

1R - 0265

REPORTS

DATE:

2008



Whole Earth Environmental, Inc.

2103 Arbor Cove
Katy, Tx. 77494
281.394.2050
whearth@msn.com

January 17, 2008

NMOCD
1220 South St. Francis Dr.
Sante Fe, NM 88241

Attn: Glenn von Gonten

Dear Glenn:

Enclosed, please find a copy of the Burro Pipeline Annual Report for 2007. Whole Earth Environmental, Inc. acquired Burro Pipeline Corporation in may of last year. We are hopeful to begin a more aggressive remediation approach than has been possible in the past and the individual site descriptions contained within this report reflect these desires.

Warmest personal regards,

Mike Griffin
President
Whole Earth Environmental, Inc.



EXECUTIVE SUMMARY

Location

The Bagley Field is located approximately twenty miles west of Tatum, Lea County, New Mexico on State lands. The surrounding terrain is essentially featureless with no surface streams or significant topographical variation present. The area is described as semi-arid with a net pan evaporation / precipitation value of -78" per year.

Land Use

The land surface is primarily used for the grazing of cattle; however extensive oil and gas operations have been present since the 1960s.

Site History

Tipperary Corporation's activities within the area consisted of commercial brine collection and disposal system (Burro Pipeline) and a series of at least thirty-six wells. The production wells were sold to Phoenix Hydrocarbons in 2002 with Tipperary retaining the environmental liability relating to ten production pits. Two of the pits have been closed in accordance with NMOCD rules and eight sites remain under active remediation. In October 2005, Santos USA Corporation purchased the remaining assets of Tipperary Corporation that included the environmental liabilities associated with the ten former production pits, the Lane Salt Lake Facility, and a previously closed production station, Satellite 4.

In May, 2007 Whole Earth Environmental, Inc. acquired Burro Pipeline Corporation from Santos, USA, Inc. The property assets of Burro Pipeline consist solely of the equipment associated with the recovery and monitoring of the eight environmental defects described within this report.

Remediation Activities

Of the eight remaining pit sites, four are under active remediation. Three sites are equipped with windmills and one is equipped with an electric submersible pump. In each case, the contaminated groundwater is pumped from the aquifer directly into the Burro Disposal System owned by Transrepublic, Inc. and operated by Phoenix Hydrocarbons. All sites under active remediation have seen dramatic declines in criteria contaminants and each have predictable times to final closure.



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Remediation Activities

Of the eight remaining pit sites, four are under active remediation. Three sites are equipped with windmills and one is equipped with an electric submersible pump. In each case, the contaminated groundwater is pumped from the aquifer directly into the Burro Disposal System. All sites under active remediation have seen dramatic declines in criteria contaminants and each have predictable times to final closure.

Of the four remaining sites, Burro Pipeline proposes to conduct further investigations to include the installation of several temporary monitor wells to better define plume sources, geometry, and the most efficient active remediation plan. Details of the proposed investigations are included with the individual well sections of this report.

Burro anticipates completing the budgeting process for these investigations by June 30, 2007 and will submit a detailed investigation plan to the NMOCD by September 15, 2007.

Order No.	Amd #	Applicant	Facility	Notes	Initial Permt	Reviewer	County	Contact
260	0	TIPPERARY OIL & GAS CORP	BELL STATE "A"	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea		Mike Griffin- 281-394-2050
261	0	TIPPERARY OIL & GAS CORP	COLLIER #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea		Mike Griffin- 281-394-2050
262	0	TIPPERARY OIL & GAS CORP	GULF STATE #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea		Mike Griffin- 281-394-2050
263	0	TIPPERARY OIL & GAS CORP	IVA COM #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea		Mike Griffin- 281-394-2050
264	0	TIPPERARY OIL & GAS CORP	MABEL COM #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea		Mike Griffin- 281-394-2050
265	0	TIPPERARY OIL & GAS CORP	NORTH BAGLEY FIELD PITS	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea		Mike Griffin- 281-394-2050
266	0	TIPPERARY OIL & GAS CORP	SATELLITE #4	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	C	Von Gonten Lea		Mike Griffin- 281-394-2050
267	0	TIPPERARY OIL & GAS CORP	SOHIO STATE #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea		Mike Griffin- 281-394-2050
268	0	TIPPERARY OIL & GAS CORP	SOHIO STATE "A"	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea		Mike Griffin- 281-394-2050
269	0	TIPPERARY OIL & GAS CORP	STATE NBF #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea		Mike Griffin- 281-394-2050
270	0	TIPPERARY OIL & GAS CORP	STATE NBN #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	C	Von Gonten Lea		Mike Griffin- 281-394-2050
271	0	TIPPERARY OIL & GAS CORP	VERA #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	C	Von Gonten Lea		Mike Griffin- 281-394-2050

NOT OFFICIAL
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LAKE SALT LAKE

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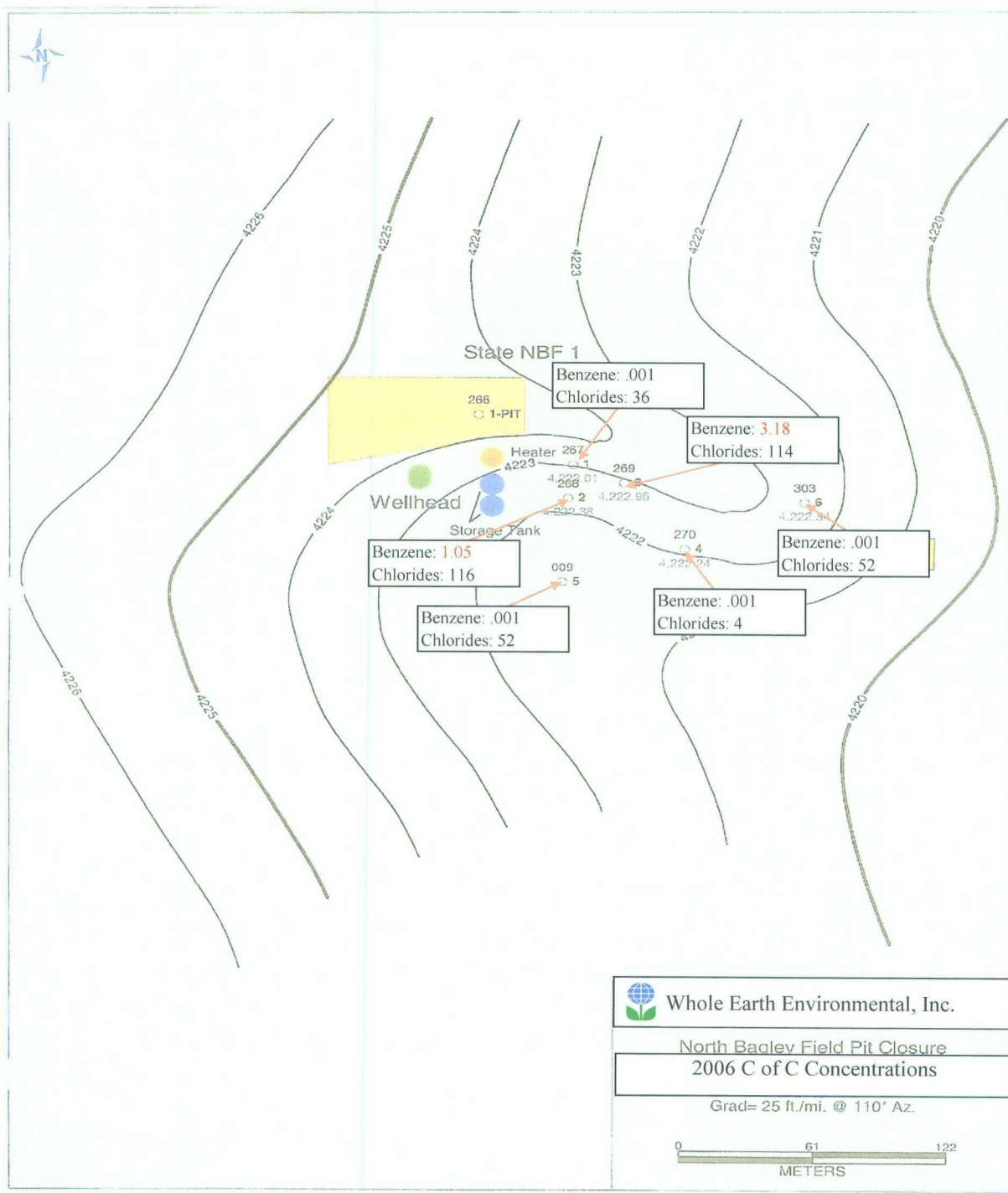


State NBF # 1

The NBF site consists of six monitor wells. All monitor wells show acceptable chloride levels and only monitor wells 2 and 3 show BTEX concentrations above NMWQCC standards. The plume does appear to be naturally attenuating over time and slowly migrating to the west.

Monitor well no. 2 is consistently showing 3-4" of free product within the bailer along with a black sulfide. The location of the monitor well and low chloride concentrations suggests that the free product may be associated with historic leaks within the production battery and not associated with the production pit. The well and associated battery has been inactive for several years and we anticipate that the hydrocarbon concentrations will continue to dissipate over time and not require active pumping.

.We plan to bail several thousand gallons each quarter from monitor wells 2 and 3 in order expedite closure.



Whole Earth Environmental, Inc.

North Bagley Field Pit Closure
2006 C of C Concentrations

Grad = 25 ft./mi. @ 110° Az.





Bell

Monitor Well Bailing Log

Bell MW #4

Lat: N33° 21.3285547'
Long. W103° 37.28553883'
Surf. Elev. 4280.54 Ft.

As Drilled	As Measured
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Date: 3/15/1999
Top of Water 47.44 Ft.
Bottom of Bore 60 Ft.

Date:	1/23/04	9/29/04	10/27/05	1/10/07	11/3/07	
Top of Water	44.50	44.50	44.90	45.00	45.20	Ft.
Bottom of Bore	58.30	58.20	58.30	58.10	58.10	Ft.
Bore Volume	2.23	2.21	2.16	2.11	2.08	Gal.
LPNL Top	NA	NA	NA	NA	NA	Ft.
LPNL Bottom	NA	NA	NA	NA	NA	Ft.
DPNL Top	NA	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	6.68	6.63	6.48	6.34	6.52	Gal.
Actual Bailing Vol.	15	15	15	5	5	Gal.

Comments



Bell

Monitor Well Bailing Log

Bell MW #5

Lat: N33° 21.3006243'
Long. W103° 37.26371767'
Surf. Elev. 4280.54 Ft.

As Drilled	As Measured
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Date: 6/3/2002
Top of Water 41 Ft.
Bottom of Bore 62 Ft.

Date:	1/23/04	9/29/04	10/27/05	1/10/07	11/3/07	
Top of Water	44.30	44.30	44.10	44.00	44.20	Ft.
Bottom of Bore	57.10	56.50	56.80	56.40	56.40	Ft.
Bore Volumn	2.06	1.97	2.05	2.00	1.97	Gal.
LPNL Top	NA	NA	NA	NA	NA	Ft.
LPNL Bottom	NA	NA	NA	NA	NA	Ft.
DPNL Top	NA	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	6.19	5.90	6.15	6.00	6.25	Gal.
Actual Bailing Vol.	15	10	15	5	5	Gal.

Comments

10.20.2005 09:52





10.20.2005 00:10



NBF

Monitor Well Bailing Log

NBF MW #1

Lat: 33° 21.191'
Long. 103° 26.218
Surf. Elev. 4,287 Ft.

As Drilled	As Measured
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Date: 08/29/97
Top of Water 48 Ft.
Bottom of Bore 60 Ft.

Date:	1/23/04	9/29/04	10/21/05	1/11/07	11/3/07	
Top of Water	36.40	36.50	35.80	36.50	35.70	Ft.
Bottom of Bore	55.50	55.60	55.60	55.70	55.70	Ft.
Bore Volumn	3.08	3.08	3.19	3.10	3.23	Gal.
LPNL Top	NA	NA	NA	NA	NA	Ft.
LPNL Bottom	NA	NA	NA	NA	NA	Ft.
DPNL Top	NA	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	9.24	9.24	9.58	9.29	10.10	Gal.
Actual Bailing Vol.	15.00	10.00	15.00	10.00	10.00	Gal.

Comments



NBF

Monitor Well Bailing Log

NBF MW #2

Lat: 33° 21.179
Long. 103° 36.222
Surf. Elev. 4,287 Ft.

As Drilled	As Measured
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Date: 10/1/97
Top of Water 47 Ft.
Bottom of Bore 58 Ft.

Date:	1/23/04	9/29/04	10/21/05	1/11/07	11/3/07	
Top of Water	37.40	36.50	36.00	36.50	36.50	Ft.
Bottom of Bore	54.00	54.00	54.00	54.20	54.20	Ft.
Bore Volumn	2.68	2.82	2.90	2.85	2.85	Gal.
LPNL Top	54.00	54.00	54.00	54.00	54.00	Ft.
LPNL Bottom	58.50	58.50	58.50	58.50	58.50	Ft.
DPNL Top	NA	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	8.03	8.47	8.71	8.56	8.56	Gal.
Actual Bailing Vol.	20.00	10.00	20.00	10.00	10.00	Gal.

Comments

1-23 Free Product in Bore.



NBF

Monitor Well Bailing Log

NBF MW #3

Lat: 33° 21.189
Long. 103° 36.205
Surf. Elev. Ft.

As Drilled	As Measured
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Date: 10/01/97
Top of Water 47.08 Ft.
Bottom of Bore 58 Ft.

Date:	1/23/04	9/29/04	10/21/05	1/11/07	11/3/07	
Top of Water	36.20	36.50	35.60	36.30	36.50	Ft.
Bottom of Bore	54.20	54.30	54.40	54.30	54.30	Ft.
Bore Volume	2.90	2.87	3.03	2.90	2.87	Gal.
LPNL Top	54.00	54.00	54.00	54.00	54.00	Ft.
LPNL Bottom	58.50	58.50	58.50	58.50	58.50	Ft.
DPNL Top	NA	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	8.71	8.61	9.10	8.71	8.61	Gal.
Actual Bailing Vol.	15.00	10.00	15.00	10.00	10.00	Gal.

Comments



NBF

Monitor Well Bailing Log

NBF MW #4

Lat: 33° 21.166
Long. 103° 36.184'
Surf. Elev. Ft.

As Drilled	As Measured
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Date: 3/15/1998
Top of Water Ft.
Bottom of Bore 50 Ft.

Date:	1/23/04	9/29/04	10/21/05	1/11/07	11/3/07	
Top of Water	35.80	35.50	34.80	35.50	35.70	Ft.
Bottom of Bore	51.50	48.80	51.40	48.90	48.90	Ft.
Bore Volume	2.53	2.15	2.68	2.16	2.13	Gal.
LPNL Top	54.00	54.00	54.00	54.00	54.00	Ft.
LPNL Bottom	58.50	58.50	58.50	58.50	58.50	Ft.
DPNL Top	NA	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	7.60	6.44	8.03	6.48	6.39	Gal.
Actual Bailing Vol.	15.00	10.00	15.00	10.00	10.00	Gal.

Comments



NBF

Monitor Well Bailing Log

NBF MW #5

Lat: 33° 21.155'
Long. 103° 36.220'
Surf. Elev. Ft.

As Drilled	As Measured
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Date: 06/04/02
Top of Water 39 Ft.
Bottom of Bore 55 Ft.

Date:	1/23/04	9/29/04	10/21/05	1/11/07	11/3/07	
Top of Water	35.30	35.90	35.60	35.30	35.50	Ft.
Bottom of Bore	48.40	52.10	48.50	52.20	52.20	Ft.
Bore Volume	2.11	2.61	2.08	2.73	2.69	Gal.
LPNL Top	54.00	54.00	54.00	54.00	54.00	Ft.
LPNL Bottom	58.50	58.50	58.50	58.50	58.50	Ft.
DPNL Top	NA	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	6.34	7.84	6.24	8.18	8.08	Gal.
Actual Bailing Vol.	20.00	10.00	15.00	10.00	10.00	Gal.

Comments



NBF

Monitor Well Bailing Log

NBF MW #6

Lat: 33° 21.175'
Long. 103° 36.153'
Surf. Elev. Ft.

As Drilled	As Measured
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Date: 06/16/03
Top of Water 35.91 Ft.
Bottom of Bore 55 Ft.

Date:	1/23/04	9/29/04	10/21/05	1/11/07	11/3/07	
Top of Water	35.80	35.90	35.40	35.90	36.10	Ft.
Bottom of Bore	50.30	50.10	50.20	50.10	50.10	Ft.
Bore Volume	2.34	2.29	2.39	2.29	2.26	Gal.
LPNL Top	54.00	54.00	54.00	54.00	54.00	Ft.
LPNL Bottom	58.50	58.50	58.50	58.50	58.50	Ft.
DPNL Top	NA	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	7.02	6.87	7.16	6.87	6.77	Gal.
Actual Bailing Vol.	15.00	10.00	15.00	10.00	10.00	Gal.

Comments

**Monitor Well # 1
State NBF # 1
Sampling Results**

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
12486	09/05/97	0.302	0.208	0.039	0.253	0.161	0.414	0.963	
13175	12/03/97	0.017	0.002	0.001	0.001	0.002	0.003	0.023	
14064	03/23/98	0.048	0.036	0.013	0.038	0.011	0.049	0.146	
14663	06/25/98	0.034	0.003	0.007	0.011	0.003	0.014	0.058	
15595	10/01/98	0.005	0.004	0.001	0.004	0.004	0.008	0.018	
16602	01/06/99	0.028	0.001	0.003	0.003	0.001	0.004	0.036	
17431	04/01/99	0.032	0.002	0.004	0.003	0.001	0.004	0.042	
18594	07/14/99	0.023	0.001	0.001	0.002	0.001	0.003	0.028	
20600	10/06/99	0.160	0.214	0.036	0.143	0.081	0.224	0.634	
22761	01/08/00	0.007	0.008	0.007	0.015	0.008	0.023	0.045	
25171	04/13/00	0.002	0.002	0.002	0.003	0.001	0.004	0.010	
28463	07/20/00	0.002	0.003	0.002	0.008	0.003	0.011	0.018	
31490	09/26/00	0.001	0.001	0.002	0.008	0.003	0.011	0.015	
36147	01/05/01	0.001	0.001	0.002	0.005	0.002	0.007	0.011	
38927	04/05/01	0.001	0.001	0.003	0.007	0.002	0.009	0.014	
0101098-11	07/07/01	0.001	0.001	0.001	0.004	0.001	0.005	0.008	
0101642-11	09/26/01	0.041	0.044	0.018	0.040	0.026	0.066	0.169	
0202619-11	02/15/02	0.001	0.001	0.002	0.005	0.002	0.007	0.011	
0203001-11	03/30/02	0.045	0.052	0.164	0.233	0.109	0.342	0.603	
0203602-10	06/15/02	0.018	0.033	0.088	0.149	0.069	0.218	0.357	
0204815-08	10/19/02	0.008	0.002	0.001	0.002	0.001	0.003	0.014	
0205349-12	01/04/03	0.034	0.071	0.014	0.057	0.033	0.090	0.209	
0306249-13	04/17/03	0.003	0.007	0.005	0.044	0.027	0.071	0.086	
0306733-29	06/20/03	0.002	0.001	0.001	0.001	0.001	0.002	0.006	
0307790-27	10/30/03	0.091	0.181	0.049	0.208	0.110	0.318	0.639	
4A26008-01	01/23/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
4J04010-01	10/01/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
5J24001-01	10/21/05	0.007	0.018	0.019	0.075	0.052	0.127	0.171	
7A15016-01	01/12/07	0.001	0.001	0.001	0.001	0.001	0.002	0.005	73.7
H13641-6	11/03/07	0.001	0.001	0.001			0.002	0.005	36

**Monitor Well # 2
State NBF # 1
Sampling Results**

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
12729	10/02/97	1.950	1.823	0.381	1.506	0.772	2.278	6.432	
13133	12/03/97	2.289	1.176	0.338	1.285	0.411	1.696	5.499	
14049	03/23/98	1.470	1.230	0.364	1.058	0.466	1.524	4.588	
14669	06/25/98	1.415	1.165	0.270	0.927	0.412	1.339	4.189	
15600	10/01/98	3.027	1.630	0.225	0.811	0.393	1.204	6.086	
16608	01/06/99	1.630	1.490	0.182	0.728	0.350	1.078	4.380	
17435	04/01/99	3.110	1.980	0.214	0.767	0.435	1.202	6.506	
18602	07/14/99	3.970	3.070	0.436	1.610	0.886	2.496	9.972	
20612	10/06/99	2.850	1.850	0.303	1.050	0.612	1.662	6.665	
22759	01/08/00	3.250	2.550	0.335	1.240	0.654	1.894	8.029	
25140	04/13/00	2.400	1.780	0.254	1.080	0.540	1.620	6.054	
28445	07/20/00	2.630	4.320	0.655	3.680	6.660	10.340	17.945	
31491	09/26/00	2.890	1.550	0.239	0.750	2.400	3.150	7.829	
36145	01/05/01	2.790	1.360	0.249	0.612	0.493	1.105	5.504	
38928	04/05/01	2.570	1.460	0.308	0.821	0.481	1.302	5.640	
0101098-12	07/07/01	1.800	0.948	0.250	0.598	0.409	1.007	4.005	
0101642-12	09/26/01	2.520	1.340	0.331	0.960	0.562	1.522	5.713	
0202619-12	02/15/02	1.310	1.070	1.060	3.920	2.100	6.020	9.460	
0203001-12	03/30/02	68.200	0.077	1.590	228.000	133.000	361.000	430.867	
0203602-11	06/15/02	5.050	0.822	5.340	3.590	1.790	5.380	16.592	
0204815-14	10/19/02	1.930	0.569	2.280	2.210	1.220	3.430	8.209	
0205349-13	01/04/03	1.440	1.360	0.280	1.000	0.587	1.587	4.667	
0306249-14	04/17/03	1.690	1.580	0.504	1.880	0.993	2.873	6.647	
0306733-30	06/20/03	3.900	5.140	1.150	4.740	2.380	7.120	17.310	
0307790-28	10/30/03	816.000	1790.000	393.000	1170.000	446.000	1616.000	4615.000	
4A26008-02	01/23/04	50.700	199.000	74.100	342.000	161.000	503.000	826.800	
4J04010-02	10/01/04	3.100	8.820	3.830	16.900	6.980	23.880	39.630	
5J24001-02	10/21/05	0.074	0.158	0.260	1.000	0.581	1.581	2.073	
7A15016-02	01/12/07	0.034	10.800	0.178	0.352	0.107	0.459	11.471	107
H13641-5	11/03/07	1.050	0.740	0.535			2.67	4.995	116

Monitor Well # 3

State NBF # 1

Sampling Results

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
12730	10/2/1997	0.836	0.111	0.090	0.224	0.089	0.313	1.350	
13176	12/3/1997	0.234	0.003	0.004	0.012	0.003	0.015	0.256	
14050	3/23/1998	1.029	0.086	0.084	0.173	0.047	0.220	1.419	
14670	6/25/1998	1.058	0.113	0.070	0.145	0.060	0.205	1.446	
15608	10/1/1998	1.046	0.065	0.037	0.100	0.039	0.139	1.287	
16609	1/6/1999	1.470	0.122	0.047	0.144	0.062	0.206	1.845	
17436	4/1/1999	3.150	0.164	0.078	0.219	0.098	0.317	3.709	
18603	7/15/1999	3.640	0.116	0.151	0.343	0.129	0.472	4.379	
20613	10/6/1999	3.220	0.776	0.179	0.576	0.265	0.841	5.016	
22772	1/8/2000	1.170	0.122	0.068	0.163	0.083	0.246	1.606	
25141	4/13/2000	3.050	0.226	0.153	0.473	0.203	0.676	4.105	
28437	7/20/2000	2.620	0.278	0.149	0.424	0.178	0.602	3.649	
31492	9/26/2000	2.120	0.092	0.099	0.143	0.063	0.206	2.517	
36156	1/5/2001	1.320	0.023	0.083	0.110	0.055	0.165	1.591	
38929	4/5/2001	1.550	0.005	0.101	0.104	0.039	0.143	1.799	
0101098-13	7/7/2001	1.650	0.026	0.097	0.159	0.069	0.228	2.001	
0101642-13	9/26/2001	1.390	0.001	0.058	0.041	0.005	0.046	1.495	
0202619-13	2/15/2002	0.484	0.032	0.043	0.080	0.038	0.118	0.677	
0203001-13	3/30/2002	1.230	0.092	0.075	0.160	0.064	0.224	1.621	
0203602-12	6/15/2002	0.388	0.005	0.006	0.039	0.020	0.059	0.458	
0204815-15	10/19/02	0.308	0.038	0.013	0.021	0.008	0.029	0.388	
0205349-14	01/04/03	0.293	0.023	0.044	0.034	0.017	0.051	0.411	
0306249-15	04/17/03	0.448	0.014	0.068	0.086	0.017	0.103	0.633	
0306733-31	06/20/03	0.747	0.120	0.097	0.207	0.069	0.276	1.240	
0307790-29	10/30/03	0.163	0.070	0.048	0.081	0.041	0.122	0.403	
4A26008-03	01/23/04	0.239	0.165	0.104	0.337	0.175	0.512	1.020	
4J04010-03	10/01/04	0.060	0.002	0.007	0.006	0.005	0.011	0.080	
5J24001-03	10/21/05	0.485	0.001	0.001	0.001	0.001	0.002	0.489	
7A15016-03	01/12/07	2.320	0.001	0.201	0.124	0.001	0.125	2.647	153
H13641-1	11/3/2007	3.180	0.254	0.328			0.577	4.339	144

**Monitor Well # 4
State NBF # 1
Sampling Results**

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
17266	04/01/99	0.002	0.003	0.001	0.002	0.001	0.003	0.009	
18610	07/14/99	0.030	0.024	0.027	0.006	0.019	0.025	0.106	
20614	10/06/99	0.066	0.059	0.016	0.057	0.031	0.088	0.229	
22788	01/08/00	0.140	0.158	0.030	0.119	0.064	0.183	0.511	
25142	04/13/00	0.092	0.108	0.024	0.090	0.048	0.138	0.362	
28455	07/20/00	0.177	0.230	0.036	0.128	0.075	0.203	0.646	
31493	09/26/00	0.053	0.022	0.008	0.019	0.010	0.029	0.112	
36146	01/05/01	0.044	0.016	0.006	0.012	0.009	0.021	0.087	
38930	04/05/01	0.001	0.003	0.009	0.003	0.009	0.012	0.025	
0101098-14	07/07/01	0.001	0.001	0.002	0.004	0.001	0.005	0.009	
0101098-14	09/26/01	0.027	0.002	0.003	0.008	0.003	0.011	0.043	
0202619-14	02/15/02	0.008	0.008	0.010	0.034	0.015	0.049	0.075	
0203001-14	03/30/02	0.009	0.012	0.029	0.073	0.034	0.107	0.157	
0203602-13	06/15/02	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
0204815-12	10/19/02	0.028	0.024	0.030	0.117	0.053	0.170	0.252	
0205349-15	01/04/03	0.001	0.001	0.001	0.004	0.001	0.005	0.008	
0306249-16	04/17/03	0.001	0.001	0.001	0.004	0.002	0.006	0.009	
0306733-32	06/20/03	0.001	0.001	0.001	0.004	0.002	0.006	0.009	
0307790-30	10/30/03	0.003	0.005	0.005	0.024	0.012	0.036	0.049	
4A26008-04	01/23/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
4J04010-04	10/01/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
5J24001-04	10/21/05	0.014	0.001	0.001	0.012	0.001	0.013	0.029	
7A15016-04	01/12/07	0.001	0.001	0.001	0.001	0.001	0.002	0.005	25.3
H13641-3	11/03/07	0.001	0.001	0.001			0.003	0.005	52

Monitor Well # 5
State NBF # 1
Sampling Results

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
0203602-14	06/15/02	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
0204815-17	10/19/02	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
0205349-16	01/04/03	0.001	0.001	0.002	0.005	0.002	0.007	0.011	
0306249-17	04/17/03	0.001	0.001	0.002	0.005	0.002	0.007	0.011	
0306733-33	06/20/03	0.001	0.001	0.001	0.003	0.002	0.005	0.008	
0307790-31	10/30/03	0.001	0.001	0.001	0.004	0.001	0.005	0.008	
4A26008-05	01/23/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
4J04010-05	10/01/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
5J24001-05	10/21/05	0.006	0.001	0.001	0.003	0.002	0.005	0.013	
7A15016-05	01/12/07	0.001	0.001	0.001	0.001	0.001	0.002	0.005	42.1
H13641-2	11/3/2007	0.001	0.001	0.001			0.002	0.005	52

**Monitor Well # 6
State NBF # 1
Sampling Results**

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
0306748-01	06/15/02	0.001	0.007	0.007	0.024	0.009	0.033	0.048	
0307790-32	10/30/03	0.001	0.001	0.001	0.002	0.001	0.003	0.006	
4A26008-06	01/23/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
4J04010-06	10/01/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
5J24001-06	10/21/05	0.010	0.001	0.002	0.006	0.003	0.009	0.022	
7A15016-06	01/12/07	0.001	0.001	0.001	0.001	0.001	0.002	0.005	51.6
H13641-4	11/03/07	0.001	0.001	0.001			0.002	0.003	52



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
WHOLE EARTH ENVIRONMENTAL
ATTN: MICHAEL C. GRIFFIN
2103 ARBOR COVE
KATY, TX 77494
FAX TO: (281) 394-2051

Receiving Date: 11/06/07
Reporting Date: 11/07/07
Project Owner: NOT GIVEN
Project Name: NBF
Project Location: NOT GIVEN

Sampling Date: 11/03/07
Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT
Sample Received By: SB
Analyzed By: CK

LAB NUMBER	SAMPLE ID	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYL BENZENE (mg/L)	TOTAL XYLENES (mg/L)
ANALYSIS DATE		11/07/07	11/07/07	11/07/07	11/07/07
H13641-1	NBF MW3	3.18	0.254	0.328	0.577
H13641-2	NBF MW5	<0.001	<0.001	<0.001	<0.003
H13641-3	NBF MW4	<0.001	<0.001	<0.001	0.003
H13641-4	NBF MW6	<0.001	<0.001	<0.001	<0.003
H13641-5	NBF MW2	1.05	0.740	0.535	2.67
H13641-6	NBF MW1	<0.001	<0.001	<0.001	<0.003
Quality Control		0.110	0.104	0.104	0.319
True Value QC		0.100	0.100	0.100	0.300
% Recovery		110	104	104	106
Relative Percent Difference		0.9	0.9	<0.1	2.9

METHOD: EPA SW-846 8021B

Chemist

Date

H13641B WEE

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
WHOLE ENVIRONMENTAL, INC.
ATTN: MICHAEL C. GRIFFIN
2103 ARBOR COVE
KATY, TX 77494
FAX TO: (281) 394-2051

Receiving Date: 11/06/07
Reporting Date: 11/07/07
Project Number: NOT GIVEN
Project Name: NBF
Project Location: NOT GIVEN

Sampling Date: 11/03/07
Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT
Sample Received By: SB
Analyzed By: KS

LAB NUMBER	SAMPLE ID	Cl ⁻ (mg/L)
H13641-1	NBF MW3	144
H13641-2	NBF MW5	52.0
H13641-3	NBF MW4	4.00
H13641-4	NBF MW6	52.0
H13641-5	NBF MW2	116
H13641-6	NBF MW1	36.0
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		< 0.1

METHOD: Standard Methods	4500-Cl ⁻ B
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Kristen Suppato
Chemist

11/07/07
Date

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101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603
(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325) 673-7020

Company Name: Whole Earth Environmental										P.O. #:									
Project Manager: Michael C. Gaudin										Company:									
Address:										Attn:									
City:										Address:									
State:										City:									
Zip:										State:									
Phone #:										Phone #:									
Fax #:										Fax #:									
Sample I.D.										Sample I.D.									
Lab I.D.										Lab I.D.									
H13641-1										BPF MW3									
-2										BPF MW3									
-3										BPF MW4									
-4										BPF MW5									
-5										BPF MW2									
-6										BPF MW1									

Matrix		Preserv		Sampling	
Groundwater	Surface Water	Ice / Cool	Other	Date	Time
☒	☐	☒	☐	11-5-1	14:38
☐	☐	☐	☐	"	14:01
☐	☐	☐	☐	"	13:53
☐	☐	☐	☐	"	13:47
☐	☐	☐	☐	"	14:24
☐	☐	☐	☐	"	14:15

Matrix		Preserv		Sampling	
Groundwater	Surface Water	Ice / Cool	Other	Date	Time
☒	☐	☒	☐	11-5-1	14:38
☐	☐	☐	☐	"	14:01
☐	☐	☐	☐	"	13:53
☐	☐	☐	☐	"	13:47
☐	☐	☐	☐	"	14:24
☐	☐	☐	☐	"	14:15

Matrix		Preserv		Sampling	
Groundwater	Surface Water	Ice / Cool	Other	Date	Time
☒	☐	☒	☐	11-5-1	14:38
☐	☐	☐	☐	"	14:01
☐	☐	☐	☐	"	13:53
☐	☐	☐	☐	"	13:47
☐	☐	☐	☐	"	14:24
☐	☐	☐	☐	"	14:15

Matrix		Preserv		Sampling	
Groundwater	Surface Water	Ice / Cool	Other	Date	Time
☒	☐	☒	☐	11-5-1	14:38
☐	☐	☐	☐	"	14:01
☐	☐	☐	☐	"	13:53
☐	☐	☐	☐	"	13:47
☐	☐	☐	☐	"	14:24
☐	☐	☐	☐	"	14:15

Matrix		Preserv		Sampling	
Groundwater	Surface Water	Ice / Cool	Other	Date	Time
☒	☐	☒	☐	11-5-1	14:38
☐	☐	☐	☐	"	14:01
☐	☐	☐	☐	"	13:53
☐	☐	☐	☐	"	13:47
☐	☐	☐	☐	"	14:24
☐	☐	☐	☐	"	14:15

Matrix	
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