

1R - 0260

REPORTS

DATE:

2008



Whole Earth Environmental, Inc.

2103 Arbor Cove
Katy, Tx. 77494
281.394.2050
whearth@msn.com

January 17, 2008

NMOCD
1220 South St. Francis Dr.
Sante Fe, NM 88241

Attn: Glenn von Gonten

Dear Glenn:

Enclosed, please find a copy of the Burro Pipeline Annual Report for 2007. Whole Earth Environmental, Inc. acquired Burro Pipeline Corporation in may of last year. We are hopeful to begin a more aggressive remediation approach than has been possible in the past and the individual site descriptions contained within this report reflect these desires.

Warmest personal regards,

Mike Griffin
President
Whole Earth Environmental, Inc.



EXECUTIVE SUMMARY

Location

The Bagley Field is located approximately twenty miles west of Tatum, Lea County, New Mexico on State lands. The surrounding terrain is essentially featureless with no surface streams or significant topographical variation present. The area is described as semi-arid with a net pan evaporation / precipitation value of -78" per year.

Land Use

The land surface is primarily used for the grazing of cattle; however extensive oil and gas operations have been present since the 1960s.

Site History

Tipperary Corporation's activities within the area consisted of commercial brine collection and disposal system (Burro Pipeline) and a series of at least thirty-six wells. The production wells were sold to Phoenix Hydrocarbons in 2002 with Tipperary retaining the environmental liability relating to ten production pits. Two of the pits have been closed in accordance with NMOCD rules and eight sites remain under active remediation. In October 2005, Santos USA Corporation purchased the remaining assets of Tipperary Corporation that included the environmental liabilities associated with the ten former production pits, the Lane Salt Lake Facility, and a previously closed production station, Satellite 4.

In May, 2007 Whole Earth Environmental, Inc. acquired Burro Pipeline Corporation from Santos, USA, Inc. The property assets of Burro Pipeline consist solely of the equipment associated with the recovery and monitoring of the eight environmental defects described within this report.

Remediation Activities

Of the eight remaining pit sites, four are under active remediation. Three sites are equipped with windmills and one is equipped with an electric submersible pump. In each case, the contaminated groundwater is pumped from the aquifer directly into the Burro Disposal System owned by Transrepublic, Inc. and operated by Phoenix Hydrocarbons. All sites under active remediation have seen dramatic declines in criteria contaminants and each have predictable times to final closure.



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Remediation Activities

Of the eight remaining pit sites, four are under active remediation. Three sites are equipped with windmills and one is equipped with an electric submersible pump. In each case, the contaminated groundwater is pumped from the aquifer directly into the Burro Disposal System. All sites under active remediation have seen dramatic declines in criteria contaminants and each have predictable times to final closure.

Of the four remaining sites, Burro Pipeline proposes to conduct further investigations to include the installation of several temporary monitor wells to better define plume sources, geometry, and the most efficient active remediation plan. Details of the proposed investigations are included with the individual well sections of this report.

Burro anticipates completing the budgeting process for these investigations by June 30, 2007 and will submit a detailed investigation plan to the NMOCD by September 15, 2007.

Sohio A → Sohio #1

Collier #1

G.S. State

Bell State

Mable COM

Iva COM

NBF

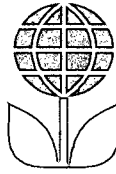
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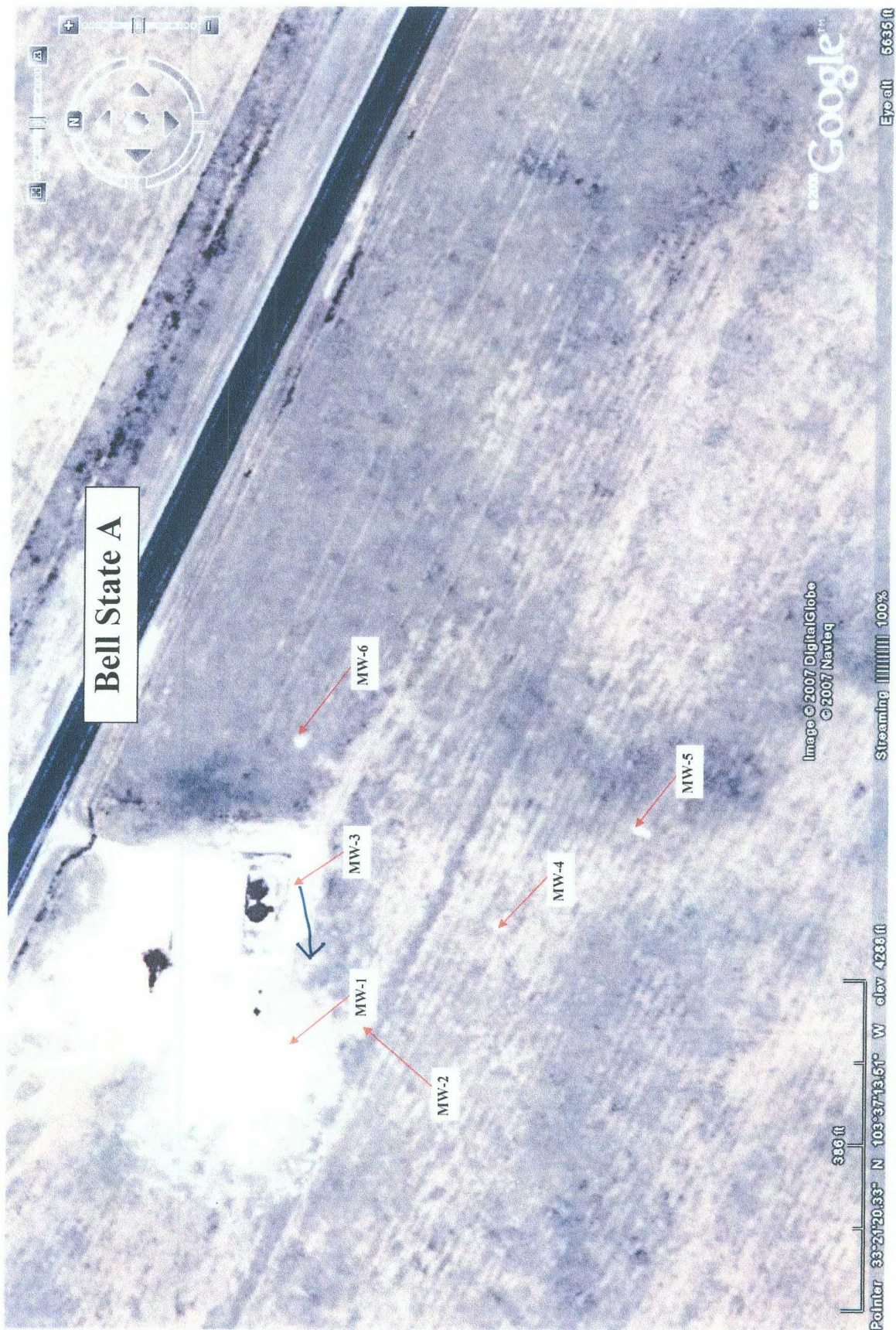
Order No.	Amid #	Applicant	Facility	Notes	Initial Perml	Reviewer	County	Contact
260	0	TIPPERARY OIL & GAS CORP	BELL STATE "A"	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth acquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea	Mike Griffin- 281-394-2050	
261	0	TIPPERARY OIL & GAS CORP	COLLIER #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth acquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea	Mike Griffin- 281-394-2050	
262	0	TIPPERARY OIL & GAS CORP	GULF STATE #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth acquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea	Mike Griffin- 281-394-2050	AP-32
263	0	TIPPERARY OIL & GAS CORP	IVA COM #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth acquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea	Mike Griffin- 281-394-2050	
264	0	TIPPERARY OIL & GAS CORP	MABEL COM #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth acquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea	Mike Griffin- 281-394-2050	
265	0	TIPPERARY OIL & GAS CORP	NORTH BAGLEY FIELD PITS	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth acquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea	Mike Griffin- 281-394-2050	
266	0	TIPPERARY OIL & GAS CORP	SATELLITE #4	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth acquired Burro Pipeline system previously owned by Tipperary..	C	Von Gonten Lea	Mike Griffin- 281-394-2050	
267	0	TIPPERARY OIL & GAS CORP	SOHIO STATE #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth acquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea	Mike Griffin- 281-394-2050	
268	0	TIPPERARY OIL & GAS CORP	SOHIO STATE "A"	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth acquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea	Mike Griffin- 281-394-2050	
269	0	TIPPERARY OIL & GAS CORP	STATE NBF #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth acquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea	Mike Griffin- 281-394-2050	
270	0	TIPPERARY OIL & GAS CORP	STATE NBN #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth acquired Burro Pipeline system previously owned by Tipperary..	C	Von Gonten Lea	Mike Griffin- 281-394-2050	
271	0	TIPPERARY OIL & GAS CORP	VERA #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth acquired Burro Pipeline system previously owned by Tipperary..	C	Von Gonten Lea	Mike Griffin- 281-394-2050	

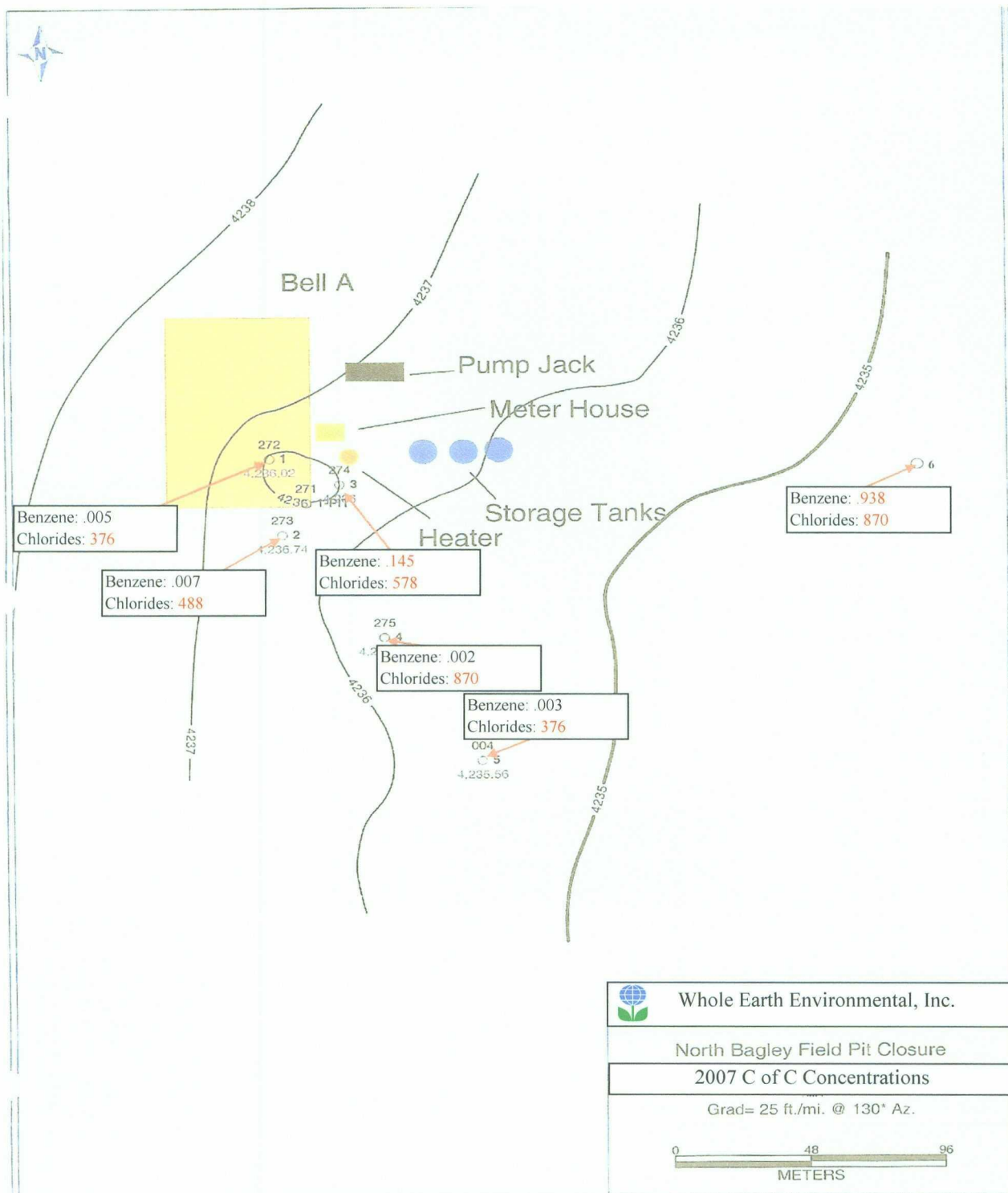
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LAPD SAT (ATK)



Bell State A

The Mable site consists of six monitor wells. The latest being constructed on June 16, 2003. The well nearest the pit, (MW #1) shows a decline in BTEX concentrations of 99.6% over the past six years and is now within NMWQCC standards for BTEX. Monitor wells nos. 2, 3 and 6 all show a significant surge over historic levels indicating that the concentrations may not be related to contaminate migration from the pit but rather may be the result of a secondary leak source from within the battery.







10:20:2005 09:45



10.20.2005 09:47



Bell

Monitor Well Bailing Log

Bell MW #1

Lat: N33° 21.3688495'
Long. W103° 37.31095483'
Surf. Elev. 4281.18 Ft.

As Drilled	As Measured
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Date: 8/28/1997
Top of Water 51 Ft.
Bottom of Bore 60 Ft.

Date:	1/23/04	9/29/04	10/20/05	1/10/07	11/3/07	
Top of Water	45.00	45.00	45.20	45.10	45.20	Ft.
Bottom of Bore	55.80	55.80	58.30	56.70	56.70	Ft.
Bore Volume	1.74	1.74	2.11	1.87	1.85	Gal.
LPNL Top	NA	NA	NA	NA	NA	Ft.
LPNL Bottom	NA	NA	NA	NA	NA	Ft.
DPNL Top	NA	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	5.23	5.23	6.34	5.61	5.72	Gal.
Actual Bailing Vol.	12	12	12	5	5	Gal.

Comments



Bell

Monitor Well Bailing Log

Bell MW #2

Lat: N33⁰ 21.3518603'
Long. W103⁰ 37.3084305'
Surf. Elev. 4280.89 Ft.

As Drilled			As Measured						
Date: 10/2/1997			Date:	1/23/04	9/29/04	10/27/05	1/10/07	11/3/07	
Top of Water	47.75	Ft.	Top of Water	44.40	44.60	44.40	45.10	45.30	Ft.
Bottom of Bore	60	Ft.	Bottom of Bore	55.90	55.60	55.90	56.70	56.70	Ft.
			Bore Volumn	1.85	1.77	1.85	1.87	1.84	Gal.
			LPNL Top	NA	NA	NA	NA	NA	Ft.
			LPNL Bottom	NA	NA	NA	NA	NA	Ft.
			DPNL Top	NA	NA	NA	NA	NA	Ft.
			DPNL Bottom	NA	NA	NA	NA	NA	Ft.
			Min. Bailing Vol.	5.56	5.32	5.56	5.61	5.53	Gal.
			Actual Bailing Vol.	12	10	12	5	5	Gal.

Comments



Bell

Monitor Well Bailing Log

Bell MW #3

Lat: N33° 21.3628858'
Long. W103° 37.29505033'
Surf. Elev. 4280.8 Ft.

As Drilled		As Measured					
Date:	10/2/1997	Date:	1/23/04	9/29/04	10/27/05	1/10/07	11/3/07
Top of Water	48.32 Ft.	Top of Water	44.80	44.80	44.90	45.00	45.20 Ft.
Bottom of Bore	60 Ft.	Bottom of Bore	55.40	55.40	55.50	55.30	55.30 Ft.
		Bore Volume	1.71	1.71	1.71	1.66	1.63 Gal.
		LPNL Top	NA	NA	NA	NA	NA Ft.
		LPNL Bottom	NA	NA	NA	NA	NA Ft.
		DPNL Top	NA	NA	NA	NA	NA Ft.
		DPNL Bottom	NA	NA	NA	NA	NA Ft.
		Min. Bailing Vol.	5.13	5.13	5.13	4.98	5.11 Gal.
		Actual Bailing Vol.	12	12	12	5	5 Gal.

Comments



Bell

Monitor Well Bailing Log

Bell MW #6

Lat: N33° 21.3650'
Long. W103° 37.24385'
Surf. Elev. 4280.64 Ft.

As Drilled	As Measured
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Date: 6/16/2003
Top of Water 44 Ft.
Bottom of Bore 55 Ft.

Date:	1/23/04	9/29/04	10/27/05	1/10/07	11/3/07	
Top of Water	44.90	44.90	44.10	44.00	44.20	Ft.
Bottom of Bore	51.10	50.90	51.00	50.60	50.60	Ft.
Bore Volume	1.00	0.97	1.11	1.06	1.03	Gal.
LPNL Top	NA	NA	NA	NA	NA	Ft.
LPNL Bottom	NA	NA	NA	NA	NA	Ft.
DPNL Top	NA	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	3.00	2.90	3.34	3.19	4.10	Gal.
Actual Bailing Vol.	10	10	10	5	5	Gal.

Comments

Monitor Well # 1
Bell State "A"
Sampling Results

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
12481	9/5/97	0.687	0.013	0.024	0.060	0.006	0.066	0.790	
13179	12/3/97	0.029	0.004	0.002	0.030	0.003	0.033	0.068	
14062	3/23/98	0.236	0.002	0.019	0.016	0.008	0.024	0.281	
14661	6/25/98	0.203	0.008	0.015	0.017	0.006	0.023	0.249	
15593	10/1/98	0.130	0.002	0.003	0.004	0.002	0.006	0.141	
16600	1/6/99	0.127	0.001	0.003	0.005	0.001	0.006	0.137	
17431	4/5/99	0.139	0.013	0.006	0.011	0.006	0.017	0.175	
18593	7/14/99	0.177	0.010	0.020	0.015	0.010	0.025	0.232	
20599	10/6/99	0.149	0.001	0.015	0.008	0.002	0.010	0.175	
22765	1/8/00	0.170	0.007	0.028	0.022	0.008	0.030	0.235	
25167	4/13/00	0.208	0.007	0.020	0.022	0.005	0.027	0.262	
28440	7/20/00	0.048	0.002	0.015	0.006	0.002	0.008	0.073	
31507	9/26/00	0.016	0.001	0.010	0.006	0.002	0.008	0.035	
36136	1/5/01	0.014	0.001	0.005	0.007	0.003	0.010	0.030	
38923	4/5/01	0.024	0.001	0.002	0.001	0.001	0.002	0.029	
0101098-07	7/5/01	0.056	0.001	0.002	0.005	0.001	0.006	0.065	
0101642-07	9/26/01	0.038	0.001	0.001	0.001	0.001	0.002	0.042	
0202619-07	2/15/02	0.022	0.001	0.005	0.008	0.002	0.010	0.038	
0203001-07	3/30/02	0.022	0.004	0.006	0.006	0.002	0.008	0.040	
0203602-05	6/15/02	1.880	0.007	0.019	0.032	0.014	0.046	1.952	
0205349-07	10/3/03	0.012	0.001	0.004	0.005	0.002	0.007	0.024	
0306249-08	1/23/04	0.016	0.003	0.004	0.005	0.002	0.007	0.030	
0306733-24	10/1/04	0.033	0.001	0.003	0.005	0.002	0.007	0.044	
0307790-01	10/21/05	0.024	0.002	0.003	0.005	0.001	0.006	0.035	
4A26007-01	1/22/07	0.026	0.001	0.003	0.003	0.001	0.004	0.034	
4J04003-01	10/1/04	0.009	0.007	0.001	0.001	0.001	0.002	0.019	
5J24003-01	12/21/05	0.025	0.001	0.007	0.007	0.003	0.010	0.043	
7A15008-06	1/11/07	0.001	0.001	0.001	0.001	0.001	0.002	0.005	289
H136342-3	11/3/07	0.005	0.002	0.002			0.006	0.015	376

Monitor Well # 2
Bell State "A"
Sampling Results

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
12731	9/5/97	1.309	0.003	0.02	0.013	0.001	0.014	1.346	
13180	12/3/97	0.002	0.001	0.001	0.005	0.001	0.006	0.010	
13180	3/23/98	0.011	0.007	0.004	0.011	0.004	0.015	0.037	
14667	6/25/98	0.016	0.014	0.005	0.015	0.006	0.021	0.056	
15599	10/1/98	0.003	0.002	0.002	0.004	0.006	0.002	0.017	
16606	1/6/99	0.001	0.001	0.001	0.003	0.001	0.002	0.007	
17432	4/5/99	0.021	0.018	0.003	0.009	0.006	0.015	0.057	
18599	7/14/99	0.011	0.011	0.005	0.012	0.006	0.018	0.045	
20609	10/6/99	0.003	0.001	0.001	0.001	0.001	0.002	0.007	
22779	1/8/00	0.056	0.005	0.004	0.008	0.004	0.012	0.077	
25168	4/13/00	0.004	0.002	0.002	0.006	0.002	0.008	0.016	
28443	7/20/00	0.002	0.002	0.001	0.004	0.002	0.006	0.011	
31487	9/26/00	0.003	0.004	0.004	0.011	0.004	0.015	0.026	
36140	1/5/01	0.001	0.002	0.004	0.009	0.004	0.013	0.020	
38924	4/5/01	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
0101098-08	7/7/01	0.001	0.001	0.002	0.005	0.002	0.007	0.011	
0101642-08	9/26/01	0.002	0.002	0.003	0.009	0.003	0.012	0.019	
0202619-08	0215/02	0.001	0.001	0.002	0.006	0.002	0.008	0.012	
0203001-08	3/30/02	0.001	0.002	0.001	0.006	0.002	0.008	0.012	
0203602-06	6/15/02	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
0204815-09	10/19/02	0.001	0.001	0.001	0.003	0.001	0.004	0.007	
0205349-08	1/4/03	0.002	0.001	0.001	0.005	0.002	0.007	0.011	
0306249-09	4/17/03	0.001	0.001	0.001	0.002	0.002	0.004	0.007	
0306733-25	6/20/03	0.001	0.011	0.005	0.005	0.002	0.007	0.024	
0307790-02	10/30/03	0.001	0.003	0.002	0.003	0.001	0.004	0.010	
4A26007-02	1/23/04	0.225	0.002	0.001	0.005	0.001	0.006	0.234	
4J04003-02	10/1/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
5J24003-02	10/21/05	0.012	0.001	0.001	0.001	0.001	0.002	0.016	
7A15008-02	1/22/07	0.082	0.001	0.001	0.001	0.001	0.002	0.086	547
H13642-2	11/3/07	0.007	0.003	0.001			0.009	0.02	488

**Monitor Well # 3
Bell State "A"
Sampling Results**

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
12732	09/05/97	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
13181	12/03/97	1.147	0.007	0.017	0.010	0.002	0.012	1.183	
14048	03/23/98	0.904	0.002	0.004	0.006	0.002	0.008	0.918	
14668	06/25/98	0.735	0.009	0.005	0.011	0.004	0.015	0.764	
15607	10/01/98	0.175	0.002	0.001	0.002	0.004	0.001	0.184	
16607	01/06/99	0.154	0.001	0.002	0.003	0.001	0.001	0.161	
17433	04/01/99	0.108	0.015	0.004	0.009	0.005	0.014	0.141	
18600	07/14/99	0.132	0.005	0.002	0.005	0.002	0.007	0.146	
20610	10/06/99	0.109	0.005	0.004	0.024	0.013	0.037	0.155	
22770	01/08/00	0.003	0.002	0.002	0.006	0.002	0.008	0.015	
25169	04/13/00	0.195	0.004	0.004	0.009	0.003	0.012	0.215	
28444	07/20/00	0.038	0.002	0.003	0.005	0.002	0.007	0.050	
31488	09/26/00	0.024	0.001	0.006	0.011	0.004	0.015	0.046	
36141	01/05/00	0.024	0.001	0.004	0.007	0.003	0.010	0.039	
38925	04/05/01	0.047	0.001	0.006	0.001	0.001	0.002	0.056	
0101098-09	07/07/01	0.034	0.001	0.005	0.007	0.002	0.009	0.049	
0101642-09	09/26/01	0.054	0.001	0.005	0.011	0.004	0.015	0.075	
0202619-09	02/15/02	0.378	0.003	0.005	0.023	0.004	0.027	0.413	
0203001-09	03/30/02	0.046	0.009	0.001	0.006	0.001	0.007	0.063	
0203602-08	06/15/02	0.150	0.010	0.005	0.011	0.003	0.014	0.179	
0204815-10	10/19/02	0.031	0.001	0.001	0.002	0.001	0.003	0.036	
0205349-09	01/04/03	0.136	0.002	0.003	0.008	0.003	0.011	0.152	
0306249-10	04/17/03	0.088	0.001	0.005	0.008	0.003	0.011	0.105	
0306733-26	06/20/03	0.138	0.001	0.005	0.005	0.002	0.007	0.151	
0307790-03	10/30/03	0.020	0.001	0.001	0.002	0.001	0.003	0.025	
4A26007-03	01/23/04	0.002	0.001	0.001	0.001	0.001	0.002	0.006	
4J04003-03	10/01/04	0.071	0.004	0.001	0.005	0.001	0.006	0.082	
5J24003-03	10/21/05	0.059	0.001	0.002	0.008	0.003	0.011	0.073	
7A15008-03	01/22/07	0.110	0.001	0.001	4.160	0.001	4.161	4.273	58
H13642-1	11/03/07	0.145	0.006	0.002			0.014	0.167	576

Monitor Well # 4
Bell State "A"
Sampling Results

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
17265	04/01/99	0.006	0.004	0.004	0.005	0.004	0.009	0.023	
18601	07/14/99	0.012	0.010	0.002	0.006	0.004	0.010	0.034	
20611	10/06/99	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
22784	01/08/00	0.002	0.001	0.001	0.004	0.002	0.006	0.010	
25170	04/13/00	0.002	0.002	0.002	0.005	0.002	0.007	0.013	
28454	07/20/00	0.001	0.001	0.002	0.005	0.002	0.007	0.011	
31489	09/26/00	0.001	0.001	0.003	0.010	0.004	0.014	0.019	
36152	01/05/01	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
38926	04/05/01	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
0101098-10	07/07/01	0.001	0.001	0.003	0.006	0.002	0.008	0.013	
101642-10	09/26/01	0.001	0.001	0.005	0.016	0.006	0.022	0.029	
0202619-10	02/15/02	0.001	0.001	0.002	0.008	0.003	0.011	0.015	
0203001-10	03/30/02	0.001	0.002	0.001	0.008	0.003	0.011	0.015	
0203602-08	06/15/02	0.001	0.001	0.002	0.002	0.001	0.003	0.007	
0204815-11	10/19/02	0.001	0.003	0.004	0.008	0.001	0.009	0.017	
0205349-10	01/04/03	0.001	0.001	0.002	0.005	0.002	0.007	0.011	
0306249-11	04/17/03	0.001	0.001	0.002	0.001	0.002	0.003	0.007	
0306733-27	06/20/03	0.001	0.001	0.002	0.005	0.003	0.008	0.012	
0307790-04	10/30/03	0.006	0.001	0.001	0.001	0.001	0.002	0.010	
4A26007-04	01/23/04	0.002	0.001	0.001	0.001	0.001	0.002	0.006	
4J4003-04	10/01/04	0.003	0.001	0.001	0.001	0.001	0.002	0.007	
5J4003-04	12/21/05	0.001	0.001	0.002	0.007	0.005	0.012	0.016	
7A15008-04	01/22/07	0.001	0.001	0.001	0.001	0.001	0.002	0.005	660
H13642-6	11/03/07	0.002	0.004	0.001			0.010	0.017	870

Monitor Well # 5
Bell State "A"
Sampling Results

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
0203602-09	06/15/02	0.001	0.001	0.002	0.002	0.001	0.003	0.007	
0204815-12	10/19/02	0.028	0.024	0.003	0.117	0.053	0.170	0.225	
0205349-11	01/04/03	0.001	0.001	0.002	0.006	0.003	0.009	0.013	
0306249-11	04/17/03	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
0306733-28	06/20/03	0.001	0.001	0.002	0.006	0.003	0.009	0.013	
0307790-05	10/30/03	0.004	0.001	0.001	0.003	0.002	0.005	0.011	
4A26007-05	01/23/04	0.030	0.001	0.001	0.002	0.001	0.003	0.035	
4J4003-05	10/01/04	0.001	0.001	0.001	0.004	0.001	0.005	0.008	
5J4003-05	12/21/05	0.001	0.001	0.002	0.006	0.004	0.010	0.014	
7A15008-05	01/22/07	0.001	0.001	0.001	0.001	0.001	0.002	0.005	208
H13642-4	11/03/07	0.003	0.005	0.001			0.012	0.021	360

Monitor Well # 6
Bell State "A"
Sampling Results

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
0203602-09	06/20/03	1.880	0.005	0.002	0.018	0.007	0.025	1.912	
0307790-06	10/30/03	2.100	0.008	0.001	0.012	0.005	0.017	2.126	
4A26007-06	01/23/04	3.690	0.003	0.001	0.015	0.009	0.024	3.718	
4J4003-06	10/01/04	2.240	0.001	0.001	0.001	0.001	0.002	2.244	
5J4003-06	12/21/05	0.664	0.001	0.002	0.001	0.001	0.002	0.669	
7A15008-06	01/22/07	1.640	0.001	0.001	0.001	0.001	0.002	1.644	409
H13642-5	11/03/07	0.938	0.015	0.005			0.010	0.968	376



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
WHOLE EARTH ENVIRONMENTAL
ATTN: MICHAEL C. GRIFFIN
2103 ARBOR COVE
KATY, TX 77494
FAX TO: (281) 394-2051

Receiving Date: 11/06/07
Reporting Date: 11/07/07
Project Owner: NOT GIVEN
Project Name: BELL-A
Project Location: NOT GIVEN

Sampling Date: 11/03/07
Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT
Sample Received By: SB
Analyzed By: CK

LAB NUMBER	SAMPLE ID	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYL BENZENE (mg/L)	TOTAL XYLENES (mg/L)
ANALYSIS DATE		11/07/07	11/07/07	11/07/07	11/07/07
H13642-1	BELL A MW3	0.145	0.006	0.002	0.014
H13642-2	BELL A MW2	0.007	0.003	0.001	0.009
H13642-3	BELL A MW1	0.005	0.002	0.002	0.006
H13642-4	BELL A MW5	0.003	0.005	0.001	0.012
H13642-5	BELL A MW6	0.938	0.015	0.005	0.032
H13642-6	BELL A MW4	0.002	0.004	0.001	0.010
Quality Control		0.110	0.104	0.104	0.319
True Value QC		0.100	0.100	0.100	0.300
% Recovery		110	104	104	106
Relative Percent Difference		0.9	0.9	<0.1	2.9

METHOD: EPA SW-846 8021B

Chemist

Date

H13642B WEE

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



CARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
WHOLE ENVIRONMENTAL, INC.
ATTN: MICHAEL C. GRIFFIN
2103 ARBOR COVE
KATY, TX 77494
FAX TO: (281) 394-2051

Receiving Date: 11/06/07
Reporting Date: 11/07/07
Project Number: NOT GIVEN
Project Name: BELL-A
Project Location: NOT GIVEN

Sampling Date: 11/03/07
Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT
Sample Received By: SB
Analyzed By: KS

LAB NUMBER	SAMPLE ID	Cl ⁻ (mg/L)
H13642-1	BELL A MW3	576
H13642-2	BELL A MW2	488
H13642-3	BELL A MW1	376
H13642-4	BELL A MW5	360
H13642-5	BELL A MW6	376
H13642-6	BELL A MW4	870
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		< 0.1

METHOD: Standard Methods	4500-Cl ⁻ B
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Chemist

Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. H13642-1 WE Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603
(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325) 673-7020

BILL TO										ANALYSIS REQUEST									
P.O. #:																			
Company:																			
Address:																			
City:																			
State:																			
Phone #:																			
Fax #:																			
Project Name: <u>McC</u>																			
Project Location: <u>McC</u>																			
Sampler Name: <u>McC</u>																			
Project Owner:																			
Project #:																			
Phone #:																			
City:																			
State:																			
Zip:																			
Fax #:																			
Company:																			
Address:																			
City:																			
State:																			
Zip:																			
Phone #:																			
Fax #:																			

Lab I.D.	Sample I.D.	# CONTAINERS	MATRIX				PRESERV		DATE	TIME	OTHER
			GROUNDWATER	WASTEWATER	SOIL	SLUDGE	OTHER	ACID/BASE			
413642-1	Bell A MW 3	3	✓						11:34		BTEX
2	Bell A MW 2	✓							12:55		
3	Bell A MW 1	✓							13:16		
4	Bell A MW 5	✓							11:34		
5	Bell A MW 6	✓							12:13		
6	Bell A MW 7	✓							11:49		

PLEASE NOTE: In the event of a dispute, the client's responsibility for any claim arising from this analysis shall be limited to the amount paid by the client for the analysis. The client shall be responsible for any claim arising from this analysis. The client shall be responsible for any claim arising from this analysis.

Relinquished By: [Signature] Date: 10-6-7 Time: 4:37

Relinquished By: [Signature] Date: 10-6-7 Time: 4:37

Delivered By: (Circle One) Sampler - UPS - Bus - Other:

Checked By: Sue Barnes 11/6/09 9:26am

Sample Condition: Cool ☒ Intact ☐ Yes ☐ No ☐ No

REMARKS: email results to wheeler@cardinal.com