit</u>
GC Volatiles							
Aromatic Volatile Organics	Prep/Method:	EPA 8021	/ EPA 8021				
Benzene	ND	ug/1	2.0	03/29/02 19:59	SHF	71-43-2	
Ethylbenzene	ND	ug/1	2.0	03/29/02 19:59	SHF	100-41-4	
Toluene	ND	ug/1	2.0	03/29/02 19:59	SHF	108-88-3	
Xylene (Total)	ND	ug/1	5.0	03/29/02 19:59	SHF	1330-20-7	
a,a,a-Trifluorotoluene (S)	104	*		03/29/02 19:59	SHF	2164-17-2	

Date: 04/09/02

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Lab Project Number: 6057809 Client Project ID: SJB-GW GRNR-4A

Lab Sample No: 605034438			Project Sample	Number: 6057809-	003	Date Collected: 03/21/02 11:22
Client Sample ID: 112221MARO2	MW-7			Matrix: Water		Date Received: 03/27/02 09:40
Parameters	Results	Units		Analyzed	by	<u>CAS No.</u> <u>Ftnot</u> e <u>Reg Limit</u>
GC Volatiles						
Aromatic Volatile Organics	Prep/Method:	EPA 8021	/ EPA 8021			
Benzene	ND	ug/1	2.0	03/29/02 20:28	SHF	71-43-2
Ethylbenzene	ND	ug/1	2.0	03/29/02 20:28	SHF	100-41-4
Toluene	ND	ug/1	2.0	03/29/02 20:28	SHF	108-88-3
Xylene (Total)	ND	ug/l	5.0	03/29/02 20:28	SHF	1330-20-7
a,a,a-Trifluorotoluene (S)	103	*		03/29/02 20:28	SHF	2164-17-2

Date: 04/09/02

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#### **REPORT OF LABORATORY ANALYSIS**





Lab Project Number: 6057809 Client Project ID: SJB-GW GRNR-4A

Lab Sample No: 605034453			Project Sample	Date Collected: 03/21/02 11:03 Date Received: 03/27/02 09:40		
Client Sample ID: 110321MAR02	MW-5					
Parameters	Results	Units	<u>Report Limit</u>	Analyzed	by	CAS No. Ftnote Reg Limit
GC Volatiles						
Aromatic Volatile Organics	Prep/Method:	EPA 8021	/ EPA 8021			
Benzene	ND	ug/1	2.0	03/29/02 20:57	SHF	71-43-2
Ethylbenzene	3.4	ug/1	2.0	03/29/02 20:57	SHF	100-41-4
Toluene	ND	ug/1	2.0	03/29/02 20:57	SHF	108-88-3
Xylene (Total)	ND	ug/l	5.0	03/29/02 20:57	SHF	1330-20-7
a,a,a-Trifluorotoluene (S)	104	%		03/29/02 20:57	SHF	2164-17-2

Date: 04/09/02

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### **REPORT OF LABORATORY ANALYSIS**





Lab Project Number: 6057809 Client Project ID: SJB-GW GRNR-4A

Lab Sample No: 605034461			Project Sample	Number: 6057809-	005	Date Collected: 03/21/02 11:3
Client Sample ID: 113121MARO2	MW-6			Matrix: Water		Date Received: 03/27/02 09:4
Parameters	Results	Units	Report Limit	Analyzed	by	CAS No. Ftnote Reg Limit
GC Volatiles						
Aromatic Volatile Organics	Prep/Method:	EPA 8021	/ EPA 8021			
Benzene	ND	ug/1	2.0	03/29/02 21:27	SHF	71-43-2
Ethylbenzene	ND	ug/1	2.0	03/29/02 21:27	SHF	100-41-4
Toluene	ND	ug/1	2.0	03/29/02 21:27	SHF	108-88-3
Xylene (Total)	ND	ug/1	5.0	03/29/02 21:27	SHF	1330-20-7
a,a,a-Trifluorotoluene (S)	103	*		03/29/02 21:27	SHF	2164-17-2

Date: 04/09/02

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#### **REPORT OF LABORATORY ANALYSIS**





Lab Project Number: 6059938 Client Project ID: GRNR4A

Lab Sample No: 605211929			Project Sample	Number: 6059938-001	Date Colle	cted: 06/13/02 12:03
Client Sample ID: 120313JUN02	MW-1			Matrix: Water	Date Recei	ived: 06/20/02 09:00
Parameters	Results	Units	Report Limit	Analyzed By	CAS No. Qu	ual <u>RegLmt</u>
GC Volatiles						
Aromatic Volatile Organics	Method: EPA	8021		,		
Benzene	ND	ug/1	2.0	06/24/02 22:16	71-43-2	
Ethylbenzene	ND	' ug/1	2.0	06/24/02 22:16	100-41-4	
Toluene	ND	ug/1	2.0	06/24/02 22:16	108-88-3	
Xylene (Total)	ND	ug/1	5.0	06/24/02 22:16	1330-20-7	· · · · · · · · · · · · · · · · · · ·
a,a,a-Trifluorotoluene (S)	105	*		06/24/02 22:16	98-08-8	

Date: 06/25/02

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#### **REPORT OF LABORATORY ANALYSIS**





Lab Project Number: 6059938 Client Project ID: GRNR4A

Lab Sample No: 605211937			Project Sample	Number: 6059938-00	2 Date Co	llected: 06/13/02 12:24
Client Sample ID: 122413JUN02	MW-3			Matrix: Water	Date R	eceived: 06/20/02 09:00
Parameters	Results	Units	Report Limit	Analyzed By	CAS No.	Qual RegLmt
GC Volatiles						
Aromatic Volatile Organics	Method: EPA	8021				
Benzene	ND	ug/1	2.0	06/24/02 22:44	71-43-2	
Ethylbenzene	ND	ug/1	2.0	06/24/02 22:44	100-41-4	
Toluene	ND	ug/1	2.0	06/24/02 22:44	108-88-3	
Xylene (Total)	ND	ug/1	5.0	06/24/02 22:44	1330-20-7	
a,a,a-Trifluorotoluene (S)	104	*		06/24/02 22:44	98-08-8	

Date: 06/25/02

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## **REPORT OF LABORATORY ANALYSIS**





Lab Project Number: 6059938 Client Project ID: GRNR4A

Lab Sample No: 605211945	х		Project Sample	Number: 6059938-0	)3 Date Co	llected: 06/13/02 13:15
Client Sample ID: 131513JUN02	MW-5			Matrix: Water	Date R	eceived: 06/20/02 09:00
Parameters	Results	Units	<u>Report Limit</u>	Analyzed B	CAS No.	Qual RegLmt
GC Volatiles						
Aromatic Volatile Organics	Method: EPA	8021				
Benzene	ND	ug/l	2.0	06/24/02 23:12	71-43-2	
Ethylbenzene	2.9	ug/1	2.0	06/24/02 23:12	100-41-4	
Toluene	ND	ug/1	2.0	06/24/02 23:12	108-88-3	
Xylene (Total)	ND	ug/1	5.0	06/24/02 23:12	1330-20-7	
a,a,a-Trifluorotoluene (S)	104	*	,	06/24/02 23:12	98-08-8	

Date: 06/25/02

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### **REPORT OF LABORATORY ANALYSIS**





Lab Project Number: 6059938 Client Project ID: GRNR4A

Lab Sample No: 605211952			Project Sample	Number: 6059938-004	Date Collected: 06/13/02 12:17
Client Sample ID: 121713JUN02	MW-6			Matrix: Water	Date Received: 06/20/02 09:00
Parameters	Results	Units	Report Limit	Analyzed By	CAS No. Qual RegLmt
GC Volatiles					
Aromatic Volatile Organics	Method: EPA	8021			
Benzene	ND	ug/l	2.0	06/25/02 12:47	71-43-2
Ethylbenzene	ND	ug/l	2.0	06/25/02 12:47	100-41-4
Toluene	ND	ug/l	2.0	06/25/02 12:47	108-88-3
Xylene (Total)	ND	ug/l	5.0	06/25/02 12:47	1330-20-7
a,a,a-Trifluorotoluene (S)	103	*		06/25/02 12:47	98-08-8

Date: 06/25/02

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### **REPORT OF LABORATORY ANALYSIS**





Lab Project Number: 6059938 Client Project ID: GRNR4A

Lab Sample No: 605211960			Project Sample	Number: 6059938-005	5 Date Collect	ed: 06/13/02 12:35
Client Sample ID: 123513JUN02	MW-7			Matrix: Water	Date Receiv	ed: 06/20/02 09:00
Parameters	Results	Units	<u>Report Limit</u>	Analyzed By	CAS No. Qua	<u>1_ RegLmt</u>
GC Volatiles						
Aromatic Volatile Organics	Method: EPA	8021				
Benzene	ND	ug/1	2.0	06/24/02 19:42 SHF	71-43-2	
Ethylbenzene	ND	ug/l	2.0	06/24/02 19:42 SHF	100-41-4	
Toluene	ND	ug/1	2.0	06/24/02 19:42 SHF	108-88-3	
Xylene (Total)	ND	ug/1	5.0	06/24/02 19:42 SHF	1330-20-7	
a,a,a-Trifluorotoluene (S)	96	*		06/24/02 19:42 SHF	98-08-8	

Date: 06/25/02

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### **REPORT OF LABORATORY ANALYSIS**





Lab Project Number: 6063156 Client Project ID: GRNR4A

Lab Sample No: 605467984			Project Sample	Number	·: 6063156-001	Date Collecte	d: 09/19/02 15:
Client Sample ID: 155719SEP02	MW-5			Matriy	: Water	Date Receive	d: 09/26/02 09:
Parameters	Results	Units	Report Limit	DF.	Analyzed	By CAS No.	Qual RegLmt
GC Volatiles							
Aromatic Volatile Organics	Method: EPA	8021					
Benzene	ND	ug/1	2.0	1.0	10/03/02 00:29	71-43-2	
Ethylbenzene	ND	ug/l	2.0	1.0	10/03/02 00:29	100-41-4	
Toluene	ND	ug/1	2.0	1.0	10/03/02 00:29	108-88-3	
Xylene (Total)	ND	ug/1	5.0	1.0	10/03/02 00:29	1330-20-7	
a,a,a-Trifluorotoluene (S)	100	*		1.0	10/03/02 00:29	98-08-8	

Date: 10/07/02

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#### **REPORT OF LABORATORY ANALYSIS**





Lab Project Number: 6065460 Client Project ID: SJB-GW

Lab Sample No: 605652643			Project Sample	Number	: 6065460-001	D	ate Collecte	d: 12/0	5/02 14:23
Client Sample ID: 142305DECO2	MW-1			Matrix	: Water		Date Receive	d: 12/0	6/02 10:07
Parameters	Results	Units	<u>Report Limit</u>	DF	Analyzed	Вy	CAS No.	Qual	RegLmt
GC Volatiles									
Aromatic Volatile Organics	Method: EPA a	8021							
Benzene	ND	ug/l	2.0	1.0	12/11/02 16:21	JPR	71-43-2		
Ethylbenzene	ND	ug/1	2.0	1.0	12/11/02 16:21	JPR	100-41-4		
Toluene	ND	ug/1	2.0	1.0	12/11/02 16:21	JPR	108-88-3		
Xylene (Total)	ND	ug/1	5.0	1.0	12/11/02 16:21	JPR	1330-20-7		
a,a,a-Trifluorotoluene (S)	100	*		1.0	12/11/02 16:21	JPR	98-08-8		

Date: 12/16/02

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Lab Project Number: 6065460 Client Project ID: SJB-GW

Lab Sample No: 605652650			Project Sample	Number	: 6065460-002	D	ate Collecte	d: 12/0	5/02 14:15
Client Sample ID: 141505DEC02	MW-5			Matrix	: Water		Date Receive	d: 12/0	6/02 10:07
Parameters	Results	Units	<u>Report Limit</u>	_DF	Analyzed	By	CAS No.	Qual	RegLmt
GC Volatiles									
Aromatic Volatile Organics	Method: EPA	8021							
Benzene	ND	ug/l	2.0	1.0	12/11/02 16:56	JPR	71-43-2		
Ethylbenzene	4.2	ug/1	2.0	1.0	12/11/02 16:56	JPR	100-41-4		
Toluene	ND	ug/1	2.0	1.0	12/11/02 16:56	JPR	108-88-3		
Xylene (Total)	ND	ug/l	5.0	1.0	12/11/02 16:56	JPR	1330-20-7		
a,a,a-Trifluorotoluene (S)	97	*		1.0	12/11/02 16:56	JPR	98-08-8		,

Date: 12/16/02

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Lab Project Number: 6065460 Client Project ID: SJB-GW

Lab Sample No: 605652668			Project Sample	Number	: 6065460-003	۵	ate Collecte	d: 12/0	5/02 14:08
Client Sample ID: 140805DEC02	MW-3			Matrix	: Water		Date Receive	d: 12/0	6/02 10:07
Parameters	Results	<u>    Units</u>		DF	Analyzed	By	CAS No.	Qual	RegLmt
GC Volatiles									
Aromatic Volatile Organics	Method: EPA	8021							
Benzene	ND	ug/l	2.0	1.0	12/11/02 17:30	JPR	71-43-2		
Ethylbenzene	ND	ug/l	2.0	1.0	12/11/02 17:30	JPR	100-41-4		
Toluene	ND	ug/l	2.0	1.0	12/11/02 17:30	JPR	108-88-3		
Xylene (Total)	ND	ug/1	5.0	1.0	12/11/02 17:30	JPR	1330-20-7		
a,a,a-Trifluorotoluene (S)	99	*		1.0	12/11/02 17:30	JPR	98-08-8		

Date: 12/16/02

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## **REPORT OF LABORATORY ANALYSIS**





Lab Project Number: 6065460 Client Project ID: SJB-GW

Lab Sample No: 605652676			Project Sample	Number	: 6065460-004	0	ate Collecte	d: 12/0	5/02 13:59
Client Sample ID: 135905DEC02	MW-7			Matrix	: Water		Date Receive	d: 12/0	6/02 10:07
Parameters GC Volatiles	Results	Units	<u>Report Limit</u>	DF	Analyzed	Ву	CAS No.	Qual	RegLmt
Aromatic Volatile Organics	Method: EPA	8021							
Велzеле	ND	ug/1	2.0	1.0	12/11/02 18:04	JPR	71-43-2		
Ethylbenzene	ND	ug/1	2.0	1.0	12/11/02 18:04	JPR	100-41-4		
Toluene	7.9	ug/l	2.0	1.0	12/11/02 18:04	JPR	108-88-3		
Xylene (Total)	5.4	ug/1	5.0	1.0	12/11/02 18:04	JPR	1330-20-7		
a,a,a-Trifluorotoluene (S)	94	*		1.0	12/11/02 18:04	JPR	98-08-8		

Date: 12/16/02

Page: 4 of 8







Lab Project Number: 6065460 Client Project ID: SJB-GW

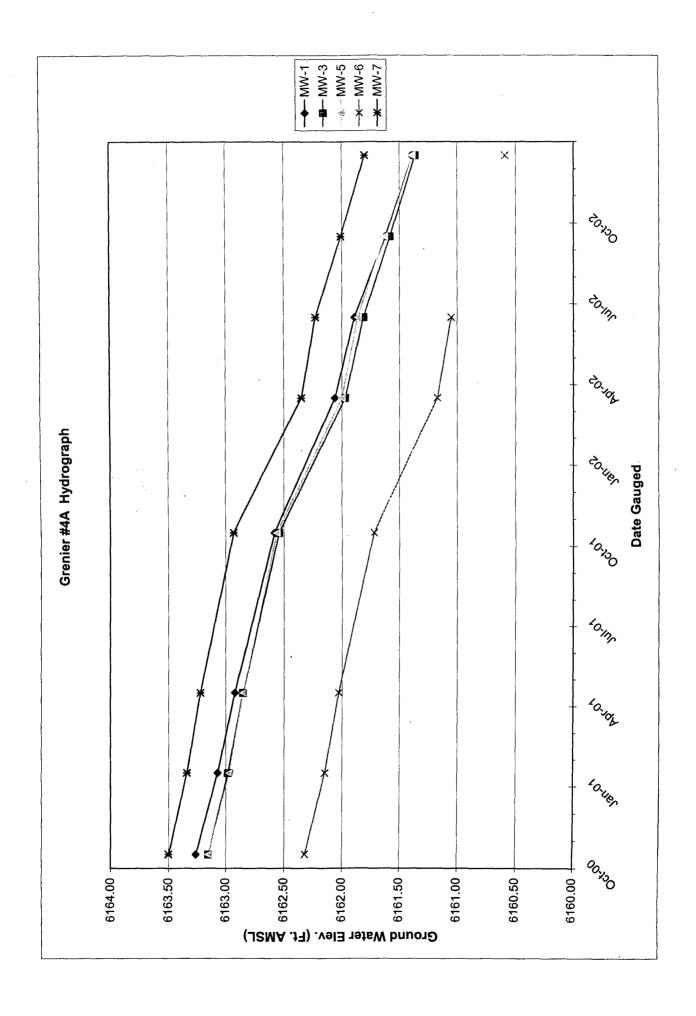
Lab Sample No: 605652684			Project Sample				ate Collecte		
Client Sample ID: 134005DEC02	MW-6			Matrix	: Water		Date Receive	ed: 12/0	6/02 10:07
Parameters	Results	<u>    Units</u>	<u>Report Limit</u>	DF	Analyzed	By	CAS No.	Qual	RegLmt
GC Volatiles									
Aromatic Volatile Organics	Method: EPA	8021							
Benzene	ND	ug/1	2.0	1.0	12/11/02 18:39	JPR	71-43-2		
Ethylbenzene	ND	ug/1	2.0	1.0	12/11/02 18:39	JPR	100-41-4		
Toluene	ND	ug/1	2.0	1.0	12/11/02 18:39	JPR	108-88-3		
Xylene (Total)	ND	ug/1	5.0	1.0	12/11/02 18:39	JPR	1330-20-7		
a,a,a-Trifluorotoluene (S)	98	*		1.0	12/11/02 18:39	JPR	98-08-8		

Date: 12/16/02

Page: 5 of 8

#### **REPORT OF LABORATORY ANALYSIS**





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Public Service Company of New Mexico Alvarado Square MS 0408 Albuquerque, NM 87158

October 26, 1999

Mr. William Olson Hydrogeologist Oil Conservation Division 2040 So. Pacheco Santa Fe, New Mexico 87505



## **RE:** NOTIFICATION OF GROUNDWATER CONTAMINATION AT THE GRENIER 4A DEHYDRATOR WELL SITE -

Dear Bill:

Pursuant to New Mexico Water Quality Control Commission (WQCC) Regulations, section 1-203, PNM hereby provides written notification of groundwater contamination at the Grenier 4A, located in S7 T31N R11W, unit letter "M". Figure 1 is a topographic map showing the location of the site. The operator is Burlington Resources. This letter follows e-mail notification provided to you on Monday, October 18, 1999 (M. Gannon, PNM to B. Olson, OCD).

On September 9, 1999, a PNM environmental technician discovered groundwater at 45 feet below ground surface during vertical extent determination. A groundwater sample was collected and delivered to OnSite Technologies, Farmington, New Mexico. A hardcopy of the analytical results is attached and a summary of the BTEX constituent concentrations is provided below:

Component	Units	WQCC Stds.	Groundwater Sample	
Benzene	ppb	10	4000	
Toluene	ppb	750	5500	
Ethylbenzene	ppb	750	180	
Xylenes	ppb	620	1600	
Total BTEX	ppb		11,280	

Bold type indicates a WQCC exceedance.

This letter serves as written notification of groundwater impact at the Grenier 4A Dehydrator. PNM will conduct future activities at the site pursuant to PNM's Groundwater Management Plan. If you have any questions, please call me at (505) 241-2974. Thank you.

Sincerely, PNM Environmental Services

Maureen Gannon Project Manager

Attachment

	Well Name:	11	·- 10	Vuinerable Are	a 🗆 Original 🗅	Expanded 🔾	Extended	Other	
1		Greni		Date: 5	119189 Well	Pad Dimensions		Data Sheet #:	
ļ	Operator:	Burlin	gton	Time: 160	OO AM/PM L	400 W.	300		- • · · ·
	Legal	Sec. Twn	Rng Unit		stes Arroya	County:	Son;	Tun	
	Description:	7 3/	U IIW M		dobie Down		107		
			£			·			<u> </u>
	PNM Pit:	X Yes D I		ent: 🛛 Yes 🖵 No	,			Ser	0H
	C Active	SAT	Tank Set:	🕼 Yes 🗅 No	i Dof WHAT Other	1201		~11	858 16''
	Abandoned	d ⊐Inaccess W/2 D		H C DR None		Nov	Testhole De	Block	BR
				······					<u> </u>
	Lab Sample	: Yes/)2	No Sample #(s)	·			_ COC#: _		
	Geology:		Clay Terrain:	🗅 Mesa Top	Land Use: Dr Grazing	Land Type:		Vegetation:	
	Sand	🗅 Outcrop 🗉 🖬 F	Rock	X Trailing Slope		ali	Ci State	Well Pad	Area -Ø
		Cliffs D S		River Bottom			🗅 Fee	□ Dr Normal □ Stressed	
	Other				D Other	Other		None None	
	of groundwate Wellhead Pr (Less than 2	ter) rotection Area:	minants to seasonal rivate domestic wate			50 f Greate		t (10 points) et (0 points) e (20 points) lo (0 points)	Ð
				ers, streams, creeks	, irrigation	200 fee	et to 1,000 fe	t (20 points) et (10 points)	Ð
	Distance to (Horizontal d canals, and c	tistance to peren	inial lakes, ponds, riv			, Greater t	nan 1,000 te	et (0 points)	
	(Horizontal d canals, and d Distance to	distance to peren ditches) Ephemeral Stru- tistance to all do	nial lakes, ponds, riv <b>eam (dry wash):</b> wngradient streams		least 10 feet)	Less than or equ	al to 100 fee		
	(Horizontal d canals, and d Distance to (Horizontal d Jicarilia ond Distance to	tistance to peren ditches) Ephemeral Stru- tistance to all do by Nearest Lake, I distance to all do	eam (dry wash):	having a width of at Pond:	,	Less than or equ Greate	al to 100 fee r than 100 fe ual to 100 fee	t (10 points) et (0 points)	6 0
	(Horizontal d canals, and d Distance to (Horizontal d Jicarilla ond Distance to (Horizontal d	tistance to peren ditches) Ephemeral Stru- tistance to all do hy Nearest Lake, I distance to all do arilla only	eam (dry wash): wngradient streams Playa, or Watering I	having a width of at Pond:	,	Less than or equ Greate	al to 100 fee r than 100 fe ual to 100 fee	t (10 points) et (0 points) et (10 points)	6
	(Horizontal d canals, and d Distance to (Horizontal d Jicarilla ond Distance to (Horizontal d ponds) Jica	tistance to peren ditches) Ephemeral Stru- tistance to all do hy Nearest Lake, I distance to all do arilla only	eam (dry wash): wngradient streams Playa, or Watering I	having a width of at Pond:	,	Less than or equ Greate	al to 100 fee r than 100 fe ual to 100 fee	t (10 points) et (0 points) et (10 points)	6
	(Horizontal d canals, and d Distance to (Horizontal d Jicarilla ond Distance to (Horizontal d ponds) Jica	tistance to peren ditches) Ephemeral Stru- tistance to all do hy Nearest Lake, I distance to all do arilla only	eam (dry wash): wngradient streams Playa, or Watering I	having a width of at Pond:	,	Less than or equ Greate	al to 100 fee r than 100 fe ual to 100 fee	t (10 points) et (0 points) et (10 points)	6
	(Horizontal d canals, and d Distance to (Horizontal d Jicarilla ond Distance to (Horizontal d ponds) Jica	tistance to peren ditches) Ephemeral Stru- tistance to all do hy Nearest Lake, I distance to all do arilla only	eam (dry wash): wngradient streams Playa, or Watering I	having a width of at Pond:	,	Less than or equ Greate	al to 100 fee r than 100 fe ual to 100 fee	t (10 points) et (0 points) et (10 points)	6

District I P.O. Box 1980, Hobbs, NM

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District II P.O. Drawer DD, Artesia, NM 88221

District III 1000 Rio Brazos Rd, Aztec, NM 87410 SUBMIT I COPY TO APPROPRIATE DISTRICT OFFICE AND I COPY TO SANTA FE OFFICE

#### OIL CONSERVATION DIVISION

2040 South Pacheco Street Santa Fe, New Mexico 87505

#### **PIT REMEDIATION AND CLOSURE REPORT**

				_
Operator: PNM Gas Services (Burling	ton ) Telephone:	324-3764		
Address: 603 W. Elm Street Farmington, NM 8	37401			
Facility or Well Name: Grenier # 4A	Dehy			
Location: Unit Sec	7 T <u>3 N</u> R	<u>  </u> W County		
Pit Type: Separator Dehydr	rator <u>X</u> Other			
Land Type: BLM X State	Fee Other			
Pit Location: Pit dimensions: length	12' width	12 <sup>1</sup> depth	3'	
(Attach diagram) Reference: wellhead				_
Footage from reference:	1201			
Direction from reference:	Due Degrees	East North	X	
		of West South		
Depth to Ground Water:	Less than 50 feet 50 feet to 99 feet		(20 points) (10 points)	
(Vertical distance from contaminants to seasonal high water elevation of ground water	Greater than 100 feet		( 0 points)	<b>5</b>
Wellhead Protection Area:				
(Less than 200 feet from a private	Yes No		(20 points) ( 0 points)	б
domestic water source, or, less than 1,000 feet from all other water sources)	· · · · ·			<u> </u>
Distance to Surface Water:	Less than 200 feet 200 feet to 1,000 feet	•	(20 points) (10 points)	
(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation	Greater than 1,000 feet		(0 points)	<u>ð</u>
canais and ditches	RANKING SCORE	(TOTAL POINTS)	:	ð

Date Remediation Started:	5/20/9	9	Date Completed	1: <u>5/20</u> /	89
Remediation Method:	Excavation	χ	Approx. Cubic Y	ard <u>31</u>	6
(Check all appropriate	Landfarmed	×	Amount Landfar	med (cubic yds)	316
sections)	Other				
Remediation Location: (i.e., landfarmed onsite, name and location of offsite facility)	Onsite	<u>×</u>	Offsite		
<b>Backfill Material Location:</b>				·····	
General Description of Ren	edial Action:				
and the second division of the second divisio		depth produces preth and x 24' x 2	of 20': Left tion equipment west wall c	and 45	BBLTK BBLTK Hom HOT
	<u> </u>			· · · · · · · · · · · · · · · · · · ·	
Ground Water Encountere	d: No		Yes	Depth	
Final Pit Closure Sampling:	Sample Location	Alcet	Pit bottom	west s	nde walls
(if multiple samples, attach sample result and diagram of sample locations and depths.)	Sample depth Sample date Sample Results	20' 5/20/99	Sample time	e <u>0944</u>	-
	Benzene	e (ppm)			
	Total B	TEX (ppm)			
	Field hea	- udspace (ppm)	26,5		
	TPH (ppm)		Method	8015	
Vertical Extent (ft)			Risk Analysis form attache	ed Yes	No
Ground Water Sample:	Yes	No	(If yes, see a Summary R	attached Ground eport)	water Site
I HEREBY CERTIFY THA KNOWLEDGE AND MY	BELIEF	ATION ABOVE	IS TRUE AND COMPLE	TE TO THE BE	ST OF MY
date 5 Signature Reg	/20/99 Birrho		PRINTED NAM		m Ital Technician III



## **Excavation Work Sheet**

Date				Name	)	
4/20/99		Roy Burnham				
Well Name						
Grenier 4A (DH	Burlingt	on 7		31N	$1/\omega$	M
Pit Dimensions at St			xcav	ation Dimer	nsions at E	nd
12'412' 83		29'	K24	('X20		
Excavated Cu. Yds.	Overbu	rden Cu. Y	′ds.		Spoil Cu	ı. Yds.
516	20	0			316	

	PIT PID READINGS									
Feet	Center		Soil Type							
5'	1116 ppm	SAND	Gray/BLACK							
10'	1114 0014	Sand	BLACK							
15'	12/3 ppm	Sand	Grav/ BLACK							
20'	1251 ppm	Sand	Brown							
25'										

Composite Sample #		H.S. 26.5ppm
Composite Sample #	(Bottom): 9905200946	
Location	Depth	PID Reading
North Wall	18'	2.6 ppm
✓ South Wall	18'	749 PRMA
$\times$ East Wall	181	1284 pp m
West Wall	18'	11.4 ppm
Pit Bottom	20'	1251 ppm

Land Farm Location:

Field Notes: 0745 Removed Fence She digging on Dott. P,+ stopped digging on East and South Wall, Production Equipment and 45 BBL xlext and excauntion. Sampled EAST and South Wall. Napth -0 Bottom Puttine overburden into Put. HOT west wall clean.

Grenier 4A DH Data Sheet #: Well Name: Rng Sec Twn **Unit**: Legal Site Drawing Description: 311 11 W 7 n Burling PN Pit JH PAR (ja) DH ..... ......... 120 the second 32 ...... -----. . . . . ..... . .. ..... .. .. .. . ····· 50+ . . . . . . . . . ...... . . ..... ...... •• .. • • ..... . . . . . . ..... . . . . . . . ියකට -----. ..... , **. . .** . 60-. . ..... . . ... ···· ..... ..... ..... -----2 ...... مميد سيد سيبيد الداري والارد .... . . .. • • • • • • • ..... ---------



Excavation Field Notes Jicarilla

Date:	1-25-00				Name: Roy	Burn	lan			
Well Name				Operator S T			R	UI		
Grenier 4A D.H.			BROG	<u> </u>	BIN	$11\omega$	M			
	Pit Dimens				Exca	vation Di	mension	s at End		
Ø 98×63×50										
Excava	ted Cu. Yds.		Composite S	ampl	<del>e # (walls)</del> : <sub>OL</sub>	rechurd	en 11, c	133		
Composite Sample # (bottom): Contamination 4, 280 cuyd										
PIT READINGS Feet Reading Soil Type Location Headspace Depth										
Feet	Reading		oil Type	┣				1	pth	
5'	clean		.nd/clay		North Wall		pm pid	48		
10'	clean_	<u></u>			South Wall	301 p	pmpid		46'	
15'	clean	54		h	East Wall	300	ppmPid	47		
20'	1437ppn	Sai			West Wall	- <del>5005</del> p	pmpid	48	r'	
25'			nd cluy	<sup> </sup>	Pit Bottom					
30'		Sa		ļ						
40'		Sar	nd/clay		······································					
50' 350-600pph										
	arm Location:									
	otes: /·25.00		emoved e	مب	ment sly	<u>digi</u>	ng: 1	Remov.	e d	
M.W.#2 spent most of the day removing overburden. Contamination under D.H (South Wall) Grade level to depth of 17'. Contamination										
		-			•	1	<b>C</b> 1		ation	
	•		ping in a				Fenced			
	- STILL W		1. 1.	r I	•		vorking			
wall	at 15 d				1 spread a					
enlard	595 CU yd	<u> </u>	cond ten	c=d		- cuy		1	arn .	
	digging							cneed.		
			<b>`</b>				•	- · · ·		
depth of 30' Removing more overburden. Fenced pit Slo for the weekend.										
1-31-00 Removed fence sludiging dug down to 34' pid reading										
1300 to 1400 ppm moved out and benched side walls and										
removed more overburden on EAST way Slo and fenced										
2-1-00 Removed fence Dug all day dug down to 35' to										
36' slow going because depth of pit we have to move the										
Contamination twice. 500 and feneral.										
2.2.00 Removed fence dus down to H20 at 49' to 50' Samphap										
wast wall 300 ppm on Pid digging back toward the East well										
510 and fenced										



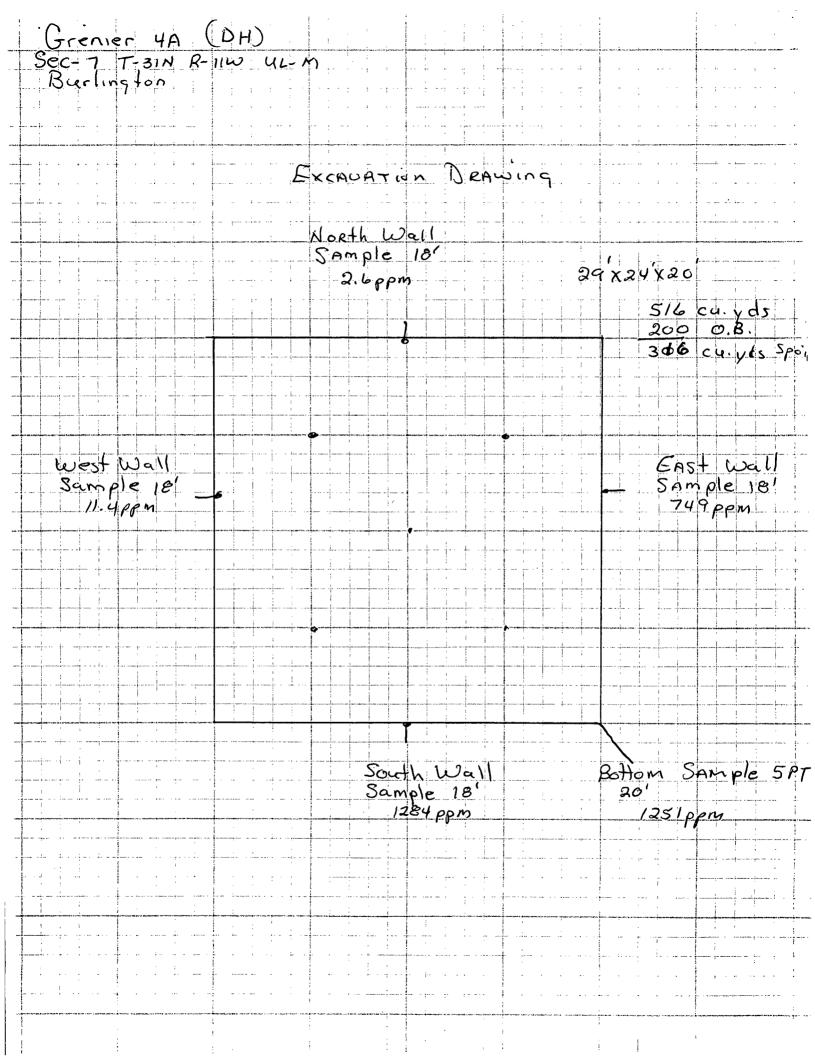
## Excavation Field Notes Jicarilla

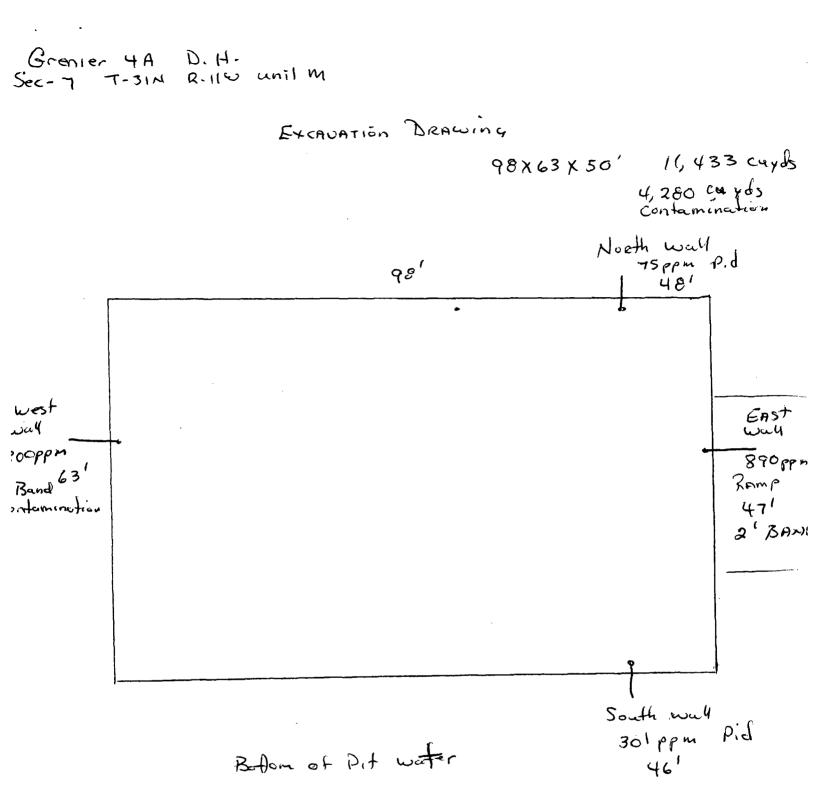
Date: 1-25-00 cont.	Name: Roy Burnham
Well Name: Grenier 4A	Operator: BROG
2-3-00 Removed Fence She digging	on EAST wall. Back filling on
	tion to L.F. due all dry
	verburden as needed. 510 and fencep
	ng. Digging on EAST wall and
	Conformination going away. There
-	2' thick at bottom of Pit
	1 and NE and S.E. corners.
Sto and fenced will Sam	
	buck Filling Sampled GAST
	middle of contamination Band.
a slo and fenced	
2.9-00 Removed fence Slu ba	exfilling and haveling Contomination
Finished haviling Contamination	. Slo and fenced.
2-10-00 Removed Fence Sty	Backfilling worked cell day
Sh for the weekend fenc	ed pit
2.14-00 Removed fence Slu	Back Filling Sto at 1400hrs
Pet is backfulled.	
	·

Grenier # 4A (D+1) Sec-7 T-3IN R-11W ULM Burlington LANdfarm Deawing App 588 cuyds . . ł O. 3ppm 1-10-1 6.0ppm 31 O.Oppm O. Oppm O. Ippm 75' 2" to12" Depth Headspace 2.1ppm Sample# 9,90707/050

Not to Scale

a na goona na mananana. T





OFF: (505) 325-5667



LAB: (505) 325-1556

... July 22, 1999

Maureen Gannon PNM - Public Service Company of NM Alvarado Square Mail Stop 0408 Albuquerque, NM 87158 TEL: (505) 241-2974 FAX (505) 241-2340

RE: Dusenbery, Grenier & Horton LF

Dubenborry 1A LF Dubenborry 2A LF Grenier 1A LF Grenier 4DH LF Grenier 4A Sep LF Grenier 4A DH LF Grenier 15 LF Grenier 13 LF Grenier 13 LF Horton 1A LF

Order No.: 9907013

Dear Maureen Gannon,

On Site Technologies, LTD. received 11 samples on 7/7/99 for the analyses presented in the following report.

The Samples were analyzed for the following tests: Diesel Range Organics (SW8015B)

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

David Cox

LANDFARM CONFIRMATION

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it in the second se

OFF: (505) 325-5667



LAB: (505) 325-1556

#### On Site Technologies, LTD.

Date: 22-Jul-99

CLIENT:	PNM - Public Service Company of NM
Project:	Dusenbery, Grenier & Horton LF
Lab Order:	9907013

#### **CASE NARRATIVE**

Samples were analyzed using the methods outlined in the following references:

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, 3rd Edition

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.

#### P.O. BOX 2606 • FARMINGTON, NM 87499



OFF: (505) 325-5667

LAB: (505) 325-1556

#### ANALYTICAL REPORT

Date: 22-Jul-99

Client:	PNM - Public Service Company of NM	Client Sample Info: Grenier 4A DH LF Client Sample ID: 9907071050; 5pt Comp
Work Order: Lab ID: Project:	9907013 9907013-08A Matrix: SOIL Dusenbery, Grenier & Horton LF	Collection Date: 7/7/99 10:50:00 AM COC Record: 7032
Parameter	Result PQ	L Qual Units DF Date Analyzed

DIESEL RANGE ORGANICS	SW	8015B			Analyst: DC
T/R Hydrocarbons: C10-C28	ND	25	mg/Kg	1	7/20/99

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

- S Spike Recovery outside accepted recovery limits
- R RPD outside accepted recovery limits
- E Value above quantitation range

Surr: - Surrogate

#### P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

1 of 1