

GW – 362

**GENERAL
CORRESPONDENCE**

YEAR(S): 2007 - 2010

Lowe, Leonard, EMNRD

From: riverside@mywdo.com
Sent: Monday, December 15, 2008 2:52 PM
To: Lowe, Leonard, EMNRD
Cc: Price, Wayne, EMNRD
Subject: Riverside Transportation OCD Inspection
Attachments: OCD 4.bmp; OCD 6.bmp; OCD 1.bmp; OCD 5.bmp

Mr. Lowe;

As a result of the OCD inspection conducted at Riverside Transportation, Inc.'s Jal yard, RTI has fully complied with your findings and has completed the following required tasks:

1. Excess debris was located throughout the facility.

Resolution: All debris has been properly disposed of. A trash trailer has been put on premises as well as waste containers.

All five gallon buckets have also been disposed of.

2. Secondary containment needed for all potential discharging material.

Resolution: Barrels and used oil containers have been placed in secondary containment. Diesel tank is currently in secondary containment.

All granular KCL has been removed from property and is being used only as needed. Liquid KCL is replacing most granular.

All other chemicals have been placed in new tankage and placed in new secondary containments.

3. Properly placement of barrels is needed.

Resolution: All empty barrels have been removed from the premises. We have secondary containment for all empty barrels to be placed in in a horizontal position.

All new barrels will be used as needed and not stored. If a new barrel is stored it is also placed in secondary containment.

Please notice all attachments that are included with this email. We hope this will conclude and resolve all findings. Please let us know if this is satisfactory.

Thank you,

Clifford Stewart

This inbound email has been scanned by the MessageLabs Email Security System.





Riverside Transportation, Inc.,
P.O. Box 1898
Carlsbad, NM 88221-1898

April 10, 2008

Mr. Leonard Lowe
Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, NM 87505

RECEIVED
2008 APR 21 PM 4 05

Subject: DISCHARGE PLAN PERMIT GW-362, RETURN RECEIPT FOR CERTIFIED
MAIL

Dear Mr. Lowe:

Enclosed is a copy of the subject receipts. These are the only two buildings/residences that are within the 1/3 mile radius of our yard. I am getting pictures of the sign that has been placed at the yard as well. I will send them as soon as I receive them. Please let me know if you need any additional information.

Sincerely,



Clifford Stewart, President
Riverside Transportation, Inc.

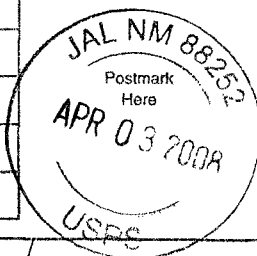
CS/cw

Enclosures: Copy of Return Receipts

P.O. Drawer 1898
Carlsbad, NM 88221-1898
505-885-3505

7007 1490 0003 2240 0449

U.S. Postal Service TM	
CERTIFIED MAILTM RECEIPT	
(Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06

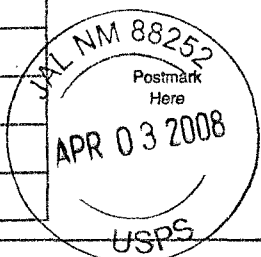


Sent to: Rapid Transport
 Street, Apt. No., or PO Box No.: Orange R
 City, State, ZIP+4: CA 91417 88252

PS Form 3800, August 2006 See Reverse for Instructions

7007 1490 0003 2240 0432

U.S. Postal Service TM	
CERTIFIED MAILTM RECEIPT	
(Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06



Sent to: John Cantu
 Street, Apt. No., or PO Box No.: PO BOX 695
 City, State, ZIP+4: CA 91417 88252

PS Form 3800, August 2006 See Reverse for Instructions

Riverside Transportation, Inc.,
P.O. Box 1898
Carlsbad, NM 88221-1898

PUBLIC NOTICE

Riverside Transportation, Inc., oilfield service company, P.O. Box 1898, Carlsbad NM 88221-1898, has submitted an application for a discharge plan for its Jal, New Mexico location, located at approximately ½ mile east of Jal, NM, on the Andrews Hwy, SECTION-20 TOWNSHIP 25S RANGE-37E, Lea County, NM. A brief description of the activities that produce the discharge are

Riverside Transportation, Inc., does not generate any slop oil. Hazardous storage includes, 600 Gal. used oil, which is sold to a recycling facility, bagged potassium chloride, 100 Gal. liquid KCL, liquid soap, antifreeze, motor oil, is stored on barrel rack located beside diesel tank. The discharge plan addresses how oilfield products will be handled, stored, and disposed of, including how spills, leaks, and other accidental discharged to the surface with be managed in order to protect fresh water. This facility is for storage only, and no hazardous materials are produced here. Groundwater most likely to be affected by a spill is at a depth of 68 ft., with a reported total dissolved solids concentration of approximately 855 mg/l. Any interested person may obtain information, submit comments, or request to be placed on a facility specific mailing list for future notices by contacting Leonard Lowe, Environmental Engineer, Environmental Bureau, 1220 South St. Francis Drive, Santa Fe, NM 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the application and will create a facility-specific mailing list for persons who wish to receive future notices.

P.O. Drawer 1898
Carlsbad, NM 88221-1898
505-885-3505

Advertising Receipt

Hobbs Daily News-Sun

201 N Thorp
P O Box 936
Hobbs, NM 88241-0850
Phone: (575) 393-2123
Fax: (575) 397-0610

RIVERSIDE TRANSPORTATION, INC.
P.O. BOX 1898
CARLSBAD, NM 88221-1898

Cust#: 02107867-000
Ad#: 02598535
Phone: (505)234-0371
Date: 02/22/08

Ad taker: C2

Salesperson: 06

Classification: 672

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	02/26/08	02/26/08	1	53.42		53.43
Bold						1.00
2 Affidavits (Legals)						6.00

Payment Reference:

LEGAL NOTICE
February 26, 2008

PUBLIC NOTICE

Total: □ 60.43

Tax: 4.04

Net: 64.47

Prepaid: 0.00

Total Due 64.47

Riverside Transportation Inc., P.O. Box 1898, Carlsbad N.M. 88221, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a new discharge plan (GW-362) for their Jal, Oil and Gas Service facility located in Section 20, Township 25 South, Range 37 East in Lea County, New Mexico. The facility is located approximately 1/2 mile east of Jal, New Mexico on the Andrews highway.

The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed. Typical materials generated or used at the facility include bagged potassium chloride, new and used lube oil and other chemicals to the oil and gas industry. Approximately 600 gallons of used lube oil, which is sold to a recycling facility, 400 bags of 50lb KCL, 100 gallons of liquid KCL and 500 barrels of truck wash are generated at the facility. All liquids utilized

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a
newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of _____
_____ weeks.

Beginning with the issue dated

February 26 2008
and ending with the issue dated

February 26 2008

Kathi Bearden

PUBLISHER

Sworn and subscribed to before

me this 26th day of

February 2008

na

Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires: _____

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

LEGAL NOTICE
February 26, 2008

PUBLIC NOTICE

Riverside Transportation Inc., P.O. Box 1898, Carlsbad
N.M. 88221, has submitted an application to the New Mexi-
co Energy, Minerals and Natural Resources Department,
Oil Conservation Division for a new discharge plan (GW-
362) for their Jal, Oil and Gas Service facility located in
Section 20, Township 25 South, Range 37 East in Lea
County, New Mexico. The facility is located approximately
1/2 mile east of Jal, New Mexico on the Andrews highway.

The discharge plan addresses how spills, leaks and other
accidental discharges to the surface will be managed. Typi-
cal materials generated or used at the facility include bag-
ged potassium chloride, new and used lube oil and other
chemicals to the oil and gas industry. Approximately 600
gallons of used lube oil, which is sold to a recycling facility,
400 bags of 50lb KCL, 100 gallons of liquid KCL and 500
barrels of truck wash are generated at the facility. All liquids
utilized at the facility are stored in dedicated above ground
storage tanks prior to offsite disposal or recycling at an
OCD approved site. All storage tanks are within properly
engineered and OCD approved secondary containments.
The aquifer most likely to be affected is 68 feet in depth,
and the total dissolved solids concentration of this aquifer is
approximately 855 mg/l.

Any interested person or persons may obtain information,
submit comments or request to be placed on a facility-spe-
cific mailing list for future notices by contacting Leonard
Lowe at the New Mexico OCD at 1220 South St. Francis
Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-
3492. The OCD will accept comments and statements of in-
terest regarding the renewal and will create a facility-speci-
fic mailing list for persons who wish to receive future notices.
#23866

02107867000

02598535

RIVERSIDE TRANSPORTATION, INC.
P.O. BOX 1898
CARLSBAD, NM 88221-1898

Advertising Receipt

Hobbs Daily News-Sun

201 N Thorp
P O Box 936
Hobbs, NM 88241-0850
Phone: (575) 393-2123
Fax: (575) 397-0610

RIVERSIDE TRANSPORTATION, INC.
P.O. BOX 1898
CARLSBAD, NM 88221-1898

Cust#: 02107867-000
Ad#: 02598536
Phone: (505)234-0371
Date: 02/22/08

Ad taker: C2

Salesperson: 06

Classification: 672

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	02/26/08	02/26/08	1	63.74		63.75
Bold						1.00
2 Affidavits (Legals)						6.00

Payment Reference:

LEGAL NOTICE
February 26, 2008

AVISO PUBLICO

El transporte inc., rectángulo 1898, Carlsbad New México 88221 de la orilla del P.O., ha sometido una aplicación a la energía de New México, a los minerales y al departamento de los recursos naturales, división de la conservación del aceite para un nuevo palm de la descarga (GW-362) para su Jal, El aceite y el gas mantienen el recurso situado en la sección 20, municipio 25 del sur, se extienden 37 del este en el condado de Lea, New México. Este recurso está situado milla del approximately 1/2 al este de Jal, New México en la carretera de Andrews

Los direccionamientos del plan de la descarga cómo los derramamientos, los escapes y otras descargas accidentales a la superficie serán manejados. Los materiales típicos generados o usados en el recurso incluyen el cloruro empaquetado del potasio, nuevos y usados aceite de lubricante y producto químico del othe a la industria del aceite y del gas. Aproximadamente 600

Total: 70.75
Tax: 4.73
Net: 75.48
Prepaid: 0.00

Total Due 75.48

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a
newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of _____ 1 _____

_____ weeks.

Beginning with the issue dated

February 26 _____ 2008

and ending with the issue dated

February 26 _____ 2008

Kathi Bearden

PUBLISHER

Sworn and subscribed to before

me this 26th _____ day of

February _____ 2008
[Signature]

Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires: _____

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

LEGAL NOTICE

February 26, 2008

AVISO PUBLICO

El transporte inc., rectángulo 1898, Carlsbad New México 88221 de la orilla del P.O., ha sometido una aplicación a la energía de New México, a los minerales y al departamento de los recursos naturales, división de la conservación del aceite para un nuevo plan de la descarga (GW-362) para su Jal. El aceite y el gas mantienen el recurso situado en la sección 20, municipio 25 del sur, se extienden 37 del este en el condado de Lea, New México. Este recurso está situado milla del approximately 1/2 al este de Jal, New México en la carretera de Andrews

Los direccionamientos del plan de la descarga cómo los derramamientos, los escapes y otras descargas accidentales a la superficie serán manejados. Los materiales típicos generados o usados en el recurso incluyen el cloruro empaquetado del potasio, nuevos y usados aceite de lubricante y producto químico del othe a la industria del aceite y del gas. Aproximadamente 600 galones del aceite de lubricante, que se vende a reciclar el recurso; 400 bolsos de 50 libras de KCL, 100 galones de KCL líquido y 500 barriles del carro se lavan se generan en este recurso. Todos los líquidos utilizados en el recurso se salvan en dedicado sobre el peor de tierra de los tanques de almacenaje a la disposición del offsite o el reciclaje en un sitio aprobado OCD. Todos los tanques de almacenaje están dentro de contenciones secundarias correctamente dirigidas y OCD aprobadas. El acuífero que se afectará es muy probablemente 68 pies de profundizado, y la concentración disuelta total de los sólidos del acuífero es aproximadamente 855 mg/l.

Cualquier persona o persona interesada puede obtener la información, someter el comentario o la petición de ser colocado en una lista que envía recurso-especifica para los avisos futuros entrando en contacto con a Leonard Lowe en New México OCD en el mecanismo impulsor del sur de 1220 Francis, FE de Papá Noel, New México 87505, teléfono (505) 476-3492. El OCD validará comentarios y declaraciones del interés con respecto a la renovación y creará una lista que envía recurso-especifica para las personas que desean recibir los avisos futuros.

#23866

02107867000

02598536

RIVERSIDE TRANSPORTATION, INC.
P.O. BOX 1898
CARLSBAD, NM 88221-1898

RIVERSIDE TRANSPORTATION, INC.

P.O. BOX 1898

CARLSBAD, NM 88221-1898

CARLSBAD OFFICE:

PHONE: (505) 234-0371

FAX: (505) 887-8303

E-MAIL: riverside@mywdo.com

JAL OFFICE:

PHONE: (505) 395-3503

FAX: (505) 887-8303

FAX TRANSMITTAL FORM

TO: COD

FROM: Callie

ATTN: Lenard Lowe

DATE: ~~2/19/08~~ 2-25-08

FAX: 1-505-476-3462

PAGES: 2

MESSAGE:

Let me know if you need additional information.

Cliff

Advertising Receipt

Hobbs Daily News-Sun
201 N Thorp
P O Box 936
Hobbs, NM 88241-0850
Phone: (575) 393-2123
Fax: (575) 397-0610

RIVERSIDE TRANSPORTATION, INC.
P.O. BOX 1898
CARLSBAD, NM 88221-1898

Cust#: 02107867-000
Ad#: 02598530
Phone: (505)234-0371
Date: 02/25/08

Ad taker: C2 Salesperson: 06 Classification: 872

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	02/26/08	02/26/08	1	53.42		53.43
Bold						1.00
2 Affidavits (Legals)						6.00

Payment Reference:

Total: \$ 60.43

LEGAL NOTICE
February 26, 2008

Tax: 4.04

Net: 64.47

PUBLIC NOTICE

Prepaid: 0.00

Total Due 64.47

Riverside Transportation Inc., P.O. Box 1898, Carlsbad N.M. 88221, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a new discharge plan (GW-362) for their Jet, Oil and Gas Service facility located in Section 20, Township 25 South, Range 37 East in Lea County, New Mexico. The facility is located approximately 1/2 mile east of Jal, New Mexico on the Andrews highway.

The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed. Typical materials generated or used at the facility include bagged potassium chloride, new and used lube oil and other chemicals to the oil and gas industry. Approximately 600 gallons of used lube oil, which is sold to a recycling facility, 400 bags of 60lb KCL, 100 gallons of liquid KCL and 800 barrels of truck wash are generated at the facility. All liquids utilized

Advertising Receipt

Hobbs Daily News-Sun
201 N Thorp
P O Box 936
Hobbs, NM 88241-0950
Phone: (575) 398-2123
Fax: (575) 397-0610

RIVERSIDE TRANSPORTATION, INC.
P.O. BOX 1898
CARLSBAD, NM 88221-1898

Curbf: 02107867-000
Add: 02598538
Phone: (505)234-0371
Date: 02/25/08

Ad taker: C2 Salesperson: 06 Classification: 672

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	02/26/08	02/28/08	1	63.74		63.75
Bold						1.00
2 Affidavits (Legals)						8.00

Payment Reference:

LEGAL NOTICE
February 26, 2008

AVISO PUBLICO

El transporte inc., rectángulo 1898, Carlsbad New México 88221 de la orilla del P.O., ha sometido una aplicación a la energía de New México, a los minerales y al departamento de los recursos naturales, división de la conservación del aceite para un nuevo path de la descarga (GW-362) para su Jal. El aceite y el gas mantienen el recurso situado en la sección 20, municipio 25 del sur, se extienden 37 del este en el condado de Lea, New México. Este recurso está situado milia del approximately 1/2 al este de Jal, New México en la carretera de Andrews

Los direccionamientos del plan de la descarga como los derramamientos, los escapes y otras descargas accidentales a la superficie serán manejados. Los materiales típicos generados o usados en el recurso incluyen el cloruro empaquetado del potasio, nuevos y usados aceite de lubricante y producto químico del ome a la industria del aceite y del gas. Aproximadamente 600

Total: 70.75
Tax: 4.73
Net: 75.48
Prepaid: 0.00

Total Due 75.48

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Clifford Stewart
Riverside Transportation Inc.
P.O. Box 1898
Carlsbad, NM 88221-1898

2. Article Number (Copy from service label)

7000 0520 0021 3771 5824

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

X

☐ Agent

☐ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

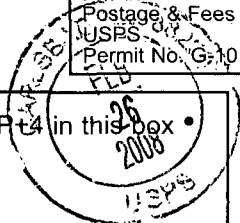
UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

- Sender: Please print your name, address, and ZIP+4 in this box •

NM Oil Conservation Division
Leonard Lowe
1220 South St. Francis Drive
Santa Fe, NM 87505



COA011



U.S. Postal Service

CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

Lowe

Mr. Clifford Stewart Riverside Trans. Inc

US SANTA

FEB 20 2008

Postmark

US

Postage

\$

Certified Fee

Return Receipt Fee
(Endorsement Required)

Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees

\$5.21

Recipient's Name (Please Print Clearly) (To be completed by mailer)

Mr. Clifford Stewart Riverside Trans. Inc.

Street, Apt. No.; or PO Box No.

P.O. Box 1898

City, State, ZIP+4

Carlsbad, NM 88211-1898

Advertising Receipt

Hobbs Daily News-Sun

201 N Thorp
P O Box 936
Hobbs, NM 88241-0850
Phone: (575) 393-2123
Fax: (575) 397-0610

LEONARD LOWE
NM OIL CONSERVATION DIVISION, EMNRD
1220 S. SAINT FRANCIS DR.
SANTA FE, NM 87505

Cust#: 01101546-000
Ad#: 02598175
Phone: (505)476-3492
Date: 01/31/08

Ad taker: C2 **Salesperson:** 08 **Classification:** 673

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	02/05/08	02/05/08	1	223.44		223.44
Bold						1.00
Affidavit for legals						3.00

Payment Reference:

LEGAL NOTICE
February 5, 2008

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(BW-028) Key Energy Services, Inc., Mr. Louis Sanchez, 6 Desta Drive, Suite 4400, Midland, Texas 79705 has submitted an application for the renewal of a discharge permit for the brine well

Total: □ 227.44
Tax: 0.00
Net: 227.44
Prepaid: 0.00

Total Due 227.44

2008 FEB 8 PM 1 08

RECEIVED

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of _____ 1 _____

_____ weeks.

Beginning with the issue dated

February 5 2008

and ending with the issue dated

February 5 2008

Kathi Beard

PUBLISHER

Sworn and subscribed to before

me this 5th day of

February 2008

Notary Public.

My Commission expires _____

February 07, 2009

(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
February 5, 2008

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(BW-028) Key Energy Services, Inc., Mr. Louis Sanchez, 6 Desta Drive, Suite 4400, Midland, Texas 79705 has submitted an application for the renewal of a discharge permit for the brine well "State Well No. 001" (API# 30-025-33547) located in the SW/4, NW/4 of Section 15, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. The brine extraction well is located approximately 2.5 miles north of Eunice, New Mexico on Hwy. 18, east on CR-207 0.1 miles into the facility. Fresh water is injected into the Salado Formation at a depth of 1,350 feet and 450 barrels per day of brine water is extracted through a 2,200 foot fiberglass tubing with total dissolved solids (TDS) concentration of approximately 300,000 mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 70 feet with a TDS of approximately 1,100 mg/L. The discharge permit addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.

(BW-030) Liquid Resource Services, LLC., Mr. David Pyeatt, 1819 N. Turner, Suite B, Hobbs, New Mexico 88240, has submitted an application for the renewal of a discharge permit for the brine well "Hobbs State No. 010" (API# 30-025-35915) located in the SE/4, NW/4 of Section 29, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. The brine extraction well is located approximately 1.4 miles west of the North Lovington Hwy. on West Bender Boulevard, turn south and head straight and onto dirt road for 0.5 mile on Northwest County Road, and turn right into the facility in Hobbs, New Mexico. Fresh water is injected into the Salado Formation at a depth of 1,700 feet and 580 barrels per day of brine water is extracted with a total dissolved solids (TDS) concentration of approximately 300,000 mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a TDS of approximately 800 mg/L. The discharge permit addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.

(GW-010) Southern Union Gas Services, Ltd., Bruce Williams, Vice President, Operations, Southern Union Gas Services, Ltd., 301 Commerce Street, Suite 700, Fort Worth, Texas 76102, has submitted a renewal application for the previously approved discharge permit, Jal #3 Natural Gas Processing Plant, located in the SW/4 NW/4 of Section 33, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, approximately 3.5 miles north of Jal, New Mexico and one mile east of Hwy. #18. Current operations at the facility are: compression, sweetening and sulfur recovery, dehydration, cryogenic extraction of ethane and heavier hydrocarbons, steam generation, and Class II well disposal. The plant is designed to have no intentional liquid discharges and disposes of wastewater and acid gas in a permitted Class II Woolworth Estate disposal well (API# 30-025-27081), which will be replaced by a similar well about 200 ft. east of the existing well. The new disposal well will inject in addition to past waste disposal, acid gas (H₂S) into the San Andres Formation (4,350 - 5,200 ft.). A hydrogen sulfide contingency plan has been incorporated into the discharge permit. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 90 feet, with a total dissolved solids concentration of approximately 2,200 mg/L. The discharge permit addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-319) Robert Strasner of R&R Service Company Inc., P.O. Box 1409, Hobbs, N.M. 88241-1409, has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service company, located in the NE/4 SW/4 of Section 33, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico, 1500 Broadway Place, Hobbs N.M. The facility provides sandblasting and painting of oilfield equipment. Approximately fifty 100-lb sacks of sandblasting sand and small quantities of paint are stored onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 60 feet, with a total dissolved solids concentration of approximately 500 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-362) Mr. Clifford Stewart of Riverside Transportation Inc., P.O. Box 1898, Carlsbad N.M. 88221-1898, has submitted an application for a new discharge plan for their Oil and Gas Service Company located in Section 20, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, approximately 1 mile East of Jal, New Mexico. Typical materials generated or used at the facility include bagged potassium chloride (new and used lube oil and other chemicals provided to the oil and gas industry. Approximately 600 gallons of used lube oil, which is sold to a recycling facility, 400 bags of 50lb KCL, 100 gallons of liquid KCL and 500 barrels of truck wash are generated at the facility and will be stored onsite in a closed top steel tank within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 60 feet, with a total dissolved solids concentration of approximately 855 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to

receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 30th day of January, 2008.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

#23817

Mark Fesmire, Director

THE SANTA FE
NEW MEXICAN
Founded 1849

NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00245365 ACCOUNT: 00002212
LEGAL NO: 82256 P.O. #: 52100-00000075
925 LINES 1 TIME(S) 805.28
AFFIDAVIT: 7.00
TAX: 64.47
TOTAL: 876.75

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, T. Valencia, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 82256 a copy of which is hereto attached was published in said newspaper 1 day(s) between 02/06/2008 and 02/06/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 6th day of February, 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

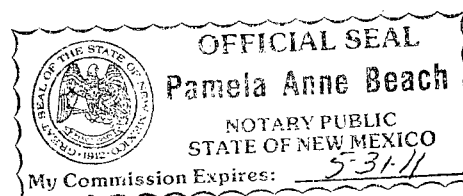
RECEIVED
2008 FEB 20 PM 2 13

/S/ T Valencia
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 6th day of February, 2008

Notary Pamela Anne Beach

Commission Expires: May 31, 2011



**NOTICE OF
PUBLICATION**

**STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(BW-005) Jims Water Service, Ms. Sherry Glass, 11413 US Hwy. 82, Artesia, New Mexico 88210, has submitted an application for the renewal of a dis-

jected into the Salado Formation at a depth of 1,350 feet and 450 barrels per day of brine water is extracted through a 2,200 foot fiberglass tubing with total dissolved solids (TDS) concentration of approximately 300,000 mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak or accidental discharge to the surface is at a depth of approximately 70 feet with a TDS of approximately 1,100 mg/L. The discharge permit addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.

(BW-030) Liquid Resource Services, LLC, Mr. David Pyeatt, 1819 N. Turner, Suite B, Hobbs, New Mexico 88240, has submitted an application for the renewal of a discharge permit for the brine well "Hobbs State No. 010" (API# 30-025-35915) located in the SE/4, NW/4 of Section 29, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. The brine extraction well is located approximately 1.4 miles west of the North Lovington Hwy. on West Bender Boulevard, turn south and head straight and onto dirt road for 0.5 mile on Northwest County

NMPM, Lea County, New Mexico, 1500 Broadway Place, Hobbs N.M. The facility provides sandblasting and painting of oilfield equipment. Approximately fifty 100 lb sacks of sandblasting sand and small quantities of paint are stored on-site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 60 feet, with a total dissolved solids concentration of approximately 500 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-362) Mr. Clifford Stewart of Riverside Transportation Inc., P.O. Box 1898, Carlsbad N.M., 88221-1898 has submitted an application for a new discharge plan for their Oil and Gas Service Company located in Section 20, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, approximately mile East of Jal, New Mexico. Typical materials generated or used at the facility include bagged potassium chloride, new and used lube oil and other chemicals provided to the oil and gas industry. Approximately 600 gallons of used lube oil, which is

OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-500 feet, with a total dissolved solids concentration of approximately 200-2000 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-133) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their 30-8 CDP Compressor Station, located in the SW/4 SE/4 of Section 32, Township 31 North, Range 8 West, NMPM, San Juan County, New Mexico, approximately 17 miles east of Aztec, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate, 100-5000 gal/year/unit of waste water and

gine of used engine oil are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50-200 feet, with a total dissolved solids concentration of approximately 200-2000 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-374) Nalco Chemical Company, 1902 Black Gold Road, Levelland, Texas, 79336 has submitted an application for a new discharge plan for their Nalco Oil and Gas Service Company, 13 County Road, 3535 Flora Vista, N.M., located in the NE/4 NW/4 of Section 22, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 72 bbls of Acid/Caustics, 52 bbls of Biocides, 1600 gallons of methanol, and 14,000 gallons of Corrosion inhibitors will be stored onsite in a closed top steel tank within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected

New Mexico, on this 30th day of January, 2008.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

S E A L

Mark Fesmire,
Director
Legal#82256
Pub. Feb. 6, 2008

<p>ge permit to brine well "State 24 Well No. 001" (API# 30-015-02036) located in the NW/4, SE/4 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The brine extraction well is located approximately 14 miles east of Artesia, New Mexico on Hwy. 82, turn south 6 miles on Hwy. 360, and turn west on Hagerman Road about 1.25 miles, then turn north into facility. Fresh water is injected into the Salado Formation at a depth of 456 feet and 900 barrels per day of brine water is extracted with a total dissolved solids (TDS) concentration of approximately 300,000 mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a TDS of approximately 800 mg/L. The discharge permit addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.</p> <p>(GW-010) Southern Union Gas Services, Ltd., Bruce Williams, Vice President, Operations, Southern Union Gas Services, Ltd., 301 Commerce Street, Suite 700, Fort Worth, Texas 76102, has submitted a renewal application for the previously approved discharge permit, Jal #3 Natural Gas Processing Plant, located in the SW/4 NW/4 of Section 33, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, approximately 3.5 miles north of Jalisco, approximately 3.5 miles north of New Mexico and one mile east of Hwy. #18. Current operations at the facility are: compression, sweetening and sulfur recovery, dehydration, cryogenic extraction of ethane and heavier hydrocarbons, steam generation, and Class II well disposal. The plant is designed to</p>	<p>sold to a recycling facility, 400 bags of 50lb KCL, 100 gallons of liquid KCL and 500 barrels of truck wash are generated at the facility and will be stored onsite in a closed top steel tank within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 68 feet, with a total dissolved solids concentration of approximately 855 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.</p> <p>(GW-372) Mr. Edward D. Philleary, Environmental Specialist for Key Energy Services LLC., 6 Desta Drive, Suite 4400, Midland TX 79705 has submitted a new Discharge Plan application for their Oil and Gas Service company, 2105 Avenue O, Eunice N.M., located in the NE/4 NW/4 of Section 33, Township 21 South, Range 31 East, NMPM, Lea County, New Mexico. The facility is a dispatch and maintenance facility for petroleum exploration and production fluids logistics. Approximately 200 gallons/month of motor/gear oil, 20 fillers/month, and 5 gallons/month of solvent are generated and properly stored onsite prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 80</p>	<p>300-2000 gal/year engine oil are generated and stored in OGD approved containers on site within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-500 feet with a total dissolved solids concentration of approximately 200 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.</p> <p>(GW-134) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 1st, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Decker Junction CDP Compressor Station, located in the NE/4 SE/4 of Section 19, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico, approximately 3 miles northwest of Cedar Hill, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate, 100-5000 gal/year/unit of waste water and 500-2000 gal/year/engine oil are generated and stored in OGD approved</p>	<p>by a spill, leak or accidental discharge is at a depth of approximately 35 feet with a total dissolved solids concentration of approximately 1000ppm. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.</p> <p>The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday or may also be viewed at the NMOCD web site http://www.emrmd.state.nm.us/ocd/. Persons interested in obtaining a copy of the permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or material modification</p>
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south of Carlsbad, New Mexico, and 0.5 mile east on Hwy. 62/180. Fresh water is injected into the Salado Formation at a depth of 710 feet and 650 barrels per day of brine water is extracted with a total dissolved solids (TDS) concentration of approximately 300,000 mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak or accidental discharge to the surface is at a depth of approximately 150 feet with a TDS of approximately 1,800 mg/L. The discharge permit addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.

(BW-028) Key Energy Services, Inc., Mr. Louis Sanchez, 6 Desta Drive, Suite 4400, Midland, Texas 79705 has submitted an application for the renewal of a discharge permit for the brine well "State Well No. 001" (API# 30-025-33547) located in the SW/4, NW/4 of Section 15, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. The brine extraction well is located approximately 2.5 miles north of Eunice, New Mexico on Hwy. 18, east on CR-207 0.1 miles into the facility. Fresh water is in-

have no intentional liquid discharges and disposes of wastewater and acid gas in a permitted Class II Woolworth Estate disposal well (API# 30-025-27081), which will be replaced by a similar well about 200 ft. east of the existing well. The new disposal well will inject in addition to past waste disposal, acid gas (H2S) into the San Andres Formation (4,350 - 5,200 ft.). A hydrogen sulfide contingency plan has been incorporated into the discharge permit. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 90 feet, with a total dissolved solids concentration of approximately 2,200 mg/L. The discharge permit addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-319) Robert Strasner of R&R Service Company Inc., P.O. Box 1409, Hobbs, N.M. 88241-1409, has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service company, located in the NE/4 SW/4 of Section 33, Township 18 South, Range 38 East,

with a total dissolved solids concentration of approximately 1,010 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-045) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Kutz Canyon Gas Plant/Keblah Compressor Station, located in the NW/4 NW/4 of Section 13 and SW/4 of Section 12, Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico, approximately 3 miles south of Bloomfield, New Mexico. The gas plant removes Ethane and higher hydrocarbons from field gas. The compressor station provides metering and compression to various producers for the gathering of natural gas for treatment and delivery. Approximately 1 - 1.5 million gal/year of waste water; 1000 - 5000 gal/month of used oil; 2000-8000 bbl/year of produced/natural gas water and 40,000 - 100,000 gal/month of condensate/natural gasoline are generated and stored in

proved containers on-site within a bermed area prior to disposal at an NMOCB approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50-200 feet, with a total dissolved solids concentration of approximately 200-2000 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-136) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their 29-7 #1 Compressor Station, located in the NE/4 SE/4 of Section 15, Township 29 North, Range 7 West, NMPM, San Juan County, New Mexico, approximately 24 miles east of Bloomfield, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate; 100-5000 gal/year/unit of waste water and 500-2000 gal/year/en-

vironmental protection, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCB hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe,

1. Type of Operations:

Our main operation at this facility is to park trucks and trailers. The shop is there for our drivers to clock in and out. Our mechanic will do minor repair jobs there also. The waste oil is used motor oil derived from oil changes on our trucks. The oil is picked up when the container gets full. It is picked up by a waste oil hauler. The KCL is mixed with fresh water in our transport trailer. The KCL is the only reason for a discharge plan. I have questioned the need for a discharge plan. I thought a discharge plan was primarily for gas plants and refineries etc. We do not discharge anything. We only store KCL just as many other trucking companies do, who do not have a discharge plan. However, we will comply even though most other trucking companies do not have a discharge plan.

2. Contact Person: Clifford Stewart (505) 631-0208

4. Yes, correct.

5. Yes.

6. The only stored material is the KCL which is a powder in bags stored on pallets. We also have liquid KCL stored in a fiberglass container.

*Answered!***Lowe, Leonard, EMNRD**

From: Lowe, Leonard, EMNRD
Sent: Wednesday, January 31, 2007 3:18 PM
To: riverside@plateautel.net
Subject: Questions concerning your Discharge Plan application
Attachments: dp_apps.pdf

Mr. Cliff Stewart,

This is Leonard Lowe from the Oil Conservation Division here in Santa Fe. I have received your Discharge Plan Application process here at the OCD and I have a few questions concerning your submitted application.

The **Form**, "Discharge Plan Application For Service, Gas Plants, Refineries, Compressor, Geothermal Facilities and Crude Oil Pump Stations", needs to be signed and submitted with the rest of the application (see attachment). In your case you have submitted the 'Plan' without the application sheet (**Form**) with Name, Signature and contact information noted at the bottom of the page. **If you could send me a copy** of that page I would appreciate it. A fax copy is good. (FAX: 505-476-3462). Please attach a cover sheet and annotate it to me.

**** Your e-mail response to these inquires will be applied to your application ****

Questions on your plan (*the numbering scheme coincides with the numbering on the DP Application*)

1. In your 'Type of Operation', I'm assuming you do more than just "park trucks and trailers" there. What is the reason for the Shop you have on your site? You note bags of KCL, waste oil, etc. Can you give me a little more generalized "Type" of operation you have there at Riverside Transporation.
2. The application did not note a phone number for the contact person. Your name was indicated here, so I assume the number I called you will suffice, correct?
4. A telephone number was not noted here as well. Assuming your number will suffice again here, correct?
5. Can I assume that the 'hand drawn' map located in the application is of the facility that coincides with "diagram indicating location of fences, pits, dikes and tanks..." notion for this numbered step??
6. Generalize question: are all your stored materials placed with secondary containment?

These are my initial inquires into your application.

Thank you for your attention.

Leonard Lowe
 Environmental Engineer
 OCD/EMNRD
 1220 S. St. Francis Drive
 Santa Fe, New Mexico 87505
 Office: 505-476-3492
 E-mail: leonard.lowe@state.nm.us

10/2/2007

Lowe, Leonard, EMNRD

From: riverside@mywdo.com
Sent: Tuesday, January 22, 2008 12:08 PM
To: Lowe, Leonard, EMNRD
Subject: Re: FW: GW-362, Public Notice edit

Mr. Lowe,

For your review.

Clifford Stewart

PUBLIC NOTICE

Riverside Transportation, Inc., oilfield service company, P.O. Box 1898, Carlsbad NM 88221-1898, has submitted an application for a discharge plan for its Jal, New Mexico location, located at approximately ½ mile east of Jal, NM, on the Andrews Hwy, SECTION-20 TOWNSHIP 25S RANGE-37E, Lea County, NM. A brief description of the activities that produce the discharge are

Riverside Transportation, Inc., does not generate any slop oil. Hazardous storage includes, 600 Gal. used oil, which is sold to a recycling facility, bagged potassium chloride, 100 Gal. liquid KCL, liquid soap, antifreeze, motor oil, is stored on barrel rack located beside diesel tank. The discharge plan addresses how oilfield products will be handled, stored, and disposed of, including how spills, leaks, and other accidental discharged to the surface with be managed in order to protect fresh water.

This facility is for storage only, and no hazardous materials are produced here. Groundwater most likely to be affected by a spill is at a depth of 68 ft., with a reported total dissolved solids concentration of approximately 855 mg/l. Any interested person may obtain information, submit comments, or request to be placed on a facility specific mailing list for future notices by contacting Leonard Lowe, Environmental Engineer, Environmental Bureau, 1220 South St. Francis Drive, Santa Fe, NM 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the application and will create a facility-specific mailing list for persons who wish to receive future notices.

On Thu, 10 Jan 2008 16:47:59 -0700

"Lowe, Leonard, EMNRD" <Leonard.Lowe@state.nm.us> wrote:

> Mr. Clifford Stewart,

>

> Your latest submitted Public Notice needs to be reworked. It appears
>to be the same public notice you sent prior to this. Please make
>corrections and edits prior to resubmitting to the NMOCD for review.

>

> I have attached the WQCC rules and regs stating what is required in an
>applicant public notice please read and review.

>

> - Your submitted Notice is missing Number 3 and Number 5.

>

> - Please read the end of your first paragraph for an unfinished
>sentence.

>

> - You also need to identify your assigned GW number
>GW-362 within the context of your Notice.

>

> Please review and edit your notice and resubmit to the NMOCD.

>
> I have also attached my October 2nd letter to you with other questions
> pertaining to your submitted application.
> Please answer questions 1 through 6, they are noted in RED.
>
> Thank you for your attention.
>
> llowe
>
>
>
> -----Original Message-----
> From: riverside@mywdo.com [mailto:riverside@mywdo.com]
> Sent: Friday, January 04, 2008 10:39 AM
> To: Lowe, Leonard, EMNRD
> Subject: Re: FW: GW-362, Public Notice edit
> Importance: High
>
> On Fri, 4 Jan 2008 10:16:23 -0700
> "Lowe, Leonard, EMNRD" <Leonard.Lowe@state.nm.us>
> wrote:
>> Mr. Clifford Stewart,
>>
>>
>>
>> The NMOCD is still waiting on your response to the letter sent out to
>> you on December 3rd, 2007.
>>
>>
>> Please respond ASAP.
>>
>>
>> Thank you,
>
>
> How is this?
>
> PUBLIC NOTICE
>
>
> Riverside Transportation, Inc., oilfield service company, P.O. Box
> 1898, Carlsbad NM 88221-1898, has submitted an application for a
> discharge plan for its Jal, New Mexico location, located at
> approximately ½ mile east of Jal, NM, on the Andrews Hwy, SECTION-20
> TOWNSHIP 25S RANGE-37E, Lea County, NM. A brief description of the
> activities that produce the discharge are
>
> Riverside Transportation, Inc., does not generate any slop oil.
> Hazardous storage includes, 600 Gal. used oil, which is sold to a
> recycling facility, bagged potassium chloride, 100 Gal. liquid KCL,
> liquid soap, antifreeze, motor oil; and groundwater. The discharge
> plan addresses how oilfield products will be handled, stored, and
> disposed of, including how spills, leaks, and other accidental
> discharged to the surface with be managed in order to protect fresh
> water. Any interested person may obtain information, submit comments,
> or request to be placed on a facility specific mailing list for future
> notices by contacting Leonard Lowe, Environmental Engineer,
> Environmental Bureau, 1220 South St. Francis Drive, Santa Fe, NM
> 87505, Telephone (505) 476-3492.
> The
> OCD will accept comments and statements of interest regarding the
> application and will create a facility-specific mailing list for
> persons who wish to receive future notices.
>
>

>>
>> Santa Fe, New Mexico 87505
>>
>> Phone: (505) 476-3492
>>
>>Fax: (505) 476-3462
>>
>> E-mail: leonard.lowe@state.nm.us
>> <blocked::mailto:leonard.lowe@state.nm.us>
>>
>>
>>
>>
>> Confidentiality Notice: This e-mail, including all
>>attachments is for the sole use of the intended
>>recipient(s) and may contain confidential and privileged
>>information. Any unauthorized review, use, disclosure or
>>distribution is prohibited unless specifically provided
>>under the New Mexico Inspection of Public Records Act. If
>>you are not the intended recipient, please contact the
>>sender and destroy all copies of this message. -- This
>>email has been scanned by the Sybari - Antigen Email
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This inbound email has been scanned by the MessageLabs Email Security System.

Riverside Transportation, Inc.

P.O. Box 1898

3722 National Parks Hwy

Carlsbad, NM 88220

Carlsbad Office

Phone: (505) 234-0371

Fax: (505) 887-8303

E-Mail: riverside@mywdo.com

Jal Office

Phone: (505) 395-3504

Fax: (505) 395-3503

To: Mr. Leonard Lowe
Environmental Engineer
Attn: Environmental Bureau

From: Cliff

Date: 12/3/2007

Fax:

1-505-476-3462

Number of Pages:

Message:

Please review the following and advise me if it is acceptable.

Thank you

Cliff

2nd Attempt (12.03.07)

Riverside Transportation, Inc.,
P.O. Box 1898
Carlsbad, NM 88221-1898

PUBLIC NOTICE

① Riverside Transportation, Inc., oilfield service company, P.O. Box 1898, Carlsbad NM 88221-1898 has submitted an application for a discharge plan for its Jal, New Mexico location, located at approximately ½ mile east of Jal, NM, on the Andrews Hwy, SECTION-20 TOWNSHIP 25S RANGE-37E, Lea County, NM. A brief description of the activities that produce the discharge are ?

② Riverside Transportation, Inc., does not generate any slop oil. Hazardous storage includes, ④ 600 Gal. used oil, which is sold to a recycling facility, bagged potassium chloride, 100 Gal. liquid KCL, liquid soap, antifreeze, motor oil, and groundwater. The discharge plan addresses how oilfield products will be handled, stored, and disposed of, including how spills, leaks, and other accidental discharged to the surface will be managed in order to protect fresh water. Any interested person may obtain information, submit comments, or request to be placed on a facility specific mailing list for future notices by contacting Leonard Lowe, Environmental Engineer, Environmental Bureau, 1220 South St. Francis Drive, Santa Fe, NM 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the application and will create a facility-specific mailing list for persons who wish to receive future notices. ⑥ ⑦

3. MISSING

5. MISSING

Sent responses Via e-mail to Mr. Clifford Stewart on 12/3/07

P.O. Drawer 1898
Carlsbad, NM 88221-1898
505-885-3505

Riverside Transportation, Inc.,
P.O. Box 1898
Carlsbad, NM 88221-1898

March 12, 2007

Mr. Leonard Lowe
Environmental Engineer
Environmental Bureau
New Mexico Energy, Minerals and National Resources Department

Subject: FEBRUARY 15, 2007, LETTER DISCHARGE PLAN PERMIT GW-362

Dear Mr. Lowe:

1. Application and signature page is included in this fax.
2. The volume of diesel fuel on the property is 5,000 Gal. Tank. (with containment).
The liquid soap tank is 100 Gal., as per item 6 of discharge plan (with containment).
3. The total dissolved solids concentration of the ground water most likely to be affected is 855 mg/l.. Groundwater is approximately 68 ft. deep.
4. We will publish our public notice in the Jal Record. We have also included our public notice for your approval.

Sincerely,

Clifford Stewart, President
Riverside Transportation, Inc.

P.O. Drawer 1898
Carlsbad, NM 88221-1898
505-885-3505

February 15, 2007

Answered

Mr. Clifford Stewart
Riverside Transportation Inc.
P.O. Box 1898
Carlsbad, NM 88221-1898

RE: Discharge Plan Permit, GW-362

Dear Mr. Stewart:

Thank you for your application submittal for a new Discharge Plan identified by the OCD as GW-362. The New Mexico Oil Conservation Division (OCD) has reviewed the application for administrative completeness. The OCD has determined that the application is not complete; and therefore, is requesting additional information. Please respond to all missing inquiries listed below:

1. The "Discharge Plan Application For Service Companies, Gas Plants, Refineries, Compressor, Geothermal Facilities and Crude Oil Pump Stations" application form needs to be signed and returned to the OCD. You have already submitted the "Plan" for your service company. This form will be attached to your submitted application plan.
2. Number 6 of your submitted plan list descriptions of your expected quantity and volume of discharge. Please quantify the volume of Diesel Fuel and liquid soap in their "plastic tank".
3. Provide the TDS (Total Dissolved Solids) concentration of the ground water most likely to be affected by the discharge.
4. Provide the name of the newspaper you will be using for your public notice.

Please submit the required information within 15 days of receipt of this letter. If you have any questions regarding this matter, please call me at 505-476-3492.

Sincerely,

Leonard Lowe
Environmental Engineer
Environmental Bureau

LRL: lrl



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

✓ Sent

October 2, 2007

Mr. Clifford Stewart
Riverside Transportation Inc.
P.O. Box 1898
Carlsbad, NM 88221-1898

**Re: Discharge Plan Renewal Permit GW-362
Riverside Transportation, Inc.
Hwy 128, Jal, New Mexico**

Dear Mr. Clifford Stewart:

I have finally been able to reinitiate this Discharge Plan application. I have reviewed your last submittal on behalf of the discharge plan application, GW-362. You submitted the applicant public notice for approval, questions from my previous inquiry and the signed application. I have reviewed all submittals. The answered questions and signed application form have been put forth toward your discharge plan application. Your public notice was reviewed, below is my responses to what you had submitted.

1. **You might want to shorten the Legal description of the facility site.** A Section, Township, Range is sufficient legal information to locate this facility on top of a physical address. This will decrease the cost for you, the applicant, to publish your notice in the local paper.
2. **Delete the sentence: "Attention: Leonard Lowe, has submitted a application for the approved discharge plan (GW-362) for its Jal, New Mexico,"** Riverside Transportation is the one that has submitted the application. The discharge plan has not been approved yet.
3. **You need to note in the Public notice what your facility does.** One sentence as to "A brief description of the activities that produce the discharge..."

Please resubmit to the NMOCD office your edited public notice for review.

I have attached with this letter the following; WQCC regulation for public notice, an example of an applicant public notice and your submitted Public Notice for reference. Please review all that is required for a NEW discharge plan.

In addition I have a few more questions on your application, they are as follows.

1. Does your garage/shop have a sump?
2. You noted that used oil is recycled. Can you tell me what vendor(s) you use to have this done?
3. Do you have any wells (water, gas, oil) onsite?

4. Do you have any monitor water wells onsite?
5. I need to have you expand on your Contingency Plan
"It is necessary to include in the discharge plan submittal a contingency plan that anticipates where any leaks or spills might occur. **It must describe how the discharger proposes to guard against such accidents and detect them when they have occurred. The contingency plan also must describe the steps proposed to contain and remove the spilled substance or mitigate the damage caused by the discharge such that ground water is protected, or movement into surface waters is prevented.** The discharger will be required to notify the OCD Director of significant leaks and spills, and this commitment and proposed notification threshold levels must be included in the contingency plan. The OCD District Office should be notified within 24 hours by telephone regarding a spill/release of reportable quantity as defined in OCD Rule 116 and WQCC 1203."
6. Also, noted on our last visit to your facility on December 19th, 2006, there were quite a few empty tanks and other metal scraps located on the north-west and north side on your facility. Where do you intend to discard any scrapped material you are going to dispose of? Have you done this yet?
7. What is your e-mail address? Recent e-mails have been returned back to our server as undeliverable.

Please submit to the New Mexico Oil Conservation Division all the above stated inquiries within 15 days of receiving this letter. If you have any questions please call me at 505-476-3492.

Thank you for your attention.

Sincerely,

Leonard R. Lowe
Environmental Engineer

LRL/lrl

xc: OCD District I Office, Hobbs