

1R - 0268

REPORTS

DATE:

2008



Whole Earth Environmental, Inc.

2103 Arbor Cove
Katy, Tx. 77494
281.394.2050
whearth@msn.com

January 17, 2008

NMOCD
1220 South St. Francis Dr.
Sante Fe, NM 88241

Attn: Glenn von Gonten

Dear Glenn:

Enclosed, please find a copy of the Burro Pipeline Annual Report for 2007. Whole Earth Environmental, Inc. acquired Burro Pipeline Corporation in may of last year. We are hopeful to begin a more aggressive remediation approach than has been possible in the past and the individual site descriptions contained within this report reflect these desires.

Warmest personal regards,

Mike Griffin
President
Whole Earth Environmental, Inc.



EXECUTIVE SUMMARY

Location

The Bagley Field is located approximately twenty miles west of Tatum, Lea County, New Mexico on State lands. The surrounding terrain is essentially featureless with no surface streams or significant topographical variation present. The area is described as semi-arid with a net pan evaporation / precipitation value of -78" per year.

Land Use

The land surface is primarily used for the grazing of cattle; however extensive oil and gas operations have been present since the 1960s.

Site History

Tipperary Corporation's activities within the area consisted of commercial brine collection and disposal system (Burro Pipeline) and a series of at least thirty-six wells. The production wells were sold to Phoenix Hydrocarbons in 2002 with Tipperary retaining the environmental liability relating to ten production pits. Two of the pits have been closed in accordance with NMOCD rules and eight sites remain under active remediation. In October 2005, Santos USA Corporation purchased the remaining assets of Tipperary Corporation that included the environmental liabilities associated with the ten former production pits, the Lane Salt Lake Facility, and a previously closed production station, Satellite 4.

In May, 2007 Whole Earth Environmental, Inc. acquired Burro Pipeline Corporation from Santos, USA, Inc. The property assets of Burro Pipeline consist solely of the equipment associated with the recovery and monitoring of the eight environmental defects described within this report.

Remediation Activities

Of the eight remaining pit sites, four are under active remediation. Three sites are equipped with windmills and one is equipped with an electric submersible pump. In each case, the contaminated groundwater is pumped from the aquifer directly into the Burro Disposal System owned by Transrepublic, Inc. and operated by Phoenix Hydrocarbons. All sites under active remediation have seen dramatic declines in criteria contaminants and each have predictable times to final closure.



EXECUTIVE SUMMARY

Location

The Bagley Field is located approximately twenty miles west of Tatum, Lea County, New Mexico on State lands. The surrounding terrain is essentially featureless with no surface streams or significant topographical variation present. The area is described as semi-arid with a net pan evaporation / precipitation value of -78" per year.

Land Use

The land surface is primarily used for the grazing of cattle; however extensive oil and gas operations have been present since the 1960s.

Site History

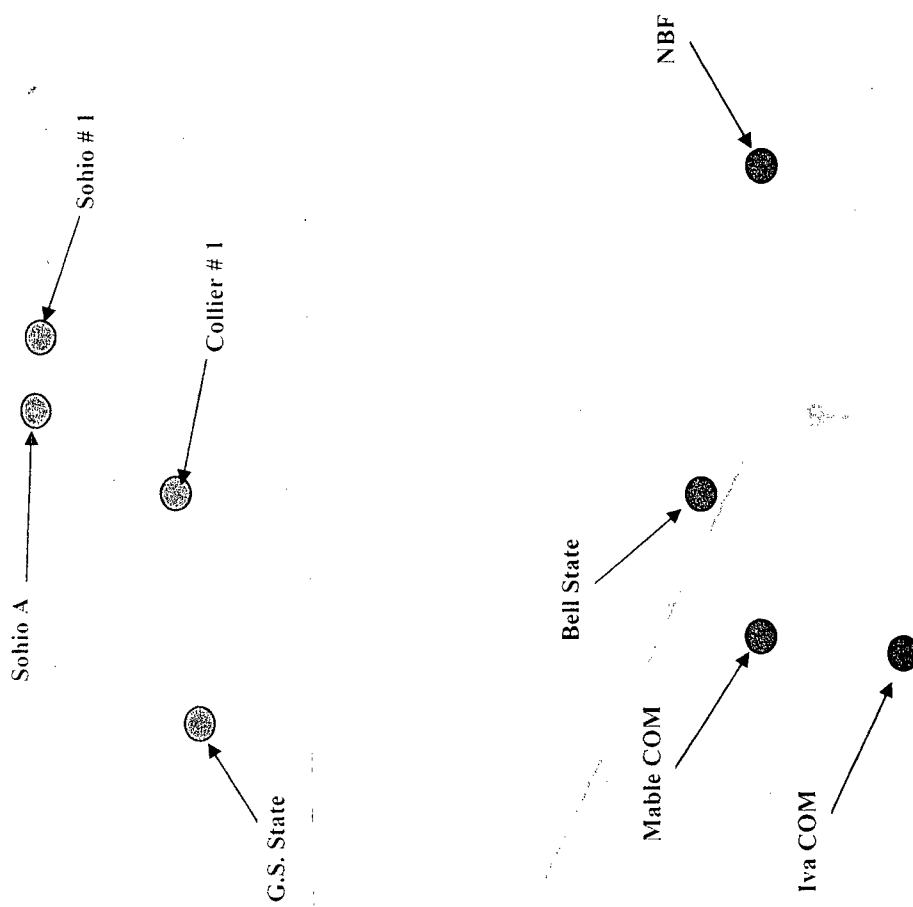
Tipperary Corporation's activities within the area consisted of commercial brine collection and disposal system (Burro Pipeline) and a series of at least thirty-six wells. The production wells were sold to Phoenix Hydrocarbons in 2002 with Tipperary retaining the environmental liability relating to ten production pits. Two of the pits have been closed in accordance with NMOCD rules and eight sites remain under active remediation. In October 2005, Santos USA Corporation purchased the former Tipperary Burro Saltwater Disposal System along with certain environmental liabilities associated with the ten former production pits, the Lane Salt Lake Facility, and a previously closed production station, Satellite 4.

Remediation Activities

Of the eight remaining pit sites, four are under active remediation. Three sites are equipped with windmills and one is equipped with an electric submersible pump. In each case, the contaminated groundwater is pumped from the aquifer directly into the Burro Disposal System. All sites under active remediation have seen dramatic declines in criteria contaminants and each have predictable times to final closure.

Of the four remaining sites, Burro Pipeline proposes to conduct further investigations to include the installation of several temporary monitor wells to better define plume sources, geometry, and the most efficient active remediation plan. Details of the proposed investigations are included with the individual well sections of this report.

Burro anticipates completing the budgeting process for these investigations by June 30, 2007 and will submit a detailed investigation plan to the NMOCD by September 15, 2007.

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NOT SCHEDULED
APR 11 11:11 AM
LADIE SALT LARKE

Order No.	Amd #	Applicant	Facility	Notes	Mental Permt	Reviewer	County	Contact
260	0	TIPPERARY OIL & GAS CORP	BELL STATE "A"	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea		Mike Griffin- 281-394-2050
261	0	TIPPERARY OIL & GAS CORP	COLLIER #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea		Mike Griffin- 281-394-2050
262	0	TIPPERARY OIL & GAS CORP	GULF STATE #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea		Mike Griffin- 281-394-2050
263	0	TIPPERARY OIL & GAS CORP	IVA COM #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea		Mike Griffin- 281-394-2050
264	0	TIPPERARY OIL & GAS CORP	MABEL COM #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea		Mike Griffin- 281-394-2050
265	0	TIPPERARY OIL & GAS CORP	NORTH BAGLEY FIELD PITS	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea		Mike Griffin- 281-394-2050
266	0	TIPPERARY OIL & GAS CORP	SATELLITE #4	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	C	Von Gonten Lea		Mike Griffin- 281-394-2050
267	0	TIPPERARY OIL & GAS CORP	SOHIO STATE #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea		Mike Griffin- 281-394-2050
268	0	TIPPERARY OIL & GAS CORP	SOHIO STATE "A"	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea		Mike Griffin- 281-394-2050
269	0	TIPPERARY OIL & GAS CORP	STATE NBF #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea		Mike Griffin- 281-394-2050
270	0	TIPPERARY OIL & GAS CORP	STATE NBN #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	C	Von Gonten Lea		Mike Griffin- 281-394-2050
271	0	TIPPERARY OIL & GAS CORP	VERA #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	C	Von Gonten Lea		Mike Griffin- 281-394-2050

AP-32



Sohio State A

The Sohio A site consists of eleven monitor wells. There are presently no active recovery operations being conducted on the site however we've seen dramatic reductions in the BTEX concentrations within all of the affected wells. Presently, only two monitor wells show BTEX concentrations in excess of NMWQCC Standards.

Chlorides remain problematic. We are scheduling the installation of another monitor well to be situated to the east of the existing monitor well no. 8 to determine if the chlorides shown on the table may be caused by an off site source.

Sohio A Monitor Well Locations

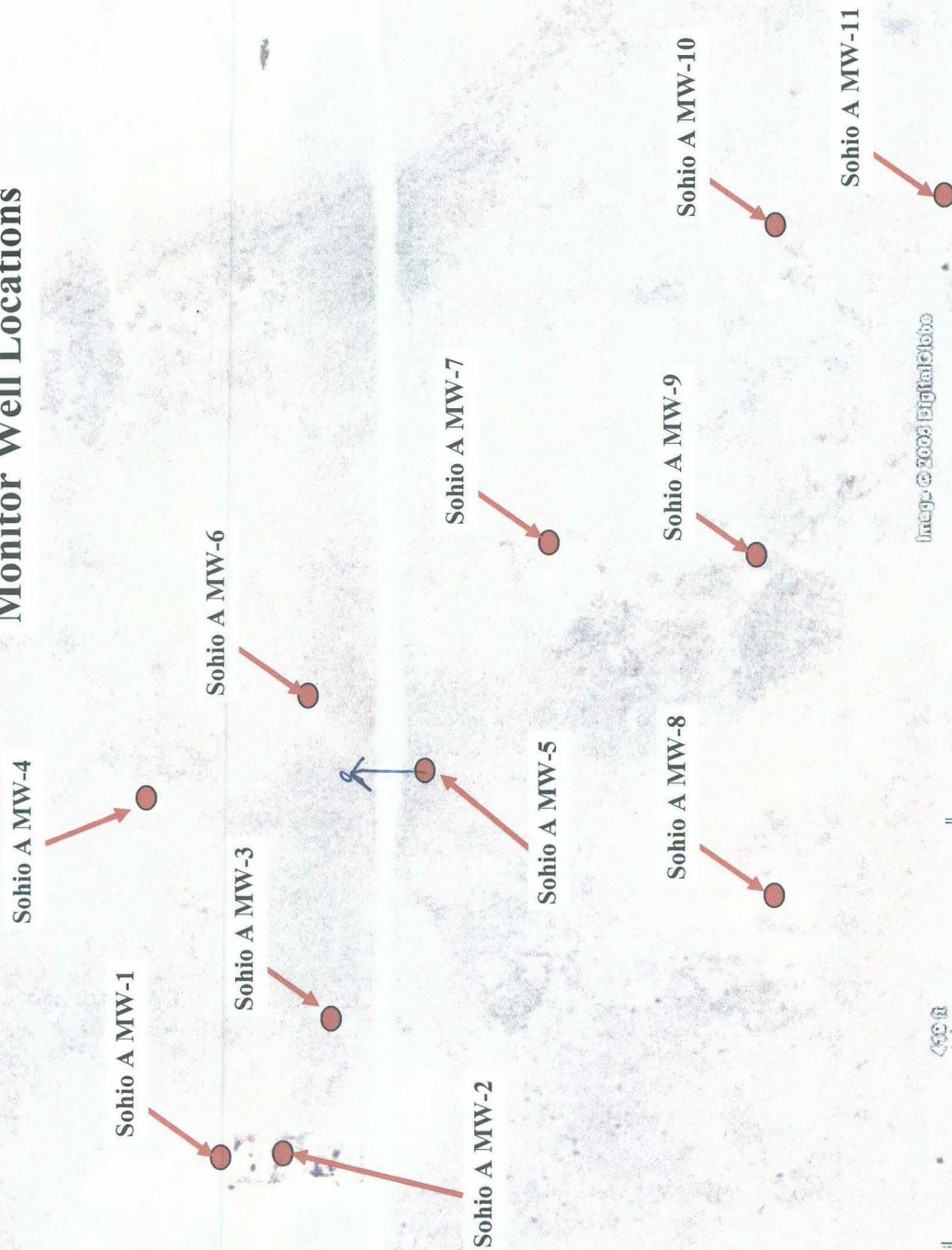
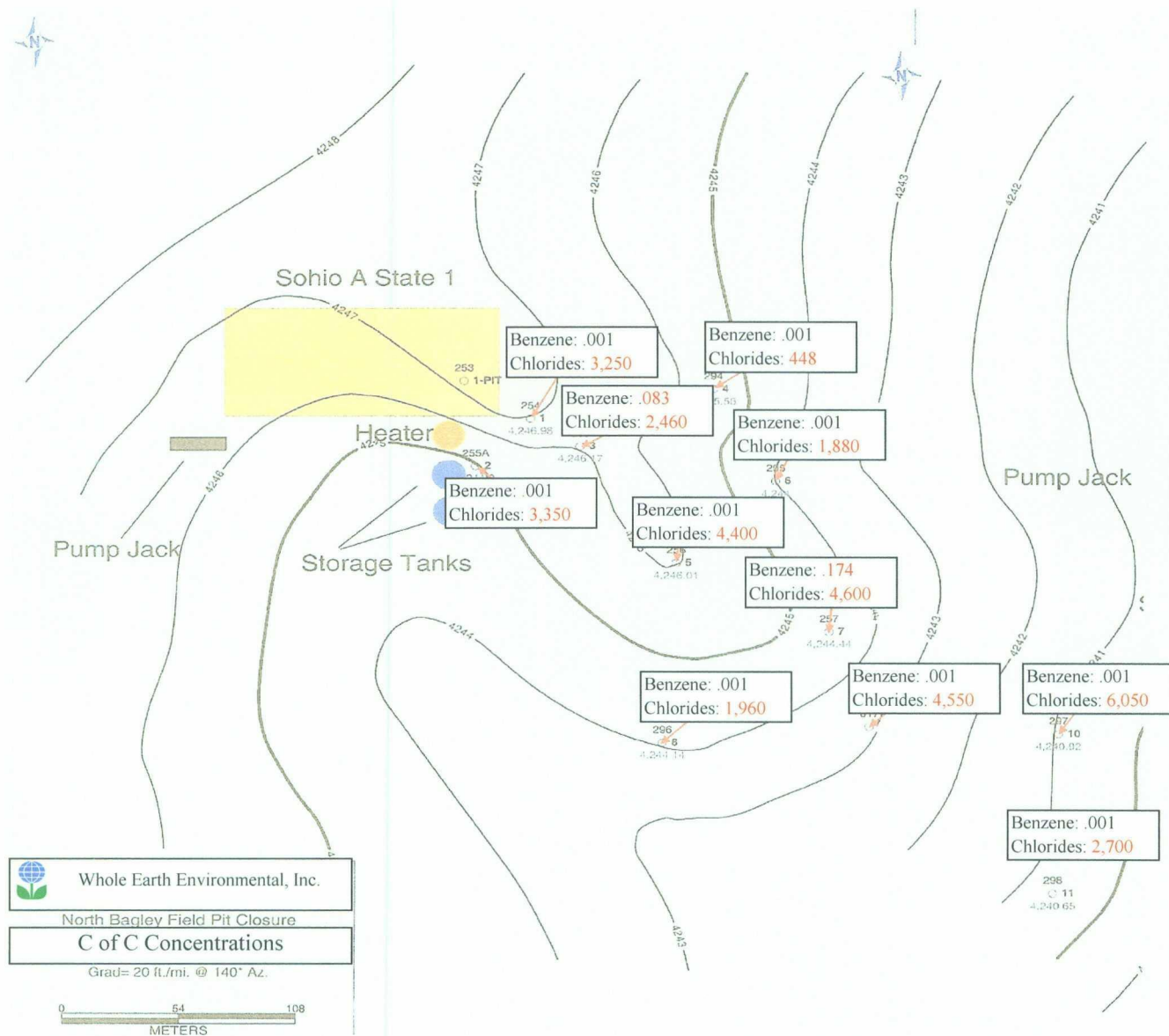


Image © 2003 DigitalGlobe

Streaming UTM 10053

ESRI 9429-01





10.21.2005 11:41



10.21.2005 11:39



10.21.2005 11:42



Sohio A

Monitor Well Bailing Log

Sohio A MW #1

Lat: N33° 23.3662'
Long. W103° 36.9897'
Surf. Elev. 4,285.88 Ft.

As Drilled	As Measured
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Date:		Date:	1/24/04	10/21/05	1/13/07	11/5/07	
Top of Water	<u> </u> Ft.	Top of Water	38.90	39.00	39.00	39.10	Ft.
Bottom of Bore	<u> </u> Ft.	Bottom of Bore	56.30	56.50	56.60	56.60	Ft.
		Bore Volume	2.81	2.82	2.84	2.82	Gal.
		LPNL Top	54.00	54.00	54.00	54.00	Ft.
		LPNL Bottom	56.00	?	?	?	Ft.
		DPNL Top	NA	NA	NA	NA	Ft.
		DPNL Bottom	NA	NA	NA	NA	Ft.
		Min. Bailing Vol.	8.42	8.47	8.52	8.47	Gal.
		Actual Bailing Vol.	15.00	15.00	15.00	15.00	Gal.

Comments

1-24 12" Free product in bailing tube



Sohio 1

Monitor Well Bailing Log

Sohio A MW #2

Lat: _____
Long. _____
Surf. Elev. _____ Ft.

As Drilled	As Measured
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Date: 9/29/1997
Top of Water 48.68 Ft.
Bottom of Bore 60 Ft.

Date:	1/24/04	10/21/05	1/13/07	11/5/07	
Top of Water	38.80	39.70	39.00	39.10	Ft.
Bottom of Bore	55.70	55.60	56.60	56.60	Ft.
Bore Volumn	2.73	2.56	2.84	2.82	Gal.
LPNL Top	54.00	54.00	54.00	54.00	Ft.
LPNL Bottom	NA	NA	NA	NA	Ft.
DPNL Top	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	8.18	7.69	8.52	8.47	Gal.
Actual Bailing Vol.	20.00	15.00	5.00	10.00	Gal.

Comments



Sohio A MW #3

North 869974.0327
East 760205.3790

Date:	9/29/1997	
Top of Water	49.5	Ft.
Bottom of Bore	60	Ft.

Comments

[illegible]



Sohio A

Monitor Well Bailing Log

Sohio A MW #4

Lat: N33⁰ 23.38016'
Long. W103⁰ 36.92613'
Surf. Elev. 4285.06 Ft.

As Drilled	As Measured
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Date: 9/29/1997
Top of Water 39 Ft.
Bottom of Bore 60 Ft.

Date:	1/24/04	10/21/05	1/13/07	11/5/07	
Top of Water	39.50	40.00	39.70	39.80	Ft.
Bottom of Bore	57.70	57.80	57.60	57.60	Ft.
Bore Volume	2.94	2.87	2.89	2.87	Gal.
LPNL Top	NA	54.00	54.00	54.00	Ft.
LPNL Bottom	NA	NA	NA	NA	Ft.
DPNL Top	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	8.81	8.61	8.66	8.61	Gal.
Actual Bailing Vol.	15.00	15.00	10.00	10.00	Gal.

Comments



Sohio A

Monitor Well Bailing Log

Sohio A MW #5

Lat: _____
Long. _____
Surf. Elev. _____ Ft.

As Drilled	As Measured
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Date: 3/15/1999
Top of Water 46.25 Ft.
Bottom of Bore 55 Ft.

Date:	1/24/04	10/21/05	1/13/07	11/5/07	
Top of Water	39.50	39.60	39.50	39.60	Ft.
Bottom of Bore	49.70	51.30	51.10	51.10	Ft.
Bore Volumn	1.65	1.89	1.87	1.85	Gal.
LPNL Top	NA	54.00	54.00	54.00	Ft.
LPNL Bottom	NA	NA	NA	NA	Ft.
DPNL Top	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	4.94	5.66	5.61	5.56	Gal.
Actual Bailing Vol.	15.00	15.00	10.00	10.00	Gal.

Comments



Sohio A

Monitor Well Bailing Log

Sohio A MW #6

Lat: N33⁰ 23.35364'
Long. W103⁰ 36.90817'
Surf. Elev. 4284.5 Ft.

As Drilled	As Measured
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Date: 6/9/2003
Top of Water 39.62 Ft.
Bottom of Bore 60 Ft.

Date:	1/24/04	10/21/05	1/13/07	11/5/07	
Top of Water	40.50	40.70	40.50	40.60	Ft.
Bottom of Bore	59.70	59.80	59.70	59.70	Ft.
Bore Volumn	3.10	3.08	3.10	3.08	Gal.
LPNL Top	NA	54.00	54.00	54.00	Ft.
LPNL Bottom	NA	NA	NA	NA	Ft.
DPNL Top	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	9.29	9.24	9.29	9.24	Gal.
Actual Bailing Vol.	15.00	15.00	10.00	10.00	Gal.

Comments



Sohio A

Monitor Well Bailing Log

Sohio A MW #7

Lat: N33⁰ 23.3140'
Long. W103⁰ 36.9277'
Surf. Elev. 4283.54 Ft.

As Drilled	As Measured
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Date: 8/9/1999
Top of Water 37.45 Ft.
Bottom of Bore 62 Ft.

Date:	1/24/04	10/21/05	1/13/07	11/5/07	
Top of Water	39.30	39.60	39.30	39.40	Ft.
Bottom of Bore	55.80	55.90	55.60	55.60	Ft.
Bore Volumn	2.66	2.63	2.63	2.61	Gal.
LPNL Top	NA	54.00	54.00	54.00	Ft.
LPNL Bottom	NA	NA	NA	NA	Ft.
DPNL Top	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	7.98	7.89	7.89	7.84	Gal.
Actual Bailing Vol.	15.00	15.00	10.00	10.00	Gal.

Comments



Sohio A

Monitor Well Bailing Log

Sohio A MW # 8

Lat: N33⁰ 23.2792'
Long. W103⁰ 36.9425'
Surf. Elev. 4283.84 Ft.

As Drilled	As Measured
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Date: 6/10/2003
Top of Water 39 Ft.
Bottom of Bore 60 Ft.

Date:	1/24/04	10/21/05	1/13/07	11/5/07	
Top of Water	39.70	39.60	39.40	39.50	Ft.
Bottom of Bore	55.90	55.90	55.50	55.50	Ft.
Bore Volumn	2.61	2.63	2.60	2.58	Gal.
LPNL Top	NA	54.00	54.00	54.00	Ft.
LPNL Bottom	NA	NA	NA	NA	Ft.
DPNL Top	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	7.84	7.89	7.79	7.74	Gal.
Actual Bailing Vol.	15.00	15.00	10.00	10.00	Gal.

Comments



Sohio A

Monitor Well Bailing Log

Sohio A MW #9

Lat: _____
Long. _____
Surf. Elev. _____ Ft.

As Drilled	As Measured
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Date: 6/5/2002
Top of Water 38.95 Ft.
Bottom of Bore 51 Ft.

Date:	1/24/04	10/21/05	1/13/07	11/5/07	
Top of Water	39.60	39.90	39.30	39.40	Ft.
Bottom of Bore	50.50	50.70	55.90	55.90	Ft.
Bore Volumn	1.76	1.74	2.68	2.66	Gal.
LPNL Top	NA	54.00	54.00	54.00	Ft.
LPNL Bottom	NA	NA	NA	NA	Ft.
DPNL Top	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	5.27	5.23	8.03	7.98	Gal.
Actual Bailing Vol.	15.00	15.00	10.00	10.00	Gal.

Comments



Sohio A

Monitor Well Bailing Log

Sohio A MW #10

Lat: N33⁰ 23.27983'
Long. W103⁰ 36.8247'
Surf. Elev. 4281.32 Ft.

As Drilled	As Measured
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Date: 6/10/2003
Top of Water 39 Ft.
Bottom of Bore 60 Ft.

Date:	1/24/04	10/21/05	1/13/07	11/5/07	
Top of Water	40.40	40.10	40.00	40.10	Ft.
Bottom of Bore	62.50	62.30	57.20	57.20	Ft.
Bore Volumn	3.56	3.58	2.77	2.76	Gal.
LPNL Top	NA	54.00	54.00	54.00	Ft.
LPNL Bottom	NA	NA	NA	NA	Ft.
DPNL Top	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	10.69	10.74	8.32	8.27	Gal.
Actual Bailing Vol.	15.00	15.00	10.00	10.00	Gal.

Comments



Sohio A

Monitor Well Bailing Log

Sohio A MW #11

Lat: N33° 23.24183'
Long. W103° 36.8274'
Surf. Elev. 4280.55 Ft.

As Drilled	As Measured
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Date: 6/11/2003
Top of Water 39 Ft.
Bottom of Bore 60 Ft.

Date:	1/24/04	10/21/05	1/13/07	11/5/07	
Top of Water	39.90	40.10	40.00	40.10	Ft.
Bottom of Bore	56.70	56.90	57.10	57.10	Ft.
Bore Volumn	2.71	2.71	2.76	2.74	Gal.
LPNL Top	NA	54.00	54.00	54.00	Ft.
LPNL Bottom	NA	NA	NA	NA	Ft.
DPNL Top	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	8.13	8.13	8.27	8.23	Gal.
Actual Bailing Vol.	15.00	15.00	10.00	10.00	Gal.

Comments

**Monitor Well # 1
Sohio State "A"
Sampling Results**

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
12484	09/05/97	0.096	0.004	0.002	0.008	0.012	0.020	0.122	
13132	12/03/97	0.057	0.009	0.007	0.036	0.016	0.052	0.125	
14067	03/23/98	0.126	0.011	0.007	0.026	0.014	0.040	0.184	
14666	06/25/98	0.093	0.009	0.005	0.020	0.014	0.034	0.141	
15598	10/01/98	0.070	0.010	0.003	0.014	0.011	0.025	0.108	
16605	01/06/99	0.061	0.011	0.005	0.016	0.012	0.028	0.105	
17441	04/01/99	0.048	0.008	0.004	0.014	0.010	0.024	0.084	
18596	07/14/99	0.060	0.008	0.003	0.011	0.009	0.020	0.091	
20602	10/06/99	0.056	0.022	0.008	0.035	0.022	0.057	0.143	
22763	01/08/00	0.088	0.075	0.035	0.086	0.054	0.140	0.338	
25151	04/13/00	0.087	0.039	0.014	0.070	0.043	0.113	0.253	
28422	07/20/00	0.070	0.075	0.026	0.144	0.055	0.199	0.370	
31513	09/26/00	0.043	0.009	0.007	0.013	0.008	0.021	0.080	
36142	01/05/01	0.043	0.005	0.004	0.013	0.008	0.021	0.073	
38936	04/05/01	0.033	0.006	0.007	0.024	0.013	0.037	0.083	
0101098-20	07/07/01	0.035	0.002	0.005	0.018	0.007	0.025	0.067	
0101642-20	09/26/01	0.045	0.015	0.007	0.034	0.020	0.054	0.121	
0101642-20	02/15/02	0.025	0.007	0.014	0.077	0.018	0.095	0.141	
0203001-20	03/30/02	0.028	0.015	0.040	0.076	0.034	0.110	0.193	
0203602-21	06/15/02	0.004	0.005	0.006	0.026	0.010	0.036	0.051	
0204815-24	10/29/02	0.020	0.007	0.002	0.034	0.009	0.043	0.072	
0205349-23	01/04/03	0.01	0.012	0.007	0.034	0.016	0.05	0.079	
0306249-24	04/17/03	0.002	0.002	0.007	0.049	0.013	0.062	0.073	
0306733-07	06/18/03	0.031	0.01	0.009	0.04	0.017	0.057	0.107	
0307790-11	10/30/03	0.023	0.011	0.008	0.036	0.017	0.053	0.095	
4A26011-01	01/24/04	0.309	0.001	0.001	0.003	0.003	0.006	0.317	
4J04012-01	10/01/04	0.002	0.001	0.001	0.001	0.001	0.002	0.006	
5J24013-01	10/21/05	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
7A15007-01	01/13/07	0.001	0.001	0.001	0.001	0.001	0.002	0.005	3,750.00
H13649-4	11/06/07	0.001	0.001	0.001	0.001	0.001	0.002	0.005	3250

Monitor Well # 2
Sohio State A
Sampling Results

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
12726	10/02/97	0.385	0.009	0.010	0.016	0.009	0.025	0.429	
13190	12/03/97	0.284	0.005	0.008	0.044	0.004	0.048	0.345	
14054	03/23/98	0.539	0.016	0.014	0.075	0.014	0.089	0.658	
14674	06/25/98	0.517	0.009	0.008	0.061	0.009	0.070	0.604	
15610	10/01/98	0.464	0.011	0.008	0.045	0.011	0.056	0.539	
16590	01/06/99	0.341	0.010	0.005	0.026	0.008	0.034	0.390	
18609	07/14/99	0.023	0.010	0.006	0.016	0.010	0.026	0.065	
20620	10/06/99	0.023	0.023	0.008	0.035	0.021	0.056	0.110	
22769	01/08/00	0.064	0.064	0.019	0.075	0.044	0.119	0.266	
25160	04/18/00	0.025	0.030	0.012	0.057	0.033	0.090	0.157	
28449	07/20/00	0.038	0.074	0.023	0.106	0.042	0.148	0.283	
31515	09/26/00	0.008	0.005	0.004	0.012	0.007	0.019	0.036	
36148	01/05/01	0.009	0.006	0.005	0.016	0.008	0.024	0.044	
38938	04/05/01	0.020	0.006	0.009	0.029	0.016	0.045	0.080	
0101098-22	07/07/01	0.005	0.001	0.004	0.014	0.004	0.018	0.028	
0101642-22	09/26/01	0.037	0.025	0.011	0.052	0.026	0.078	0.151	
0202619-22	02/15/02	0.004	0.003	0.013	0.074	0.015	0.089	0.109	
0203001-22	03/30/02	0.005	0.005	0.014	0.031	0.012	0.043	0.067	
0203602-23	06/15/02	0.002	0.008	0.006	0.039	0.012	0.051	0.067	
0204815-26	10/19/02	0.004	0.016	0.002	0.044	0.009	0.053	0.075	
0205349-25	01/04/03	0.011	0.001	0.008	0.030	0.021	0.051	0.071	
0306249-26	04/17/03	0.001	0.006	0.005	0.026	0.010	0.036	0.048	
0306733-08	06/18/03	0.004	0.023	0.006	0.058	0.010	0.068	0.101	
0307790-42	10/30/03	0.012	0.002	0.012	0.006	0.026	0.032	0.058	
4A26011-02	01/24/04	0.002	0.001	0.002	0.001	0.003	0.004	0.009	
4J04012-02	10/01/04	0.035	0.001	0.001	0.001	0.001	0.002	0.039	
5J24013-02	10/21/05	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
7A15007-02	01/13/07	0.015	0.001	0.001	0.001	0.001	0.002	0.019	3,450
H13649-5	11/06/07	0.004	0.001	0.001	0.001	0.001	0.002	0.008	3,350

**Monitor Well # 3
Sohio State "A"
Sampling Results**

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
12484	09/05/97	0.096	0.004	0.002	0.008	0.012	0.020	0.122	
13132	12/03/97	0.057	0.009	0.007	0.036	0.016	0.052	0.125	
14067	03/23/98	0.126	0.011	0.007	0.026	0.014	0.040	0.184	
14666	06/25/98	0.093	0.009	0.005	0.020	0.014	0.034	0.141	
15598	10/01/98	0.070	0.010	0.003	0.014	0.011	0.025	0.108	
16605	01/06/99	0.118	0.019	0.005	0.004	0.008	0.012	0.154	
17441	04/01/99	0.056	0.007	0.006	0.007	0.013	0.020	0.089	
18596	07/14/99	0.532	0.009	0.004	0.028	0.006	0.034	0.579	
20602	10/06/99	0.346	0.020	0.008	0.038	0.020	0.058	0.432	
22763	01/08/00	0.355	0.055	0.016	0.070	0.042	0.112	0.538	
25151	04/18/00	0.408	0.041	0.014	0.070	0.040	0.110	0.573	
28422	07/20/00	0.377	0.052	0.017	0.076	0.031	0.107	0.553	
31513	09/26/00	0.229	0.005	0.003	0.011	0.004	0.015	0.252	
36142	01/05/01	0.248	0.002	0.002	0.006	0.003	0.009	0.261	
38937	04/05/01	0.325	0.007	0.009	0.030	0.016	0.046	0.387	
0101098-21	07/07/01	0.307	0.001	0.004	0.017	0.005	0.022	0.334	
0101642-21	09/26/01	0.250	0.013	0.006	0.032	0.016	0.048	0.317	
0202619-21	02/15/02	0.358	0.003	0.008	0.048	0.009	0.057	0.426	
0203001-21	03/30/02	0.150	0.002	0.005	0.008	0.003	0.011	0.168	
0203602-22	06/15/02	0.258	0.005	0.005	0.021	0.011	0.032	0.300	
0204815-25	10/29/02	0.368	0.007	0.002	0.036	0.008	0.044	0.421	
0205349-24	01/04/03	0.380	0.010	0.006	0.030	0.014	0.044	0.440	
0306249-25	04/17/03	0.383	0.006	0.009	0.042	0.014	0.056	0.454	
0306733-09	06/20/03	0.396	0.006	0.005	0.023	0.009	0.032	0.439	
0307790-43	10/30/03	0.358	0.008	0.009	0.048	0.009	0.057	0.432	
4A26011-03	01/24/04	0.192	0.001	0.001	0.003	0.001	0.004	0.198	
4J04012-03	10/01/04	0.100	0.001	0.001	0.001	0.001	0.002	0.104	
5J24013-03	10/21/05	0.058	0.001	0.001	0.011	0.010	0.021	0.081	
7A15007-03	01/13/07	0.001	0.001	0.001	0.001	0.001	0.002	0.005	247
H13649-1	11/06/07	0.083	<.002	<.002			<.006	<.093	2460

Monitor Well # 4
Sohio State "A"
Sampling Results

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
0306733-10	06/20/03	0.396	0.006	0.005	0.023	0.009	0.032	0.439	
0307790-44	10/30/03	0.358	0.008	0.009	0.048	0.009	0.067	0.432	
4A26011-04	01/24/04	0.192	0.001	0.001	0.003	0.001	0.004	0.198	
4J04012-04	10/01/04	0.100	0.001	0.001	0.001	0.001	0.002	0.104	
5J24013-04	10/21/05	0.058	0.001	0.001	0.011	0.010	0.021	0.081	
7A15007-03	01/13/07	0.001	0.001	0.001	0.001	0.001	0.002	0.005	503
H13649-2	11/06/07	<.002	<.002	<.002			<.006	<.012	448

**Monitor Well # 5
Sohio State "A"
Sampling Results**

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
17267	03/17/99	0.118	0.019	0.005	0.004	0.008	0.012	0.154	
17444	04/01/99	0.056	0.007	0.006	0.007	0.013	0.020	0.089	
18610	07/14/99	0.268	0.024	0.006	0.030	0.024	0.054	0.352	
20621	10/06/99	0.265	0.014	0.006	0.029	0.017	0.046	0.331	
22780	01/08/00	0.080	0.056	0.016	0.064	0.038	0.102	0.254	
28456	07/20/00	0.385	0.048	0.017	0.092	0.038	0.130	0.580	
31516	09/26/00	0.249	0.004	0.003	0.023	0.010	0.033	0.289	
36153	01/05/01	0.355	0.004	0.003	0.020	0.009	0.029	0.391	
38939	04/05/01	0.324	0.012	0.016	0.069	0.035	0.104	0.456	
0101098-23	07/07/01	0.073	0.001	0.004	0.012	0.004	0.016	0.094	
0101642-23	09/26/01	0.123	0.036	0.018	0.082	0.039	0.121	0.298	
0202619-23	02/15/02	0.123	0.001	0.007	0.041	0.008	0.049	0.180	
0203001-23	03/30/02	0.140	0.017	0.044	0.085	0.042	0.127	0.328	
0203602-24	06/15/02	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
0204815-27	10/19/02	0.178	0.011	0.003	0.056	0.013	0.069	0.261	
0205349-26	01/04/03	0.093	0.030	0.006	0.068	0.035	0.103	0.232	
0306249-27	04/17/03	0.060	0.009	0.003	0.065	0.020	0.085	0.157	
0306733-11	06/20/03	0.035	0.013	0.013	0.050	0.021	0.071	0.132	
0307790-45	10/30/03	0.009	0.008	0.016	0.026	0.011	0.037	0.070	
4A26011-05	01/24/04	0.046	0.001	0.012	0.001	0.001	0.002	0.061	
4J04012-04	10/01/04	0.008	0.001	0.006	0.001	0.001	0.002	0.017	
5J24013-05	10/21/05	0.013	0.001	0.001	0.001	0.001	0.002	0.017	
7A15007-05	01/13/07	4.100	0.001	0.001	0.001	0.001	0.002	4.104	247
H13649-3	11/06/07	<.002	<.002	<.002			<.006	<.012	4400

Monitor Well # 6
Sohio State "A"
Sampling Results

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
0306733-12	06/20/03	0.398	0.014	0.010	0.052	0.022	0.074	0.496	
0307790-46	10/30/03	0.003	0.003	0.002	0.008	0.004	0.012	0.020	
4A26011-06	01/24/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
4J04012-06	10/01/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
5J24013-06	10/21/05	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
7A15007-06	01/13/07	0.001	0.001	0.001	0.001	0.001	0.002	0.005	6,260
H13649-6	11/06/07	<.002	<.002	<.002			<.006	<.012	1880

**Monitor Well # 7
Sohio State "A"
Sampling Results**

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
19166	08/13/99	0.396	0.004	0.001	0.017	0.012	0.029	0.430	
20622	10/06/99	0.362	0.015	0.006	0.039	0.022	0.061	0.444	
22787	01/08/00	0.383	0.044	0.013	0.720	0.040	0.760	1.200	
25153	04/18/00	0.602	0.067	0.020	0.121	0.070	0.191	0.880	
28460	07/20/00	0.137	0.046	0.017	0.078	0.032	0.110	0.310	
31517	09/26/00	0.820	0.066	0.354	1.480	0.365	1.845	3.085	
36162	01/05/01	0.130	0.004	0.003	0.010	0.005	0.015	0.152	
38940	04/05/01	0.105	0.008	0.013	0.042	0.023	0.065	0.191	
0101098-24	07/07/01	0.275	0.003	0.007	0.039	0.014	0.053	0.338	
0101642-24	09/26/01	0.406	0.038	0.014	0.083	0.040	0.123	0.581	
0202619-24	02/15/02	0.325	0.003	0.007	0.056	0.015	0.071	0.406	
0203001-24	03/30/02	0.402	0.003	0.009	0.029	0.013	0.042	0.456	
0203602-31	06/15/02	0.001	0.006	0.001	0.019	0.001	0.020	0.028	
0203602-31	10/19/02	0.322	0.011	0.004	0.068	0.018	0.086	0.423	
0306249-27	04/17/03	0.320	0.032	0.012	0.074	0.037	0.111	0.475	
0306733-28	06/20/03	0.290	0.010	0.012	0.066	0.022	0.088	0.400	
0306733-17	10/30/03	0.280	0.011	0.009	0.047	0.020	0.067	0.367	
0307790-47	10/30/03	0.176	0.006	0.003	0.021	0.010	0.031	0.216	
4A26011-07	01/24/04	0.215	0.001	0.001	0.009	0.004	0.013	0.230	
4J04012-07	10/01/04	0.152	0.001	0.001	0.006	0.003	0.009	0.163	
5J24013-07	10/21/05	0.163	0.001	0.001	0.006	0.004	0.010	0.175	
7A15007-07	01/13/07	0.036	0.001	0.001	0.001	0.001	0.002	0.040	9,430.00
H13649-7	11/06/07	0.174	<.002	<.002			<.006	0.184	4600

Monitor Well # 8
Sohio State "A"
Sampling Results

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
0306733-14	06/20/03	0.008	0.009	0.009	0.037	0.015	0.052	0.078	
0307790-48	10/30/03	0.003	0.003	0.002	0.008	0.004	0.012	0.020	
4A26011-08	01/24/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
4J04012-08	10/01/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
5J24013-08	10/21/05	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
7A15007-08	01/13/07	0.001	0.001	0.001	0.001	0.001	0.002	0.005	1950
H13649-8	11/06/07	<.002	<.002	<.002			<.006	<.012	1960

**Monitor Well # 9
Sohio State "A"
Sampling Results**

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
0203719-02	06/21/02	0.118	0.002	0.006	0.009	0.006	0.015	0.141	
0205349-28	01/04/03	0.057	0.066	0.02	0.105	0.058	0.163	0.306	
0306249-29	04/17/03	0.05	0.019	0.025	0.118	0.038	0.156	0.250	
0306733-15	06/20/03	0.036	0.038	0.023	0.094	0.043	0.137	0.234	
0307790-49	10/30/03	0.001	0.001	0.001	0.003	0.001	0.004	0.007	
4A26011-09	01/24/04	0.001	0.001	0.001	0.004	0.001	0.005	0.008	
4J04012-09	10/01/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
5J24013-09	10/21/05	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
7A15007-09	01/13/07	0.001	0.001	0.001	0.001	0.001	0.002	0.005	5020
H13649-9	11/06/07	<.002	<.002	<.002			<.006	<.012	4550

**Monitor Well # 10
Sohio State "A"
Sampling Results**

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
0306733-14	06/20/03	0.008	0.009	0.009	0.037	0.015	0.052	0.078	
0307790-50	10/30/03	0.005	0.003	0.002	0.007	0.004	0.011	0.021	
4A26011-10	01/24/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
4J04012-10	10/01/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
5J24013-10	10/21/05	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
7A15007-10	01/13/07	0.001	0.001	0.001	0.001	0.001	0.002	0.005	6800
H13649-10	11/06/07	<.002	<.002	<.002			<.006	<.012	6050

Monitor Well # 11
Sohio State "A"
Sampling Results

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
0306752-01	06/20/03	0.003	0.006	0.004	0.037	0.015	0.052	0.065	
0307790-51	10/30/03	0.001	0.001	0.001	0.007	0.004	0.011	0.014	
4A26011-11	01/24/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
4J04012-11	10/01/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
5J24013-11	10/21/05	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
7A15007-11	01/13/07	0.001	0.001	0.001	0.001	0.001	0.002	0.005	2720
H13649-9	11/06/07	<.002	<.002	<.002			<.006	<.012	2700