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FEB 18 2008

HOBBS OGD Form C-141 Revised October 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR [] Initial Report [X] Final Report

Name of Company: DCP Midstream, LLC Contact: Steve Weathers
Address: 370 17th St., Ste. 2500, Denver, CO 80202 Telephone No.: (303) 605-1718
Facility Name: A-19-19-3-1 Facility Type: 6" steel pipeline

Surface Owner: State of New Mexico Mineral Owner: State of New Mexico Lease No.: 1RP # 1151

LOCATION OF RELEASE

Table with 9 columns: Unit Letter, Section, Township, Range, Feet from the North/South Line, Feet from the East/West Line, County. Values: M, 21, 18S, 33E, County: Lea

Latitude: N 32° 43' 33.805" Longitude: W 103° 40' 28.619"

NATURE OF RELEASE

Type of Release: Natural Gas Pipeline Fluids Volume of Release: ~7 barrels Volume Recovered: 0 barrels
Source of Release: 6" low-pressure steel pipeline operating at 15-20 lbs Date and Hour of Occurrence: 29 June 2005 Date and Hour of Discovery: 29 June 2005
Was Immediate Notice Given? [X] Yes [] No [] Not Required If YES, To Whom? Larry Johnson, NMOCD Hobbs District
By Whom? Lynn Ward Date and Hour: 1041hrs
Was a Watercourse Reached? [] Yes [X] No If YES, Volume Impacting the Watercourse: Not Applicable

If a Watercourse was Impacted, Describe Fully.* Not Applicable

Describe Cause of Problem and Remedial Action Taken.* 6" steel line began leaking, probably due to internal corrosion. A line repair clamp was installed.

Describe Area Affected and Cleanup Action Taken.* The affected area consisted of approximately 2,640 square feet of pasture land owned by the State of New Mexico and leased by Herschel Caviness Estate. A line repair clamp was installed and the line put back into operation. Natural Gas and Natural Gas Liquids (NGL) impacted soil above NMOCD remedial thresholds in sidewalls and bottom have been excavated. A portion of the most severely impacted excavated material was transported to Artesia Aeration, LLC for treatment. Remaining portion of excavated soil was blended/aerated with clean material obtained from the State of New Mexico. Laboratory analyses confirmed soil below NMOCD remedial thresholds in excavation sidewalls and floor as well as blended material. The excavation area was backfilled with a combination of clean caliche, topsoil, and blended/aerated soil. The entire disturbed area was graded/contoured to allow natural drainage.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Steve Weathers Printed Name: Steve Weathers Title: Senior Environmental Specialist E-mail Address: swweathers@dcpmidstream.com Date: 2/13/08 Phone: 303-605-1718
OIL CONSERVATION DIVISION Approved by District Supervisor: ENVIRONMENTAL ENGINEER Approval Date: 2.18.08 Expiration Date: Attached [] RP - 1151

* Attach Additional Sheets If Necessary



18 February 2008

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FEB 18 2008

HOBBS OCD

Mr. Larry Johnson
New Mexico Oil Conservation Division
1625 French Drive
Hobbs, NM 88240

RE: **Closure Report**
DCP Midstream – A-19-19-3-1
NMOCD 1RP# 1151; EPI Ref. #130025
UL-M (SW¼ of the SW¼) of Section 21 T18S R33E
Latitude N 32° 43'33.8" and Longitude W 103° 40' 28.6"

Dear Mr. Johnson:

DCP Midstream retained Environmental Plus, Inc. (EPI) to delineate and remediate soils impacted from a release of natural gas and natural gas liquids (NGL) from a 6-inch low pressure (15-20 p.s.i.) natural gas pipeline. Upon initial assessment, the site exhibited approximately 2,640-square feet of impacted surface area consisting primarily of lightly misted overspray area. This letter report documents delineation activities, excavation of impacted soil and site closure procedures.

Site Background

The DCP Midstream – A-19-19-3-1 site is located in UL-M (SW¼ of the SW¼) of Section 21, Township 18 South, Range 33 East (reference *Figures 1* and *2*) on New Mexico State Land Trust and agriculturally leased by the Herschel Caviness Estate. A search for area water wells was completed utilizing the New Mexico Office of the State Engineers website and a database maintained by the United States Geological Survey (USGS). State Engineers records and USGS database indicate no water supply wells or bodies of surface water were found to be located within a 1,000-foot radius of the release site (reference *Figure 2*). Based on available information, it was determined groundwater near the release site was approximately 76-feet bgs. Utilizing this information, New Mexico Oil Conservation Division (NMOCD) Remedial Goals for this site were as follows:

Parameter	Remedial Goal*
Benzene	10 parts per million
BTEX	50 parts per million
TPH	1,000 parts per million

*Chloride residuals may not be capable of impacting local groundwater above NMWQCC Groundwater Standards of 250 mg/L.

ENVIRONMENTAL PLUS, INC.

Field Work

EPI field personnel conducted an initial site assessment of on 30 June 2005 to photograph, GPS and document existing site conditions. On September 6, 2005, four soil borings (i.e., BH-1, BH-2, BH-3 and BH-4) were advanced within the release area. As the pipeline was not exposed, soil boring location was chosen to maintain a safe distance from the marked pipeline location. Soil samples were collected from various depths as noted on *Table 2* and *Attachment III*. Soil borings location were chosen to delineate the vertical extent of impacts along and adjacent to the pipeline (reference *Figure 4* and *Attachment III*).

Upon collection of soil samples, a portion was immediately placed in a laboratory provided container and set on ice for transport to an independent laboratory for quantification of TPH, BTEX constituents and chloride concentrations. The remaining portion of each sample was analyzed in the field for the presence of chloride concentrations utilizing a LaMotte Chloride Field Test Kit (titration type) and the presence of light hydrocarbons utilizing a photoionization detector (PID) equipped with a 10.2 electron volt lamp calibrated for benzene response.

Laboratory analyses of soil samples collected on 6 September 2005 from the four (4) soil borings indicated BTEX constituent concentrations were non-detectable (ND) at or above laboratory method detection limits (MDL). TPH concentrations were below NMOCD remedial threshold of 1,000 mg/Kg. Reported chloride concentrations were below the remedial goal of 250 mg/Kg (reference *Table 2* and *Attachment V*).

Excavation of NGL impacted soils commenced on 16 February 2007 and continued through 7 March 2007. During initial excavation activities, vertical extent of hydrocarbon impacted soil was determined to exceed depths determined from soil borings. On February 21, 2007, two (2) test trenches were excavated within the release area adjacent and beneath the pipeline to determine vertical extent of impacted soil. Soil samples were collected and analyzed in the field for organic vapor concentrations. Upon discovery of maximum vertical extent of hydrocarbon impacted soil, soil samples were collected for laboratory analyses [i.e., TT-BH-1 (20') and TT-BH-2 (20')].

Approximately 1,832-yd³ of excavated soil exhibiting the heaviest NGL impacts were transported to Artesia Aeration, LLC (located near Maljamar, New Mexico). The remaining portion of NGL impacted soil was blended/aerated with clean material purchased from the State of New Mexico for utilized for backfill material.

On February 28, 2007, twenty-two soil (22) samples were collected from the excavation floor, sidewalls and the remediated blended/stockpiled material (reference *Figure 5* and *Appendix V*).

Upon receipt of laboratory analytical data indicating NMOCD remedial goals had been achieved, the excavation was backfilled with previously blended/aerated native soil and clean soil. With completion of backfilling activities, the site was graded/contoured to promote natural drainage.

Excavation Soil Sample Laboratory Analyses

Laboratory analyses of final soil samples collected from the excavation sidewalls and floor and stockpiled blended/aerated backfill material indicated TPH and BTEX constituent concentrations were below each analytes respective NMOCD remedial threshold. The majority of excavation soil samples indicated chloride concentrations ranged from non-detectable (ND) to 130 mg/Kg with one sample exhibiting a concentration of 784 mg/Kg [i.e., BH-3 (23')] (reference *Table 3*).

Summary and Recommendations

Based on soil sample field and laboratory analytical data, NMOCD hydrocarbon remedial thresholds had been achieved. Field and laboratory chloride analyses indicate residual concentrations insufficient to impact local groundwater or impede vegetative. The single, in-situ chloride concentrations above the 250 mg/Kg remedial goal [i.e., BH-3 (23')] is not consistent with overall chloride concentrations represented in soil samples collected from the excavation, test trench or soil borings and should be considered an anomaly. EPI requests the NMOCD require no further action at this site and issue DCP Midstream, LLC a *Site Closure Letter*.

Should you have any questions or concerns, please contact me at (505) 394-3481 or via e-mail at jstegemoller@envplus.com. Official correspondence should be submitted to:

Mr. Steve Weathers
370 17th Street, Suite 2500
Denver, Colorado 80202
(303) 605-1718
swweathers@dcpmidstream.com

Sincerely,

ENVIRONMENTAL PLUS, INC.

Jason Stegemoller
Environmental Scientist

cc: Steve Weathers, DCP Midstream – Denver, CO
Johnnie Bradford, DCP Midstream – Midland, TX
Myra Meyers, NMSLO – Hobbs, NM
Thaddeus Kostrubala, NMSLO – Sante Fe, NM
File

encl. Attachment I – Figures

Figure 1 – Area Map

Figure 2 – Site Location Map

Figure 3 – Site Map

Figure 4 – Soil Boring Location Map

Figure 5 – Southeast Excavation Final Sample Location Map

Figure 6 – Northwest Excavation Final Sample Location Map

Attachment II – Tables

Table 1 – Well Data

Table 2 – Summary of Soil Boring Analytical Results

Table 3 – Summary of Soil Sample Analytical Results

Attachment III – Soil Boring Logs

Attachment IV – Site Photographs

Attachment V – Laboratory Analytical Data and Chain-of-Custody Forms

Attachment VI – Information Copy of Initial NMOCD C-141 and Final NMOCD C-141

**ATTACHMENT I-
FIGURES**

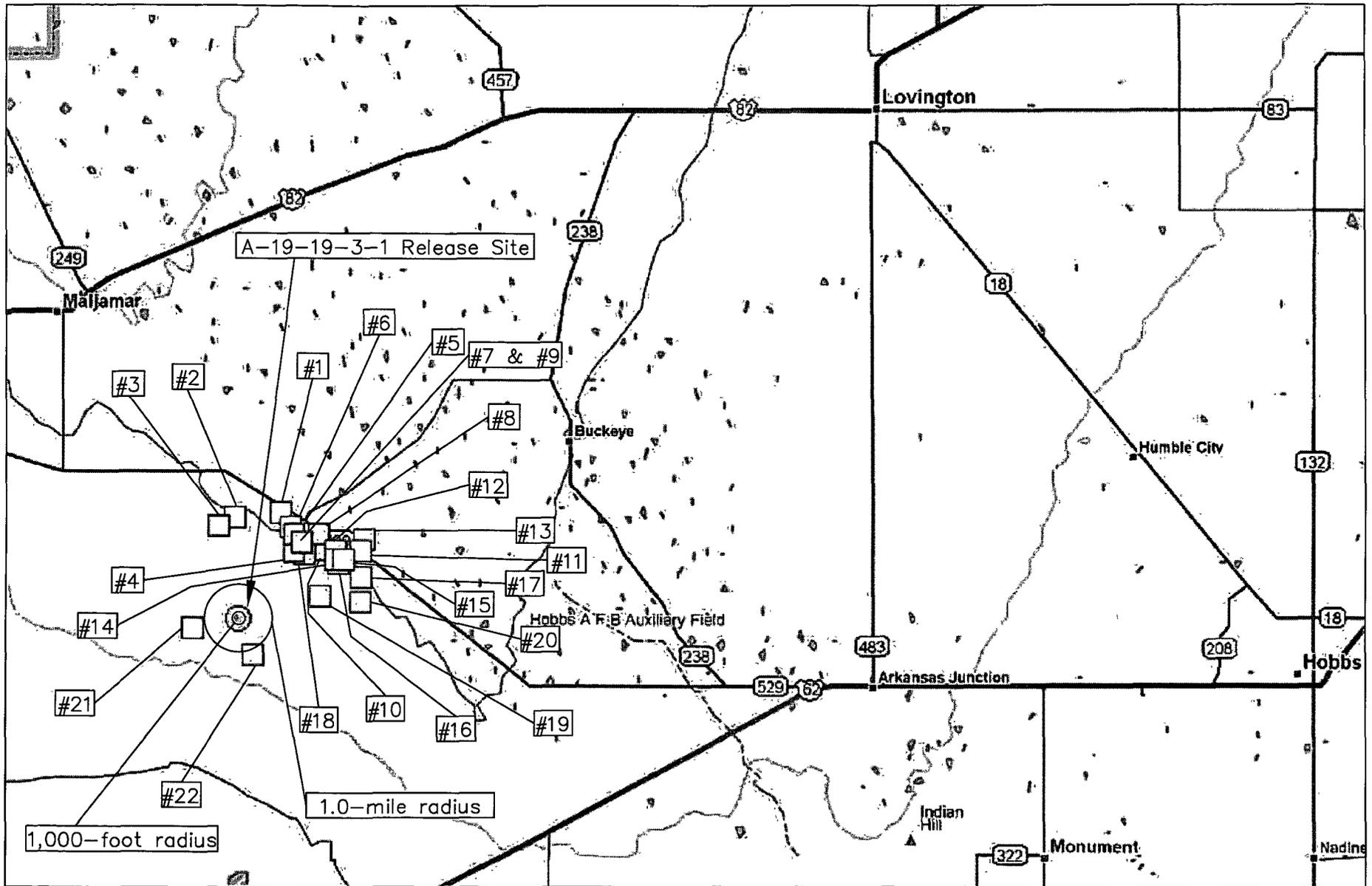
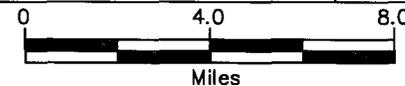


Figure 1
 Area and Well Location Map
 DCP Midstream, L.L.C.
 A-19-19-3-1

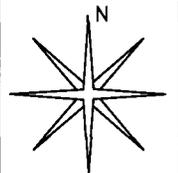
Lea County, New Mexico
 SW 1/4 of the SW 1/4, Sec. 21, T18S, R33E
 N 32° 43' 33.8" W 103° 40' 28.6"
 Elevation: 3,805 feet amsl

DWG By: Iain Olness
 July 2005

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 1 of 1



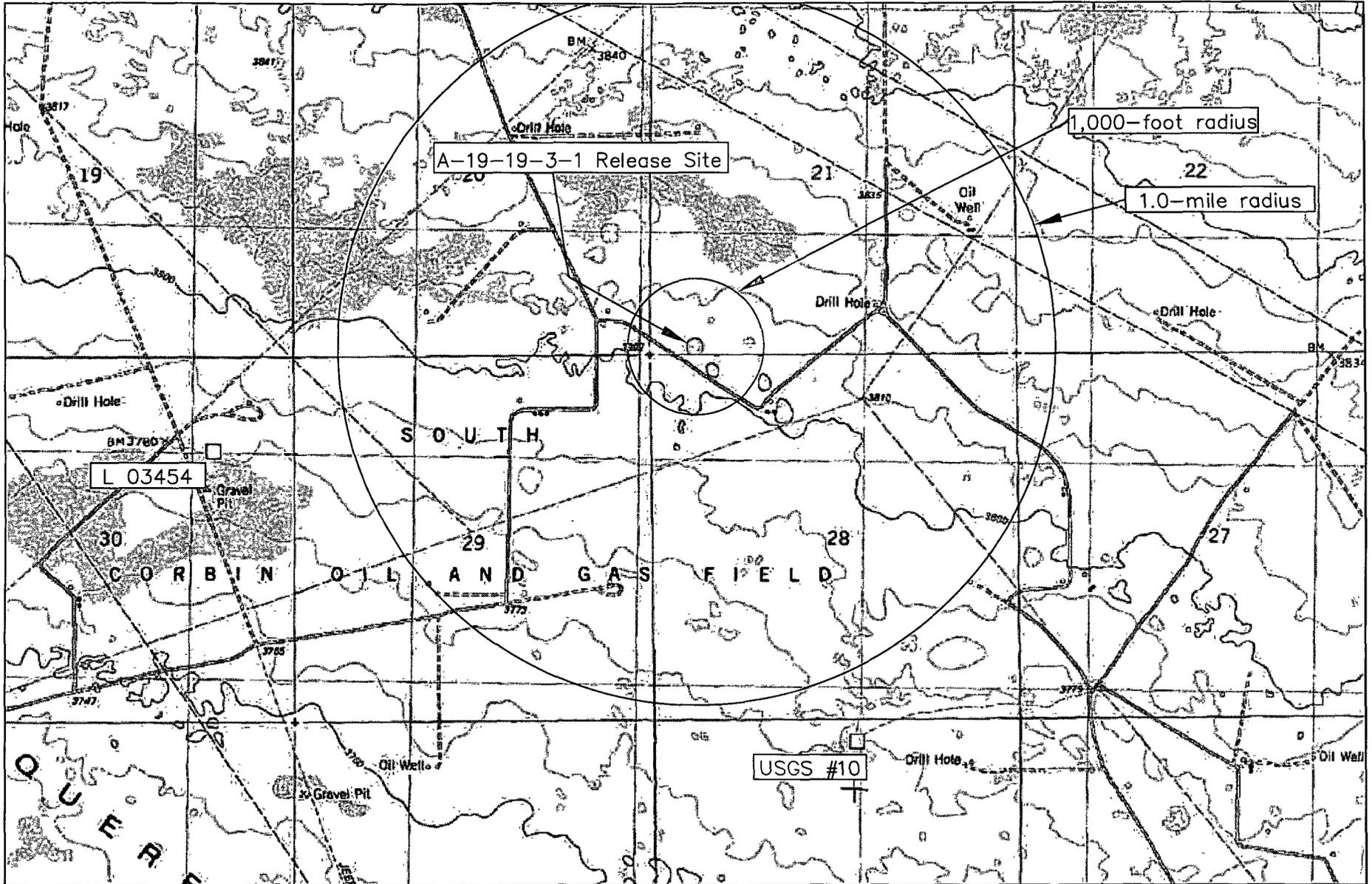
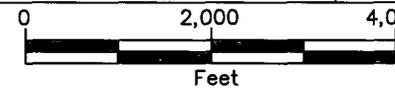


Figure 2
 Site and Well Location Map
 DCP Midstream, L.I.C.
 A-19-19-3-1

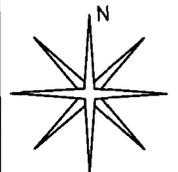
Lea County, New Mexico
 SW 1/4 of the SW 1/4, Sec. 21, T18S, R33E
 N 32° 43' 33.8" W 103° 40' 28.6"
 Elevation: 3,805 feet amsl

DWG By: Iain Olness
 July 2005

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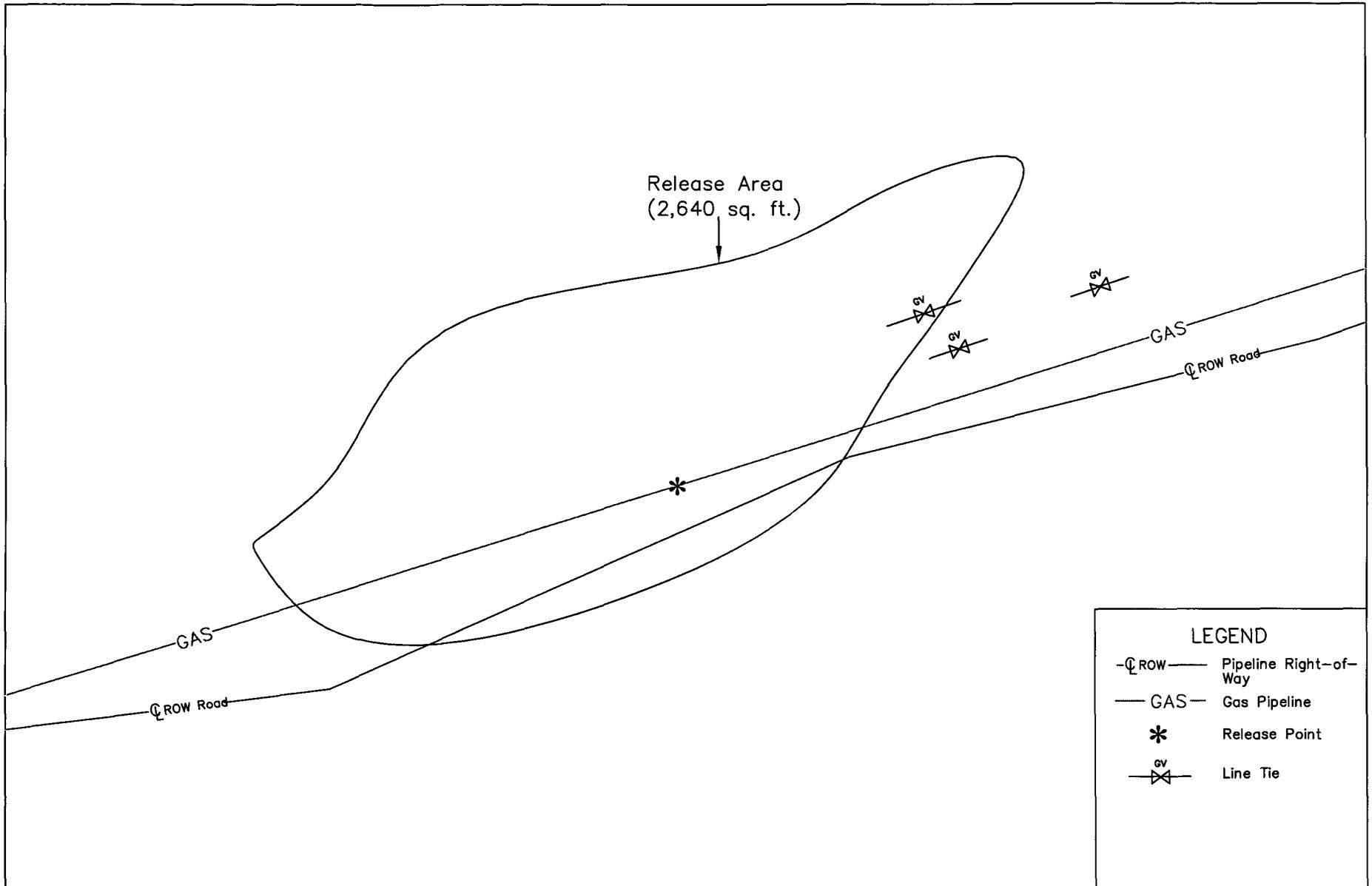
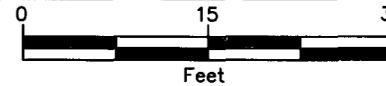


Figure 3
Site Map
DCP Midstream, L.L.C.
A-19-19-3-1

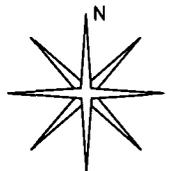
Lea County, New Mexico
SW 1/4 of the SW 1/4, Sec. 21, T18S, R33E
N 32° 43' 33.8" W 103° 40' 28.6"
Elevation: 3,805 feet amsl

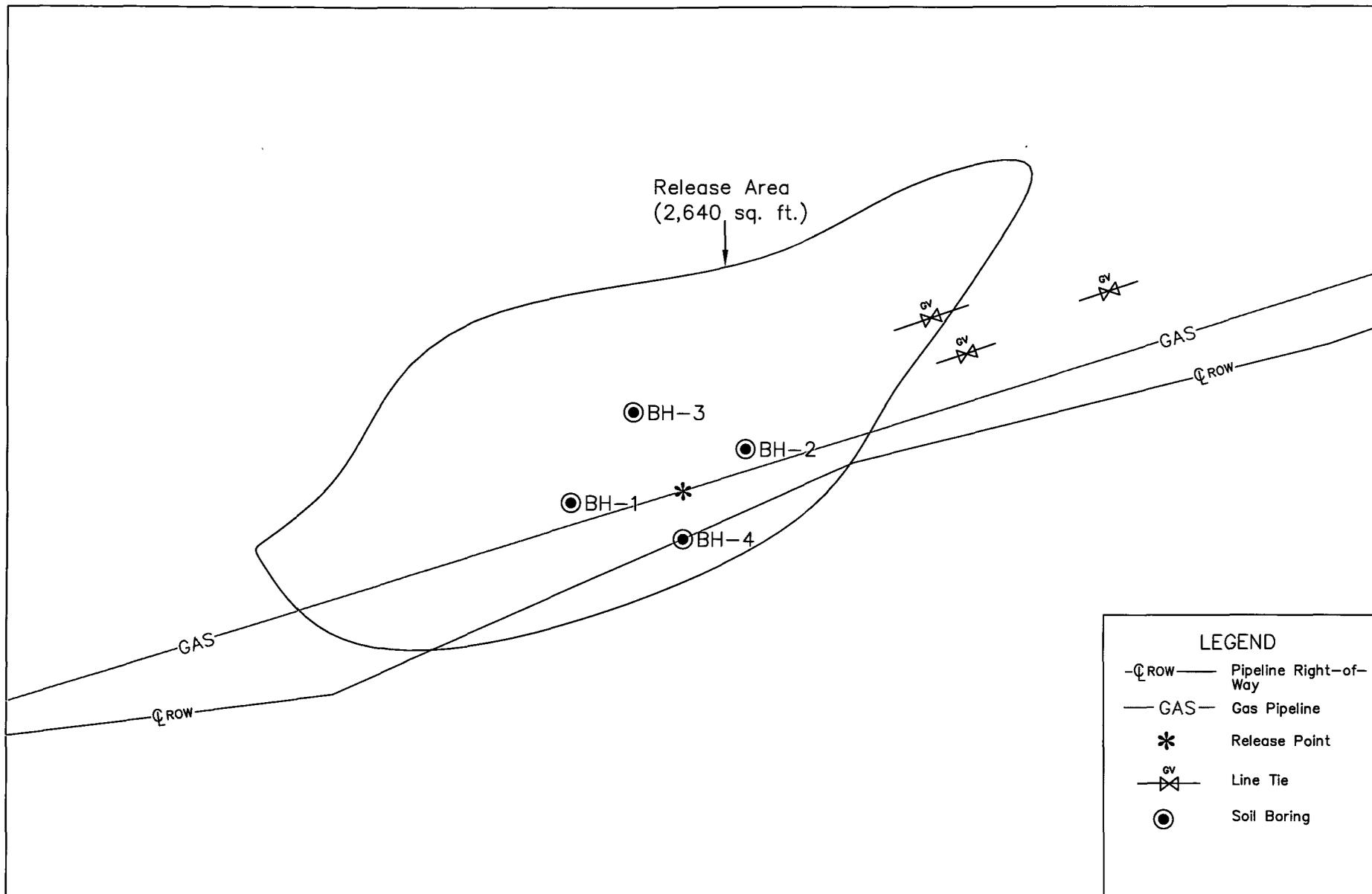
Drawing By: IAO
July 2005

REVISED:
Nov 2006



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LEGEND	
- ROW -	Pipeline Right-of-Way
- GAS -	Gas Pipeline
*	Release Point
— 2 —	Line Tie
⊙	Soil Boring

Figure 4
Soil Boring Map
DCP Midstream, L.L.C.
A-19-19-3-1

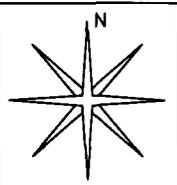
Lea County, New Mexico
SW 1/4 of the SW 1/4, Sec. 21, T18S, R33E
N 32° 43' 33.8" W 103° 40' 28.6"
Elevation: 3,805 feet amsl

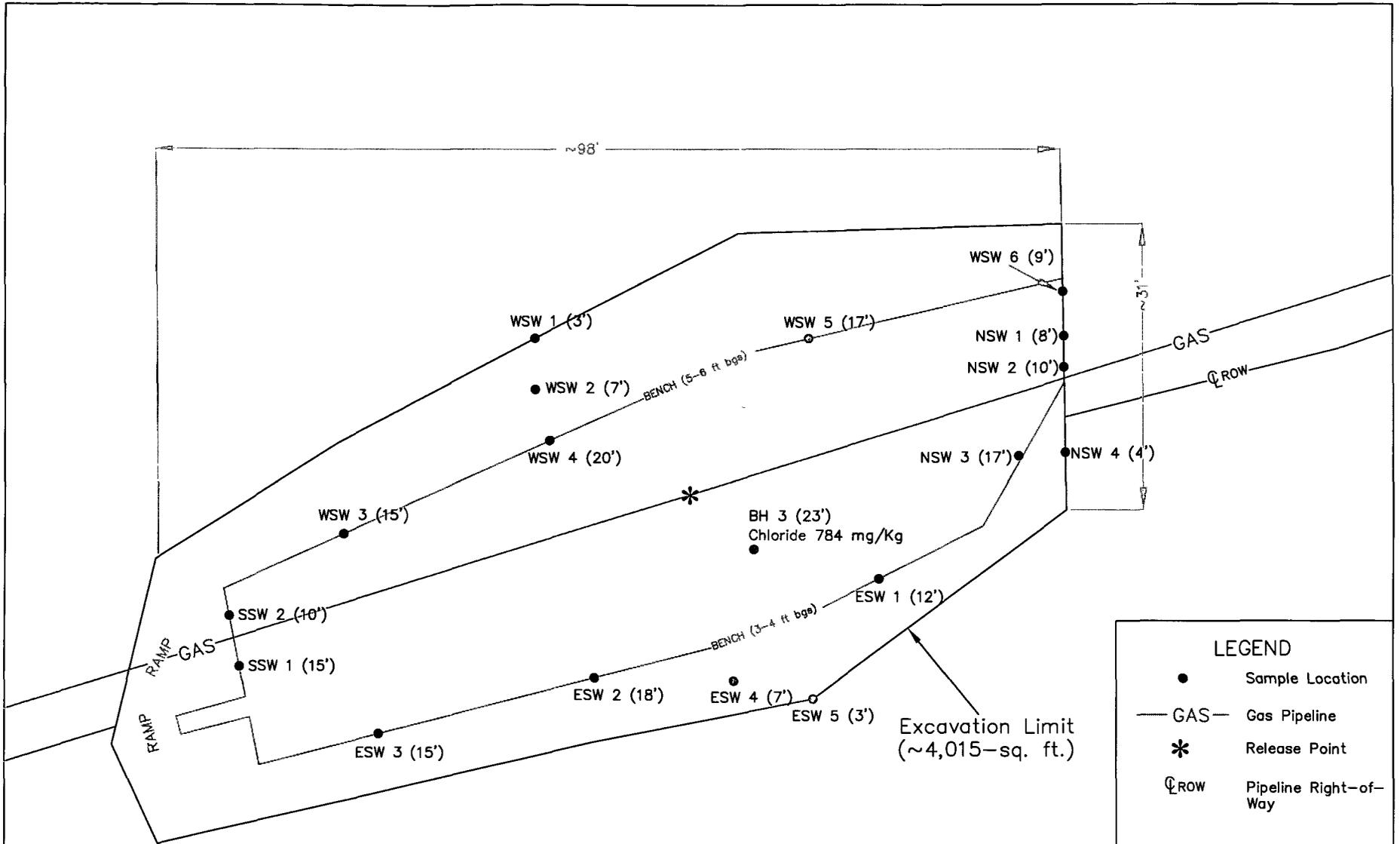
Drawing By: IAO
July 2005

0 15 30
Feet

REVISED:
Nov 2006

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LEGEND

- Sample Location
- GAS — Gas Pipeline
- * Release Point
- ⊕ ROW Pipeline Right-of-Way

Note: Unless indicated, TPH and BTEX constituent concentrations were ND at or above laboratory analytical MDL. Chloride and sulfate concentrations were reported less than 250 and 600 mg/Kg, respectively.

Figure 5
 Sample Location Map
 DCP Midstream, L.L.C.
 A-19-19-3-1

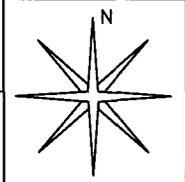
Lea County, New Mexico
 SW 1/4 of the SW 1/4, Sec. 21, T18S, R33E
 N 32° 43' 33.8" W 103° 40' 28.6"
 Elevation: 3,805 feet amsl

DWG By: Daniel Dominguez
 July 2005

0 15 30
 Feet

REVISED:
 May 2007

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**ATTACHMENT II-
TABLES**

TABLE 1
WELL INFORMATION REPORT*

DCP Midstream, LLC A-19-19-3-1 (NMOC D 1RP# 1151; EPI Ref #130025)

Well Number	Map ID	Diversion ^A	Owner	Use	Twsp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation ^B	Well Depth (ft bgs)	Depth to Water (ft bgs)
USGS #1	1				18 S	33 E	03 3 4 1			05-Apr-66			60.1
										19-Feb-71	4,021		59.18R
CP 00758	2	3	Oxy USA, Inc	EXP	18 S	33 E	04 3	N 32° 46' 8.75"	W 103° 40' 34.24"	10-May-91	3,968	250	
L 06131	3	3	Scharbauer Cattle Company	STK	18 S	33 E	08 2 1 3	N 32° 45' 55.53"	W 103° 41' 5 21"	29-Apr-67	3,920	194	100
CP 00072 X-2	4	1,280	KRM, Inc.	IRR	18 S	33 E	10 4 4 2	N 32° 45' 16.96"	W 103° 38' 46 2"		3,968		
CP 00072 X-3	5	1,280	KRM, Inc.	IRR	18 S	33 E	10 2 4 1	N 32° 45' 43.09"	W 103° 38' 46 21"		4,000		
USGS #2	6				18 S	33 E	10 2 3 2			15-Feb-96	4,004		59.18
USGS #3	7				18 S	33 E	10 4 4 2			18-Feb-76	3,985		44.75
CP 00072	8	1,280	KRM, Inc	IRR	18 S	33 E	11 2 3	N 32° 45' 43.23"	W 103° 37' 59 83"		4,008		
CP 00072 X	8	1,280	KRM, Inc.	IRR	18 S	33 E	11 2	N 32° 45' 43 23"	W 103° 37' 59.83"		4,008		
CP 00072	8	640	Connie Alexander	COM	18 S	33 E	11 2 3	N 32° 45' 43 23"	W 103° 37' 59.83"		4,008		
CP 00701	9	0	Heyco's Harvey Yates	PRO	18 S	33 E	11 3 1	N 32° 45' 30.1"	W 103° 38' 30.78"	20-Oct-86	3,990	100	
CP 00701 (9) EXP	9	0	Peterson Drilling	PRO	18 S	33 E	11 3 1	N 32° 45' 30.1"	W 103° 38' 30.78"		3,990		
CP 00702 EXP	9	0	Heyco's Harvey Yates	PRO	18 S	33 E	11 3 1 4	N 32° 45' 30.1"	W 103° 38' 30.78"		3,990		
CP 00702 (9) EXP	9	0	Peterson Drilling	PRO	18 S	33 E	11 3 1	N 32° 45' 30 1"	W 103° 38' 30 78"		3,990		
USGS #4	10				18 S	33 E	11 4 4 3			17-May-91	3,985		46.16
L 02878	11	3	S P. Yates Drilling Company	PRO	18 S	33 E	12 4 4	N 32° 45' 17.34"	W 103° 36' 42.56"	30-May-55	4,065	205	150
L 02878 APPRO	11				18 S	33 E	12 4 4	N 32° 45' 17 34"	W 103° 36' 42 56"		4,065		
L 06347	11	3	Scharbauer Cattle Company	STK	18 S	33 E	12 4 4	N 32° 45' 17.34"	W 103° 36' 42.56"	12-Jul-68	4,065	170	130
L 08288	12	35	Kenneth Smith, Inc.	COM	18 S	33 E	12 3 3 3	N 32° 45' 17.17"	W 103° 37' 28.86"		3,988		
USGS #5	13				18 S	33 E	12 4 4 2			15-Feb-96	4,070		142.81
CP 00623	14	58	Kenneth Smith, Inc.	COM	18 S	33 E	13 1 1 1	N 32° 45' 4.11"	W 103° 37' 28.85"	10-May-82	3,970	82	60
CP 00689	15	0	Sun Oil	PRO	18 S	33 E	13 1 2	N 32° 45' 4.16"	W 103° 37' 13.42"	07-Dec-85	3,980	100	
USGS #6	16				18 S	33 E	13 1 3 1			17-Feb-76	3,970		32.19
USGS #7	17				18 S	33 E	13 4 4 2			15-Feb-96	3,965		48.55
										18-Feb-76			36.41
										15-Feb-96	3,975		40.27
USGS #9	19				18 S	33 E				20-Feb-81			47.63
										22-May-91	3,885		48.94
CP 00691	20	0	Sun Oil		18 S	33 E	24 2 4	N 32° 43' 58.96"	W 103° 36' 42 54"	14-Jan-86	3,950	215	195
L 03454	21	3	W H. Ellison		18 S	33 E	30 2 2	N 32° 43' 18 69"	W 103° 41' 51.33"	30-Mar-57	3,782	100	35
USGS #10	22				18 S	33 E	33 2 1 1			09-Dec-58	3,770		177.35

* = Data obtained from the New Mexico Office of the State Engineer Website (http://waters.ose.state.nm.us:7001/WATERS/wr_RegisServlet1) and USGS Database

Shaded well information indicates well location shown on Figure 1

^A = in acre feet per annum

^B = Interpolated from USGS Topographical Map

PRO = Prospecting or development of a natural resource

DOM Domestic

COM = Commercial

STK = Stock

IRR = Irrigation

EXP = Expired

(quarters are 1=NW, 2=NE, 3=SW, 4=SE)

(quarters are biggest to smallest - X Y are in Feet - UTM are in Meters)

TABLE 2

Summary of Soil Boring Analytical Results

DCP Midstream, LLC A-19-19-3-1 (NMOCD 1RP# 1151; EPI Ref. #130025)

Soil Sample ID	Depth (feet)	Sample Date	Soil Status	PID Reading (ppm)	Field Chloride (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)	TPH (as gasoline) (mg/Kg)	TPH (as diesel) (mg/Kg)	Total TPH (mg/Kg)	Chloride (mg/Kg)
Soil Boring BH-1	5	06-Sep-05	In Situ	5.3	200	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	<10.0	<10.0	64
	10	06-Sep-05	In Situ	88.0	200	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	12.3	12.3	96
	15	06-Sep-05	In Situ	20.5	200	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	<10.0	<10.0	64
	20	06-Sep-05	In Situ	7.0	200	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	<10.0	<10.0	208
Soil Boring BH-2	5	06-Sep-05	In Situ	32.5	200	<0.005	<0.005	<0.005	<0.015	<0.030	13.7	48.3	62.0	48
	10	06-Sep-05	In Situ	29.3	200	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	<10.0	<10.0	160
	15	06-Sep-05	In Situ	5.9	200	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	<10.0	<10.0	80
Soil Boring BH-3	5	06-Sep-05	In Situ	22.5	960	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	14.4	14.4	80
	10	06-Sep-05	In Situ	12.2	200	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	36.6	36.6	64
	15	06-Sep-05	In Situ	13.0	200	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	<10.0	<10.0	48
Soil Boring BH-4	5	06-Sep-05	In Situ	3.9	200	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	<10.0	<10.0	48
	10	06-Sep-05	In Situ	16.8	200	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	<10.0	<10.0	48
NMOCD Remedial Thresholds				100		10				50			1,000	250^A

Bolded values are in excess of the NMOCD Remediation Thresholds and/or NMWQCC groundwater standards

^A Chloride residuals may not be capable of impacting local groundwater above the NMWQCC standards of 250 mg/L.

TABLE 3
Summary of Soil Sample Analytical Results
DCP Midstream, LLC A-19-19-3-1 (EPI Ref.# 130025)

Sample I.D.	Depth (feet)	Soil Status	Sample Date	PID Field Analysis (ppm)	Field Chloride Analyses (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)	**GRO (C6-C10) (mg/Kg)	**DRO (C10-C28) (mg/Kg)	Carbon (C6-C12) (mg/Kg)	Carbon (C12-C28) (mg/Kg)	Carbon (C28-C35) (mg/Kg)	TPH (C6-C35) (mg/Kg)	**TPH (C6-C28) (mg/Kg)	Chloride (mg/Kg)
TT-BH-1 (20')	20	m-situ	21-Feb-07	--	--	<0.0250	0.0509	0.129	0.3180	0.3180	--	--	51.5	276	56.8	384	--	130
TT-BH-2 (20')	20	m-situ	21-Feb-07	--	--	<0.0250	0.00164	0.00916	0.02167	0.02167	--	--	12.3	52.6	17.8	82.7	--	125
WSW 1 (3')	3	m-situ	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	--	--	--	--	<20.0	<16
WSW 2 (7')	7	m-situ	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	--	--	--	--	<20.0	<16
WSW 3 (15')	15	m-situ	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	--	--	--	--	<20.0	<16
WSW 4 (20')	20	m-situ	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	--	--	--	--	<20.0	<16
WSW 5 (17')	17	m-situ	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	--	--	--	--	<20.0	<16
WSW 6 (9')	9	m-situ	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	--	--	--	--	<20.0	48
NSW 1 (8')	8	m-situ	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	--	--	--	--	<20.0	16
NSW 2 (10')	10	m-situ	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	--	--	--	--	<20.0	96
NSW 3 (17')	17	m-situ	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	--	--	--	--	<20.0	64
NSW 4 (4')	4	m-situ	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	--	--	--	--	<20.0	32
ESW 1 (12')	3	m-situ	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	--	--	--	--	<20.0	64

TABLE 3
Summary of Soil Sample Analytical Results
DCP Midstream, LLC A-19-19-3-1 (EPI Ref.# 130025)

Sample I.D.	Depth (feet)	Soil Status	Sample Date	PID Field Analysis (ppm)	Field Chloride Analyses (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)	**GRO (C6-C10) (mg/Kg)	**DRO (C10-C28) (mg/Kg)	Carbon (C6-C12) (mg/Kg)	Carbon (C12-C28) (mg/Kg)	Carbon (C28-C35) (mg/Kg)	TPH (C6-C35) (mg/Kg)	**TPH (C6-C28) (mg/Kg)	Chloride (mg/Kg)
ESW 2 (18')	3	in-situ	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	--	--	--	--	<20.0	80
ESW 3 (15')	3	in-situ	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	--	--	--	--	<20.0	<16
ESW 4 (7')	3	in-situ	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	35.9	--	--	--	--	35.9	80
ESW 5 (3')	3	in-situ	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	--	--	--	--	<20.0	32
SSW 1 (15')	3	in-situ	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	--	--	--	--	<20.0	<16
SSW 2 (10')	3	in-situ	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	--	--	--	--	<20.0	32
BH 3 (23')	3	in-situ	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	--	--	--	--	<20.0	784
SP-1	1	Stockpile	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	110	--	--	--	--	110	16
SP-2	3	Stockpile	28-Feb-07	--	--	<0.002	0.003	0.010	0.211	0.211	<10.0	180	--	--	--	--	180	80
SP-3	3	Stockpile	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	171	--	--	--	--	171	16
SP-4	3	Stockpile	28-Feb-07	--	--	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	22.6	--	--	--	--	22.6	<16
NMOCD Remedial Thresholds				100		10				50						1,000	1,000	250 ^A

Bolded values are in excess of NMOCD Remediation Threshold Goals

SP = Sample Point

** Cardinal Laboratories soil sample analyses

-- = Not Analyzed

TT = Test Trench

BH = Soil samples collected from the bottom of the excavation, SW = Soil samples collected from the side walls of the excavation (E=East, W=West, N=North and S=South)

^A Chloride residuals may not be impacting local groundwater above the NMWQCC groundwater standards of 250 mg/L



**ATTACHMENT III-
SOIL BORING LOGS**

Log Of Test Borings

(NOTE - Page 1 of 1)



ENVIRONMENTAL PLUS, INC.
CONSULTING AND
REMEDIAL CONSTRUCTION
EUNICE, NEW MEXICO
505-394-3481

Project Number: 130025
Project Name: DCP Midstream, L.L.C. - A-19-19-3-1
Location: UL-M, Section 21, Township 18 South, Range 33 East
Boring Number: SB-1 Surface Elevation: 3,805-feet amsl

Time	Sample Type	Recovery (inches)	Moisture	PID Readings (ppm)	Chloride Analysis (mg/Kg)	U.S.C.S. Symbol	Depth (feet)	Start Date: 9-6-05 Time: 0900 hrs	Completion Date: 9-6-05 Time: 1500 hrs	Description
0900			no	5.3	200		5			5' SAND-Dark Brown
0930			no	88.0	200		10			10' SAND
0945			no	20.5	200		15			15' SAND
1028			no	7.0	200		20			20' SAND/ROCK End of Soil Boring at 20' bgs

Water Level Measurements (Feet)

Date	Time	Sample Depth	Casing Depth	Cave-in Depth	Water Level	Drilling Method: Auger Trailer
-	-	-	-	-	-	Backfill Method: Bentonite
-	-	-	-	-	-	Field Representative: GB

Log Of Test Borings

(NOTE - Page 1 of 1)



ENVIRONMENTAL PLUS, INC.
CONSULTING AND
REMEDIAL CONSTRUCTION
EUNICE, NEW MEXICO
505-394-3481

Project Number: 130025

Project Name: DCP Midstream, L.L.C. - A-19-19-3-1

Location: UL-M, Section 21, Township 18 South, Range 33 East

Boring Number: SB-3

Surface Elevation: 3,805-feet amsl

Time	Sample Type	Recovery (inches)	Moisture	PID Readings (ppm)	Chloride Analysis (mg/Kg)	U.S.C.S. Symbol	Depth (feet)	Description
								Start Date: 9-6-05 Time: 0900 hrs
								Completion Date: 9-6-05 Time: 1500 hrs
1205			no	22.5	960		5	5'
1230			no	12.2	200		10	10'
1315			no	13.0	200		15	15' End of Soil Boring at 15' bgs
							20	
							25	
							30	

Water Level Measurements (feet)

Date	Time	Sample Depth	Casing Depth	Cave-In Depth	Water Level	Drilling Method
-	-	-	-	-	-	Auger Trailer
-	-	-	-	-	-	Bentonite
-	-	-	-	-	-	Field Representative: GB

Log Of Test Borings

(NOTE - Page 1 of 1)



ENVIRONMENTAL PLUS, INC.
CONSULTING AND
REMEDIAL CONSTRUCTION
EUNICE, NEW MEXICO
505-394-3481

Project Number: 130025

Project Name: DCP Midstream, L.L.C. - A-19-19-3-1

Location: UL-M, Section 21, Township 18 South, Range 33 East

Boring Number: SB-4

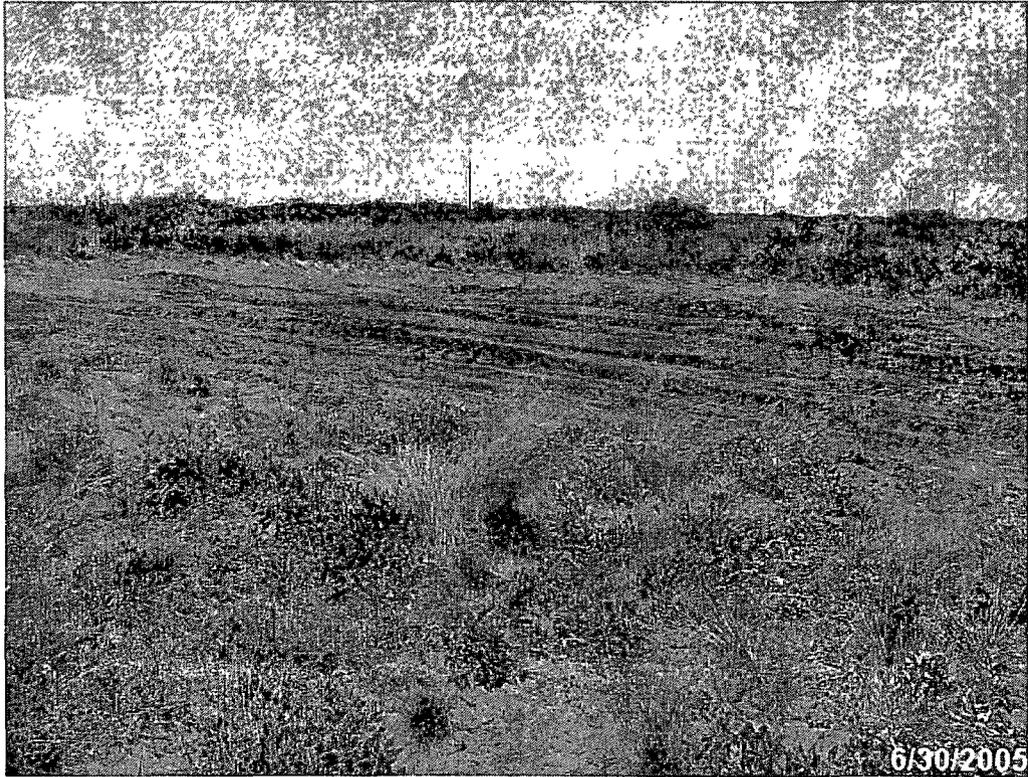
Surface Elevation: 3,805-feet amsl

Time	Sample Type	Recovery (inches)	Moisture	PID Readings (ppm)	Chloride Analysis (mg/kg)	U.S.C.S. Symbol	Depth (feet)	Description
								Start Date: 9-6-05 Time: 0900 hrs
								Completion Date: 9-6-05 Time: 1500 hrs
1400			no	3.9	200		5	5' SAND
1500			no	16.8	200		10	10' SAND
								End of Soil Boring at 10' bgs

Water Level Measurements (feet)

Date	Time	Sample Depth	Casing Depth	Cave-in Depth	Water Level	Drilling Method
-	-	-	-	-	-	Auger Trailer
-	-	-	-	-	-	Backfill Method: Bentonite
-	-	-	-	-	-	Field Representative: GB

**ATTACHMENT IV-
PHOTOGRAPHS**



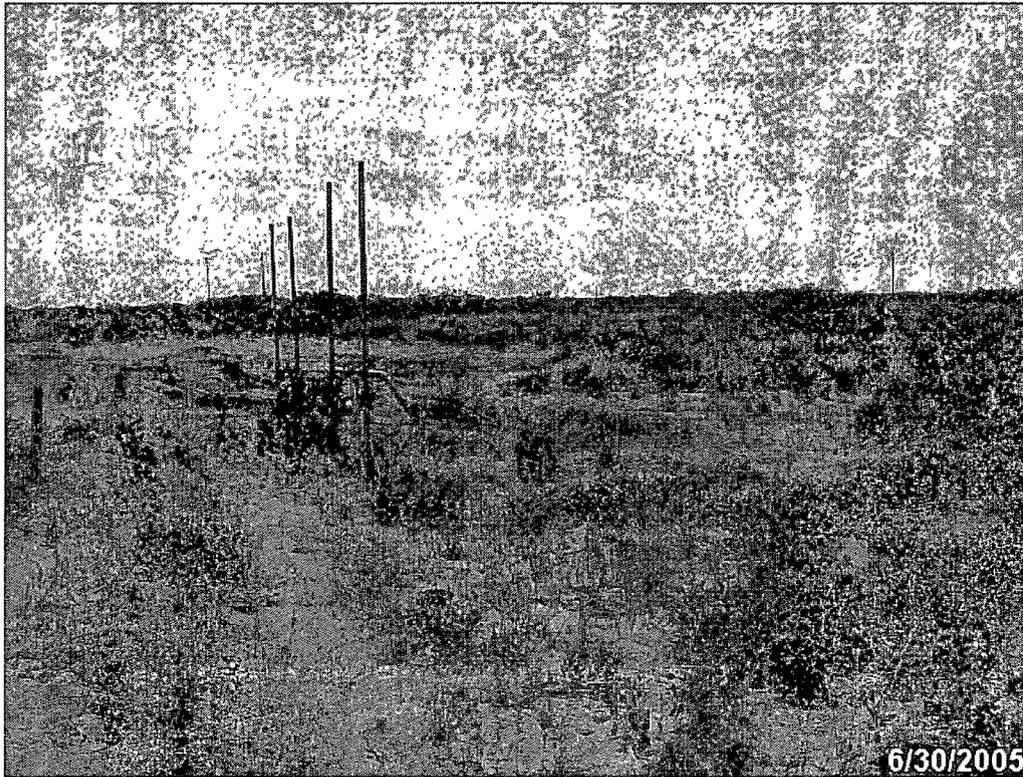
6/30/2005

Photograph #1: Looking northwesterly across release area.

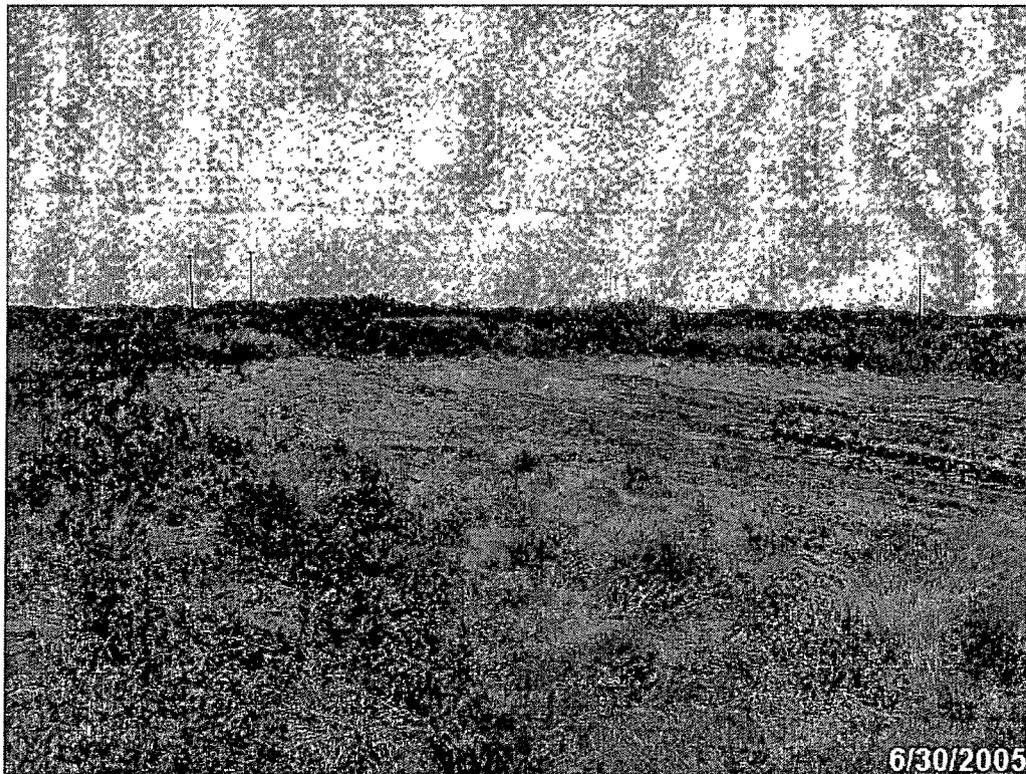


6/30/2005

Photograph #2: Looking northerly across release and overspray areas.



Photograph #3: Looking southwesterly along right of way.



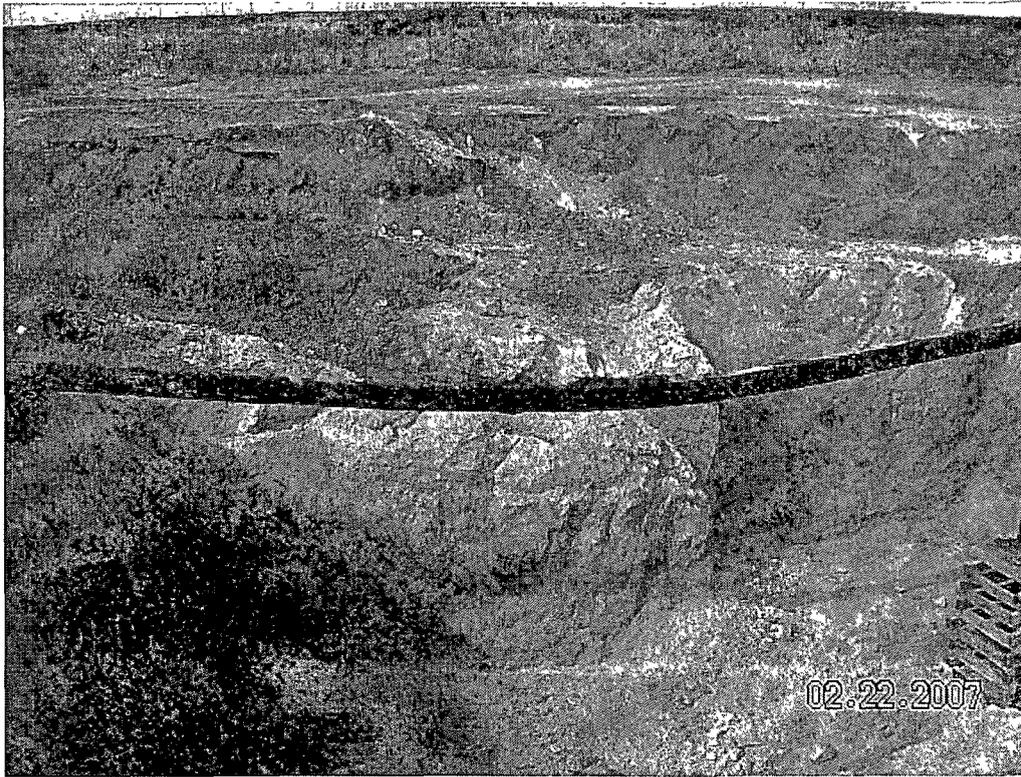
Photograph #4: Looking northwesterly across release area.



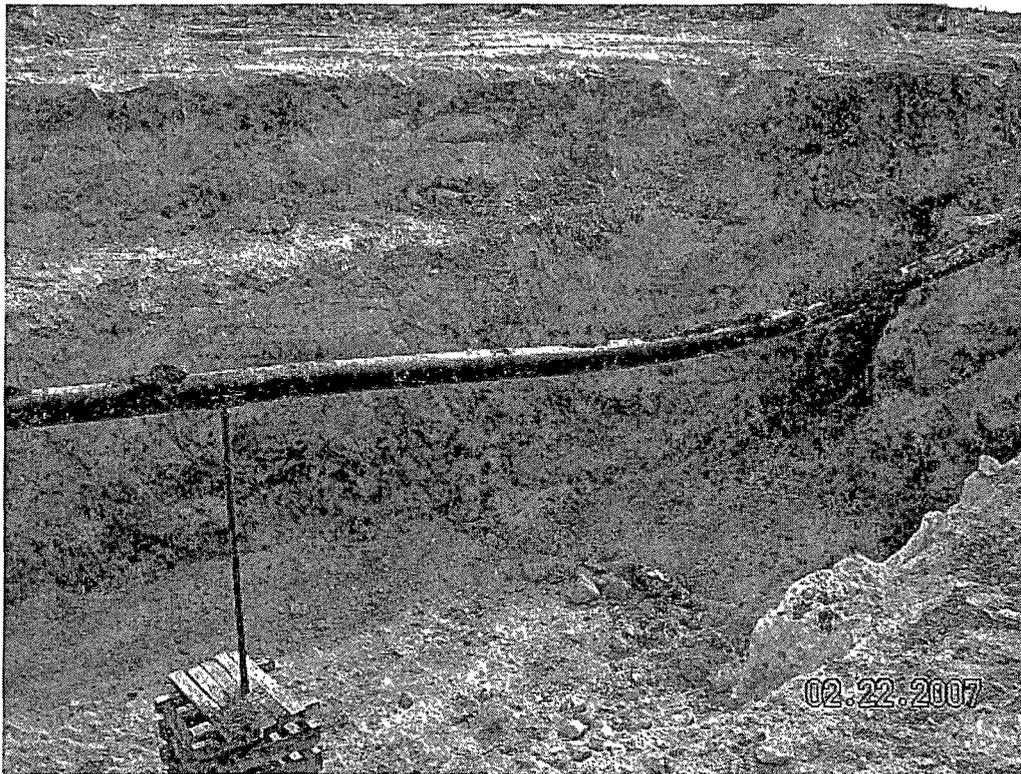
Photograph #5: Looking westerly at excavation and gas line. Dark stained soil indicates impacted soil.



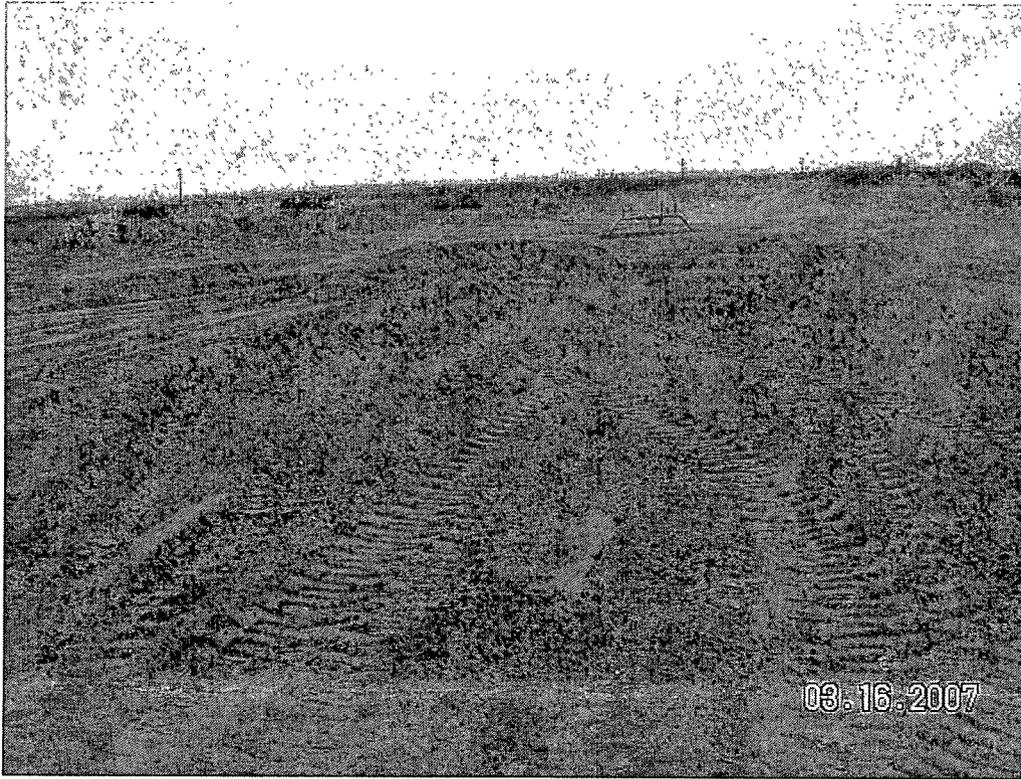
Photograph #6: Looking easterly at excavation and benching of sidewalls.



Photograph #7: Looking southerly across excavation area.



Photograph #8: Looking westerly across excavation area.



Photograph #9 – Looking northeasterly across site after backfilling.



Photograph 10 – Looking northerly across remediated site.

**ATTACHMENT V-
LABORATORY ANALYTICAL DATA
AND
CHAIN-OF-CUSTODY FORMS**



ARDINAL LABORATORIES

PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
ENVIRONMENTAL PLUS, INC.
ATTN: IAIN OLNESS
P.O. BOX 1558
EUNICE, NM 88231
FAX TO: (505) 394-2601

Receiving Date: 09/07/01
Reporting Date: 09/13/05
Project Owner: DUKE ENERGY FIELD SERVICES
Project Name: A-19-19-3-1 (REF. #130025)
Project Location: UL-M, SEC21, T18S, R33E

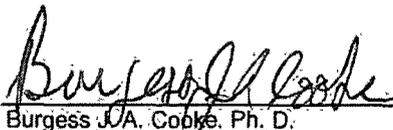
Sampling Date: 09/06/05
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
------------	-----------	--	--	--------------------	--------------------	-----------------------------	-----------------------------

ANALYSIS DATE:	09/08/05	09/08/05	09/08/05	09/08/05	09/08/05	09/08/05
H10160-1 BH-1 (5')	<10.0	<10.0	<0.005	<0.005	<0.005	<0.015
H10160-2 BH-1 (10')	<10.0	12.3	<0.005	<0.005	<0.005	<0.015
H10160-3 BH-1 (15')	<10.0	<10.0	<0.005	<0.005	<0.005	<0.015
H10160-4 BH-1 (20')	<10.0	<10.0	<0.005	<0.005	<0.005	<0.015
H10160-5 BH-2 (5')	13.7	48.3	<0.005	<0.005	<0.005	<0.015
H10160-6 BH-2 (10')	<10.0	<10.0	<0.005	<0.005	<0.005	<0.015
H10160-7 BH-2 (15')	<10.0	<10.0	<0.005	<0.005	<0.005	<0.015
H10160-8* BH-3 (5')	<10.0	14.4	<0.005	<0.005	<0.005	<0.015
H10160-9* BH-3 (10')	<10.0	36.6	<0.005	<0.005	<0.005	<0.015
H10160-10* BH-3 (15')	<10.0	<10.0	<0.005	<0.005	<0.005	<0.015
H10160-11* BH-4 (5')	<10.0	<10.0	<0.005	<0.005	<0.005	<0.015
H10160-12* BH-4 (10')	<10.0	<10.0	<0.005	<0.005	<0.005	<0.015
Quality Control	761	770	0.100	0.090	0.095	0.302
True Value QC	800	800	0.100	0.100	0.100	0.300
% Recovery	95.2	96.3	99.5	91.2	94.8	101
Relative Percent Difference	3.3	3.9				

*Samples extracted on 09/08/05, but not analyzed until 09/12/05 for 8015M, due to instrument malfunction.

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8260.


Burgess J.A. Cooke, Ph. D.

9/13/05
Date

H10160A.XLS

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analysis. All claims, including those for negligence and any other cause whatsoever, shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



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PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
ENVIRONMENTAL PLUS, INC.
ATTN: IAIN OLNESS
P.O. BOX 1558
EUNICE, NM 88231
FAX TO: (505) 394-2601

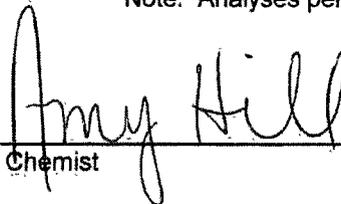
Receiving Date: 09/07/05
Reporting Date: 09/09/05
Project Owner: DUKE ENERGY FIELD SERVICES
Project Name: A-19-19-3-1 (REF. #130025)
Project Location: UL-M, SEC21, T18S, R33E

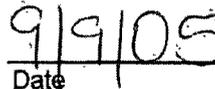
Sampling Date: 09/06/05
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: AH

LAB NUMBER	SAMPLE ID	SO ₄ (mg/Kg)	Cl (mg/Kg)
ANALYSIS DATE:		09/09/05	09/09/05
H10160-1	BH-1 (5')	<1	64
H10160-2	BH-1 (10')	<1	96
H10160-3	BH-1 (15')	<1	64
H10160-4	BH-1 (20')	62	208
H10160-5	BH-2 (5')	30	48
H10160-6	BH-2 (10')	<1	160
H10160-7	BH-2 (15')	<1	80
H10160-8	BH-3 (5')	<1	80
H10160-9	BH-3 (10')	<1	64
H10160-10	BH-3 (15')	<1	48
H10160-11	BH-4 (5')	<1	48
H10160-12	BH-4 (10')	<1	48
Quality Control		48.52	1000
True Value QC		50.00	1000
% Recovery		97.0	100
Relative Percent Difference		4.8	2.0

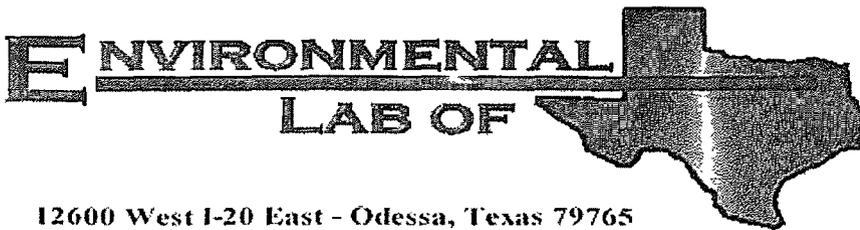
METHODS: EPA 600/4-79-020	375.4	325.3
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Note: Analyses performed on 1:4 w:v aqueous extracts.


Chemist


Date

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12600 West I-20 East - Odessa, Texas 79765

A Xenco Laboratories Company

Analytical Report

Prepared for:

Jason Stegemoller

Environmental Plus, Incorporated

P.O. Box 1558

Eunice, NM 88231

Project: DCP Midstream/ A-19-19-3-1

Project Number: None Given

Location: UL-M, Sec 21, T18S, R33E

Lab Order Number: 7B23005

Report Date: 02/27/07

Environmental Plus, Incorporated
P.O. Box 1558
Eunice NM, 88231

Project: DCP Midstream/ A-19-19-3-1
Project Number: None Given
Project Manager: Jason Stegemoller

Fax, 505-394-2601

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TT-BH-1 (20')	7B23005-01	Soil	02/21/07 14:45	02-23-2007 12:35
TT-BH-2 (20')	7B23005-02	Soil	02/21/07 14:50	02-23-2007 12:35

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TT-BH-1 (20') (7B23005-01) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EB72303	02/23/07	02/24/07	EPA 8021B	
Toluene	0.0509	0.0250	"	"	"	"	"	"	
Ethylbenzene	0.129	0.0250	"	"	"	"	"	"	
Xylene (p/m)	0.189	0.0250	"	"	"	"	"	"	
Xylene (o)	0.129	0.0250	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		93.2 %	75-125		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		108 %	75-125		"	"	"	"	
Carbon Ranges C6-C12	51.5	10.0	mg/kg dry	1	EB72312	02/23/07	02/24/07	EPA 8015M	
Carbon Ranges C12-C28	276	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	56.8	10.0	"	"	"	"	"	"	
Total Hydrocarbons	384	10.0	"	"	"	"	"	"	
<i>Surrogate: 1-Chlorooctane</i>		109 %	70-130		"	"	"	"	
<i>Surrogate: 1-Chlorooctadecane</i>		128 %	70-130		"	"	"	"	
TT-BH-2 (20') (7B23005-02) Soil									
Benzene	ND	0.00200	mg/kg dry	2	EB72303	02/23/07	02/24/07	EPA 8021B	
Toluene	J [0.00164]	0.00200	"	"	"	"	"	"	J
Ethylbenzene	0.00916	0.00200	"	"	"	"	"	"	
Xylene (p/m)	0.0129	0.00200	"	"	"	"	"	"	
Xylene (o)	0.00877	0.00200	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		80.4 %	75-125		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		83.2 %	75-125		"	"	"	"	
Carbon Ranges C6-C12	12.3	10.0	mg/kg dry	1	EB72312	02/23/07	02/24/07	EPA 8015M	
Carbon Ranges C12-C28	52.6	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	17.8	10.0	"	"	"	"	"	"	
Total Hydrocarbons	82.7	10.0	"	"	"	"	"	"	
<i>Surrogate: 1-Chlorooctane</i>		117 %	70-130		"	"	"	"	
<i>Surrogate: 1-Chlorooctadecane</i>		125 %	70-130		"	"	"	"	

Environmental Plus, Incorporated
P.O. Box 1558
Eunice NM, 88231

Project: DCP Midstream/ A-19-19-3-1
Project Number: None Given
Project Manager: Jason Stegemoller

Fax: 505-394-2601

General Chemistry Parameters by EPA / Standard Methods
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TT-BH-1 (20") (7B23005-01) Soil									
Chloride	130	10.0	mg/kg	20	EB72603	02/26/07	02/26/07	EPA 300.0	
% Moisture	12.3	0.1	%	1	EB72401	02/23/07	02/24/07	% calculation	
Sulfate	387	10.0	mg/kg	20	EB72603	02/26/07	02/27/07	EPA 300.0	
TT-BH-2 (20") (7B23005-02) Soil									
Chloride	125	5.00	mg/kg	10	EB72603	02/26/07	02/26/07	EPA 300.0	
% Moisture	6.2	0.1	%	1	EB72401	02/23/07	02/24/07	% calculation	
Sulfate	64.2	5.00	mg/kg	10	EB72603	02/26/07	02/27/07	EPA 300.0	

Environmental Lab of Texas

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The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas

Page 3 of 8

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Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limus	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	------------	-----	-----------	-------

Batch EB72303 - EPA 5030C (GC)

Blank (EB72303-BLK1)

Prepared & Analyzed: 02/23/07

Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00100	"							
Xylene (o)	ND	0.00100	"							
Surrogate: a,a,a-Trifluorotoluene	40.8		ug/kg	50.0		81.6	75-125			
Surrogate: 4-Bromofluorobenzene	46.5		"	50.0		93.0	75-125			

LCS (EB72303-BS1)

Prepared & Analyzed: 02/23/07

Benzene	0.0519	0.00100	mg/kg wet	0.0500		104	80-120			
Toluene	0.0468	0.00100	"	0.0500		93.6	80-120			
Ethylbenzene	0.0456	0.00100	"	0.0500		91.2	80-120			
Xylene (p/m)	0.0938	0.00100	"	0.100		93.8	80-120			
Xylene (o)	0.0420	0.00100	"	0.0500		84.0	80-120			
Surrogate: a,a,a-Trifluorotoluene	45.7		ug/kg	50.0		91.4	75-125			
Surrogate: 4-Bromofluorobenzene	52.4		"	50.0		105	75-125			

Calibration Check (EB72303-CCV1)

Prepared: 02/23/07 Analyzed: 02/24/07

Benzene	44.2		ug/kg	50.0		88.4	80-120			
Toluene	40.8		"	50.0		81.6	80-120			
Ethylbenzene	40.6		"	50.0		81.2	80-120			
Xylene (p/m)	82.0		"	100		82.0	80-120			
Xylene (o)	40.0		"	50.0		80.0	80-120			
Surrogate: a,a,a-Trifluorotoluene	41.3		"	50.0		82.6	75-125			
Surrogate: 4-Bromofluorobenzene	43.0		"	50.0		86.0	75-125			

Matrix Spike (EB72303-MS1)

Source: 7B21003-01

Prepared: 02/23/07 Analyzed: 02/26/07

Benzene	0.0949	0.00200	mg/kg dry	0.103	ND	92.1	80-120			
Toluene	0.0854	0.00200	"	0.103	ND	82.9	80-120			
Ethylbenzene	0.0836	0.00200	"	0.103	ND	81.2	80-120			
Xylene (p/m)	0.171	0.00200	"	0.206	ND	83.0	80-120			
Xylene (o)	0.0837	0.00200	"	0.103	ND	81.3	80-120			
Surrogate: a,a,a-Trifluorotoluene	40.2		ug/kg	50.0		80.4	75-125			
Surrogate: 4-Bromofluorobenzene	46.0		"	50.0		92.0	75-125			

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EB72303 - EPA 5030C (GC)

Matrix Spike Dup (EB72303-MSD1)

Source: 7B21003-01

Prepared: 02/23/07 Analyzed: 02/26/07

Benzene	0.0911	0.00200	mg/kg dry	0.103	ND	88.4	80-120	4.10	20	
Toluene	0.0844	0.00200	"	0.103	ND	81.9	80-120	1.21	20	
Ethylbenzene	0.0825	0.00200	"	0.103	ND	80.1	80-120	1.36	20	
Xylene (p/m)	0.170	0.00200	"	0.206	ND	82.5	80-120	0.604	20	
Xylene (o)	0.0824	0.00200	"	0.103	ND	80.0	80-120	1.61	20	
Surrogate: a,a,a-Trifluorotoluene	42.1		µg/kg	50.0		84.2	75-125			
Surrogate: 4-Bromofluorobenzene	45.1		"	50.0		90.2	75-125			

Batch EB72312 - Solvent Extraction (GC)

Blank (EB72312-BLK1)

Prepared: 02/23/07 Analyzed: 02/26/07

Carbon Ranges C6-C12	ND	10.0	mg/kg wet							
Carbon Ranges C12-C28	ND	10.0	"							
Carbon Ranges C28-C35	ND	10.0	"							
Total Hydrocarbons	ND	10.0	"							
Surrogate: 1-Chlorooctane	52.2		mg/kg	50.0		104	70-130			
Surrogate: 1-Chlorooctadecane	63.5		"	50.0		127	70-130			

LCS (EB72312-BS1)

Prepared: 02/23/07 Analyzed: 02/26/07

Carbon Ranges C6-C12	232	10.0	mg/kg wet	200		116	75-125			
Carbon Ranges C12-C28	192	10.0	"	200		96.0	75-125			
Carbon Ranges C28-C35	ND	10.0	"	0.00			75-125			
Total Hydrocarbons	424	10.0	"	400		106	75-125			
Surrogate: 1-Chlorooctane	53.1		mg/kg	50.0		106	70-130			
Surrogate: 1-Chlorooctadecane	54.1		"	50.0		108	70-130			

Calibration Check (EB72312-CCV1)

Prepared: 02/23/07 Analyzed: 02/24/07

Carbon Ranges C6-C12	240		mg/kg wet				80-120			
Carbon Ranges C12-C28	220		"				80-120			
Total Hydrocarbons	460		"				80-120			
Surrogate: 1-Chlorooctane	62.0		mg/kg	50.0		124	70-130			
Surrogate: 1-Chlorooctadecane	61.4		"	50.0		123	70-130			

Environmental Plus, Incorporated
P.O. Box 1558
Eunice NM, 88231

Project: DCP Midstream/ A-19-19-3-1
Project Number: None Given
Project Manager: Jason Stegemoller

Fax: 505-394-2601

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EB72312 - Solvent Extraction (GC)

Matrix Spike (EB72312-MS1)		Source: 7B23006-01		Prepared: 02/23/07		Analyzed: 02/24/07			
Carbon Ranges C6-C12	609	10.0	mg/kg dry	543	ND	112	75-125		
Carbon Ranges C12-C28	518	10.0	"	543	ND	95.4	75-125		
Carbon Ranges C28-C35	ND	10.0	"	0.00	ND		75-125		
Total Hydrocarbons	1130	10.0	"	1090	ND	104	75-125		
<i>Surrogate: 1-Chlorooctane</i>	52.2		mg/kg	50.0		104	70-130		
<i>Surrogate: 1-Chlorooctadecane</i>	54.3		"	50.0		109	70-130		
Matrix Spike Dup (EB72312-MSD1)		Source: 7B23006-01		Prepared: 02/23/07		Analyzed: 02/24/07			
Carbon Ranges C6-C12	588	10.0	mg/kg dry	543	ND	108	75-125	3.64	20
Carbon Ranges C12-C28	543	10.0	"	543	ND	100	75-125	4.71	20
Carbon Ranges C28-C35	ND	10.0	"	0.00	ND		75-125		20
Total Hydrocarbons	1130	10.0	"	1090	ND	104	75-125	0.00	20
<i>Surrogate: 1-Chlorooctane</i>	62.4		mg/kg	50.0		125	70-130		
<i>Surrogate: 1-Chlorooctadecane</i>	59.6		"	50.0		119	70-130		

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Environmental Plus, Incorporated
P.O. Box 1558
Eunice NM, 88231

Project: DCP Midstream/ A-19-19-3-1
Project Number: None Given
Project Manager: Jason Stegemoller

Fax: 505-394-2601

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EB72401 - General Preparation (Prep)										
Blank (EB72401-BLK1)					Prepared: 02/23/07 Analyzed: 02/24/07					
% Solids	99.9		%							
Duplicate (EB72401-DUP1)					Source: 7B23003-01 Prepared: 02/23/07 Analyzed: 02/24/07					
% Solids	87.7		%		89.9			2.48	20	
Duplicate (EB72401-DUP2)					Source: 7B23008-06 Prepared: 02/23/07 Analyzed: 02/24/07					
% Solids	93.9		%		94.1			0.213	20	
Batch EB72603 - General Preparation (WetChem)										
Blank (EB72603-BLK1)					Prepared & Analyzed: 02/26/07					
Chloride	ND	0.500	mg/kg							
Sulfate	ND	0.500	"							
LCS (EB72603-BS1)					Prepared & Analyzed: 02/26/07					
Chloride	10.7	0.500	mg/kg	10.0	107		80-120			
Sulfate	10.8	0.500	"	10.0	108		80-120			
Calibration Check (EB72603-CCV1)					Prepared & Analyzed: 02/26/07					
Chloride	9.35		mg/kg	10.0	93.5		80-120			
Sulfate	12.0		"	10.0	120		80-120			
Duplicate (EB72603-DUP1)					Source: 7B23005-01 Prepared & Analyzed: 02/26/07					
Chloride	130	10.0	mg/kg		130			0.00	20	
Sulfate	385	10.0	"		387			0.518	20	
Matrix Spike (EB72603-MS1)					Source: 7B23005-01 Prepared: 02/26/07 Analyzed: 02/27/07					
Sulfate	763	10.0	mg/kg	200	387	188	80-120			QM-10
Chloride	507	10.0	"	200	130	188	80-120			QM-10

Environmental Lab of Texas

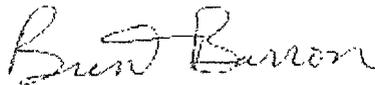
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Notes and Definitions

QM-10	LCS/LCSD were analyzed in place of MS/MSD
J	Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag)
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By:



Date:

2/27/2007

Brent Barron, Laboratory Director/Corp. Technical Director
Celey D. Keene, Org. Tech Director
Raland K. Tuttle, Laboratory Consultant

James Mathis, QA/QC Officer
Jeanne Mc Murrey, Inorg. Tech Director

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Page 8 of 8

Environmental Lab of Texas
Variance/ Corrective Action Report- Sample Log-In

Client: Environmental Plus
 Date/ Time: 2/23/07 12:35
 Lab ID #: 7B23005
 Initials: DM

Sample Receipt Checklist

Client Initials

#1	Temperature of container/ cooler?	<u>Yes</u>	No	3.0 °C	
#2	Shipping container in good condition?	<u>Yes</u>	No		
#3	Custody Seals intact on shipping container/ cooler?	Yes	No	<u>Not Present</u>	
#4	Custody Seals intact on sample bottles/ container?	Yes	<u>No</u>	Not Present	
#5	Chain of Custody present?	<u>Yes</u>	No		
#6	Sample instructions complete of Chain of Custody?	<u>Yes</u>	No		
#7	Chain of Custody signed when relinquished/ received?	<u>Yes</u>	No		
#8	Chain of Custody agrees with sample label(s)?	Yes	No	ID written on Cont./ Lid	
#9	Container label(s) legible and intact?	<u>Yes</u>	No	Not Applicable	
#10	Sample matrix/ properties agree with Chain of Custody?	<u>Yes</u>	No		
#11	Containers supplied by ELOT?	<u>Yes</u>	No		
#12	Samples in proper container/ bottle?	<u>Yes</u>	No	See Below	
#13	Samples properly preserved?	<u>Yes</u>	No	See Below	
#14	Sample bottles intact?	<u>Yes</u>	No		
#15	Preservations documented on Chain of Custody?	<u>Yes</u>	No		
#16	Containers documented on Chain of Custody?	<u>Yes</u>	No		
#17	Sufficient sample amount for indicated test(s)?	<u>Yes</u>	No	See Below	
#18	All samples received within sufficient hold time?	<u>Yes</u>	No	See Below	
#19	Subcontract of sample(s)?	Yes	No	Not Applicable	
#20	VOC samples have zero headspace?	<u>Yes</u>	No	Not Applicable	

Variance Documentation

Contact: _____ Contacted by: _____ Date/ Time: _____

Regarding: _____

Corrective Action Taken: _____

- Check all that Apply:
- See attached e-mail/ fax
 - Client understands and would like to proceed with analysis
 - Cooling process had begun shortly after sampling event



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

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ANALYTICAL RESULTS FOR
 ENVIRONMENTAL PLUS, INC.
 ATTN: JASON STEGEMOLLER
 P.O. BOX 1558
 EUNICE, NM 88231
 FAX TO: (505) 394-2601

Receiving Date: 02/28/07
 Reporting Date: 03/02/07
 Project Owner: DCP MIDSTREAM, LLC
 Project Name: A-19-19-3-1 (REF. #130025)
 Project Location: UL-M, SEC 21, T18S, R33E

Sampling Date: 02/28/07
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: LB
 Analyzed By: LB

LAB NUMBER	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		03/01/07	03/01/07	03/01/07	03/01/07
H12276-1	WSW 1 (3')	<0.002	<0.002	<0.002	<0.006
H12276-2	WSW 2 (7')	<0.002	<0.002	<0.002	<0.006
H12276-3	WSW 3 (15')	<0.002	<0.002	<0.002	<0.006
H12276-4	WSW 4 (20')	<0.002	<0.002	<0.002	<0.006
H12276-5	WSW 5 (17')	<0.002	<0.002	<0.002	<0.006
H12276-6	WSW 6 (9')	<0.002	<0.002	<0.002	<0.006
H12276-7	NSW 1 (8')	<0.002	<0.002	<0.002	<0.006
H12276-8	NSW 2 (10')	<0.002	<0.002	<0.002	<0.006
H12276-9	NSW 3 (17')	<0.002	<0.002	<0.002	<0.006
H12276-10	NSW 4 (4')	<0.002	<0.002	<0.002	<0.006
H12276-11	ESW 1 (12')	<0.002	<0.002	<0.002	<0.006
Quality Control		0.112	0.109	0.108	0.330
True Value QC		0.100	0.100	0.100	0.300
% Recovery		112	109	108	110
Relative Percent Difference		9.5	9.9	9.7	9.9

METHOD: EPA SW-846 8021B

Buyan Jaloch
 Chemist

3/2/07
 Date

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ANALYTICAL RESULTS FOR
 ENVIRONMENTAL PLUS, INC.
 ATTN: JASON STEGEMOLLER
 P.O. BOX 1558
 EUNICE, NM 88231
 FAX TO: (505) 394-2601

Receiving Date: 02/28/07
 Reporting Date: 03/02/07
 Project Owner: DCP MIDSTREAM, LLC
 Project Name: A-19-19-3-1 (REF. #130025)
 Project Location: UL-M, SEC 21, T18S, R33E

Sampling Date: 02/28/07
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: LB
 Analyzed By: LB

LAB NUMBER	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		03/01/07	03/01/07	03/01/07	03/01/07
H12276-12	ESW 2 (18')	<0.002	<0.002	<0.002	<0.006
H12276-13	ESW 3 (15')	<0.002	<0.002	<0.002	<0.006
H12276-14	ESW 4 (7')	<0.002	<0.002	<0.002	<0.006
H12276-15	ESW 5 (3')	<0.002	<0.002	<0.002	<0.006
H12276-16	SSW 1 (15')	<0.002	<0.002	<0.002	<0.006
H12276-17	SSW 2 (10')	<0.002	<0.002	<0.002	<0.006
H12276-18	BH 3 (23')	<0.002	<0.002	<0.002	<0.006
H12276-19	SP-1	<0.002	<0.002	<0.002	<0.006
H12276-20	SP-2	<0.002	0.003	0.010	0.211
H12276-21	SP-3	<0.002	<0.002	<0.002	0.006
Quality Control		0.112	0.109	0.108	0.330
True Value QC		0.100	0.100	0.100	0.300
% Recovery		112	109	108	110
Relative Percent Difference		9.5	9.9	9.7	9.9

METHOD: EPA SW-846 8021B

Bryan J. Cooke
 Chemist

3/2/07
 Date

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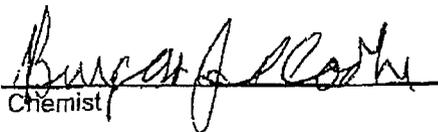
ANALYTICAL RESULTS FOR
 ENVIRONMENTAL PLUS, INC.
 ATTN: JASON STEGEMOLLER
 P.O. BOX 1558
 EUNICE, NM 88231
 FAX TO: (505) 394-2601

Receiving Date: 02/28/07
 Reporting Date: 03/05/07
 Project Owner: DCP MIDSTREAM, LLC
 Project Name: A-19-19-3-1 (REF. #130025)
 Project Location: UL-M, SEC 21, T18S, R33E

Sampling Date: 02/28/07
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: LB
 Analyzed By: BC

LAB NUMBER	SAMPLE ID	GRO (C ₅ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)
ANALYSIS DATE:		03/02/07	03/02/07
H12276-1	WSW 1 (3')	<10.0	<10.0
H12276-2	WSW 2 (7')	<10.0	<10.0
H12276-3	WSW 3 (15')	<10.0	<10.0
H12276-4	WSW 4 (20')	<10.0	<10.0
H12276-5	WSW 5 (17')	<10.0	<10.0
H12276-6	WSW 6 (9')	<10.0	<10.0
H12276-7	NSW 1 (8')	<10.0	<10.0
H12276-8	NSW 2 (10')	<10.0	<10.0
H12276-9	NSW 3 (17')	<10.0	<10.0
H12276-10	NSW 4 (4')	<10.0	<10.0
H12276-11	ESW 1 (12')	<10.0	<10.0
Quality Control		756	767
True Value QC		800	800
% Recovery		94.5	95.9
Relative Percent Difference		0.1	3.4

METHOD: SW-846 8015 M


 Chemist

2/15/07
 Date

H12276A1

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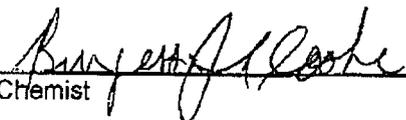
ANALYTICAL RESULTS FOR
 ENVIRONMENTAL PLUS, INC.
 ATTN: JASON STEGEMOLLER
 P.O. BOX 1558
 EUNICE, NM 88231
 FAX TO: (505) 394-2601

Receiving Date: 02/28/07
 Reporting Date: 03/05/07
 Project Owner: DCP MIDSTREAM, LLC
 Project Name: A-19-19-3-1 (REF. #130025)
 Project Location: UL-M, SEC 21, T18S, R33E

Sampling Date: 02/28/07
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: LB
 Analyzed By: BC

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₉) (mg/Kg)
ANALYSIS DATE:		03/02/07	03/02/07
H12276-12	ESW 2 (18')	<10.0	<10.0
H12276-13	ESW 3 (15')	<10.0	<10.0
H12276-14	ESW 4 (7')	<10.0	35.9
H12276-15	ESW 5 (3')	<10.0	<10.0
H12276-16	SSW 1 (15')	<10.0	<10.0
H12276-17	SSW 2 (10')	<10.0	<10.0
H12276-18	BH 3 (23')	<10.0	<10.0
H12276-19	SP-1	<10.0	110
H12276-20	SP-2	<10.0	180
H12276-21	SP-3	<10.0	171
Quality Control		756	767
True Value QC		800	800
% Recovery		94.5	95.9
Relative Percent Difference		0.1	3.4

METHOD: SW-846 8015 M


 Chemist

3/5/07
 Date

H12276A2

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ANALYTICAL RESULTS FOR
 ENVIRONMENTAL PLUS, INC.
 ATTN: JASON STEGEMOLLER
 P.O. BOX 1558
 EUNICE, NM 88231
 FAX TO: (505) 394-2601

Receiving Date: 02/28/07
 Reporting Date: 03/03/07
 Project Owner: DCP MIDSTREAM, LLC
 Project Name: A-19-19-3-1 (REF. #130025)
 Project Location: UL-M, SEC 21, T18S, R33E

Sampling Date: 02/28/07
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: LB
 Analyzed By: HM

LAB NUMBER	SAMPLE ID	Cl (mg/kg)	SO ₄ (mg/kg)
ANALYSIS DATE:		03/03/07	03/03/07
H12276-1	WSW 1 (3')	< 16	44.2
H12276-2	WSW 2 (7')	< 16	32.0
H12276-3	WSW 3 (15')	< 16	45.9
H12276-4	WSW 4 (20')	< 16	99.7
H12276-5	WSW 5 (17')	< 16	7.60
H12276-6	WSW 6 (9')	48	28.0
H12276-7	NSW 1 (8')	16	< 1
H12276-8	NSW 2 (10')	96	< 1
H12276-9	NSW 3 (17')	64	111
H12276-10	NSW 4 (4')	32	11.2
Quality Control		490	23.0
True Value QC		500	25.0
% Recovery		98	92.1
Relative Percent Difference		1.0	20

METHODS: Cl: Std. Methods 4500-ClB; SO₄: EPA 600 375.4
 NOTE: Analyses performed on 1:4 w:v aqueous extracts.

Jason S. Moore
 Chemist

03-03-07
 Date

H12276

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

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Sampling Date: 02/28/07
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: LB
 Analyzed By: HM

LAB NUMBER	SAMPLE ID	Cl (mg/kg)	SO ₄ (mg/kg)
ANALYSIS DATE:		03/03/07	03/03/07
H12276-11	ESW 1 (12')	64	8.68
H12276-12	ESW 2 (18')	80	86.8
H12276-13	ESW 3 (15')	< 16	49.2
H12276-14	ESW 4 (7')	80	43.8
H12276-15	ESW 5 (3')	32	35.9
H12276-16	SSW 1 (15')	< 16	62.0
H12276-17	SSW 2 (10')	32	58.1
H12276-18	BH 3 (23')	784	128
H12276-19	SP-1	16	34.5
H12276-20	SP-2	80	13.3
H12276-21	SP-3	16	22.3
Quality Control		490	23.0
True Value QC		500	25.0
% Recovery		98	92.1
Relative Percent Difference		1.0	20

METHODS: Cl: Std. Methods 4500-Cl'B; SO₄: EPA 600/375.4

NOTE: Analyses performed on 1:4 w:v aqueous extracts.

Jason Stegemoller
 Chemist

03-03-07
 Date

H12276A

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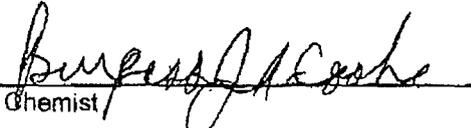
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Project Name: A-19-19-3-1 (REF. #130025)
Project Location: UL-M, SEC 21, T18S, R33E

Sampling Date: 02/28/07
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AB
Analyzed By: LB

LAB NUMBER	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		03/01/07	03/01/07	03/01/07	03/01/07
H12285-1	SP-4	<0.002	<0.002	<0.002	<0.006
Quality Control		0.112	0.109	0.108	0.330
True Value QC		0.100	0.100	0.100	0.300
% Recovery		112	109	108	110
Relative Percent Difference		9.5	9.9	9.7	9.9

METHOD: EPA SW-846 8021B


Chemist

3/12/07
Date

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**ATTACHMENT VI-
INFORMATIONAL COPY OF
INITIAL NMOCD C-141
and
FINAL NMOCD C-141**

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

RELEASE NOTIFICATION AND CORRECTIVE ACTION

OPERATOR

Initial Report Final Report

Name of Company: Duke Energy Field Services	Contact: Mark Owens
Address: 1625 West Marland, Hobbs, NM 88240	Telephone No.: (505) 397-5541
Facility Name: A-19-19-3-1	Facility Type: 6" steel pipeline
Surface Owner: State of New Mexico	Mineral Owner: State of New Mexico
Lease No.:	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	12	17 S	34 E					Lea

90~'

Latitude: N 32° 43' 33.805" Longitude: W 103° 40' 28.619"

NATURE OF RELEASE

Type of Release: Natural Gas Pipeline Fluids	Volume of Release: ≈ 7 barrels	Volume Recovered: 0 barrels
Source of Release: 6" low-pressure steel pipeline operating at 15-20 lbs	Date and Hour of Occurrence: 29 June 2005	Date and Hour of Discovery: 29 June 2005
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson, NMOCD Hobbs District	
By Whom? Lynn Ward, DEFS Midland	Date and Hour 1041hrs	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. Not Applicable.	
If a Watercourse was Impacted, Describe Fully.* Not Applicable		

Describe Cause of Problem and Remedial Action Taken.*
6" steel line began leaking, probably due to internal corrosion. A line repair clamp was installed.

Describe Area Affected and Cleanup Action Taken.* The affected area consists of approximately 2,640 square feet of pasture land owned by the State of New Mexico and leased by Herschel Caviness. A line repair clamp was installed and the line put back into operation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Lynn Ward</i>	OIL CONSERVATION DIVISION	
Printed Name: Lynn Ward	Approved by District Supervisor:	
Title: Environmental Specialist	Approval Date:	Expiration Date:
E-mail Address: lward@duke-energy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date:	Phone:	

* Attach Additional Sheets If Necessary

Facility - APAC 0635350678
Incident - APAC 0635350755
Application - APAC 0635350846

RPT# 1151