GW - 374

GENERAL CORRESPONDENCE

YEAR(S): 2008 - 2011

From: J Dan Tarver [jdtarver@nalco.com]

Sent: Tuesday, May 13, 2008 6:38 AM

To:

Tuesday, May 13, 2006 0.36 Alv

. .

Lowe, Leonard, EMNRD

Cc:

Jimmy E Halladay

Subject: RE: DP Application

Mr. Lowe.

My apologies for not answering sooner.

Following is a response to your concerns.

- 1. Please let me know if I totally misunderstood the question. It was my thought that if the precipitation falls on bare ground, there will be run-off water. If the precipitation falls in our containment, this water will be hauled off and disposed of.
- 2. Our sign will be updated with the 505-334-6178 phone number this week.
- 3 & 5. A signed and stamped copy will be sent to you asap.
- 4. The secondary containment calculations are correct. When the facility is updated, more primary and secondary containment will be required and added.

Kyle Kerr at Envirotech in Farmington made the calculations. Their phone number is 505.632.0615.

- 6. 15 months
- 7. We are planning the expansion now. We are determining the volumes, tank sizes, containment specs, etc. Once plans are completed, we will share with your department to ensure our compliance.

It is our expectation to begin the first of June.

I will be travelling in the Santa Fe and Farmington areas next week. If it would be helpful, I can answer any more concerns in person. Please let me know if you would like to meet.

Thanks

Dan Tarver Logistics Manager 806-548-4594

"Lowe, Leonard, EMNRD" <Leonard.Lowe@state.nm.us>

To: "Jimmy E Halladay" <jehalladay@nalco.com>

cc: "J Dan Tarver" <jdtarver@nalco.com>

Subject: RE: DP Application

05/07/2008 10:22 AM

Gentlemen,

When does the OCD expect to have these concerns addressed? They were sent on April 15th and I have still not received any feed back.

llowe

From: Lowe, Leonard, EMNRD

Sent: Tuesday, April 15, 2008 4:22 PM

To: 'Jimmy E Halladay'
Cc: J Dan Tarver
Subject: DP Application

Importance: High

Questions pertaining to your submitted discharge plan application:

- 1. For Number 12 "Attach geological/hydrological information for the facility." In your last paragraph, it states, "Any run-off water from precipitation should be contained which would result in no contaminants leaving this facility". HAS THIS ALREAY BEEN DONE? AND IF SO WHAT WAS DONE TO DO THIS?
- 2. Please add the NMOCD Aztec office to your Emergency Contacts: 505-334-6178.
- 3. Your submitted SPCC plan secondary containment drawing done by Envirotech is not complete. There is no PE signature on the drawing.
- 4. Referencing the same drawing in # 3. your calculations for **Secondary Containment Calculations for Diked Storage Areas** indicates a total of 32 (3.5'x 5') tanks, yet this "diked" area also contained several (> 50) 42 gallon barrels. Do you want the NMOCD to accept these calculations to be true? As mentioned before in previous correspondences, NALCO will be expanding its facility with more tanks, housing, etc. Are we going to receive an updated, signed, copy of your containment area? I would like to converse with the person who performed these calculations.
- 5. Your submitted SPCC plan (Revised September 7, 2007) indicates that a Registered Professional Engineer has signed and sealed this plan noted at the end of the form, there is no signature/seal. Is the NMOCD expected to receive another SPCC plan?
- 6. How long has this facility been operational?
- 7. As mentioned in question number 4 about your facility changing, can you give me a time frame of when these changes will occur? And when you will up dating your application with the department?

llowe

Leonard Lowe

Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505

Office: 505-476-3492 Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/

From:

Jimmy E Halladay [jehalladay@nalco.com]

Sent:

Friday, April 04, 2008 8:46 AM

To:

Lowe, Leonard, EMNRD

Cc:

J Dan Tarver

Subject: Re: Sign Removal

Mr. Lowe.

Our business is increasing and we are adding more trucks which will mean we will be using more chemical. We are now planning to rebuild our yard. We will be adding 6 6,000 gallon bulk tanks and a small warehouse and a new office. In the next few weeks we should have plans drawn up. When I get the plans I will send them to you and we can discuss any issues if their is any.

About the neighbor issue, when we rebuild the yard the plans will be to do alot of asphalt where the trucks will be driving and put large gravel in the rest of the yard. I think that will solve the mud on the pavement issue. We will also build a place to store our empty drums so they will be out of sight. With the warehouse we will be able to store the majority of our full drums inside.

Jimmy Halladay Group Leader - San Juan Basin (505) 330-1824

This inbound email has been scanned by the MessageLabs Email Security System.

New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor
Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



March 26th, 2008

Mr. Edward T. Barber P.O. Box 885, # 38 CR 3540 Flora Vista, New Mexico 87415

Re: Public concern for Nalco Discharge Plan Permit, GW-374

Dear Mr. Barber:

The New Mexico Oil Conservation Division (NMOCD) has received your letter dated March 17, 2008, concerning the discharge permit that Nalco has applied for concerning their facility located at NE/4 NW/4 Section 22, Township 30 North, Range 12 West NMPM, Flora Vista, San Juan County, New Mexico. We value your concerns addressed in your letter. In the interest of the public and the protection of New Mexico's precious acquires our office will review and address these concerns. We will work with Nalco to identify these issues.

Nalco has submitted their application to the NMOCD and the process is currently in the public notice review session. If you wish to review their application please call or e-mail me and I will send you a copy or if you have access to the internet please go to the following link to review: http://ocdimage.emnrd.state.nm.us/imaging/default.aspx, then select the "Administrative & Environmental Orders" link, next select "Discharge Plan Permit – (GW)" under Order Type and input GW-374 for "Order Number". Select "Permits, Renewals, & Mods Application" thumbnail to see their submittal.

Once again the New Mexico Oil Conservation Division Environmental Bureau values your input. If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3492 or e-mail: leonard.lowe@state.nm.us.

Sincerely,

Leonard Lowe

Environmental Engineer

xc:

Brandon Powell, Environmental Specialist, OCD District III Office, Aztec Jimmy Halladay, Group Leader Logistics Nalco, Flora Vista, New Mexico Dan Tarver, Logistics Manager Nalco, Levelland Texas

Attachment



NMOCD, March 17, 2008

I am submitting comments concerning Nalco Chemical's application for a discharge permit near my home.

I have 30+ years in the Oil and Gas Industry and as a former Sr. Production Foreman for fields in the Farmington area and Aneth Area I have dealt directly with several companies offering the same services as Nalco.

As Nalco will tell you there is nothing in their inventory that is not considered toxic and I believe no one has any business introducing these chemicals into any aquifer.

The Public Notice does not specify how the discharge addressed would occur. My experience is that there are spilled chemicals and/or leaked chemicals, which through rainfall or the washing of vehicles, would lead to the chemicals being leached into the aquifer. The bulk truck(s) that I have seen entering and leaving the yard has hoses apparently to fill smaller run tanks on location. The fluids that drain out of these hoses contaminate the truck beds. I am sure none of this "loss of product" is intentional but it does happen no matter what procedures or safeguards are used.

My property and all my neighbors have wells that produce from the threatened aquifer.

Nalco has already shown us what a poor corporate neighbor they are through two actions:

- #1. The neighborhood I live in is down wind of their yard and any fire at the facility would lead to a toxic cloud being released onto our families and animals. You would have thought Nalco would have done some PR and at least provided us with some kind of a notification of their hazards and an evacuation plan. The chemicals in Oil and Gas industry do not get any more dangerous than those stored at this Nalco yard, up wind of my home.
- #2. During the wet part of this winter the Nalco trucks tracked an unbelievable and unacceptable amount of mud onto CR 3535. The mud was not only very slick but I would suspect contained with the very chemicals that this permit addresses.

The Notice states bulk containers are all in secondary containment but much of the products visible from the road are in 55 gallon drums with no containments and there is no way to tell if these drums are empty or full. The secondary containments that are visible might meet SPCC guidelines but I think a visit by the NMOCD or EPA needs to be made to verify this.

If this permit was applied for to cover future possible or predicted spills then I would think that all "At Risk" areas should have an underlying 30 mil liner to prevent the contaminants from reaching the aquifers. I also believe that all storage containers of any size should be stored inside a secondary containment. There are many options on the market now that offer portable, flexible and durable containments at a reasonable price.

My true desire would be for Nalco to relocate out of this and any residential neighborhood and into any one of the many industrial areas located in San Juan County.

Thank you for your time and consideration of my views.

Edward T. Barber Box 885, #38 CR 3540 Flora Vista NM 87415 TS E Wd 6T HRM 8003

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Edward Borber Davine Borber

Flora Vista NM 87415 IMIT. EUWATU BATUET PO Box 885

New Mexico OCD

1220 South St. Francis Orive Santa Fe nn Attn: Leonard Love

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87505

NMOCD, March 17, 2008

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Thank you for your time and consideration of my views.

Edward T. Barber Box 885, #38 CR 3540 Flora Vista NM 87415

Edward Bouler Davine Barber TS E Wa 61 NAM 8005

HECEINED

From: Lowe, Leonard, EMNRD

Sent: Thursday, February 28, 2008 4:30 PM

To: 'mslukow@aol.com'

Subject: GW- 374, Nalco Chemical Co. Discharge Plan Application

Mr. Mark Lukow,

Thank you for your inquiry of the Discharge Plan facility in Flora Vista.

Access the following site:

(http://ocdimage.emnrd.state.nm.us/imaging/default.aspx)

Once you've accessed the website, look in the left hand column and click on,

"Administrative & Environmental Orders"

Once page is accessed find the "Specific Information" (near the top of the page) area and click on the Pull Down menu in "Order Type" window, in the menu select "Discharge Plan Permit - (GW)". Find the "Order Number/Amendment" block, then type in the GW number (GW-374) in the block. Once typed in click on the "Continue" button. That'll take you to your file page.

You will now be at the "Administrative/Environmental Order Search - Select Documents to View" page.

Once on this page you will see a display of THUMBNAILS (labeled as Permits, Correspondence, Reports, etc.) Click on each thumbnail to view all information behind them. These Thumbnails may contain several pages behind them.

Within the thumbnail you will see that this application has been deemed administratively complete. You will find the Admin. Complete letter and a copy of the Draft Permit. This is the permit with conditions. Page 14 and on is Nalco's submitted Application.

We are currently in the public notice waiting period. The facility should also have a 2' x 3' public notice posted on their site as well.

If you have any questions please fee free to call me at my number below.

llowe

Leonard Lowe

Environmental Engineer Oil Conservation Division/EMNRD 1220 S. St. Francis Drive Santa Fe, N.M. 87505 Office: 505-476-3492

Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/

"If there is no such thing as a stupid question, what kind of questions do stupid people ask?"

From: Lowe, Leonard, EMNRD

Sent: Thursday, February 28, 2008 10:35 AM

To: 'hayesj@sanjuancollege.edu' Subject: GW- 374, Nalco Chemical Co

Mr. Jason Hayes,

Thank you for your inquiry on Nalco's submitted discharge plan.

Below are instructions on how to access our site to view Nalco's submitted discharge plan.

Access the following site:

(http://ocdimage.emnrd.state.nm.us/imaging/default.aspx)

Once you've accessed the website, look in the left hand column and click on,

"Administrative & Environmental Orders"

Once page is accessed find the "Specific Information" (near the top of the page) area and click on the Pull Down menu in "Order Type" window, in the menu select "Discharge Plan Permit - (GW)". Find the "Order Number/Amendment" block, then type in the GW number (GW-374) in the block. Once typed in click on the "Continue" button. That'll take you to your file page.

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Leonard Lowe

Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492

Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/

"If there is no such thing as a stupid question, what kind of questions do stupid people ask?"

AFFIDAVIT OF PUBLICATION

Ad No. 548004

STATE OF NEW MEXICO County of San Juan:

CONNIE PRUITT, being duly sworn says: That she is the ADVERTISING DIRECTOR of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in The Daily Times on the following day(s): February 20, 2008

And the cost of the publication is \$ 525.37

ON 2/2// CONNIE PRUITT appeared before me, whom I know personally to be the person who signed the above document.

My Commission Expires 100517, 2008

COPY OF PUBLICATION

Public Notice

Nalco Chemical Company, 13 County Road 3535, Flora Vista, New Mexico 87415, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a discharge plan (GW-374) for their yard located in the NE 1/4 NW 1/4 of Section 22, Township 30 N, Range 12 W, NMPM, Flora Vista, San Juan County, New Mexico. The physical address of the facility is 13 County Road 3535, Flora Vista, New Mexico. 87415. The facility is located approximately 5 miles northwest of Bloomfield and 1 mile northwest of the Animas River.

The facility provides storage and distribution of oilfield related chemicals. Materials stored at the facility include corrosion inhibitors, biocides, detergents, soaps, solvents, paraffin treatments, caustics and acids. Other oilfield related chemicals may also be present. This is a storage and distribution location only; no chemicals stored in the facility are utilized onsite. Quantity of stored materials varies with stock levels, it is typically approximately 845 bbls. All liquids stored at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at and OCD approved site. All storage tanks are within properly engineered and approved secondary containments.

The aquifer most likely to be affected is approximately 35 feet in depth, and the total dissolved solids concentration of this aquifer is anticipated to be less than 1000 ppm. (Information estimated based on Waters Database from New Mexico Office of the State Engineer).

Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the application and will create a facility-specific mailing list for persons who wish to receive future notices.

This notice will be published in The Daily Times, Farmington, New Mexico for a period of one (1) day upon approval by the NMOCD.

contenciones apropiadamente dirigidas y aprobadas secundarias. El acuífero muy probable de ser afectado es aproximadamente 35 pies a fundo, y el suma la concentración disuelta de sólidos de este acuífero es anticipada para ser menos de 1000 ppm. (Información estimó se basó en la Base de datos de Aguas de la Oficina de Nuevo México del Ingeniero del Estado).

Alguna persona o las personas interesadas pueden obtener información, se somete los comentarios o el pedido para ser colocado en una lista de envío facilidad-específico para notas futuras contactando Leonard Lowe en el Nuevo México OCD en 1220 S. del sur. Francis Maneja, Santa Fe, Nuevo México 87505, el Teléfono (505) 476-3492: El OCD aceptará los comentarios y las declaraciones del interés con respecto a la aplicación y creará una lista de envio facilidad-específico para personas que desca recibir sotas fitures.

Esta nota será publicada en Los Tiempos Diarios, Farmington, Nuevo México por un período de uno (1) día sobre la aprobación por el NMOCD.

AFFIDAVIT OF PUBLICATION

Ad No. 59700

STATE OF NEW MEXICO County of San Juan:

BOB WALLER, being duly sworn says: That he is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Monday, February 4, 2008

ON 2/06/00 BOB WALLER appeared before me, who mild know personally to be the

And the cost of the publication is \$313.54

My Commission expires 1105 . 2011

person who signed the above document.

COPY OF PUBLICATION

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-045) Williams Four Corners., Mr. David Bays, Senior Environ mental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Kutz Canyon Gas Plant/Keblah Compressor Station, located in the NW/4 NW/4 of Section 13 and SW/4 of Section 12, Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico, approximately 3 miles south of Bloomfield, New Mexico. The gas plant removes Ethane and high er hydrocarbons from field gas. The compressor station provides metring and compression to various producers for the gathering of natural gas for treatment and delivery. Approximately 1 - 1.5 million gal/year of waste water; 1000 - 5000 gal/month of used oil; 2000-8000 bbl/year of produced/natural gas water and 40,000 - 100,000 gal/month of condensate/natural gasoline are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-500 feet, with a total dissolved solids concentration of approximately 200-500 feet, with a total dissolved solids concentration of approximately 200-2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-133) Williams Four Corners., Mr. David Bays, Sentor Environ mental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their 30-8 CDP Compressor Station, lo cated in the SW/4 SE/4 of Section 32, Township 31 North, Range 8 West, NMPM, San Juan County, New Mexico, approximately 17miles east of Aztec, New Mexico. The station provides meter ing, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate; 100-5000 gal/year/unit of waste water and 500-2000 gal/year/engine of used engine oil are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-500 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be property handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be man aged in order to protect fresh water.

(GW-134) Williams Four Corners., Mr. David Bays, Senior Environ mental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Decker Junction CDP Compressor Station, located in the NE/4 SE/4 of Section 19, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico, approximately 3 miles northwest of Cedar Hill, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate; 100-5000 gal/year/unit of waste water and 500-2000 gal/year/engine of used engine oil are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or acciden tal discharge is at a depth of approximately 50-200 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-136) Williams Four Corners., Mr. David Bays, Senior Environ mental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their 29-7 # 1 Compressor Station, lo cated in the NE/4 SE/4 of Section 15, Township 29 North, Range 7 West, NMPM, San Juan County, New Mexico, approximately 24 miles east of Bloomfield, New Mexico. The station provides meter ing, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year/onit of waste water and 500-2000 gal/year/engine of used engine oil are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50-200 feet, with a total dissolved so lids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be property handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be man aged in order to protect fresh water.

(GW-374) Nalco Chemical Company, 1902 Black Gold Road, Lev elland, Texas, 79336 has submitted an application for a new discharge plan for their Nalco Oil and Gas Service Company, 13 County Road, 3535 Flora Vista, N.M., located in the NE/4 NW/4 of Section 22, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 72 bbls of Acid/Cau stics, 52 bbls of Biocides, 1600 gallons of methanol, and 14,000 gallons of Corrosion inhibitors will be stored onsite in a closed top steel tank within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 35 feet, with a total dissolved solids concentration of approximate by 1000 ppm. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, in cluding how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site http://www.emnrd.state.nm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en espan?ol, sir vase comunicarse por favor: New Mexico Energy, Minerals and Natu ral Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Con servacion Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 30th day of January, 2008.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
Mark Fesmire, Director

SEAL

Legal No. 59700 published in The Daily Times, Farmigton, New Mexi

NEW MEXICAN Founded 1849

NM EMNRD OIL CONSERV 1220 S ST FRANCIS DR SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689

AD NUMBER: 00245365 ACCOUNT: 00002212

LEGAL NO: 82256

P.O. #: 52100-00000075

925 LINES 1 TIME(S)

805.28

AFFIDAVIT:

7.00

TAX:

64.47

TOTAL:

876.75

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO COUNTY OF SANTA FE

I, T. Valencia, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #82256 a copy of which is hereto attached was published in said newspaper 1 day(s) between 02/06/2008 and 02/06/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 6th day of February, 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

Ш

/S/ Talencia
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 6th day of February, 2008

Notary

Commission Expires:__

31,2011

mele Chie Beach

OFFICIAL SEAL
Pamela Anne Beach

NOTARY PUBLIC STATE OF NEW MEXICO

My Commission Expires:

jected into the Salado formation at a depth of 1,350 feet and 450 barrels per day of brine water is extracted through a 2,200 foot fiberglass tubing with total dissolved solids (TDS) concentration of approximately 300,000 mg/L for use in the oil industry. Groundwater er most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 70 feet with a TDS of approximately 70 feet, with a total dissolved solids concentration of approximately 70 feet, with a total dissolved solids concentration of approximately 70 feet, with a total dissolved solids concentration of approximately 70 feet, with a total dissolved solids concentration of approximately 70 feet, with a total dissolved solids concentration of approximately 70 feet, with a total dissolved solids concentration of approximately 70 feet, with a total dissolved solids concentration of approximately 70 feet, with a total dissolved solids concentration of approximately 70 feet, with a total dissolved solids concentration of approximately 70 feet, with a total dissolved solids concentration of approximately 70 feet, with a total dissolved solids concentration of approximately 70 feet, with a total dissolved solids concentration of approximately 70 feet, with a total dissolved solids concentration of approximately 70 feet, with a total dissolved solids concentration of approximately 70 feet, with a total dissolved solids concentration of approximately 70 feet, with a total dissolved solids concentration of approximately 70 feet, with a total dissolved solids concentration of approximately 70 feet, with a total dissolved solids concentration of approximately 70 feet, with a total dissolved solids concentration of approximately 50 mg/L. The discharge plan addresses how oilfield products and water solved solids concentration of approximately 50 mg/L. The discharge plan addresses how oilfield products and water solved solids concentration of approximately 50 mg/L. The discharge plan addresses how oilfield products and approximately 70 feet solved solids concentrately 1,100 mg/L. The discharge permit mately 500 mg/l. The addresses well construction; operation; dresses how oilfield monitoring of the will be properly handle monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to account the surface of the su

in order to protect fresh water. (BW-030) Liquid Resource Services, LLC., Mr. David Pyeatt, 1819 N. Turner, Suite B. Hobbs, New Mexico bad N.M.; 88221-1898 NMAC), 88240, has submitted has submitted an ap-(20.6.2.3106 NMAC), 88240, has submitted has Submitted an apthe following discharge permit application for the plication for a new discharge permit application for a new discharge permit for the cation(s) has been charge permit for the submitted to the piper well "Hobbs ice Company located in Section 20, Township 25 South, Range 100, 1220 S. Section 29, Township 25 South, Range 38 Section 29, Township 20, Township 20, Township 20, Township 20, Township 20, Township 20, Township 20,

will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

Stewart of Riverside Transportation Inc., P.O. Box 1898, Carls

waste WIII be properly handled, stored, and disposed of, including how spills, leaks, and other accidental dis-charges to the sur-face WIII be managed in order to protect fresh water.

(GW-133) Williams Four Corners., Mr. David Bays, Senior En vironmental Special ist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted (GW-362) Mr. Clifford a renewal application for the previously ap-proved discharge proved discharge plan for their 30-8 CDP Compressor Station, located in the SW/4 SE/4 of Section 32, Township 31 North, Range 8 West, NMPM, San Juan County, New San Juan County, New Mexico, approxi-mately 17miles east of Aztec, New Mexico. The station provides metering, compres-sion, and dehydration services to various producers for the gathering of natural

of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly han-dled, stored, and dis-posed of, including how spills, leaks, and how spills leans, all other accidental discharges to the surface will be managed in order to protect

fresh water. 🍶 (GW-374) Nalco Chemical Company, 1902 Black Gold Road; Levelland, Texas 79336 has submitted Texas an application for a new discharge plan for their Nalco Oil and Gas Service Company, 13 County 13'County
Road, 3535 Flora
Vista, N.M., located in
the NE/4 NW/4 of Section 22, Township 30
North, Range
12 West, NMPM, San
Juan County, New
Mexico: Approximately 72 bbls of
Acid/Caustics, 52 bbls
of Biocides, 1600 gallons of methanol, and
14,000 gallons of Cor-(BW-005) Jims Water Service, Ms. Sherry West of the North Lov- Ington Hwy. on West used Jube oil and Straight and onto dirt renewal of a discrete of the renewal of a discrete of the Northwest County used Jube oil, which is waste water and Groundwater most likely to be affected to be oil and spilorated an application for the renewal of a discrete of the county used Jube oil, which is the county waste water and Groundwater most likely to be affected to be affected to be of the county used Jube oil, which is the county waste water and likely to be affected to be of the county used Jube oil, which is the county waste water and likely to be affected to the county used Jube oil, which is the county waste water and likely to be affected to the county used Jube oil, which is the county waste water and likely to be affected to the county used Jube oil the county waste water and likely to be affected to the county waste water and likely to be affected to the county waste water and likely to be affected to the county waste water and likely to be affected to the county waste water and likely to be affected to the county waste water and likely to be affected to the county waste water and likely to be affected to the county waste water and likely to be affected to the county waste water and likely to be affected to the county waste water and likely to be affected to the county waste water and likely to be affected to the county waste water and the county waste water and likely to be affected to the county waste water and the county waste water and likely to be affected to the county waste water and the county waste water waste water and the county waste water waste water was 14,000 gallons of Cor-rosion inhibitors will

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY; MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106

ge permit ioi brine well "State 24 Well No. 001" (API# 30-015-02036) located in the NW/4, SE/4 of in the NW/4, SE/4 or Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The brine extraction well is located approximately 14 miles concentration of approximately 14 miles concentration at a depth of 1,700 feet and 580 county, New Mexico. The proximation at a depth of 1,700 feet and 580 county, New Mexico. The proximation at a depth of 1,700 feet and 580 county, New Mexico. The proximation at a depth of 1,700 feet and 580 county, New Mexico. The principle of 1,700 feet and 580 county, New Mexico. The principle of 1,700 feet and 580 county, New Mexico. The principle of 1,700 feet and 580 county, New Mexico. The principle of 1,700 feet and 580 county (New Mexico) county (Ne Mexico on Hwy. 82, turn south 6 miles on Hwy. 360, and turn on Hagerman west Road about 1.25 miles, then turn north into facility. Fresh water is injected into the Salado Formation at a depth of 456 feet and 900 barrels per day of brine water is extracted with a total dissolved solids (TDS) concentration of ap-300,000 proximately mg/L for use in the oil industry. Groundwa-ter most likely to be affected by a spill, event of accidental affected by a spill, discharge to the surface is at a depth of approximately 225 feet with a TDS of approximately 600 6,000 mg/L. The discharge permit addresses well construction. operation. of the monitoring well, associated surfacilities, face and provides a contin-gency plan in the event of accidental spills, leaks and other the previously apaccidental discharges in order to protect fresh water.

(BW-019) Key Energy Services, Inc., Mr. Louis Sanchez, 6 Desta Drive, Suite 4400, Midland, Texas 79705, has submitted an application for the renewal of a discharge permit for the brine well "City of Carlsbad Well No. 001" (API# 30-015-21842) located section 36, Township genic extraction of 22 South, Range 26 East, NMPM, Eddy County, New Mexico. The brine extraction well is located approximately 2 miles of large is designed to proximately 2 miles and believed by a spill, leak of approximately 2 miles and believed by a spill, leak of accidental discharge is at a depth of approximately 80 approximately 2 miles application, and draft gallyear/unit of waste water and the NMOCD at in the SE/4, NE/4 of Section 36, Township 22 South, Range 26

Road, and turn right into the facility in cility, 400 bags of 50lb gine of used engine by a spill, leak or accimulation. Hobbs, New Mexico. Fresh water is injected into the Salado lected lec proximately 300.000 mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a TDS of approximately 800 mg/L. The discharge permit addresses well construction, operation, monitoring of the well, associated surface facilities, and leak, or accidental spills, leaks and other fresh water. accidental discharges in order to protect

fresh water.

(GW-010) Union Gas Services, Ltd., Bruce Williams, Vice President, Op-erations, Southern Union Gas Services, Ltd., 301 Commerce Street, Suite 700, Fort Worth, Texas 76102, has submitted a renewal application for proved discharge permit, Jal #3 Natural Gas Processing Plant. located in the SW/4 NW/4 of Section 33, Township 24 South, Range 37 East, NMPM. Lea County, New Mexico, approximately 3.5 miles north of Jal, New Mexico and one mile east of Hwy. #18. Current operations at the facility are: compression, sweetening and sulfur recovery,

generated at the facility and will be stored area prior to disposal solved solids concenonsite in a closed top at an NMOCD ap- tration of approxisteel tank within a proved bermed area prior to disposal at an NMOCD approved facility. Groundwater likely to be affected a depth of approxi- died stored and by a spill, leak or accimately 200-500 feet, disposed of inclination dental discharge is at a depth of approxisolids concentration other accidental dismately 68 feet, with a total dissolved solids 2000 mg/l. The dis- face will be concentration of approximately 855 mg/l. dresses how oilfield protect fresh water. The discharge plan addresses how oilfield products and disposed of, including how spills, leaks, and other accidental discharges to the sur-face will be managed fresh water. in order to protect

(GW-372) Mr. Edward Philley, Environmental Specialist for Southern Key Energy Services LLC., 6 Desta Drive, Suite 4400, Midland TX 79705 has submitted a new Discharge Plan application for their Oil and Gas Service company, 2105 nue O. Eunice Avenue N.M., located in the NE/4 NW/4 of Section 33, Township South, Range 31 East, NMPM, Lea County, New Mexico. The facility is a dispatch and maintenance facility for petroleum exploration and pro-duction fluids logistics. Approximately 200 gallons/month of motor/gear oil, 20 filters/month, and 5 galions/month of solvent are generated and properly stored onsite NMOCD approved fa-

products and waste will be properly han-dled, stored, and dis-

(GW-134) Williams garding this applica-Four Corners., Mr. tion and will create a David Bays, Senior En-vironmental Special-ist, 188 County Road 4900, Bloomfield, N.M. future notices Per-oratia has submitted 87413, has submitted sons interested in ob-a renewal application taining further inforfor the previously approved discharge mation, submitting proved discharge comments or request plan for their Decker ing to be on a Junction CDP Come facility-specific malipressor Station, loing list for future nocated in the NE/4 SE/4 tices may contact the of Section 19. Town-spin 32 North Bange Chief of the Oil Conship 32 North, Range Chief of the Oil Con-Juan County, New the address given Mexico, approxi- above. The adminismately 3 miles north- trative completeness west of Cedar Hill, determination and New Mexico. The sta- draft permit may be tion provides meter- viewed at the above ing, compression, and address between 8:00 dehydration services a.m. and 4:00 p.m., to various producers Monday through Fri-for the gathering of day, or may also be natural gas for treat-viewed at the NMOCD ment and delivery, web Approximately 2000-8000 bbl/year of produced water/natuprior to disposal at an |ral | gas | condensate; |taining a copy of the 100-5000

site within a bermed feet, with a total dishin a proved facility mately 1000 ppm. The lor to Groundwater most discharge plan adMOCD likely to be affected dresses how oilfield acility. by a spill, leak or acciproducts and waste most dental discharge is at will be properly hanmately 200-500 feet, disposed of, including of approximately 200 - charges to the surcharge plan ad- managed in order to

The NMOCD has dewaste will be properly handled, stored, and disposed of including other accidental distribution is administratively. other accidental dis-charges to the sur- and has prepared a face will be managed draft permit. The in order to protect NMOCD will accept fresh water. comments and statements of interest rehttp://www.emnrd.st ate.nm.us/ocd/. Persons interested in obapplication and draft

south: Of Carlsbad. New Mexico, and 0.5 mile east on Hwy. 62/180. Fresh water is injected into the Salado Formation at a death of 710 feet and depth of 710 feet and 650 barrels per day of brine water is ex-tracted with a total dissolved solids (TDS) concentration of ap-proximately 300,000 mg/L for use in the oil mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately feet with a TDS of approximately 1,800 mg/L. The discharge permit addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contin-gency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.

(BW-028) Key Energy Services, Inc., Mr. Louis Sanchez, 6 Desta Drive, Suite 4400, Midland, Texas 79705 has submitted an application for the renewal of a discharge permit for the brine well "State Well No. (API# 30-025-33547) located 30-025-33547) located (GW-319) Robert In the SW/4, NW/4 of Strasner of R&R Serv-Section 15, Township ice Companylinc., P.O. 21 South, Range 37 Box 1409, Hobbs, N.M. East, NMPM, Lea 88241-1409, has sub-County, New Mexico mitted a renewal ap-The brine extraction plication for the prewell is located apviously approved discoverable 25 miles charge plan for their

nave no intentional liquid discharges and disposes of wastewater and acid gas in a permitted Class II Woolworth Estate disposal well (API# 30-025-27081), which will be replaced by a similar well about 200 ft. east of the existing well. The new dis-posal well will inject in addition to past waste disposal, acid gas (H2S) into the San Andres Formation (4,350 - 5,200 ft.). A hydrogen sulfide con-tingency plan has been incorporated hydrogen sulfide contingency plan has been incorporated into the discharge permit. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 90 feet, with a total dissolved sollds concentration of approximately 2,200 mg/l. The discharge permit addresses remediation of soil and ground water and how oilfield products and waste will be properly handled stored; and disposed of including how spills, leaks, and other accidental discharges to the surface will be managed tion provides meter in order to protect fresh water. in order to protect fresh water.

(GW-319) Robert Strasner of R&R Serv-

tration of approxi-mately 1;010 mg/l. The discharge plan addresses how oil-field products and waste will be properly bandled stored and handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the sur-face will be managed in order to protect fresh water.

Williams

(GW-045) Four Corners., David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted ing and compression to various producers for the gathering of Robert natural gas for treat-R Serv ment and delivery Approximately 1 · 1.5 million gal/year of waste water; 1000 waste water; 1000 - the gathering of natu-5000 gal/month of ral gas for treatment-used oil; 2000-8000 and delivery. Ap-bbl/year of proximately 2000-8000 produced/natural gas bbl/year of produced

proved containers onsite within a berned
area prior to disposal
at an NMOCD approved facility.
Groundwater most
likely to be affected
by a spill, leak or accidental discharge is at
a depth of approximately 50-200 feet,
with a total dissolved
solids concentration
of approximately 2002000 mg/l. The discharge plan addresses how oilfield
products and waste
will be properly handied, stored, and disposed of, including
how spills, leaks, and
other accidental discharges to the surface will be managed
in order to protect
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4900, Bloomfield, N.M. In the permit application arenewal application submitted a renewal application for the previously approved discharge plan for their 29-7.#. 1 Compressor Station, formación sobre esta located in the NE/4 Solicitud en espan_ol, SE/4 of Section 15, Township 29 North, Range 7 West, NMPM, San Juan County, New Mexico, approximately 24 miles east of Bloomfield, New Mexico, The station provides metering, compression, and dehydration services to (Depto, Conservahydration services to various producers for The brine extraction well is located approved disproximately 2.5 miles charge plan for their north of Eunice. New Mexico on Hwy. 18, company, located in least on CR-207 0.1 the NE/4 SW/4 of Section wiles into the facility. The New Mexico on the facility. The New Mexico on the Nerval of the New Mexico on the Nerval of New Mexico on the Nerval of Neval of New Mexico on the Nerval of New Mexico on the Nerval of Neval of Ne

solved solids concensite within a berned shall allow a period of

in order to protect formation available, fresh water including all comreshiwater.

(GW-136) Williams public hearing is held, the director will appared by incomental specialist, 188 County Road 4900, Bloomfield, N.M. in the permit applica-

> (Depto. cio n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New-México (Contacto:

12 P/14 DOM: -1 1	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON CELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to: Rocky Sparks Trust Po Box 357 FE	If YES, anter delivery address below: No
1 10 mm (m)	3. Service Type Comparison of the Comparison
	4. Restricted Delivery? (Extra Fee) Yes

DALLMAINTE

2. Article Number (Transfer from service label)



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

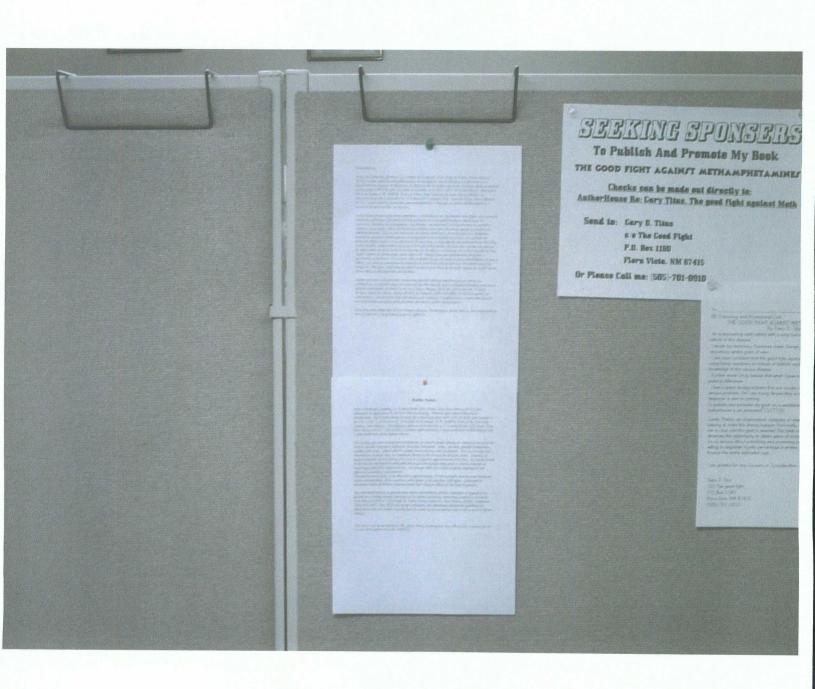
• Sender: Please print your name, address, and ZIP+4 in this box •

Jimmy HAllAday
PO Box 1252
Aztec, NM 87410

Flora Vista Water Users Assoc. office

Posted letters on 2-20-2008 RECEIVED

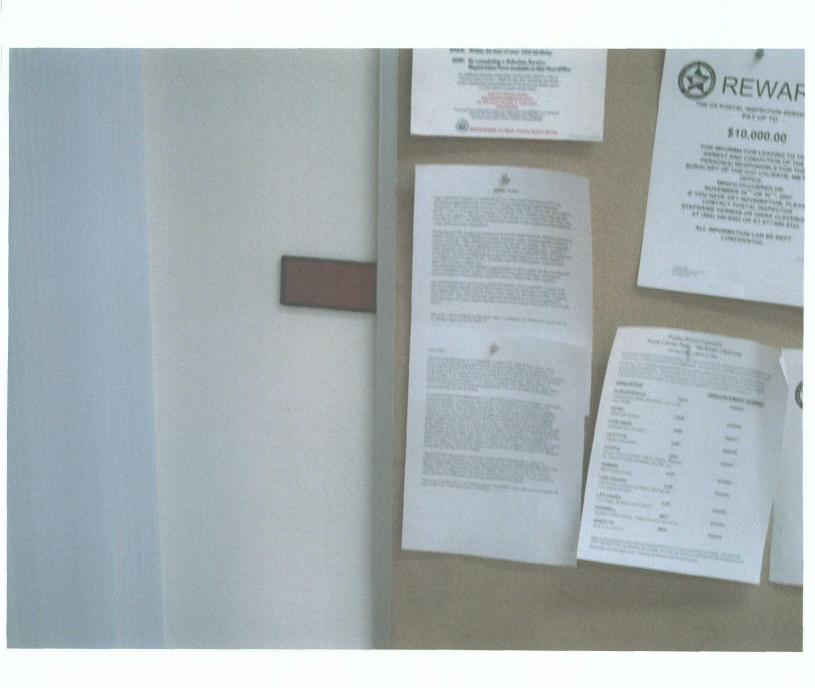
2008 MAR 5 PM 2 51



the letters are 2'x 18" English + Spanish
Put up sign on 2-20-2008

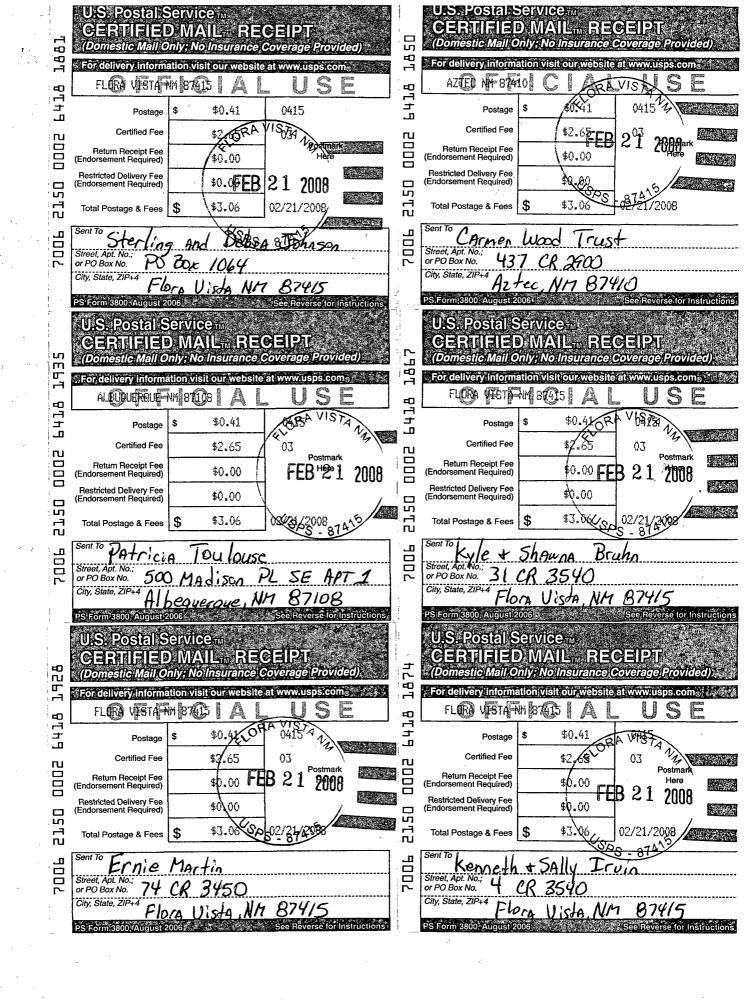


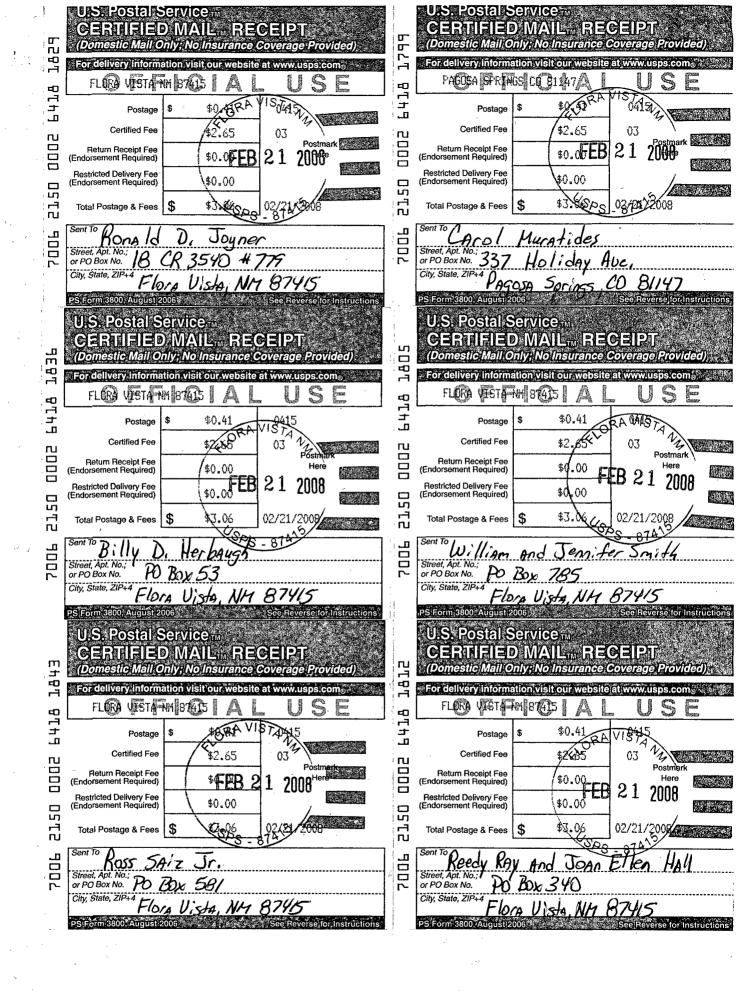
Flora Vista Post Office Posted letters on 2-20-2008

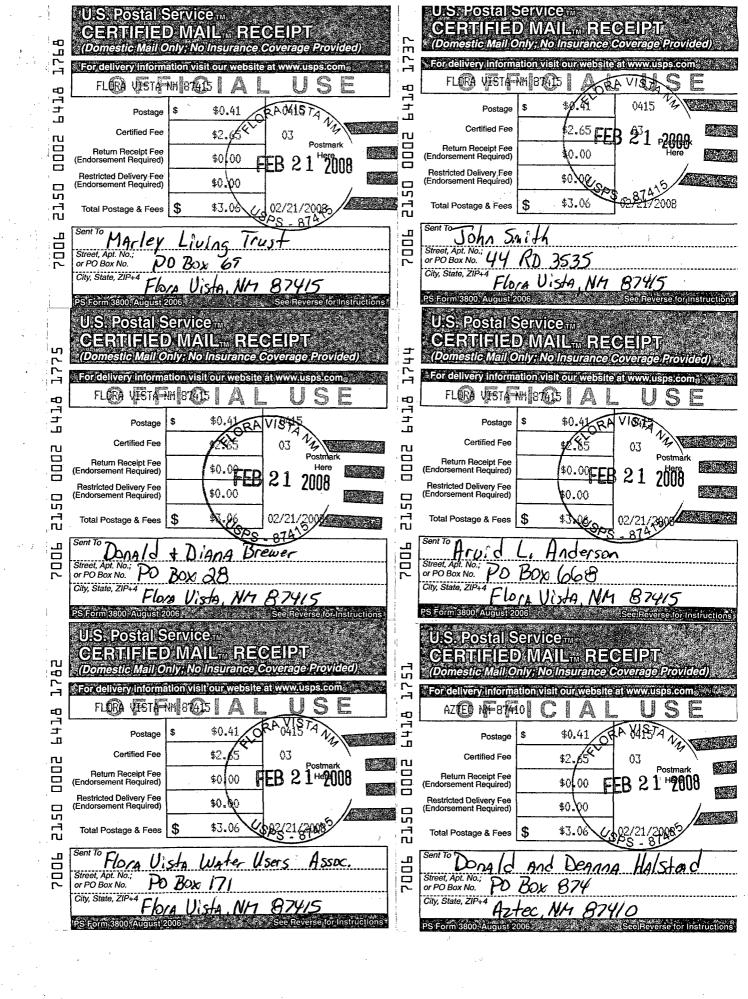


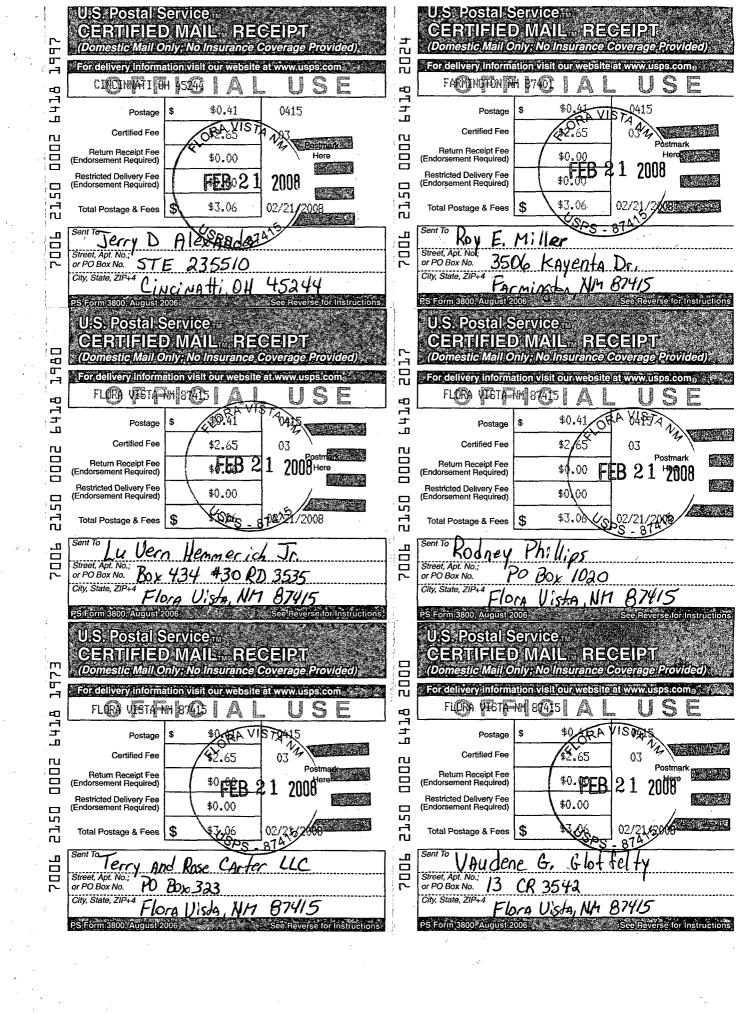
Receipts for All the letters mailed to property owners

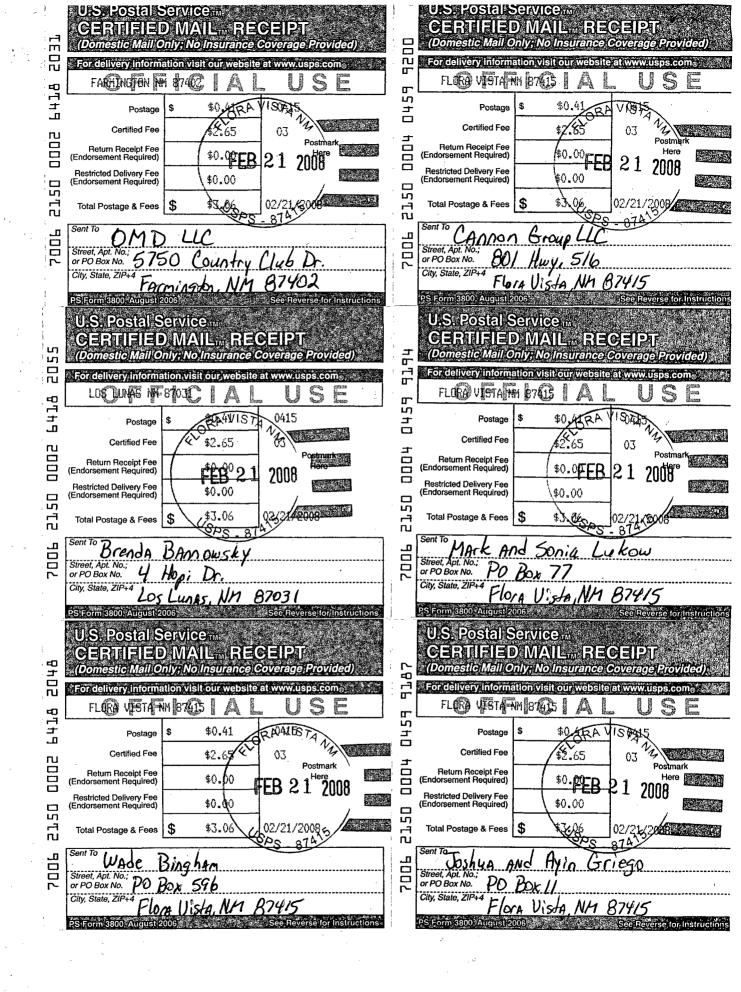
U.S. Postal Service CERTIFIED MAIL... RECEIPT 40 647 Postage Certified Fee \$2 03 П FEB 21 2008 Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) \$0700 50 \$3.06 L n Total Postage & Fees \$ 7005 Olien Jeannie 20 CR 3535 or PO Box No. City, State, Zli Flora Vista, NM B7415 U.S. Postal Service ... CERTIFIED MAIL, RECEIPT FLORA VISTA NM 87415 6RA VISTA 7415 **64**1 Postage Certified Fee пи Return Receipt Fee (Endorsement Required) FEB 2 2008 Restricted Delivery Fee (Endorsement Required) \$0.00 2150 Total Postage & Fees 7005 Dale + Marguerite Street, Apt. No. or PO Box No. PO BOX 13 City, State, ZIP+4 Flora Vista, NM 87415 U.S. Postal Service GENERAL MARKETERS S FLORA VISTA NH 87415 6478 ORIAISISTA \$0.41 Postage Certified Fee 5000 \$2.65 03 Postmark Return Receipt Fee (Endorsement Required) FEB 2 Tere 2008 \$0.00 Restricted Delivery Fee (Endorsement Required) \$0.00 2150 \$3.06 Total Postage & Fees 7005 John Athan and TAM Street, Apt. No.; PO Box 403 Flora Vista, NM B7415

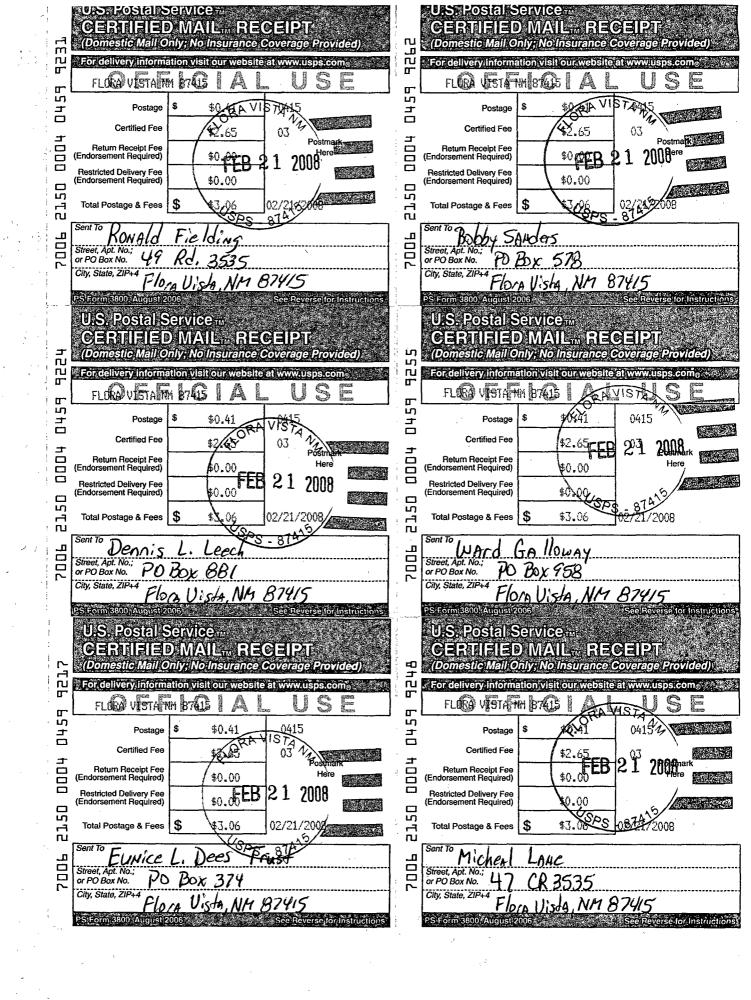


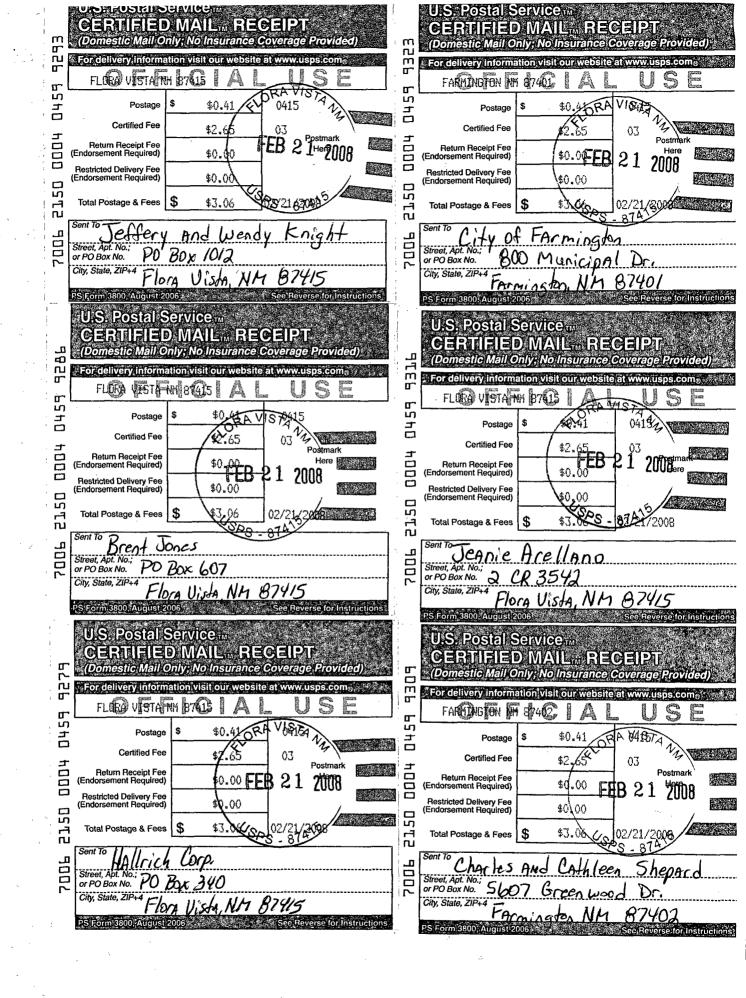


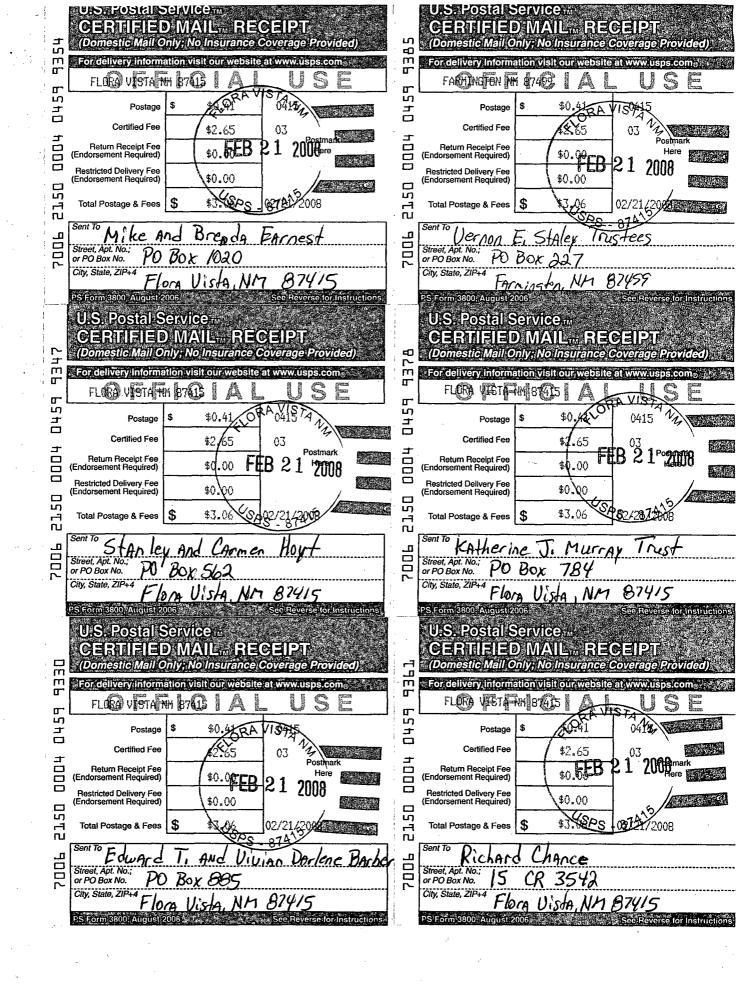


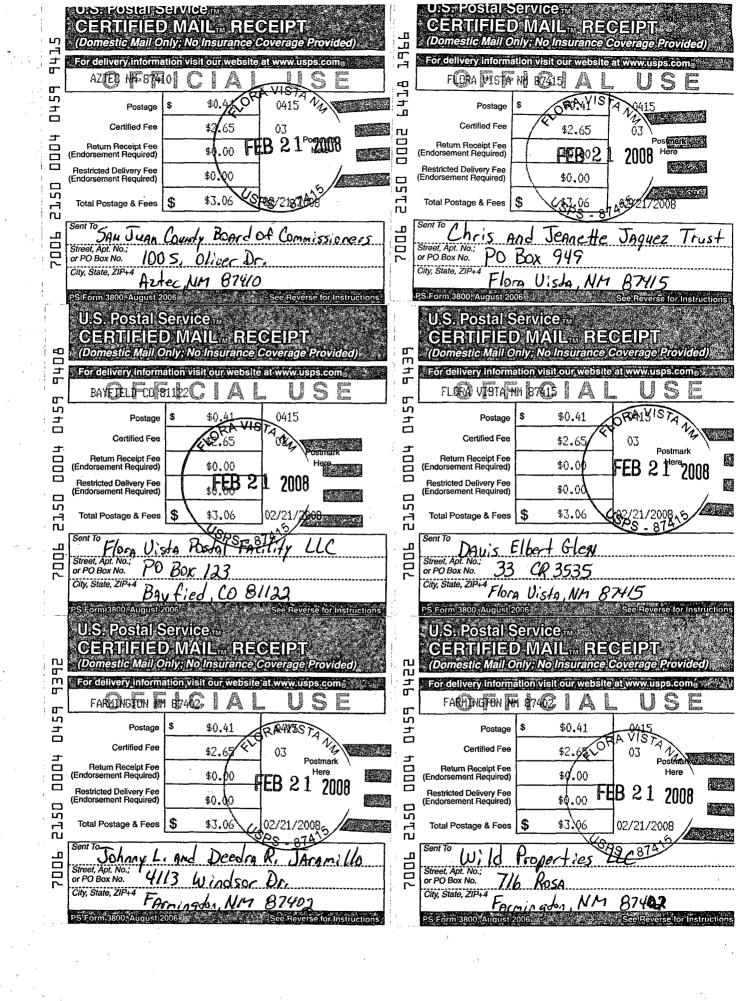


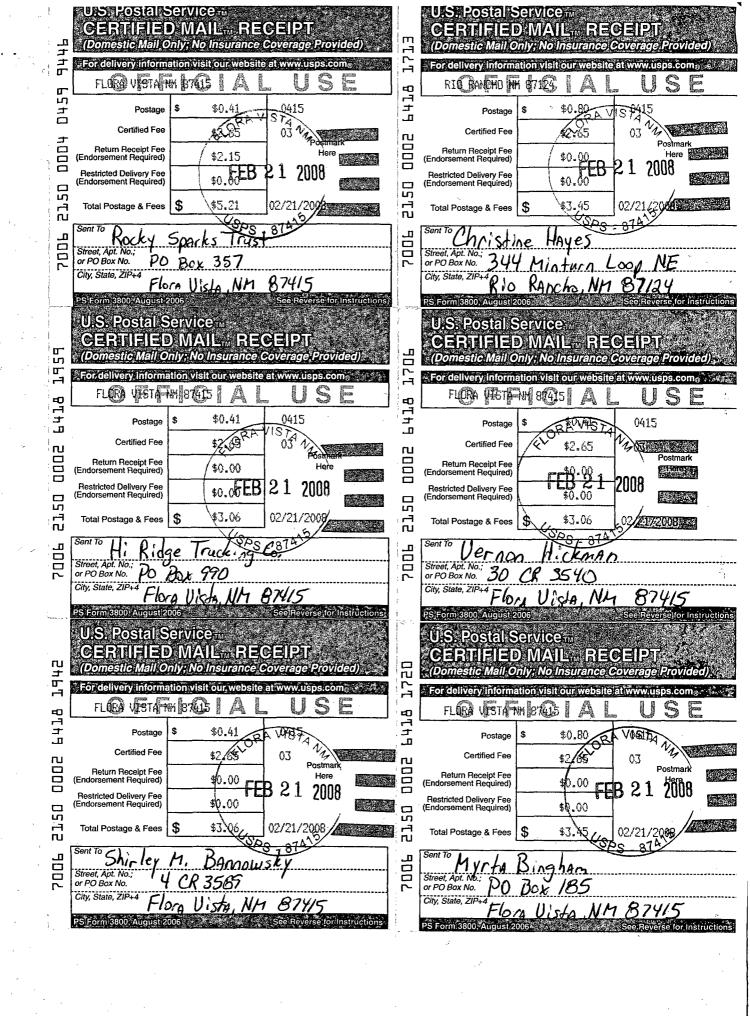












Public Notice

Nalco Chemical Company, 13 County Road 3535, Flora Vista, New Mexico 87415 has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a discharge plan (GW-374) for their yard located in the NE ¼ NW ¼ of Section 22, Township 30 N, Range 12 W, NMPM, Flora Vista, San Juan County, New Mexico. The physical address of the facility is 13 County Road 3535, Flora Vista, New Mexico 87415. The facility is located approximately 5 miles northwest of Bloomfield and 1 mile northwest of the Animas River.

The facility provides storage and distribution of oilfield related chemicals. Materials stored at the facility include corrosion inhibitors, biocides, detergents, soaps, solvents, paraffin treatments, caustics and acids. Other oilfield related chemicals may also be present. This is a storage and distribution location only; no chemicals stored in the facility are utilized onsite. Quantity of stored materials varies with stock levels, it is typically approximately 845 bbls. All liquids stored at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at and OCD approved site. All storage tanks are within properly engineered and approved secondary containments.

The aquifer most likely to be affected is approximately 35 feet in depth, and the total dissolved solids concentration of this aquifer is anticipated to be less than 1000 ppm. (Information estimated based on Waters Database from New Mexico Office of the State Engineer).

Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the application and will create a facility-specific mailing list for persons who wish to receive future notices.

This notice will be published in The Daily Times, Farmington, New Mexico for a period of one (1) day upon approval by the NMOCD.

Approved!

62

From:

Lowe, Leonard, EMNRD

Sent:

Monday, February 11, 2008 8:48 AM

To:

'Jimmy E Halladay'

Cc:

J Dan Tarver

Subject:

RE: Public Notice

Attachments: New & Mod WQCC PN Rules.pdf

Mr. Halladay,

Your submitted Public Notice has been Approved by the NMOCD.

Please translate it to Spanish and publish along side the English version in the Farmington Daily Times. Once your notice has been published please provide a proof of publication affidavit to the NMOCD.

See the WQCC rules & regs (1 - 4) stated below for <u>additional</u> notice requirements. I have attached the entire context of these rules in pdf form to this e-mail please read.

- Photographs and dates are required for the posting START AND END.
- Ensure that the posting will withstand the elements for at least 30 days.
- Both versions of the posting may be displayed on ONE 2' x 3' area.
- Submit to the NMOCD the location of the conspicuous place for approval prior to posting.
- Certified mail is required for all properties located within 1/3 mile of the discharge location.
- Your approved notice shall also be sent to the land owner of the facility.
- **B.** Within 30 days of the department deeming an application for discharge permit or discharge permit modification administratively complete, the applicant shall provide notice, in accordance with the requirements of Subsection F of 20.6.2.3108 NMAC, to the general public in the locale of the proposed discharge in a form provided by the department by each of the methods listed below:
- (1) for each 640 contiguous acres or less of a discharge site, prominently posting a synopsis of the public notice at least 2 feet by 3 feet in size, in English and in Spanish, at a place conspicuous to the public, approved by the department, at or near the proposed facility for 30 days; one additional notice, in a form approved by and may be provided by the department, shall be posted at a place located off the discharge site, at a place conspicuous to the public and approved by the department; the department may require a second posting location for more than 640 contiguous acres or when the discharge site is not located on contiguous properties;
- (2) providing written notice of the discharge by mail, to owners of record of all properties within a 1/3 mile distance from the boundary of the property where the discharge site is located; if there are no properties other than properties owned by the discharger within a 1/3 mile distance from the boundary of property where the discharge site is located, the applicant shall provide notice to owners of record of the next nearest adjacent properties not owned by the discharger;
- (3) providing notice by certified mail, return receipt requested, to the owner of the discharge site if the applicant is not the owner; and
- (4) publishing a synopsis of the notice in English and in Spanish, in a display ad at least three inches by four inches not in the classified or legal advertisements section, in a newspaper of general circulation in the location of the proposed discharge.

If you have any questions please feel free to call me.

Thank you,

llowe

Leonard Lowe

Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505

Office: 505-476-3492 Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/

From: Jimmy E Halladay [mailto:jehalladay@nalco.com]

Sent: Monday, February 11, 2008 7:05 AM

To: Lowe, Leonard, EMNRD

Cc: J Dan Tarver Subject: Public Notice

Mr. Lowe,

Here is the revised Public Notice. (see attachment)

Jimmy Halladay Group Leader - San Juan Basin (505) 330-1824

This inbound email has been scanned by the MessageLabs Email Security System.

From: Jimmy E Halladay [jehalladay@nalco.com]

Sent: Wednesday, January 23, 2008 5:34 PM

To: Lowe, Leonard, EMNRD

Cc: J Dan Tarver

Subject: Re: GW-374, Nalco Flora Vista Facility

Mr. Lowe.

Our facility is just for chemical storage, they bring our chemical in bulk and pump it into our storage tanks, then we load the chemicals onto our trucks and take it out to the field and pump it down hole. We also store drums of chemical at our facility for the same purpose. We do not do any blending (mixing) of chemicals.

Jimmy Halladay Group Leader - San Juan Basin (505) 330-1824

"Lowe, Leonard, EMNRD" <Leonard.Lowe@state.nm.us>

To: "J Dan Tarver" <jdtarver@nalco.com>

01/23/2008 08:53 AM

cc: "Jimmy E Halladay" <jehalladay@nalco.com> Subject: GW-374, Nalco Flora Vista Facility

Mr. Tarver,

Good morning.

In order to complete the initial review of your submitted application for the (GW-374) Nalco Flora Vista facility I need the following information:

A brief description of the activities performed at this Nalco Facility.

Please provide.

Thank you for your attention.

llowe

Leonard Lowe

Environmental Engineer
Oil Conservation Division, EMNRD
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
Phone: (505) 476-3492

Fax: (505) 476-3492

E-mail: leonard.lowe@state.nm.us

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient (s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

This inbound email has been scanned by the MessageLabs Email Security System.