

GW – 136

**GENERAL
CORRESPONDENCE**

YEAR(S): 2008 - 2010

Lowe, Leonard, EMNRD

From: Cauthen, Carol [Carol.Cauthen@Williams.com]
Sent: Wednesday, August 04, 2010 3:58 PM
To: Lowe, Leonard, EMNRD
Cc: Powell, Brandon, EMNRD
Subject: FW: fiberglass tank replacement
Attachments: tank photos.pdf

Leonard,
I have answered your questions below.
Thank you,
Carol Cauthen

From: Lowe, Leonard, EMNRD <Leonard.Lowe@state.nm.us>
To: Cauthen, Carol
Cc: Powell, Brandon, EMNRD <Brandon.Powell@state.nm.us>
Sent: Fri Jul 23 09:14:10 2010
Subject: RE: fiberglass tank replacement

Carol Cauthen,
What is the discharge permit for this replacement? GW-XXX? 136

If you have photos or schematics of the new replacement tank please submit those as well. See attached photos.

Please clarify the 8ft high, 6 ft diameter leak inspection port? The tank dimensions are 6X8. The inspection port is about 2".

What is the total maximum volume capacity of this tank? -- 45 bbls

What will be stored in the tank? -- Waste water, rain water, wash down water from compressor unit and dehy unit containment skid drains.

llowe

Leonard Lowe

Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>

From: Cauthen, Carol [mailto:Carol.Cauthen@Williams.com]
Sent: Thursday, July 22, 2010 5:43 PM
To: Lowe, Leonard, EMNRD
Cc: Powell, Brandon, EMNRD
Subject: fiberglass tank replacement

Leonard,

As required by our discharge permit, condition 11 A, we are retrofitting an existing fiberglass tank at our 29-7 CDP with an new steel tank. The new tank is double walled, double bottom, welded steel, with a leak inspection port, 8 ft high, 6 ft in diameter. The existing earthen berm will have a spray on liner applied. Please let me know if additional information is required.

Thank you,

Carol Cauthen

Environmental Specialist

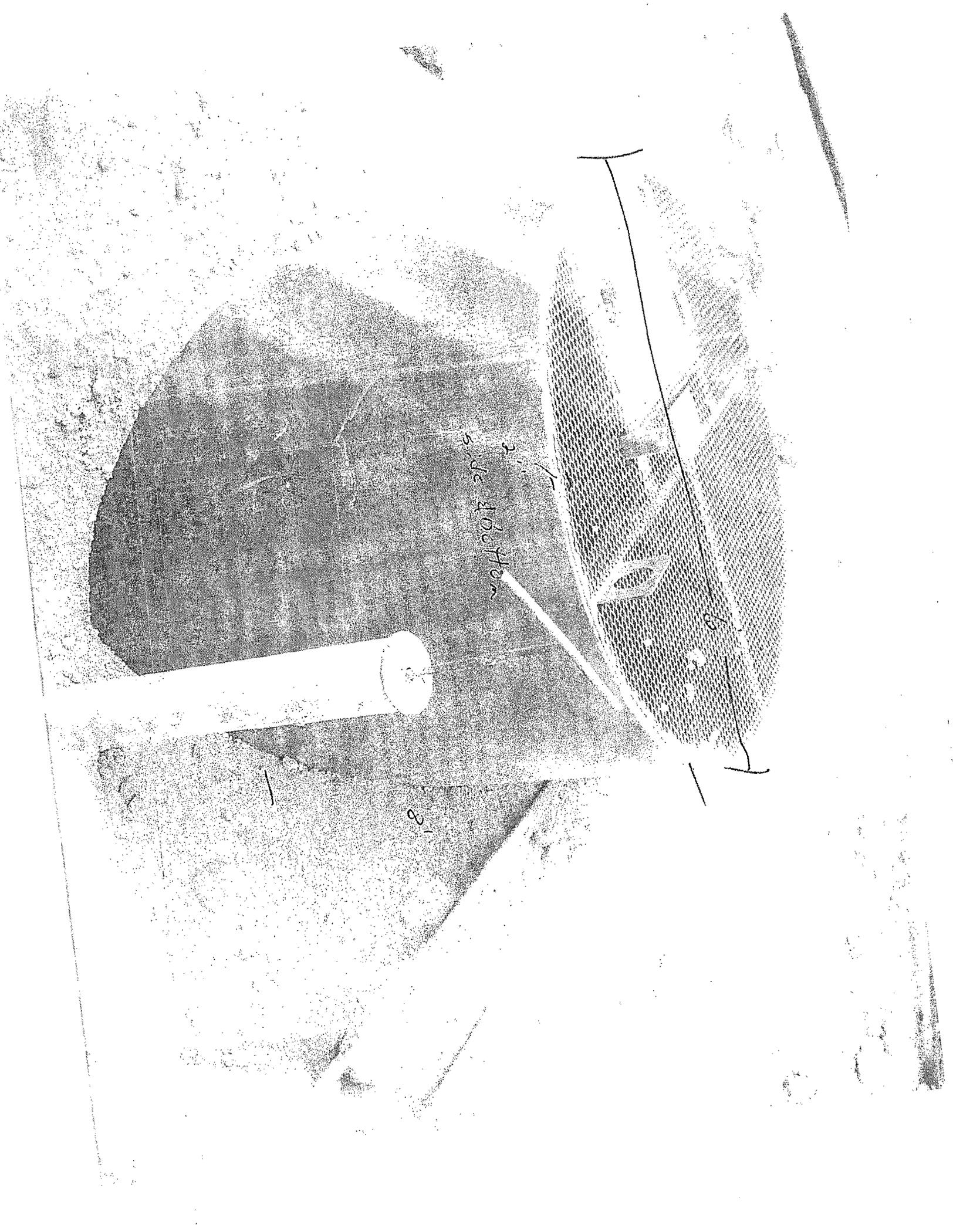
Williams

cell 505-947-2129

office 505-632-4704

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New Mexico Energy, Minerals and Natural Resources Department

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Governor

Joanna Prukop

Cabinet Secretary

Reese Fullerton

Deputy Cabinet Secretary

Mark Fesmire

Division Director

Oil Conservation Division



May 19, 2008

Mr. David Bays
Williams Four Corners, LLC

188 Road 4900

Bloomfield, New Mexico 87413

Re: NOTICE OF DEFICIENCY
Williams Four Corners Compressor Stations
San Juan Basin facilities

Dear Mr. Bays:

The Oil Conservation Division has performed 26 inspections of Williams Four Corners compressor station located in the San Juan Basin. The following stations have been inspected:

- | | |
|-----------------------------------|-------------------------------------|
| 1. (GW-108) 30-5 # 1 | 14. (GW-273) Moore (Idle) |
| 2. (GW-111) 32-8 #2 | 15. (GW-271) Kernaghan |
| 3. (GW-117) 32-7 #1 | 16. (GW-272) Kernaghan B-8 (Idle) |
| 4. (GW-287) Snow Shoe | 17. (GW-136) 29-7 CDP |
| 5. (GW-122) 29-6 #4 | 18. (GW-307) Laguna Seca |
| 6. (GW-229) Trunk G (Idle) | 19. (GW-364) Bancos CDP |
| 7. (GW-121) 29-6 #2 CDP | 20. (GW-365) Eul CDP |
| 8. (GW-118) 31-6 CDP | 21. (GW-133) 30 - 8 CDP (Idle) |
| 9. (GW-120) Pipkin | 22. (GW-116) 32 - 8 CDP |
| 10. (GW-129) Crouch Mesa | 23. (GW-292) Rosa # 1 CDP |
| 11. (GW-208) Hart Mountain (Idle) | 24. (GW-306) Trunk N |
| 12. (GW-091) 32-9 CDP | 25. (GW-134) Decker Junction (Idle) |
| 13. (GW-087) Cedar Hills | 26. (GW-250) Coyote Springs |

The OCD has observed several areas of concern after inspecting these sites. They are as follows:

- Condition 6. Waste Disposal and Storage:** "The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD." Williams Four Corners has renewed their permits for 5 of the 26 facilities that are "non-operational". These facilities have been non-operational for more than one year and a few still contain waste material on site, i.e. landfarm soil, solid waste and liquids. Williams Four Corners shall properly dispose of their remaining waste for these facilities.
- Condition 7. Drum Storage:** "The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. Must store empty drums on their sides with the bungs in place and lined up on a horizontal

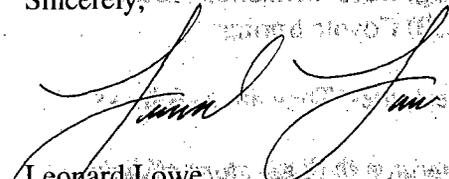


- plane. Must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing." OCD has witness several stations with improper storage of barrels and fluids.
3. **Condition 10. Labeling:** "The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans". Several containers were not labeled.
 4. **Condition 11. A:** "Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours." Several secondary containers were holding a large amount of liquids assumed greater than 72 hours. Williams Four Corners must remove all fluids from secondary containers within 72 hours.
 5. **Condition 8. Process, Maintenance and Yard areas.** "The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface." Secondary containers are present at these facilities but best management practices are not followed. The OCD has witnessed the majority of the stations to have hydrocarbon staining within its facility grounds with the majority near the compressor engines. Williams Four Corners shall prevent any discharging of hydrocarbons directly on to the ground. If a discharge does occur it shall be addressed immediately and not allowed to accumulate. Placing clean gravel over the contamination is not an allowable practice.

The OCD would like to point out these deficiencies: **Please correct as soon as possible and provide the OCD a progress report within 90 days from the date of this letter.** These conditions are assumed by the OCD to be present at all of Williams Four Corners 70 + compressor stations that have a discharge permit. Please reflect these concerns to all of the permitted compressor stations and gas plants owned by Williams Four Corners, LLC. NMSA 1978, Section 70-2-31 (A) authorizes penalties of up to one thousand dollars (\$1000.00) per day per violation for any knowing and willful violation of any provision of the Oil and Gas Act or any rule adopted pursuant to the Act.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3492 or leonard.lowe@state.nm.us.

Sincerely,



Leonard Lowe
Environmental Engineer

xc: Daniel Sanchez, Enforcement and Compliance Manager
Wayne Price, Environmental Bureau Chief
Brandon Powell, District III Environmental Specialist

AFFIDAVIT OF PUBLICATION

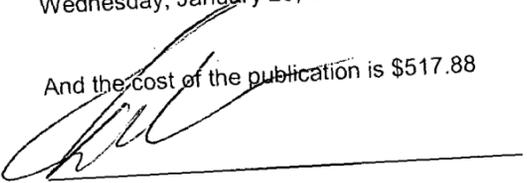
Ad No. 539105

**STATE OF NEW MEXICO
County of San Juan:**

BOB WALLER, being duly sworn says: That he is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Wednesday, January 23, 2008

And the cost of the publication is \$517.88



ON 4/23/08 Bob Waller appeared before me, whom I know personally to be the person who signed the above document.


My Commission Expires

<p>ATENCION PÚBLICA</p> <p>Williams Four Corners, LLC, County Road 4900, Bloomfield, NM 87413, han presentado una aplicación de renovación en el diciembre de 2007 a la New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division para la descarga antes aprobada planean GW-136 para su 29-7#1 Central Delivery Point Compressor Station localizada en el NE/4, SE/4 de la Sección 15, Municipio 29 Norte, Recorren 7 Oeste en San Juan County, New Mexico. La instalación, aproximadamente 24 millas localizadas al este de Bloomfield, proporciona servicios de acondicionamiento y compresión de gas naturales.</p> <p>El plan de descarga se dirige como las caídas, los agujeros, y otras descargas casuales a la superficie serán manejados. Los materiales típicos generados o usados en la instalación incluyen el echar agua condensado/producir de gas natural, el petróleo de lubricación nuevo y usado, echar agua de desecho aceitoso del equipo se lavan abajo, y glicol. La cantidad de wastewater generado es 100 - 5000 galones por año por motor. La instalación no descarga para revestir o subvestir los echares agua, y por lo tanto la cantidad y la calidad de las descargas no son aplicables. Toda la basura generada será temporalmente almacenada en tanques o contenedores equipados con la contención secundaria. La basura transportó offsite será dispuesto o reciclado en una instalación permitida por la agencia estatal, federal, o tribal recibir tal basura. Se espera que la profundidad de agua subterránea estimada en el sitio esté en la variedad de 50-200 pies. El total se disolvió se espera que la concentración de sólidos del agua subterránea de área esté en la variedad de 200-2,000 partes por millón.</p> <p>Cualquier persona interesada o personas pueden obtener la información, presentar comentarios o solicitar para ser colocado en una lista de direcciones específicas de instalación para futuros avisos por ponerse en contacto con Leonard Lowe en el Nuevo México OCD en 1220 Sur San. Francis Drive, Santa Fe, Nuevo México 87505, Teléfono-(505)-476-3492. El OCD aceptará comentarios y declaraciones del interés en cuanto a la renovación y creará una lista de direcciones específicas de instalación para personas que desean recibir futuros avisos.</p>	<p>PUBLIC NOTICE</p> <p>Williams Four Corners, LLC, 188 County Road 4900, Bloomfield, New Mexico 87413, expects to submit a renewal application in December 2007 to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan GW-136 for their 29-7#1 Central Delivery Point Compressor Station located in the NE/4, SE/4 of Section 15, Township 29 North, Range 7 West in San Juan County, New Mexico. The facility, located approximately 24 miles east of Bloomfield, provides natural gas compression and conditioning services.</p> <p>The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed. Typical materials generated or used at the facility include natural gas condensate/produced water, new and used lube oil, oily waste water from equipment wash down, and glycol. The quantity of wastewater generated is 100-5000 gallons per year per engine. The facility does not discharge to surface or subsurface waters, and therefore the quantity and quality of the discharges is not applicable. All wastes generated will be temporarily stored in tanks or containers equipped with secondary containment. Waste shipped offsite will be disposed or recycled at a facility permitted by state, federal, or tribal agency to receive such waste. The estimated ground water depth at the site is expected to be in the range of 50-200 feet. The total dissolved solids concentration of area ground water is expected to be in the range of 200-2,000 parts per million.</p> <p>Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.</p>
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THE
DAILY TIMES
FARMINGTON, NEW MEXICO
THE FOUR CORNERS INFORMATION LEADER

PO Box 450 Farmington, NM 87499

Date: 02/07/08

NM ENERGY, MINERALS & NATURA

NM ENERGY, MINERALS & NA
 1220 SOUTH ST. FRANCIS DR.
 SANTA FE, NM 87505
 (505) 476-3400

Ad#	Publication	Class	Start	Stop	Times	AS/400 Acct
1000906792	FARMINGTO	0152 - Legal Notices	02/04/2008	02/04/2008	1	780352
1000906792	FARMINGTO	0152 - Legal Notices	02/04/2008	02/04/2008	1	780352
Total Cost:						\$313.54
Payment:						\$0.00
Balance Due:						\$313.54

TEXT:

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NAT

2008 FEB 11 PM 1:40

Please include Ad number on your payment.

AFFIDAVIT OF PUBLICATION

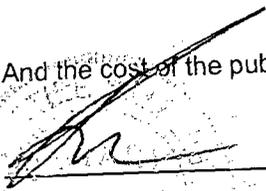
Ad No. 59700

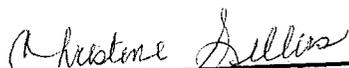
STATE OF NEW MEXICO County of San Juan:

BOB WALLER, being duly sworn says: That he is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Monday, February 4, 2008

And the cost of the publication is \$313.54


ON 2/04/08 BOB WALLER appeared before me, whom I know personally to be the person who signed the above document.


My Commission expires 1/1/05, 20 11

COPY OF PUBLICATION

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC) the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S Saint Francis Drive, Santa Fe, New Mexico 87505 Telephone (505) 476-3440:

(GW-045) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Kutz Canyon Gas Plant/Keblah Compressor Station, located in the NW/4 NW/4 of Section 13 and SW/4 of Section 12, Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico, approximately 3 miles south of Bloomfield, New Mexico. The gas plant removes Ethane and higher hydrocarbons from field gas. The compressor station provides metering and compression to various producers for the gathering of natural gas for treatment and delivery. Approximately 1 - 1.5 million gal/year of waste water; 1000 - 5000 gal/month of used oil; 2000-8000 bbl/year of produced/natural gas water and 40,000 - 100,000 gal/month of condensate/natural gasoline are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-500 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-133) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their 30-8 CDP Compressor Station, located in the SW/4 SE/4 of Section 32, Township 31 North, Range 8 West, NMPM, San Juan County, New Mexico, approximately 17 miles east of Aztec, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate; 100-5000 gal/year/unit of waste water and 500-2000 gal/year/engine of used engine oil are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-500 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-134) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Decker Junction CDP Compressor Station, located in the NE/4 SE/4 of Section 19, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico, approximately 3 miles northwest of Cedar Hill, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate; 100-5000 gal/year/unit of waste water and 500-2000 gal/year/engine of used engine oil are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50-200 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-136) Williams Four Corners. Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their 29-7 # 1 Compressor Station, located in the NE/4 SE/4 of Section 15, Township 29 North, Range 7 West, NMPM, San Juan County, New Mexico, approximately 24 miles east of Bloomfield, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate, 100-5000 gal/year/unit of waste water and 500-2000 gal/year/engine of used engine oil are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50-200 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-374) Nalco Chemical Company, 1902 Black Gold Road, Levelland, Texas, 79336 has submitted an application for a new discharge plan for their Nalco Oil and Gas Service Company, 13 County Road, 3535 Flora Vista, N.M., located in the NE/4 NW/4 of Section 22, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 72 bbls of Acid/Caustics, 52 bbls of Biocides, 1600 gallons of methanol, and 14,000 gallons of Corrosion inhibitors will be stored onsite in a closed top steel tank within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 35 feet, with a total dissolved solids concentration of approximately 1000 ppm. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener mas informacion sobre esta solicitud en español, si vase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del. Energia, Minerals y Recursos Naturales de Nuevo Mexico), Oil Conservation Division (Depto. Conservación Del. Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission, at Santa Fe, New Mexico, on this 30th day of January, 2008.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

Mark Fesmire, Director

Legal No. 59700 published in The Daily Times, Farmington, New Mexico on Monday February 04, 2008

THE SANTA FE
NEW MEXICAN
Founded 1849

NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00245365 ACCOUNT: 00002212
LEGAL NO: 82256 P.O. #: 52100-00000075
925 LINES 1 TIME(S) 805.28
AFFIDAVIT: 7.00
TAX: 64.47
TOTAL: 876.75

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, T. Valencia, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 82256 a copy of which is hereto attached was published in said newspaper 1 day(s) between 02/06/2008 and 02/06/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 6th day of February, 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

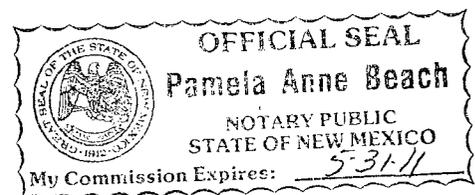
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2008 FEB 20 PM 2 13

/s/ T Valencia
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 6th day of February, 2008

Notary Pamela Anne Beach

Commission Expires: May 31, 2011



jected into the Salado Formation at a depth of 1,350 feet and 450 barrels per day of brine water is extracted through a 2,200 foot fiberglass tubing with total dissolved solids (TDS) concentration of approximately 300,000 mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak or accidental discharge to the surface is at a depth of approximately 70 feet with a TDS of approximately 1,100 mg/L. The discharge permit addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.

NMPM, Lea County, New Mexico, 1500 Broadway Place, Hobbs N.M. The facility provides sandblasting and painting of oilfield equipment. Approximately fifty 100 lb sacks of sandblasting sand and small quantities of paint are stored onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 60 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-500 feet, with a total dissolved solids concentration of approximately 200-2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

gine of used engine oil are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50-200 feet, with a total dissolved solids concentration of approximately 200-2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

New Mexico, on this 30th day of January, 2008.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

S E A L
Mark Fesmire,
Director
Legal#82256
Pub. Feb. 6, 2008

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

(BW-005) Jims Water Service, Ms. Sherry Glass, 11413 US Hwy 82, Artesia, New Mexico 88210, has submitted an application for the renewal of a discharge permit for the

(BW-030) Liquid Resource Services, LLC., Mr. David Pyeatt, 1819 N. Turner, Suite B, Hobbs, New Mexico 88240, has submitted an application for the renewal of a discharge permit for the brine well "Hobbs State No. 010" (API# 30-025-35915) located in the SE/4, NW/4 of Section 29, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. The brine extraction well is located approximately 1.4 miles west of the North Lovington Hwy on West Bender Boulevard, turn south and head straight and onto dirt road for 0.5 mile on Northwest County

(GW-362) Mr. Clifford Stewart of Riverside Transportation Inc., P.O. Box 1898, Carlsbad N.M., 88221-1898 has submitted an application for a new discharge plan for their Oil and Gas Service Company located in Section 20, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, approximately one mile East of Jal, New Mexico. Typical materials generated or used at the facility include bagged potassium chloride, new and used lube oil and other chemicals provided to the oil and gas industry. Approximately 600 gallons of used lube oil, which is

(GW-133) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their 30-8 CDP Compressor Station, located in the SW/4 SE/4 of Section 32, Township 31 North, Range 8 West, NMPM, San Juan County, New Mexico, approximately 17 miles east of Aztec, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate; 100-5000 gal/year/unit of waste water and 200-2000 gal/year/en-

(GW-374) Nalco Chemical Company, 1902 Black Gold Road, Levelland, Texas, 79336 has submitted an application for a new discharge plan for their Nalco Oil and Gas Service Company, 13 County Road, 3535 Flora Vista, N.M., located in the NE/4 NW/4 of Section 22, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 72 bbls of Acid/Caustics, 52 bbls of Biocides, 1600 gallons of methanol, and 14,000 gallons of Corrosion inhibitors will be stored onsite in a closed top steel tank within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected

ge permit for brine well "State 24 Well No. 001" (API# 30-015-02036) located in the NW/4, SE/4 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The brine extraction well is located approximately 14 miles east of Artesia, New Mexico on Hwy. 82, turn south 6 miles on Hwy. 360, and turn west on Hagerman Road about 1.25 miles, then turn north into facility. Fresh water is injected into the Salado Formation at a depth of 456 feet and 900 barrels per day of brine water is extracted with a total dissolved solids (TDS) concentration of approximately 300,000 mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a TDS of approximately 800 mg/L. The discharge permit addresses well construction, operation, monitoring of surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.

(BW-019) Key Energy Services, Inc., Mr. Louis Sanchez, 6 DeSta Drive, Suite 4400, Midland, Texas 79705, has submitted an application for the renewal of a discharge permit for the brine well "City of Carlsbad Well No. 001" (API# 30-015-21842) located in the SE/4, NE/4 of Section 36, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. The brine extraction well is located approximately 2 miles

Road, and turn right into the facility in Hobbs, New Mexico. Fresh water is injected into the Salado Formation at a depth of 1,700 feet and 580 barrels per day of brine water is extracted with a total dissolved solids (TDS) concentration of approximately 300,000 mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a TDS of approximately 800 mg/L. The discharge permit addresses well construction, operation, monitoring of surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.

(GW-010) Southern Union Gas Services, Ltd., Bruce Williams, Vice President, Operations, Southern Union Gas Services, Ltd., 301 Commerce Street, Suite 700, Fort Worth, Texas 76102, has submitted a renewal application for the previously approved discharge permit, Jal #3 Natural Gas Processing Plant, located in the SW/4 NW/4 of Section 33, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, approximately 3.5 miles north of Jal, New Mexico and one mile east of Hwy. #18. Current operations at the facility are: compression, sweetening and sulfur recovery, cryogenic extraction of ethane and heavier hydrocarbons, steam generation, and Class II well disposal. The plant is designed to

solid to a recycling facility, 400 bags of 50lb KCL, 100 gallons of liquid KCL and 500 barrels of truck wash are generated at the facility and will be stored onsite in a closed top steel tank within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 68 feet, with a total dissolved solids concentration of approximately 855 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-372) Mr. Edward D. Phillely, Environmental Specialist for Key Energy Services LLC., 6 DeSta Drive, Suite 4400, Midland, TX 79705 has submitted a new Discharge Plan application for their Oil and Gas Service company, 2105 Avenue O, Eunice, N.M., located in the NE/4 NW/4 of Section 33, Township 21 South, Range 31 East, NMPM, Lea County, New Mexico. The facility is a dispatch and maintenance facility for petroleum exploration and production fluids logistics. Approximately 200 gallons/month of motor/gear oil, 20 fillers/month and 5 gallons/month of solvent are generated and properly stored onsite prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 80

oil are generated and stored in OGD approved containers on site within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-500 feet with a total dissolved solids concentration of approximately 200 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emrmd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification,

south of Carlsbad, New Mexico, and 0.5 mile east on Hwy. 62/180. Fresh water is injected into the Salado Formation at a depth of 710 feet and 650 barrels per day of brine water is extracted with a total dissolved solids (TDS) concentration of approximately 300,000 mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 150 feet with a TDS of approximately 1,800 mg/L. The discharge permit addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.

(BW-028) Key Energy Services, Inc., Mr. Louis Sanchez, 6 Desta Drive, Suite 4400, Midland, Texas 79705 has submitted an application for the renewal of a discharge permit for the brine well "State Well No. 001" (API# 30-025-33547) located in the SW/4, NW/4 of Section 15, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. The brine extraction well is located approximately 2.5 miles north of Eunice, New Mexico on Hwy. 18, east on CR-207 0.1 miles into the facility. Fresh water is in-

have no intentional liquid discharges and disposes of wastewater and acid gas in a permitted Class II Woolworth Estate disposal well (API# 30-025-27081), which will be replaced by a similar well about 200 ft. east of the existing well. The new disposal well will inject in addition to past waste disposal, acid gas (H2S) into the San Andres Formation (4,350 - 5,200 ft.). A hydrogen sulfide contingency plan has been incorporated into the discharge permit. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 90 feet, with a total dissolved solids concentration of approximately 2,200 mg/l. The discharge permit addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-319) Robert Strasner of R&R Service Company Inc., P.O. Box 1409 Hobbs N.M. 88241-1409, has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service company, located in the NE/4 SW/4 of Section 33, Township 18 South, Range 38 East,

with a total dissolved solids concentration of approximately 1,010 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-045) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Kutz Canyon Gas Plant/Keblah Compressor Station, located in the NW/4 NW/4 of Section 13 and SW/4 of Section 12, Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico, approximately 3 miles south of Bloomfield, New Mexico. The gas plant removes Ethane and higher hydrocarbons from field gas. The compressor station provides metering and compression for the gathering of natural gas for treatment and delivery. Approximately 1 - 1.5 million gal/year of waste water; 1000 - 5000 gal/month of used oil; 2000-8000 bbl/year of produced/natural gas water and 40,000 - 100,000 gal/month of condensate/natural gasoline are generated and stored in

proved containers on-site within a bermed area prior to disposal at an NMOC approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50-200 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-136) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their 29-7 #1 Compressor Station, located in the NE/4 SE/4 of Section 15, Township 29 North, Range 7 West, NMPM, San Juan County, New Mexico, approximately 24 miles east of Bloomfield, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate; 100-5000 gal/year/unit of waste water and 500-2000 gal/year/en-

vironmental protection, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOC hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe,