

**GW - 351**

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**MONITORING  
REPORTS**

**DATE:**

**2007**

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# **GW-351**

## **2007 ANNUAL MONITORING REPORT**

RECEIVED  
2008 APR 3 PM 3:35

**LEA STATION  
PLAINS REF: 2003-00339  
(COMPANY # 231735)**

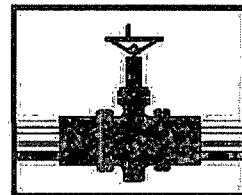
**NW $\frac{1}{4}$  OF SECTION 28 T20S R37E  
~9.5 MILES NORTH-NORTHWEST OF  
EUNICE, LEA COUNTY, NEW MEXICO**

**LATITUDE: N32° 32' 51.3"      LONGITUDE: W103° 15' 37.0"**

**MARCH 2008**

***PREPARED BY:*  
ENVIRONMENTAL PLUS, INC.  
2100 AVENUE O  
EUNICE, NEW MEXICO 88231**

***PREPARED FOR:***



**PLAINS  
ALL AMERICAN**



# PLAINS ALL AMERICAN

RECEIVED  
2008 APR 2 PM 3 35

March 28, 2008

Mr. Edward Hansen  
New Mexico Oil Conservation Division  
Environmental Bureau  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Plains All American – Annual Monitoring Report  
1 Site in Lea County, New Mexico**

Dear Mr. Hansen,

Plains All American is an operator of crude oil pipelines and terminal facilities in the state of New Mexico. Plains All American actively monitors certain historical release sites exhibiting groundwater impacts, consistent with assessments and work plans developed in consultation with the New Mexico Oil Conservation Division (NMOCD). In accordance with the rules and regulations of the NMOCD, Plains All American hereby submits our Annual Monitoring report for the following site:

**Lea Station**      **Section 28, Township 20 South, Range 37 East, Lea County**

EPI prepared this document and has vouched for its accuracy and completeness, and on behalf of Plains All American, I have personally reviewed the document and interviewed EPI in order to verify the accuracy and completeness of this document. It is based upon these inquiries and reviews that Plains All American submits the enclosed Annual Monitoring Report for the above facility.

If you have any questions or require further information, please contact me at (505) 441-0965.

Sincerely,

Camille Reynolds  
Camille Reynolds

**Camille Reynolds  
Remediation Coordinator  
Plains All American**

CC: Larry Johnson, NMOCD, Hobbs, NM

## **Enclosures**



## Distribution List

### 2007 Annual Monitoring and Soil Closure Report

Plains Pipeline, L.P.

#### Lea Station (Ref. #2003-00339)

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Jeff Dann	Senior Environmental Specialist	Plains All American Pipeline	333 Clay Street, Suite 1600 Houston, TX 77002	<a href="mailto:jpdann@paalp.com">jpdann@paalp.com</a>
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File	- -	Environmental Plus, Inc.	P.O. Box 1558 Eunice, NM 88231	<a href="mailto:ddominguez@envplus.net">ddominguez@envplus.net</a>

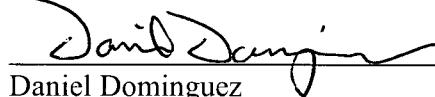
## Standard of Care

### 2007 Annual Monitoring Report

Lea Station  
Ref. # 2003-00339

The information provided in this report was collected consistent with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993), the NMOCD Unlined Surface Impoundment Closure Guidelines (February 1993), and the Environmental Plus, Inc. (EPI) Standard Operating Procedures and Quality Assurance/Quality Control Plan. The conclusions are based on field observations and laboratory analytical reports as presented in the report. Recommendations follow NMOCD guidance and represent the professional opinions of EPI staff. These opinions were arrived at with currently accepted geologic, hydrogeologic and engineering practices at this time and location. The report was prepared or reviewed by a certified or registered EPI professional with a background in engineering, environmental, and/or the natural sciences.

This report was prepared by:

  
\_\_\_\_\_  
Daniel Dominguez  
Environmental Consultant

3/31/08  
\_\_\_\_\_  
Date

This report was reviewed by:

  
\_\_\_\_\_  
David P. Duncan  
Civil Engineer

3/31/08  
\_\_\_\_\_  
Date

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## I. Background

Lea Station is located approximately nine (9) miles north-northwest of Eunice in Lea County, New Mexico, at an elevation of approximately 3,495 feet above mean sea level (reference *Figures 1 and 2*). The site is located in the Monument-Jal Oil Field and is utilized as a crude oil pipeline pumping station. There are no residences or surface water bodies within a 1,000-foot radius of the facility. The facility is surrounded by a barbed wire fence and has a locked gate (reference *Figure 3*).

In 1992, Shell Pipeline Corporation (SPLC) retained CURA to establish baseline conditions of the subsurface environment at the site. In December 1992, twelve (12) soil borings were advanced around the site and seven (7) groundwater monitoring wells installed. Analytical results for soil samples collected during this phase of the investigation indicated two general areas of concern, (one each in the eastern half and western half of the site) were identified as hydrocarbon-impacted areas by elevated total petroleum hydrocarbon (TPH) concentrations in soils [ $>100$  parts per million (ppm)]. Analytical results for groundwater samples collected during this phase of the investigation indicated dissolved phase hydrocarbon contaminants present in five (5) of seven (7) groundwater samples.

Based on these results, an additional four (4) soil borings were advanced with four (4) groundwater monitoring wells installed in September 1993. Results of this and previous phases of the investigation indicated three (3) hydrocarbon-impacted areas present on the site. One is located in the eastern portion, one in the north-central portion and one in the western portion. In addition, phase separated hydrocarbons (PSH) were detected in groundwater monitoring well MW-8. Due to the presence of PSH and the extent of hydrocarbon-impacted soil and groundwater, CURA recommended feasibility testing be completed to evaluate soil and groundwater remedial methods for potential implementation at the site.

In September 1994, CURA submitted a *Remediation Plan* to SPLC. The plan consisted of a soil vapor extraction (SVE) and product-only pumping system in the vicinity of groundwater monitoring well MW-8. The *Remediation Plan* included the installation of two (2) recovery wells (RW-1 and RW-2), installation of two (2) PSH only pump/air extraction units (one unit each in RW-1 and RW-2), regulatory notification of air emissions, final installation of the system, performance monitoring, operation/maintenance activities and reporting.

In February 1995, a remediation system consisting of SVE with product-only pumping was installed at the west end of the site. The system was designed with high vacuum levels at the wellheads in an effort to induce oil flow towards the wells, as observed during the pilot testing. Recovery of PSH occurred from 1994 to 2003. Currently no PSH is present in this area and the SVE system has been turned off.

Plains assumed responsibility for Lea Station remediation activities in late 2003.

*Annual Monitoring Reports* submitted to the NMOCD from 2004 through 2007 document quarterly gauging results, PSH recovery efforts, laboratory analytical results for BTEX and PAH concentrations and recommendations for upgrading sampling of the groundwater monitor well network.

## **II. Field Activities**

Site visits were made on January 11, March 31, August 01 and December 13, 2007 to gauge monitor wells for determining depth to PSH (if present) and groundwater.

Groundwater samples were collected on March 31, August 01 and December 13, 2007 for laboratory analyses.

## **III. Groundwater Gradient and PSH Thickness**

Prior to purging, monitoring wells were gauged to determine depth to groundwater and thickness of any PSH. Except for minor fluctuations, average groundwater levels have generally risen during recordable years (2003-2007). PSH was non-detectable in groundwater monitoring wells during 2007. A summary of groundwater elevations and PSH thickness is included in *Table 1*.

Based on data collected during the three (3) sampling and one (1) gauging events, groundwater is flowing in the southeast direction (reference *Figures 4, 6 and 8*).

## **IV. PSH Recovery**

No appreciable PSH thickness was detected in the groundwater monitoring wells during 2007 gauging and sampling activities. Absorbent booms and hand bailing accomplish recovery of PSH on-site. Approximately 260 gallons of PSH have been recovered to date. However, no recordable volume of PSH was recovered in 2007. A summary of historic PSH recovery is presented in *Table 1*.

## **V. Groundwater Sampling**

Groundwater monitoring wells are sampled on a quarterly basis until analytical results indicate contaminant concentrations are below New Mexico Water Quality Control Commission (NMWQCC) Groundwater Standards for eight (8) consecutive quarters. Samples are submitted to an independent laboratory for quantification of benzene, toluene, ethylbenzene and total xylenes (BTEX) on a quarterly basis and poly-aromatic hydrocarbons (PAH) on an annual basis. After receipt of analytical results indicating contaminant concentrations below NMWQCC standards for eight (8) consecutive quarters, groundwater monitoring wells are sampled on an annual basis and samples submitted for quantification of BTEX, until analytical results for all samples collected from the groundwater monitoring well network are below NMWQCC standards for eight (8) consecutive quarters. Groundwater monitoring wells with quarterly laboratory analytical results below NMWQCC groundwater standards for eight (8) consecutive quarters which are not needed to monitor existing contaminant plume will be plugged and abandoned (P&A).

On March 31, 2007 groundwater samples were collected from monitoring wells MW-1, MW-2, MW-3, MW-4, MW-7, MW-8, MW-9, MW-10, MW-11, MW-12 and MW-13 with submittal to an independent laboratory for quantification of benzene, toluene, ethylbenzene and total xylenes (BTEX) concentrations via EPA Method 8021b and poly-aromatic hydrocarbon (PAH) concentrations via EPA Methods 610 and 8270c.

On August 01, 2007 groundwater samples were collected from monitoring wells MW-1, MW-2, MW-3, MW-4, MW-7, MW-8, MW-9, MW-10, MW-11, MW-12 and MW-13 with submittal to an independent laboratory for quantification of BTEX constituent concentrations using EPA Method 8021b.

On December 13, 2007 groundwater samples were collected from monitoring wells MW-1, MW-2, MW-3 and MW-11 with submittal to an independent laboratory for quantification of BTEX constituent concentrations using EPA Method 8021b.

## **VI. Groundwater Analytical Results**

No PSH was detected in groundwater monitoring wells during sampling events in 2007. A summary of PSH recovery is presented in *Table 1*.

Laboratory analytical results from the three (3) groundwater sampling events (1<sup>st</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters) for monitoring well MW-1 indicated benzene concentrations were in excess of the 0.01 mg/L remedial standard with concentrations ranging from 0.129 mg/L to 0.207 mg/L. Toluene concentrations were ND at or above laboratory analytical MDL. Ethylbenzene and total xylene concentrations were above each analytes laboratory analytical MDL, but below remedial standards (reference *Table 2*).

Laboratory analytical results from the three (3) groundwater sampling events (1<sup>st</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters) for monitoring well MW-2 indicated benzene concentrations were in excess of the 0.01 mg/L remedial standard, with concentrations ranging from 0.665 to 0.539 mg/L. Toluene concentrations were ND at or above laboratory analytical MDL. Ethylbenzene and total xylene concentrations were above each analytes laboratory analytical MDL, but below remedial standards (reference *Table 2*).

Laboratory analytical results from the three (3) groundwater sampling events (1<sup>st</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters) for monitoring well MW-3 indicated benzene concentration was in excess of the 0.01 mg/L remedial standard for the first quarter with concentration of 0.120 mg/L. Benzene concentration in the last quarter sampling event was 0.00934 mg/L below remedial standards. Toluene concentrations were ND at or above laboratory MDL. Ethylbenzene and total xylene concentrations were above each analytes laboratory MDL, but below remedial standards for the three (3) sampling events (reference *Table 2*).

Laboratory analytical results from the two (2) groundwater sampling events (1<sup>st</sup> and 3<sup>rd</sup> quarters) for monitoring well MW-4 indicated benzene concentrations were above laboratory analytical MDL, but below remedial standards. Laboratory analytical results during the same two (2) groundwater sampling events for monitoring wells MW-7, MW-8, MW-9 and MW-10 indicated BTEX constituent concentrations were ND at or above laboratory analytical MDL (reference *Table 2*).

Laboratory analytical results from the three (3) groundwater sampling events (1<sup>st</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters) for monitoring well MW-11 indicated benzene concentrations were in excess of the 0.01 mg/L remedial standard with concentrations ranging from 0.275 mg/L to 4.62 mg/L. Toluene concentrations were ND at or above laboratory analytical MDL. Ethylbenzene and total xylene concentrations were above each analytes laboratory analytical MDL, but below remedial standards (reference *Table 2*).

Laboratory analytical results from the two (2) groundwater sampling events (1<sup>st</sup> and 3<sup>rd</sup> quarters) for monitoring well MW-12 indicated benzene concentrations were below the 0.01 mg/L remedial standard with concentrations ranging from 0.002 mg/L to 0.001 mg/L. Toluene concentrations were ND at or above laboratory analytical MDL. Ethylbenzene and total xylene concentrations were above each analytes laboratory analytical MDL, but below remedial standards (reference *Table 2*).

Laboratory analytical results from the two (2) groundwater sampling events (1<sup>st</sup> and 3<sup>rd</sup> quarters) for monitoring well MW-13 indicated BTEX constituent concentrations were ND at or above laboratory analytical MDL (reference *Table 2*).

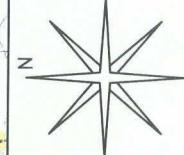
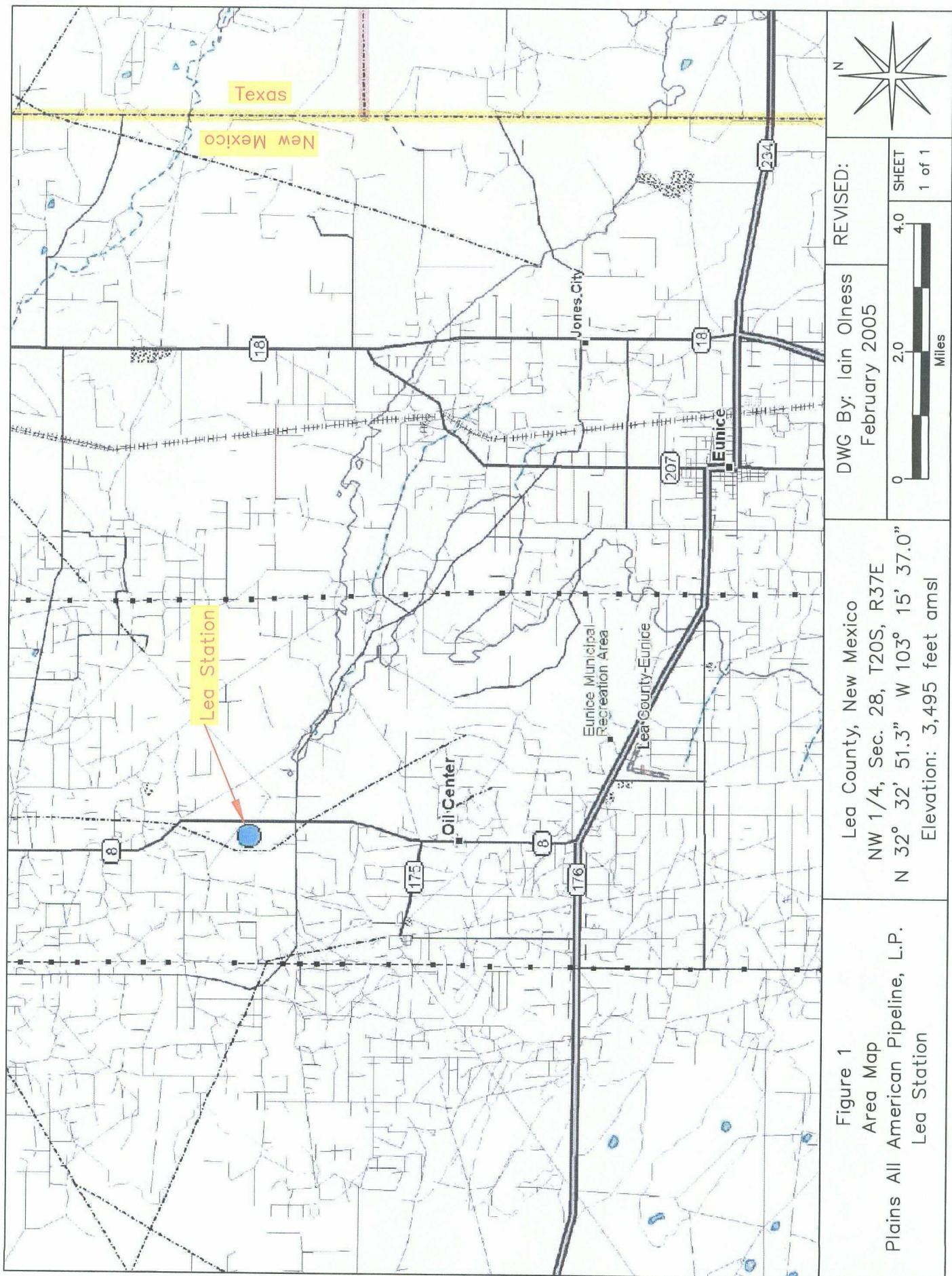
PAH concentrations were below New Mexico Water Quality Control Commission groundwater criteria for all groundwater monitoring wells save for MW-1. Sample bottles for monitoring well MW-1 were broken during transit and no laboratory analytical analyses were conducted for PAH concentrations. A summary of PAH analytical results is included as *Table 3* with copies of the analytical results included as *Appendix A* on a CD.

## **VII. Recommendations**

Based on field monitoring and laboratory analytical results on groundwater samples collected during 2007 in conjunction with analytical data amassed during the previous thirteen (13) years, the following are recommendations with regards to gauging and sampling protocol for 2008 (also summarized in *Table 4*):

- 1) Gauge all groundwater monitoring wells for water levels and presence of PSH on a monthly basis.
- 2) Sample groundwater monitoring wells MW-1, MW-2, MW-3 and MW-11 on a quarterly basis and submit samples for quantification of BTEX concentrations. Analyze groundwater samples annually for PAH concentrations. In the event PSH is detected during any groundwater sampling event, the monitoring well(s) will (shall) be excluded from quarterly sampling events.
- 3) Sample groundwater monitoring wells MW-4, MW-7, MW-8, MW-9, MW-10, MW-12 and MW-13 on a semi-annual basis with submittal of samples for quantification of BTEX. Should analytical results indicate presence of contaminants, sample the impacted well(s) on a quarterly basis for quantification of BTEX constituent concentrations and annually for PAH concentrations.

## **FIGURES**



REVISED:  
 DWG By: Iain Olness  
 February 2005

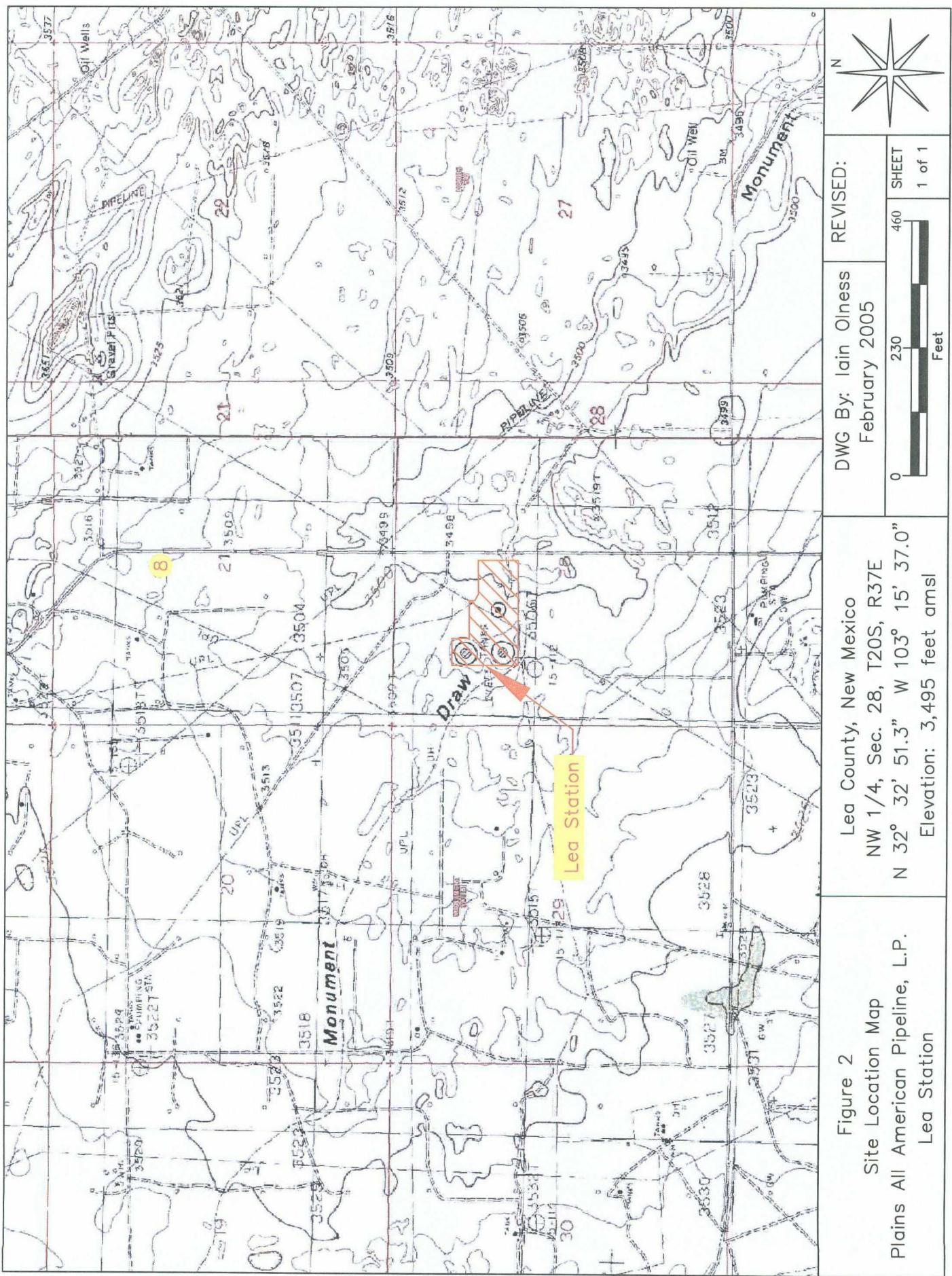
N 32° 32' 51.3" W 103° 15' 37.0"

Elevation: 3,495 feet amsl

0 2.0 Miles

0 4.0 Miles

SHEET  
1 of 1



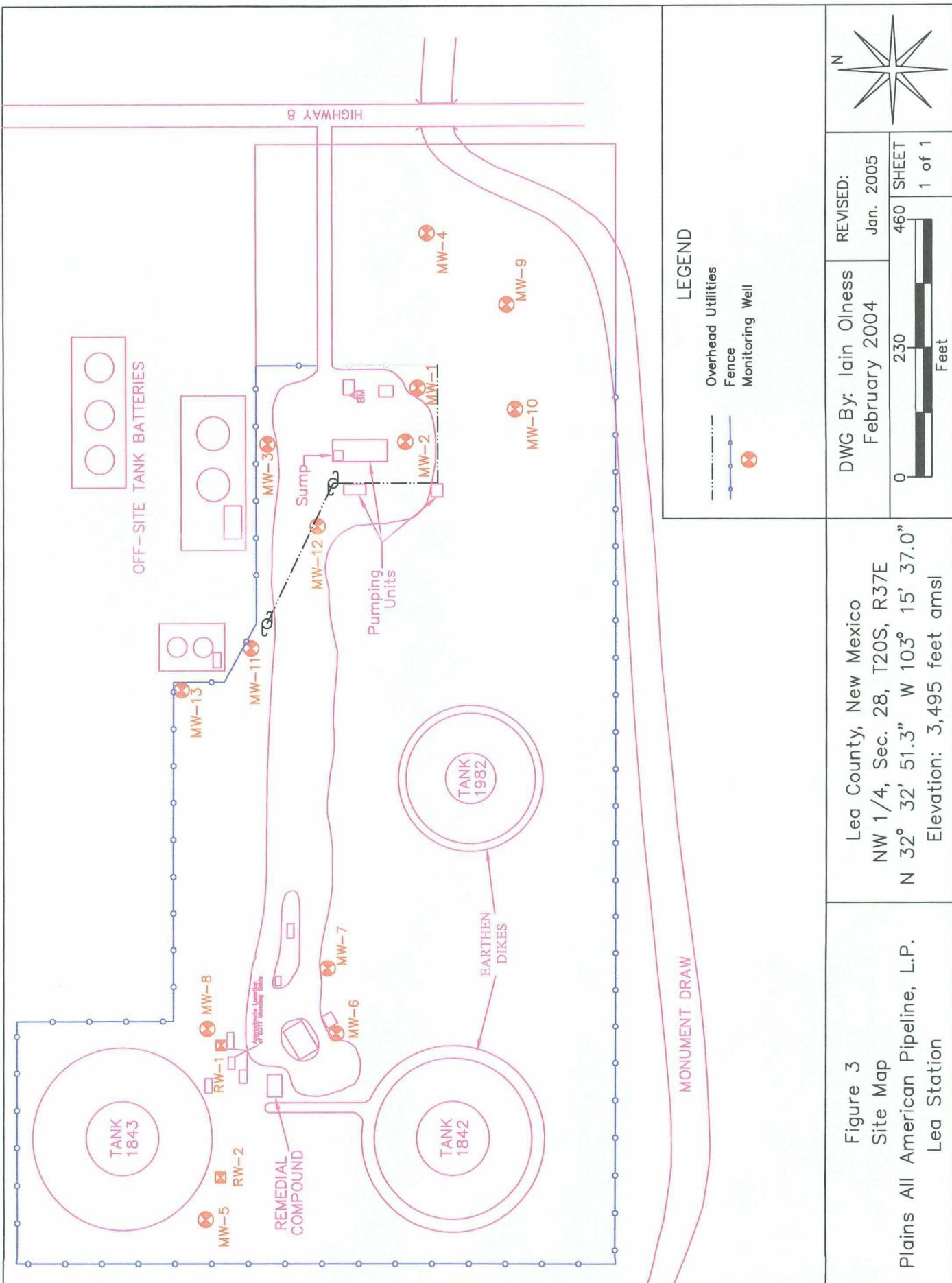


Figure 3  
Site Map  
Plains All American Pipeline, L.P.  
Lea Station

Lea County, New Mexico  
NW 1/4, Sec. 28, T20S, R37E  
N 32° 32' 51.3" W 103° 15' 37.0"  
Elevation: 3,495 feet amsl

DWG By: Iain Olness	REVISED:
February 2004	Jan. 2005
0	230
Feet	
	460 SHEET
	1 of 1

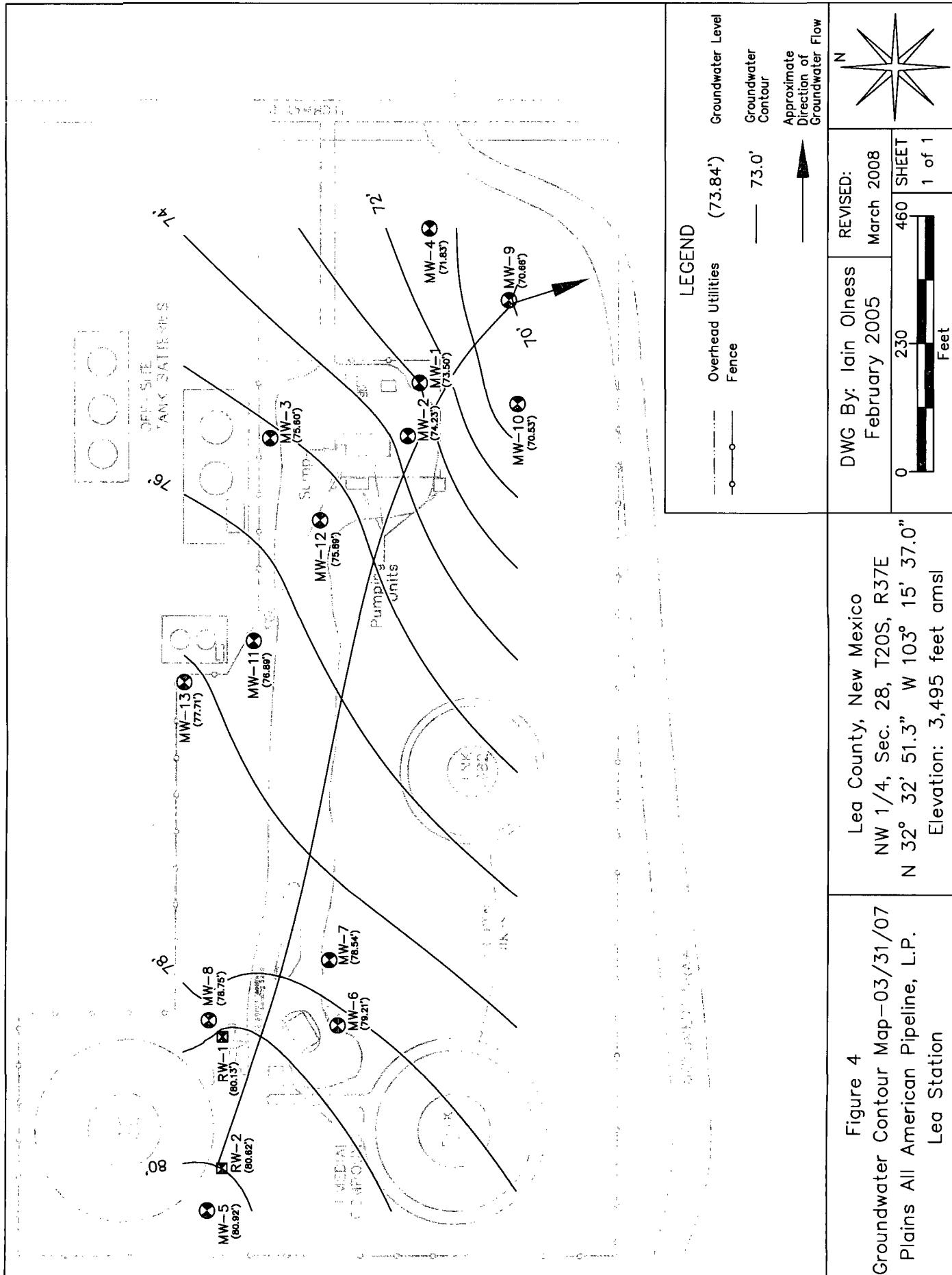


Figure 4  
 Groundwater Contour Map-03/31/07  
 Plains All American Pipeline, L.P.  
 Lea Station

Lea County, New Mexico  
 NW 1/4, Sec. 28, T20S, R37E  
 N 32° 32' 51.3" W 103° 15' 37.0"  
 Elevation: 3,495 feet amsl

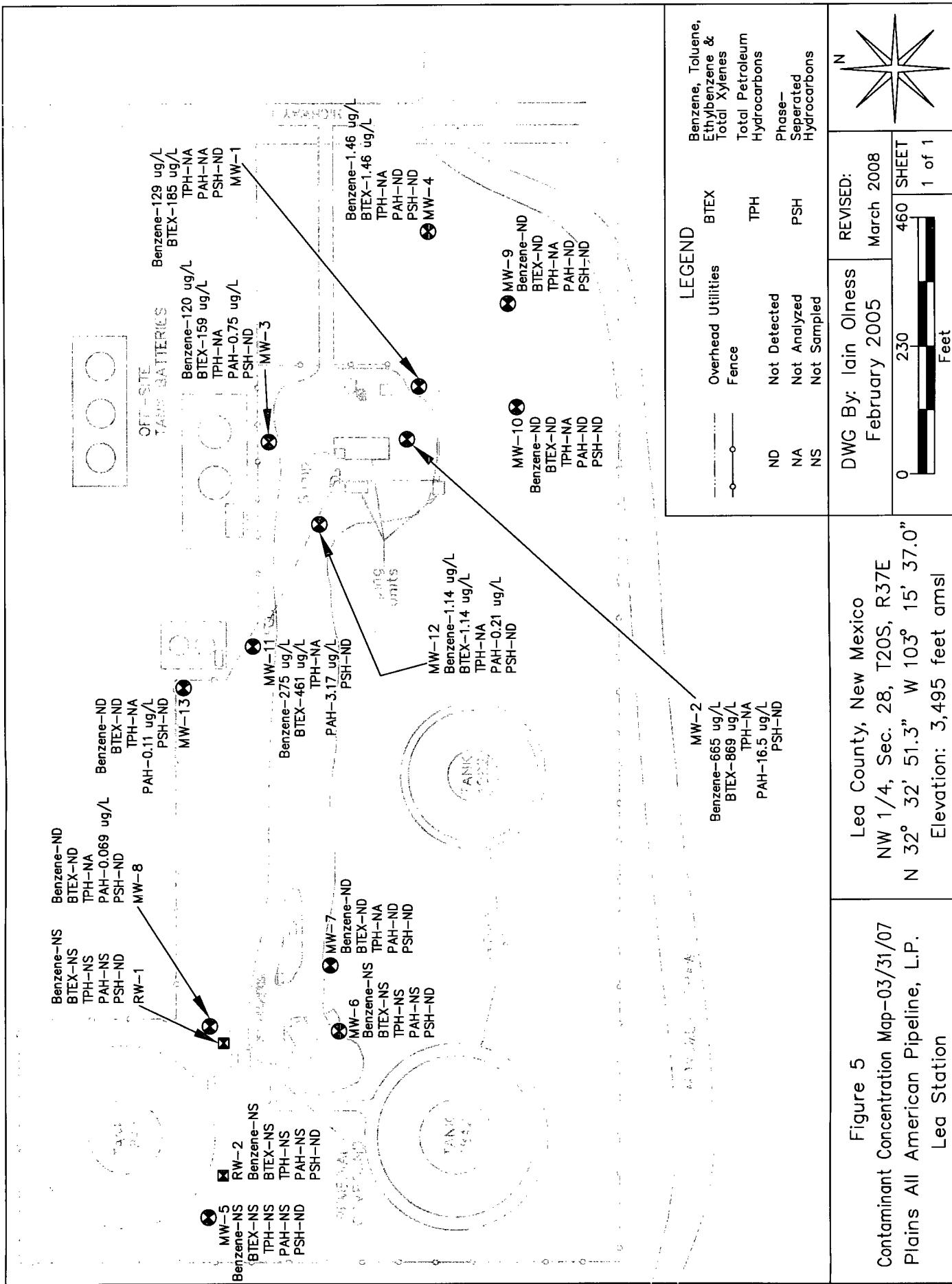


Figure 5  
Contaminant Concentration Map-03/31/07  
Plains All American Pipeline, L.P.  
Lea Station

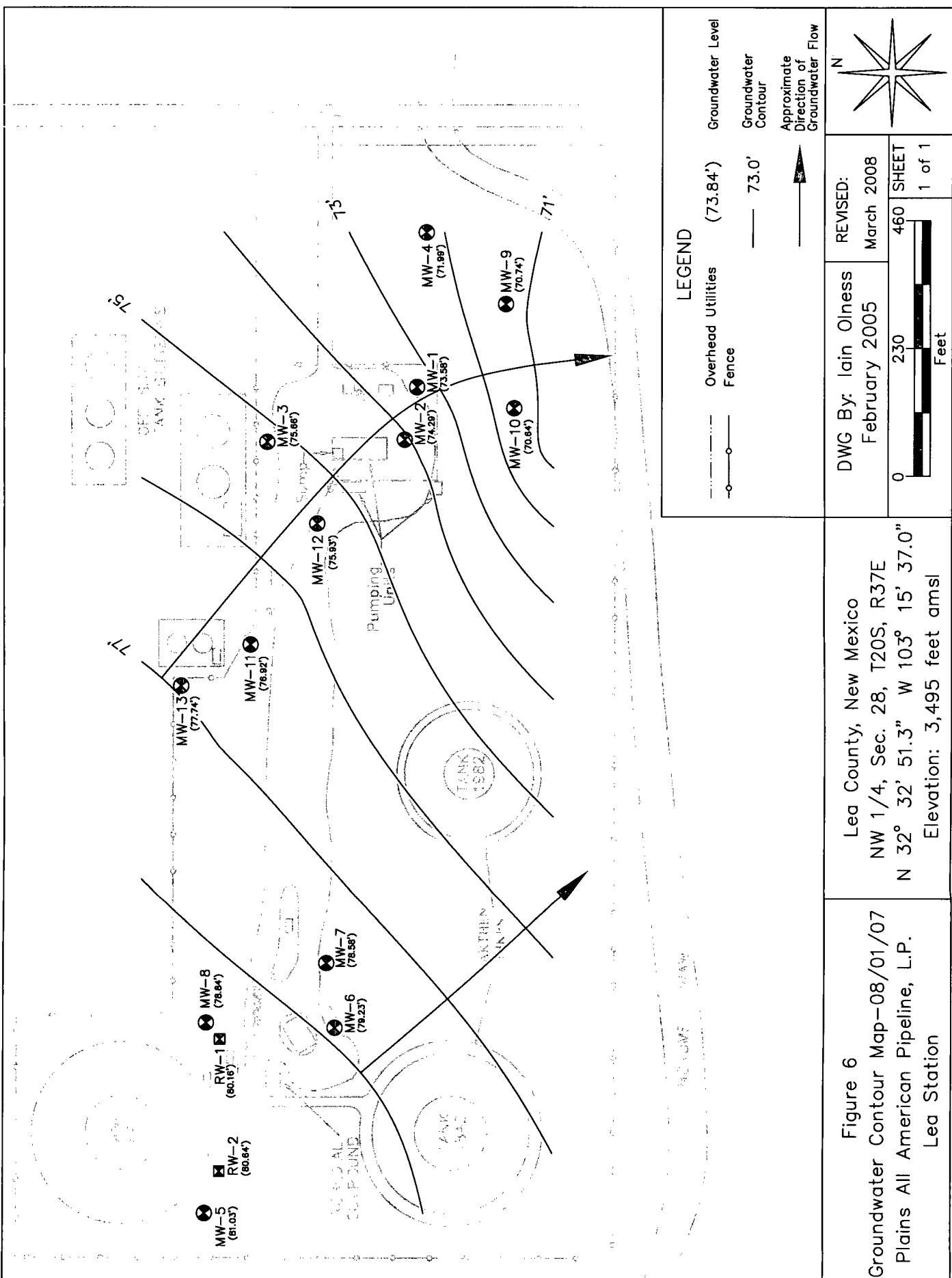
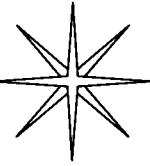


Figure 6  
Groundwater Contour Map—08/01/07  
Plains All American Pipeline, L.P.  
Lea Station

Lea County, New Mexico  
NW 1/4, Sec. 28, T20S, R37E  
N 32° 32' 51.3" W 103° 15' 37.0"  
Elevation: 3,495 feet amsl

DWG By: Iain Olness	REVISED:
February 2005	March 2008
0	230
Feet	460

SHEET 1 of 1



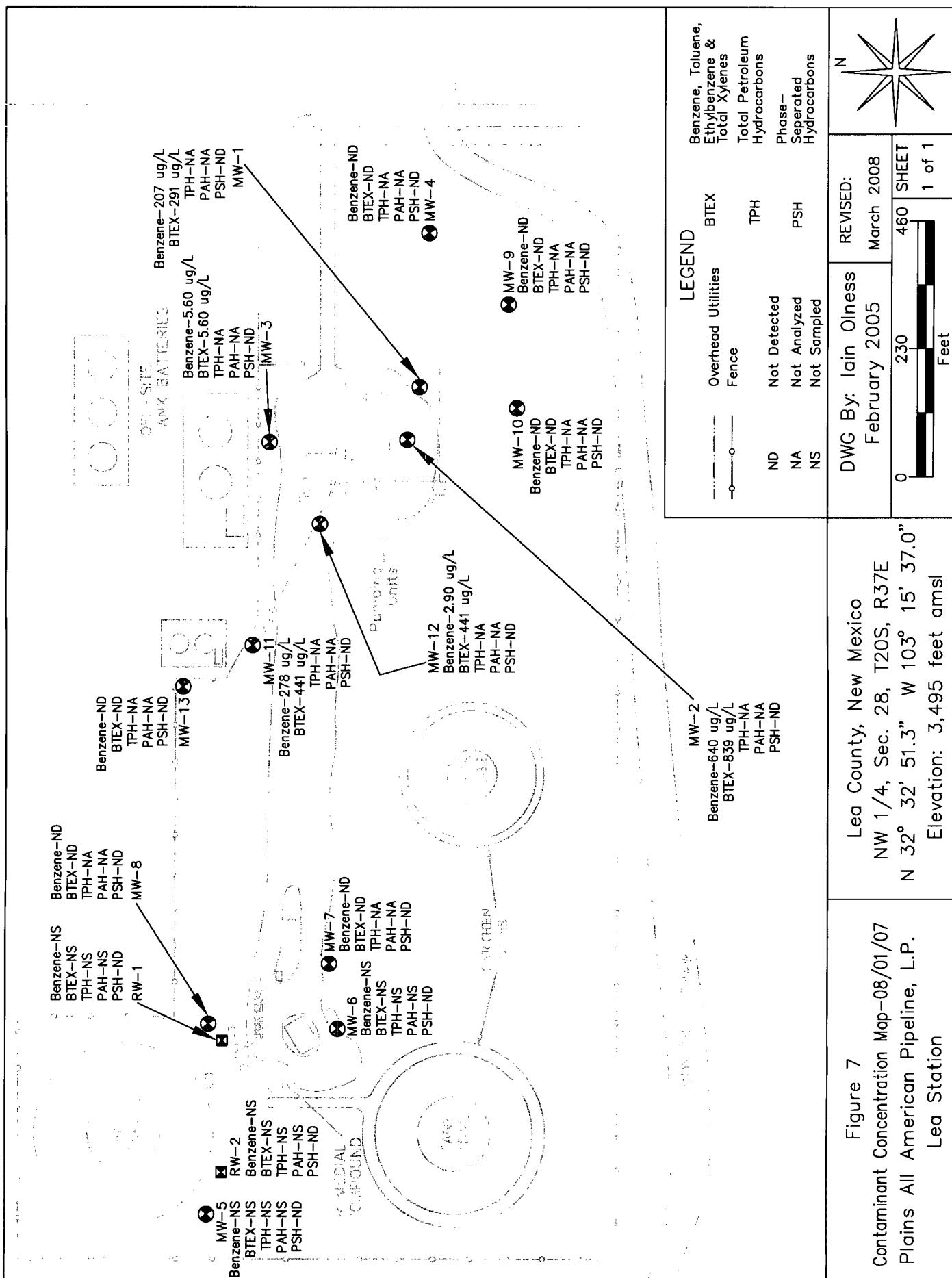
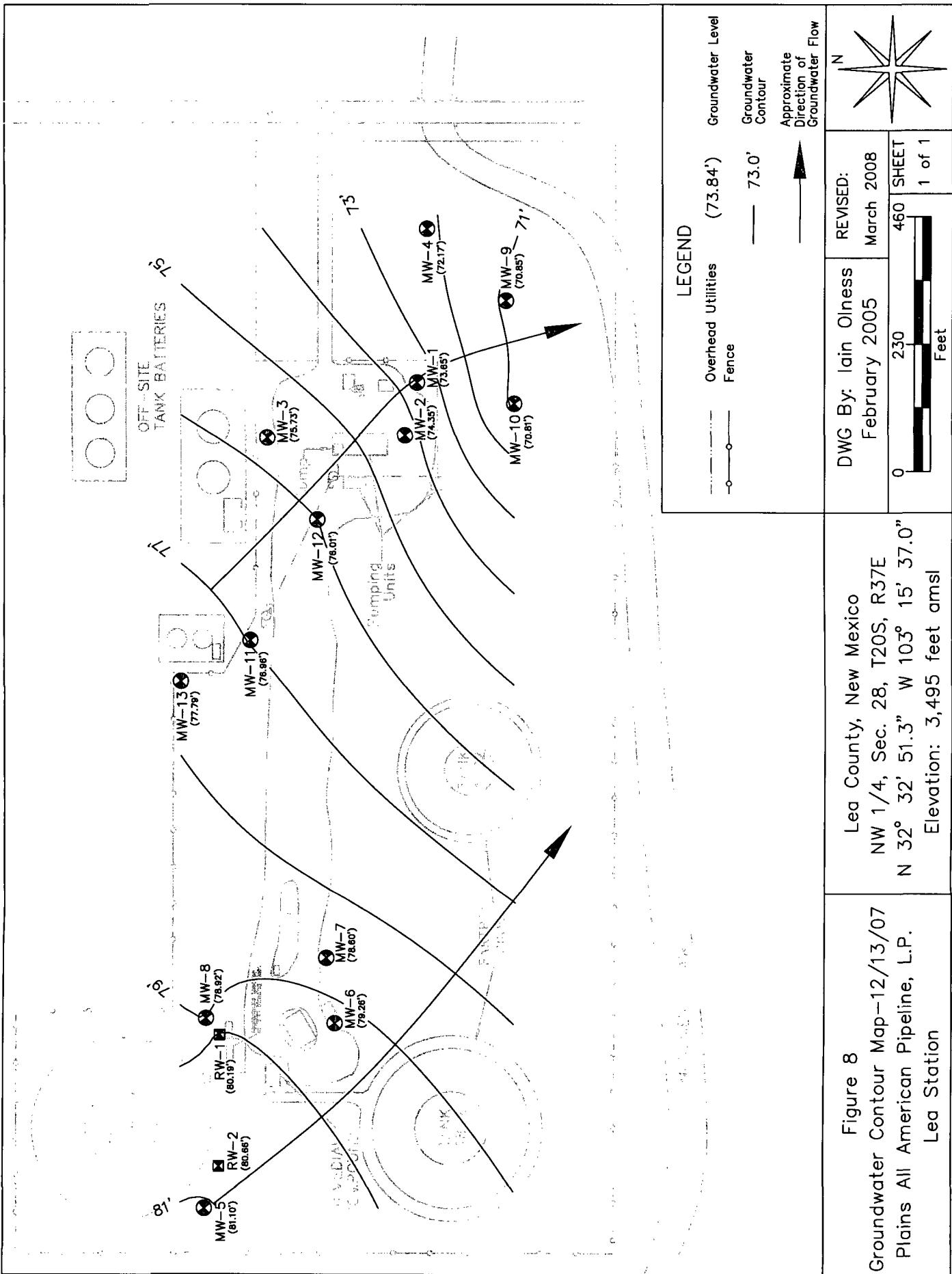


Figure 7  
Contaminant Concentration Map-08/01/07  
Plains All American Pipeline, L.P.  
Lea Station



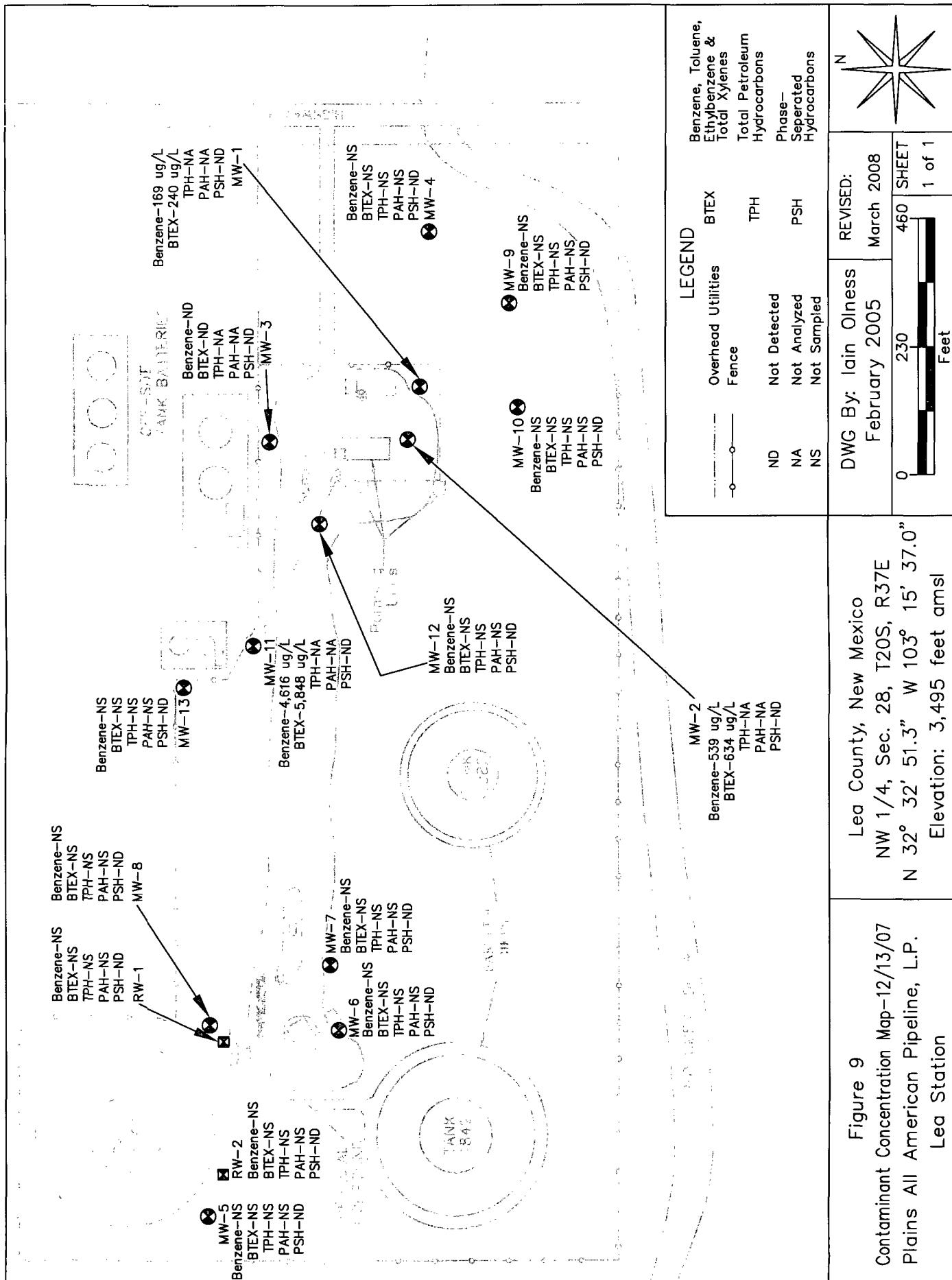


Figure 9  
Contaminant Concentration Map-12/13/07  
Plains All American Pipeline, L.P.  
Leg Station

## **TABLES**

TABLE 1

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**  
**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION**  
**LEA COUNTY, NEW MEXICO**

Monitor Well	Date Gauged	Relative Ground Surface Elevation (feet)	Relative Top of Casing (feet)*	Depth to PSH Below Top of Casing (feet)	Depth to Water Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)**	Phase Separated Hydrocarbon Thickness (feet)	PSH Recovery (gallons)	PSH Cumulative Recovery (gallons)	Type of Recovery
MW-1	10/17/95	98.88	100.73	32.52	33.16	68.15	0.64			
	02/07/96			30.39	30.39	70.34	0.00			
	04/03/96			30.22	30.22	70.51	0.00			
	06/12/96			31.35	31.35	69.38	0.00			
	06/20/96			31.51	31.51	69.22	0.00			
	06/27/96			30.67	30.67	70.06	0.00			
	07/03/96			30.69	30.69	70.04	0.00			
	07/18/96			30.86	30.86	69.87	0.00			
	08/01/96			28.06	28.06	72.67	0.00			
	10/02/96			31.73	31.73	69.00	0.00	0.25		Absorptive Boom
	10/09/97	98.88	100.73	31.65	31.73	69.00	0.00	0.10	12.96	Absorptive Boom/Hand Bail
	11/08/97			31.84		69.06	0.19		12.96	
	01/22/98			31.60		69.20	0.08		12.96	
	02/18/98			31.51	31.74	69.20	0.23	2.50	15.46	Absorptive Boom/Hand Bail
	04/02/98			31.31	31.37	69.41	0.06	2.50	17.96	Absorptive Boom/Hand Bail
	05/05/98			32.30	32.64	68.40	0.24	3.00	20.96	Absorptive Boom/Hand Bail
	07/07/98			31.81	32.25	68.88	0.44	2.00	22.96	Absorptive Boom/Hand Bail
	10/02/98			32.02	32.20	68.69	0.18	1.50	24.46	Absorptive Boom/Hand Bail
	01/14/99			31.57	31.98	69.12	0.41			
	04/15/99			31.10	31.55	69.59	0.45	1.50	25.96	Absorptive Boom/Hand Bail
	07/13/99			31.48	32.00	69.20	0.52	1.50	27.46	Absorptive Boom/Hand Bail
	08/11/99			31.68	31.90	69.03	0.22	0.25	27.71	Absorptive Boom/Hand Bail
	09/22/99			31.16	31.26	69.56	0.10	1.75	29.46	Absorptive Boom/Hand Bail
	10/28/99			31.16	31.26	69.56	0.10	0.25	29.71	Absorptive Boom/Hand Bail
	11/23/99			31.16	31.26	69.44	0.00	0.25	29.96	Absorptive Boom
	12/17/99			31.29		69.43	0.00	0.25	30.21	Absorptive Boom
	01/13/00			31.30		69.43				
	02/15/00			31.33		69.40	0.00	0.25	29.46	Absorptive Boom
	03/31/00			31.41		69.32	0.00	0.25	30.46	Absorptive Boom
	04/27/00			31.32		69.41	0.00		30.46	Absorptive Boom
	05/31/00			31.73		69.00	0.00	0.25	30.71	Absorptive Boom
	06/30/00			31.47		69.26	0.00		30.96	Absorptive Boom
	07/13/00			30.53		70.20	0.00	0.25	30.96	Absorptive Boom
	08/30/00			31.40		69.33	0.00		31.21	Absorptive Boom
	09/21/00			31.82		68.91	0.00	0.25	31.46	Absorptive Boom
	10/03/00			31.95		68.78	0.00		31.71	Absorptive Boom
	11/29/00			32.07		68.72	0.07	0.25		
	12/13/00			31.90		68.83	0.00	0.25		
	01/03/01			31.85		68.88	0.00	0.25		
	02/06/01			31.83		68.90	0.00	0.25	31.96	Absorptive Boom

TABLE I

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION**

**LEA COUNTY, NEW MEXICO**

TABLE 1

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO**

Monitor Well	Date Gauged	Relative Ground Surface Elevation (feet)	Relative Top of Casing (feet)*	Depth to PSH Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)**	Phase Separated Hydrocarbon Thickness (feet)	PSH Recovery (gallons)	PSH Cumulative Recovery (gallons)	Type of Recovery
	12/07/04			27.44	73.29	0.00	0.00	0.00	Absorptive Boom
	12/17/04			27.51	73.22	0.00	0.00	0.00	Absorptive Boom
	01/07/05			27.52	73.21	0.00	0.00	0.00	Absorptive Boom
	02/21/05			27.55	73.18	0.00	0.00	0.00	Absorptive Boom
	03/29/05			27.56	73.17	0.00	0.00	0.00	Absorptive Boom
	04/22/05			27.73	73.00	0.00	0.00	0.00	Absorptive Boom
	05/06/05			27.56	73.17	0.00	0.00	0.00	Absorptive Boom
	05/23/05			27.61	73.12	0.00	0.00	0.00	Absorptive Boom
	08/16/05			27.89	72.84	0.00	0.00	0.00	Absorptive Boom
	10/05/05			27.54	73.19	0.00	0.00	0.00	Absorptive Boom
	11/18/05			27.35	73.38	0.00	0.00	0.00	Absorptive Boom
	01/11/06			27.35	73.38	0.00	0.00	0.00	Absorptive Boom
	02/17/06			27.66	73.07	0.00	0.00	0.00	Absorptive Boom
	03/15/06			27.61	73.12	0.00	0.00	0.00	Absorptive Boom
	04/11/06			28.18	72.55	0.00	0.00	0.00	Absorptive Boom
	05/23/06			27.72	73.01	0.00	0.00	0.00	Absorptive Boom
	08/09/06			27.84	72.89	0.00	0.00	0.00	Absorptive Boom
	09/27/06			26.95	73.78	0.00	0.00	0.00	Sock OK
	10/18/06			27.08	73.65	0.00	0.00	0.00	Sock OK
	11/22/06			27.16	73.57	0.00	0.00	0.00	Flipped Sock
	12/14/06			27.25	73.48	0.00	0.00	0.00	Sock OK
	01/11/07			27.32	73.41	0.00	0.00	0.00	Installed new sock
	03/31/07			27.23	73.50	0.00	0.00	0.00	Absorptive Boom
	08/01/07			27.15	73.58	0.00	0.00	0.00	Absorptive Boom
	12/13/07			27.08	73.65	0.00	0.00	0.00	Absorptive Boom
MW-2	10/17/95	100.78	102.37	31.89	32.04	70.47	0.15	0.00	Absorptive Boom
	02/07/96			31.14	31.38	71.21	0.24	0.00	Absorptive Boom
	04/03/96			30.96	31.29	71.38	0.33	0.00	Absorptive Boom
	06/12/96			31.32	71.05	0.00	0.00	0.00	Absorptive Boom
	06/20/96			32.25	70.12	0.00	0.00	0.00	Absorptive Boom
	06/27/96			31.33	71.04	0.00	0.00	0.00	Absorptive Boom
	07/05/96			30.67	71.70	0.00	0.00	0.00	Absorptive Boom
	07/18/96			31.58	70.79	0.00	0.00	0.00	Absorptive Boom
	08/01/96			31.83	70.54	0.00	0.00	0.00	Absorptive Boom
	10/02/96			32.13	70.18	0.58	0.00	0.00	Absorptive Boom
	10/09/97	100.78	102.37	31.38	70.99	0.00	0.00	0.00	Absorptive Boom
	11/08/97			31.56	70.81	0.00	0.05	0.05	Absorptive Boom
	01/22/98			34.37	68.93	1.03	0.50	0.50	Absorptive Boom
	02/18/98			34.14	69.12	0.99	0.50	1.12	Absorptive Boom
	04/02/98			33.51	68.74	1.21	2.00	2.00	Absorptive Boom
	05/05/98			33.26	69.01	1.02	2.00	2.00	Absorptive Boom
	07/07/98			34.62	67.57	1.82	3.00	3.00	Absorptive Boom
	10/02/98			31.81	70.43	1.32	2.00	2.00	Absorptive Boom

TABLE 1

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION**

**LEA COUNTY, NEW MEXICO**

Monitor Well	Date Gauged	Relative Ground Surface Elevation (feet)	Relative Top of Casing (feet)*	Depth to PSH Below Top of Casing (feet)	Depth to Water Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)**	Phase Separated Hydrocarbon Thickness (feet)	PSH Recovery (gallons)	PSH Cumulative Recovery (gallons)	Type of Recovery
MW-2 (cont.)	01/14/99			32.83	34.23	69.40	1.40		20.25	Absorptive Boom/Hand Bail
	04/15/99			32.36	34.20	69.83	1.84	4.00	24.25	Hand Bail
	07/13/99			31.88	34.30	70.25	2.42	3.50	27.75	Hand Bail
	08/11/99			32.27	34.70	69.86	2.43		30.25	Hand Bail
	09/22/99			32.32	34.14	69.87	1.82	2.50	32.25	Hand Bail
	10/28/99			31.98	33.30	70.26	1.32	2.00	34.25	Absorptive Boom/Hand Bail
	11/23/99			31.93	33.28	70.31	1.35	2.00	34.50	Absorptive Boom/Hand Bail
	12/17/99			32.26	32.94	70.04	0.68	1.25	35.50	Absorptive Boom/Hand Bail
	01/13/00			32.31	33.20	69.97	0.89	1.50	37.00	Absorptive Boom/Hand Bail
	02/15/00			32.30	33.30	69.97	1.00	0.50	37.50	Absorptive Boom/Hand Bail
	03/31/00			32.28	33.73	69.95	1.45	1.00	38.50	Absorptive Boom/Hand Bail
	04/27/00			32.01	33.31	70.23	1.30	1.50	40.00	Absorptive Boom/Hand Bail
	05/31/00			32.49	34.48	69.68	1.99	3.00	43.00	Absorptive Boom/Hand Bail
	06/30/00			32.58	33.79	69.67	1.21	2.00	45.00	Absorptive Boom/Hand Bail
	07/13/00			32.61	33.69	69.65	1.08	1.50	46.50	Absorptive Boom/Hand Bail
	08/30/00			32.27	34.03	69.92	1.76	1.50	48.00	Hand Bail
	09/21/00			32.60	34.86	69.54	2.26	3.00	51.00	Hand Bail
	10/03/00			32.80	34.12	69.44	1.32	1.50	52.50	Hand Bail
	11/29/00			32.76	34.30	69.46	1.54	2.50	55.00	Hand Bail
	12/13/00			32.70	33.58	69.58	0.88	0.50	55.50	Absorptive Boom/Hand Bail
	01/03/01			32.68	33.33	69.63	0.65	0.50	56.00	Absorptive Boom/Hand Bail
	02/06/01			32.79	33.83	69.48	1.04	0.50	56.50	Absorptive Boom/Hand Bail
	03/15/01			32.85	33.91	69.41	1.06	0.50	57.00	Absorptive Boom/Hand Bail
	04/05/01			33.00	34.10	69.26	1.10	0.50	57.50	Absorptive Boom/Hand Bail
	05/03/01			32.98	34.16	69.27	1.18	0.50	58.00	Absorptive Boom/Hand Bail
	06/02/01			32.91	34.86	69.27	1.95	0.50	58.50	Absorptive Boom/Hand Bail
	07/10/01			32.89	35.50	69.22	2.61	1.50	59.00	Absorptive Boom/Hand Bail
	10/02/01			32.69	34.52	69.50	1.83	1.50	59.50	Absorptive Boom/Hand Bail
	05/16/02			33.32	34.14	68.97	0.82	3.00	63.00	Skimmer
	06/17/02			32.80	33.70	69.48	0.90	1.50	62.50	Skimmer
	07/02/02			32.91	33.03	69.45	0.12	2.50	62.50	Skimmer
	03/25/02			32.29	33.99	69.91	1.70	1.50	61.00	Hand Bail
	04/10/02			31.83	33.72	70.35	1.89	0.00	60.00	Installed passive skimmer
	05/18/02			33.32	34.14	68.97	0.82	3.00	63.00	Skimmer
	06/25/02			32.80	34.14	69.44	1.34	1.00	60.00	Hand Bail
	07/02/02			32.91	33.03	69.45	0.12	2.50	62.50	Skimmer
	09/10/02			32.65	34.29	69.56	1.64	0.50	63.50	Skimmer
	10/08/02			32.80	34.38	69.41	1.58	0.50	63.00	Skimmer
	11/08/02			32.20	34.25	69.97	2.05	0.50	63.00	Skimmer
	01/28/03			32.22	34.59	69.91	2.37	2.50	66.00	Skimmer
	04/02/03			32.12	33.16	70.15	1.04	5.50	71.50	Skimmer

TABLE 1

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO**

Monitor Well	Date Gauged	Relative Ground Surface Elevation (feet)	Relative Top of Casing (feet)*	Depth to PSH Below Top of Casing (feet)	Depth to Water Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)**	Phase Separated Hydrocarbon Thickness (feet)	PSH Recovery (gallons)	PSH Cumulative Recovery (gallons)	Type of Recovery
MW-2 (cont.)	05/10/03			32.15	33.12	70.12	0.97	4.50	76.00	Skimmer
	06/25/03			32.16	34.06	70.02	1.90	3.00	79.00	Skimmer
	07/08/03			33.12	33.47	69.22	0.35	3.00	82.00	Skimmer
	08/20/03			33.20	33.41	69.15	0.21	2.50	84.50	Skimmer
	09/30/03			33.19	33.65	69.13	0.46	2.50	87.00	Skimmer
	10/31/03			33.25	33.41	69.10	0.16	2.50	89.50	Skimmer
	11/12/03			34.10	34.23	68.26	0.13	0.50	90.00	Skimmer
	12/18/03			33.90	34.11	68.45	0.21	0.41	90.41	Skimmer
	01/21/04			33.54	33.88	68.80	0.34	2.50	92.91	Skimmer
	03/01/04			33.87	34.05	68.48	0.18	0.35	93.26	Skimmer
	05/06/04			31.55	31.90	70.79	0.35	0.62	93.88	Skimmer
	05/21/04			31.65	31.97	70.69	0.32	0.58	94.46	Skimmer
	06/03/04			31.49	31.91	70.84	0.42	0.85	95.31	Skimmer
	06/18/04			31.48	32.01	70.84	0.53	1.03	96.34	Skimmer
	07/12/04			31.51	32.12	70.80	0.61	2.50	98.84	Skimmer
	7/23/04			31.62	32.23	70.69	0.61	2.50	101.34	Skimmer
	09/03/04			31.57	32.00	70.76	0.43	2.50	103.84	Skimmer
	09/24/04			32.23	32.35	70.13	0.12	2.50	106.34	Skimmer
	09/30/04			31.32	31.50	71.03	0.18	15.00	121.34	Skimmer
	10/15/04			30.39	30.89	71.93	0.50	2.50	123.84	Hand Bailed
	11/09/04			30.20	30.21	72.17	0.01			Skimmer
	11/19/04			29.97	30.00	72.40	0.03		123.84	Removed skimmer and installed absorbant sock.
	12/07/04				29.02	73.35	0.00			Absorptive Boom (Changed Out)
	12/17/04				28.92	73.45	0.00			Absorptive Boom
	01/07/05				28.84	73.53	0.00			Absorptive Boom (Changed Out)
	02/21/05				28.73	73.64	0.00			Absorptive Boom
	03/29/05				28.67	73.70	0.00			Absorptive Boom (Changed Out)
	04/22/05				28.78	73.59	0.00			Absorptive Boom
	05/06/05				28.59	73.78	0.00			Absorptive Boom (Changed Out)
	05/23/05				28.51	73.86	0.00			
	08/16/05				28.93	73.44	0.00			
	10/05/05				28.67	73.70	0.00			
	11/18/05				28.48	73.89	0.00			
	01/11/06				28.42	73.95	0.00			
	02/17/06				28.67	73.70	0.00			
	03/15/06				28.50	73.87	0.00			
	04/11/06				28.99	73.38	0.00			
	05/23/06				28.62	73.75	0.00			
	08/09/06				28.72	73.65	, 0.00			

TABLE 1

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO**

Monitor Well	Date Gauged	Relative Ground Surface Elevation (feet)	Relative Top of Casing Elevation (feet)*	Depth to PSH Below Top of Casing (feet)	Depth to Water Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)**	Phase Separated Hydrocarbon Thickness (feet)***	PSH Recovery (gallons)	PSH Cumulative Recovery (gallons)	Type of Recovery
MW-2	09/27/06			28.10	74.27	0.00				Flipped sock
(cont.)	11/22/06			28.08	74.29	0.00				Flipped Sock
	12/14/06			28.15	74.22	0.00				Sock OK
	01/11/07			28.19	74.18	0.00				Installed new sock
	03/31/07			28.14	74.23	0.00				
	08/01/07			28.08	74.29	0.00				
	12/13/07			28.02	74.35	0.00				
MW-3	10/17/95	101.79	103.61	32.67	70.94	0.00				
	02/07/96			30.57	73.04	0.00				
	04/03/96			30.54	73.07	0.00				
	06/12/96									
	06/20/96									
	06/27/96									
	07/05/96									
	07/18/96									
	08/01/96									
	10/02/96									
	10/09/97	101.79	103.61	31.43	72.18	0.00				
	11/08/97			28.06	75.55	0.00				
	01/22/98			31.86	71.75	0.00				No PSH
	02/18/98			32.21	71.40	0.00				
	04/02/98			32.08	71.53	0.00				
	05/05/98			32.00	71.61	0.00				
	07/07/98			31.98	71.63	0.00				
	10/02/98			32.20	70.91	0.00				
	01/14/99			33.06	70.55	0.00				
	04/15/99			32.65	71.02	0.07				
	07/13/99			32.36	71.23	0.20				
	08/11/99			31.94	71.65	0.25				
	09/22/99			32.26	71.32	0.28				
	10/28/99			32.49	71.11	0.12				
	11/23/99			32.10	71.51	0.02				
	12/17/99			31.92	71.69	0.00				
	01/13/00			31.94	71.67	0.00				
	02/15/00			31.96	71.65	0.00				
	03/31/00			32.00	71.61	0.00				
	04/27/00			32.10	71.51	0.00				
	05/31/00			31.98	71.63	0.00				
	06/30/00			32.43	71.18	0.00				
	07/13/00			32.65	70.96	0.00				
	08/30/00			32.23	71.38	0.00				
	09/21/00			32.49	71.12	0.00				
	10/03/00			32.83	70.78	0.00				
				32.85	70.76	0.00				

TABLE I

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEASTATION**

TABLE I

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION**

TABLE 1

RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY

PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO

Monitor Well	Date Gauged	Relative Ground Surface Elevation (feet)	Relative Top of Casing (feet)*	Depth to PSH Below Top of Casing (feet)	Depth to Water Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)**	PSH Recovery (gallons)	PSH Cumulative Recovery (gallons)	Type of Recovery
MW-4 (cont.)	04/02/98				28.52	67.56	0.00		
	05/05/98			28.51	67.57	0.00			
	07/07/98			29.05	67.03	0.00			
	10/02/98			29.42	66.66	0.00			
	01/14/99			29.05	67.03	0.00			
	04/15/99			28.85	67.23	0.00			
	07/13/99			27.93	68.15	0.00			
	08/11/99			28.40	67.68	0.00			
	09/22/99			27.61	68.47	0.00			
	10/28/99			28.18	67.90	0.00			
	11/23/99			28.20	67.88	0.00			
	12/17/99			28.29	67.79	0.00			
	01/13/00			28.36	67.72	0.00			
	02/15/00			28.43	67.65	0.00			
	03/31/00			28.46	67.62	0.00			
	04/27/00			28.35	67.73	0.00			
	05/31/00			28.65	67.43	0.00			
	06/30/00			27.40	68.68	0.00			
	07/13/00			26.26	69.82	0.00			
	08/30/00			28.00	68.08	0.00			
	09/21/00			28.59	67.49	0.00			
	10/03/00			28.76	67.32	0.00			
	11/29/00			29.02	67.06	0.00			
	12/13/00			29.01	67.07	0.00			
	01/03/01			29.01	67.07	0.00			
	02/06/01			28.97	67.11	0.00			
	03/15/01			28.91	67.17	0.00			
	04/05/01			28.82	67.26	0.00			
	05/03/01			28.87	67.21	0.00			
	06/02/01			29.12	66.96	0.00			
	07/19/01			29.22	66.86	0.00			
	10/02/01			28.60	67.48	0.00			
	01/28/02			28.69	67.39	0.00			
	02/25/02			28.67	67.41	0.00			
	03/25/02			28.52	67.56	0.00			
	04/10/02			28.02	68.06	0.00			
	05/16/02			27.95	68.13	0.00			
	06/17/02			28.05	68.03	0.00			
	07/02/02			27.63	68.45	0.00			
	09/10/02			27.28	68.80	0.00			

TABLE I

## RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO**

TABLE I

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO**

Monitor Well	Date Gauged	Relative Ground Surface	Relative Top of Casing (feet)*	Depth to PSH Below Top of Casing (feet)	Depth to Water Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)**	Phase Separated Hydrocarbon Thickness (feet)	PSH Recovery (gallons)	PSH Cumulative Recovery (gallons)	Type of Recovery
MW-4 (cont.)	04/11/06			24.49	71.59	0.00				
	05/23/06			24.67	71.41	0.00				
	08/09/06			24.73	71.35	0.00				
	09/27/06			24.13	71.95	0.00				
	10/18/06			--	--	--				Not gauged
	11/22/06			23.63	72.45	0.00				
	12/14/06			--	--	--				Not gauged
	01/11/07			24.37	71.71	0.00				
	03/31/07			24.25	71.83	0.00				
	08/01/07			24.09	71.99	0.00				
	12/13/07			23.91	72.17	0.00				
MW-5	10/17/95	107.08	109.21	33.08	33.26	76.11	0.18			
	02/07/96			31.51	77.70	0.00				
	04/03/96			31.21	78.00	0.00				
	06/12/96			31.30	77.91	0.00				
	06/20/96			31.43	77.78	0.00				
	06/27/96			31.62	77.59	0.00				
	07/05/96			31.76	77.45	0.00				
	07/18/96			31.94	77.27	0.00				
	08/01/96			32.12	77.09	0.00				
	10/02/96			32.64	76.57	0.00				
	10/09/97			32.45	76.76	0.00				
	11/08/97	107.08	109.21						8.70	
	01/22/98			32.68	76.52	0.13			9.70	Absorptive Boom
	02/18/98			32.50	76.71	0.00			10.00	Sheen, Absorptive Boom
	04/02/98			32.24	76.97	0.00			10.10	Absorptive Boom
	05/05/98			32.19	77.02	0.00			10.20	Absorptive Boom
	07/07/98			33.10	76.11	0.00			10.45	Absorptive Boom
	10/02/98			33.57	75.64	0.00			10.70	Absorptive Boom
	01/14/99			32.85	76.36	0.00			10.95	Absorptive Boom
	04/15/99			32.59	76.62	0.00			11.20	Absorptive Boom
	07/13/99			32.26	76.95	0.00			11.20	Absorptive Boom
	08/11/99			32.71	76.50	0.00			11.45	Absorptive Boom
	09/22/99			32.74	76.47	0.00			11.45	Absorptive Boom
	10/28/99			32.41	76.80	0.00			11.70	Absorptive Boom
	11/23/99			32.40	76.81	0.00			11.70	Absorptive Boom
	12/17/99			32.39	76.82	0.00			11.95	Absorptive Boom
	01/13/00			32.42	76.79	0.00			11.95	Absorptive Boom
	02/15/00			32.38	76.83	0.00			10.20	Absorptive Boom
	03/31/00			32.37	76.84	0.00			11.95	Absorptive Boom
	04/27/00			32.27	76.94	0.00			11.95	PSH droplets present during purge
	05/31/00			32.80	76.41	0.00			12.20	Absorptive Boom
	06/30/00			32.96	76.25	0.00			12.20	Absorptive Boom

TABLE I

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION**

**LEA COUNTY, NEW MEXICO**

TABLE I

## RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY

PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO

TABLE I

TABLE I

## RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO**

TABLE 1

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO**

Monitor Well	Date Gauged	Relative Ground Surface Elevation (feet)	Relative Top of Casing (feet)*	Depth to PSH Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)**	Phase Separated Hydrocarbon Thickness (feet)	PSH Recovery (gallons)	PSH Cumulative Recovery (gallons)	Type of Recovery
MW-6	11/18/05			27.25	79.01	0.00			
(cont.)	01/11/06			27.32	78.94	0.00			
	02/17/06			27.64	78.62	0.00			
	03/15/06			27.55	78.71	0.00			
	04/11/06			27.96	78.30	0.00			
	05/23/06			28.08	78.18	0.00			
	08/09/06			—	—	—			
	09/27/06			26.55	79.71	0.00			
	10/18/06			26.83	79.43	0.00			
	11/22/06			27.13	79.13	0.00			
	12/14/06			26.96	79.30	0.00			
	01/11/07			27.02	79.24	0.00			
	03/31/07			27.05	79.21	0.00			
	08/01/07			27.03	79.23	0.00			
	12/13/07			27.00	79.26	0.00			
MW-7	10/17/95	104.34	106.27	32.20	74.07	0.00			
	02/07/96			30.50	75.77	0.00			
	04/03/96			30.40	75.87	0.00			
	06/12/96								
	06/20/96								
	06/27/96								
	07/05/96								
	07/18/96								
	08/01/96								
	10/02/96								
	10/09/97								
	11/08/97	104.34	106.27						
	01/22/98			31.24	75.03	0.00			
	02/18/98			31.78	74.49	0.00			
	04/02/98			31.66	74.61	0.00			
	05/05/98			31.61	74.66	0.00			
	07/07/98			32.40	73.87	0.00			
	10/02/98			32.75	73.52	0.00			
	01/14/99			32.21	74.06	0.00			
	04/15/99			32.00	74.27	0.00			
	07/13/99			31.50	74.77	0.00			
	08/11/99			31.95	74.32	0.00			
	09/22/99			31.85	74.42	0.00			
	10/28/99			31.55	74.72	0.00			
	11/23/99			31.62	74.65	0.00			
	12/17/99			31.67	74.60	0.00			
	01/13/00			31.69	74.58	0.00			
	02/15/00			31.70	74.57	0.00			

No PSH

TABLE I

## RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO**

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**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION**

**LEA COUNTY NEW MEXICO**

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**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO**

Monitor Well	Date Gauged	Relative Ground Surface Elevation (feet)	Relative Top of Casing (feet)*	Depth to PSH Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)**	Phase Separated Hydrocarbon Thickness (feet)	PSH Recovery (gallons)	PSH Cumulative Recovery (gallons)	Type of Recovery
MW-8 (cont.)	07/05/96			31.70	75.74	0.00			
	07/18/96			30.85	76.59	0.00			Absorptive Boom
	08/01/96			31.13	76.31	0.00			Absorptive Boom
	10/02/96			31.40	76.04	0.00			Absorptive Boom
	10/09/97			32.34	75.10	0.00			Absorptive Boom, Connected to SVE
	11/08/97	105.52	107.44	32.16	75.28	0.00			Absorptive Boom
	01/22/98			31.56	75.88	0.00			Absorptive Boom
	02/18/98			32.68	74.76	0.00			Absorptive Boom
	04/02/98			32.54	75.69	0.00			Absorptive Boom
	05/05/98			32.49	75.74	0.00			Absorptive Boom
	07/07/98			33.37	74.86	0.00			Absorptive Boom
	10/02/98			32.75	75.48	0.00			Absorptive Boom
	01/14/99			32.21	76.02	0.00			Absorptive Boom
	04/15/99			32.00	76.23	0.00			SVE System Activated
	07/13/99			31.50	76.73	0.00			SVE System
	08/11/99			31.95	76.28	0.00			SVE System
	09/22/99			31.85	76.38	0.00			SVE System
	10/28/99			31.55	76.68	0.00			SVE System
	11/23/99			31.62	76.61	0.00			SVE System
	12/17/99			31.65	76.58	0.00			SVE System
	01/13/00			32.57	75.66	0.00			SVE System
	02/15/00			31.51	76.72	0.00			SVE System
	03/31/00			32.60	75.63	0.00			SVE System
	04/27/00			32.52	75.71	0.00			PSH droplets present during purge
	05/31/00			33.02	75.21	0.00			SVE System down repaired on June 2
	06/30/00			33.10	75.13	0.00			SVE System down will repair
	07/13/00			32.58	75.65	0.00			SVE System repaired July 13
	08/30/00			33.10	75.13	0.00			SVE System
	09/21/00			33.50	74.73	0.00			SVE System
	10/03/00			33.63	74.60	0.00			SVE System
	11/29/00			33.07	75.16	0.00			SVE System
	12/13/00			33.22	75.01	0.00			SVE System
	01/03/01			33.18	75.05	0.00			SVE System
	02/06/01			33.05	75.18	0.00			SVE System
	03/15/01			32.91	75.32	0.00			SVE System
	04/05/01			32.80	75.43	0.00			SVE System
	05/03/01			32.87	75.36	0.00			SVE System
	06/02/01			33.12	75.11	0.00			SVE System
	07/10/01			33.92	74.31	0.00			SVE System
	10/02/01			33.92	74.31	0.00			36.17 SVE System

TABLE I

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION**

**LEA COUNTY, NEW MEXICO**

TABLE I

## RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO**

TABLE I

## RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO**

TABLE 1

RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY

PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO

Monitor Well	Date Gauged	Relative Ground Surface Elevation (feet)	Relative Top of Casing Elevation (feet)*	Depth to PSH Below Top of Casing (feet)	Depth to Water Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)**	Phase Separated Hydrocarbon Thickness (feet)	PSH Recovery (gallons)	Cumulative Recovery (gallons)	Type of Recovery
MW-9 (cont.)	11/12/03				30.71	65.45	0.00			
	12/18/03				27.31	68.85	0.00			
	01/21/04				27.32	68.84	0.00			
	03/01/04				27.52	68.64	0.00			
	05/06/04				27.62	68.54	0.00			
	05/21/04				27.58	68.58	0.00			
	06/03/04				27.73	68.43	0.00			
	06/18/04				27.76	68.40	0.00			
	07/12/04				28.10	68.06	0.00			
	07/23/04				27.86	68.30	0.00			
	09/03/04				25.19	70.97	0.00			
	09/24/04				25.52	70.64	0.00			
	09/30/04				25.54	70.62	0.00			
	10/15/04				25.16	71.00	0.00			
	11/09/04				25.27	70.89	0.00			
	11/19/04				25.44	70.72	0.00			
	12/08/04				25.76	70.40	0.00			
	12/17/04				25.78	70.38	0.00			
	01/07/05				25.98	70.18	0.00			
	02/21/05				25.88	70.28	0.00			
	03/29/05				25.83	70.33	0.00			
	04/22/05				26.35	69.81	0.00			
	05/06/05				25.78	70.38	0.00			
	05/23/05				25.61	70.55	0.00			
	08/16/05				25.75	70.41	0.00			
	10/05/05				26.03	70.13	0.00			
	11/18/05				25.96	70.20	0.00			
	01/11/06				25.91	70.25	0.00			
	02/17/06				26.15	70.01	0.00			
	03/15/06				26.25	69.91	0.00			
	04/11/06				25.18	72.03	0.00			
	10/18/06				27.77	68.39	0.00			
	11/22/06				25.43	71.78	0.00			
	12/14/06				25.54	71.67	0.00			
	01/11/07				25.59	71.62	0.00			
	03/31/07				25.50	70.66	0.00			
	08/01/07				25.42	70.74	0.00			
	12/13/07				25.31	70.85	0.00			
<b>MW-10</b>	10/17/95	99.63	102.51		35.41	67.10	0.00			
	02/07/96				34.41	68.10	0.00			

TABLE 1

RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY

PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO

Monitor Well	Date Gauged	Relative Ground Surface Elevation (feet)	Relative Top of Casing Elevation (feet)*	Depth to PSH Below Top of Casing (feet)	Depth to Water Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)**	Phase Separated Hydrocarbon Thickness (feet)	PSH Recovery (gallons)	PSH Cumulative Recovery (gallons)	Type of Recovery
MW-10 (cont.)	04/03/96									
	06/12/96									
	06/20/96									
	06/27/96									
	07/05/96									
	07/18/96									
	08/01/96									
	10/02/96									
	10/09/97									
	11/08/97	99.63	102.51							No PSH
	01/22/98									
	02/18/98									
	04/02/98									
	05/05/98									
	07/07/98									
	10/02/98									
	01/14/99									
	04/15/99									
	07/13/99									
	08/11/99									
	09/22/99									
	10/28/99									
	11/23/99									
	12/17/99									
	01/13/00									
	02/15/00									
	03/31/00									
	04/27/00									
	05/31/00									
	06/30/00									
	07/13/00									
	08/30/00									
	09/21/00									
	10/03/00									
	11/29/00									
	12/13/00									
	01/03/01									
	02/06/01									
	03/15/01									
	04/05/01									

PSH droplets present during purge

TABLE I

## RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO**

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AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO**

Monitor Well	Date Gauged	Relative Ground Surface Elevation (feet)	Relative Top of Casing Elevation (feet)*	Depth to PSH Below Top of Casing (feet)	Depth to Water Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)**	Phase Separated Hydrocarbon Thickness (feet)	PSH Recovery (gallons)	PSH Cumulative Recovery (gallons)	Type of Recovery
<b>MW-10</b> (cont.)	01/07/05				32.26	70.25	0.00			
	02/21/05			32.39	70.12	0.00				
	03/29/05			34.40	68.11	0.00				
	04/22/05			33.52	68.99	0.00				
	05/06/05			32.40	70.11	0.00				
	05/23/05			32.38	70.13	0.00				
	08/16/05			32.76	69.75	0.00				
	10/05/05			32.28	70.23	0.00				
	11/18/05			32.12	70.39	0.00				
	01/11/06			32.17	70.34	0.00				
	02/17/06			32.40	70.11	0.00				
	03/15/06			34.41	68.10	0.00				
	04/11/06			32.37	70.14	0.00				
	05/23/06			32.40	70.11	0.00				
	08/09/06			32.69	69.82	0.00				
	09/27/06			31.85	70.66	0.00				
	10/18/06			31.90	70.61	0.00				
	11/22/06			31.99	70.52	0.00				
	12/14/06			32.01	70.50	0.00				
	01/11/07			32.07	70.44	0.00				
	03/31/07			31.98	70.53	0.00				
	08/01/07			31.87	70.64	0.00				
	12/13/07			31.70	70.81	0.00				
<b>MW-11</b>	10/17/95	104.48	105.62	32.33	32.48	73.28	0.15			
	02/07/96			31.66	32.31	73.90	0.65			
	04/03/96			31.40	32.13	74.15	0.73			
	06/12/96			31.76	32.07	73.83	0.31			
	06/20/96			31.91	31.96	73.71	0.05			
	06/27/96				31.78	73.84	0.00			
	07/05/96				32.12	73.50	0.00			
	07/18/96				32.12	73.50	0.00			
	08/01/96				32.37	73.25	0.00			
	10/02/96				33.14	73.08	0.67			
	10/09/97				32.47	73.15	0.00			
	11/08/97			105.62	32.47	73.15	0.00			
	01/22/98				32.18	73.44	0.00			
	02/18/98			32.79	32.99	72.81	0.20	1.00	17.49	Absorptive Boom
	04/02/98			32.71	33.48	72.83	0.77	2.00	18.49	Absorptive Boom
	05/05/98			32.56	33.71	72.95	1.15	2.50	20.49	Absorptive Boom/Hand Bail
	07/07/98			32.47					22.99	Absorptive Boom/Hand Bail
	10/02/98			33.20	34.92	72.25	1.72	3.00	25.99	Absorptive Boom/Hand Bail
	01/14/99			33.00	33.75	72.55	0.75	1.50	27.49	Absorptive Boom/Hand Bail
	04/15/99			33.40	33.69	72.19	0.29		27.49	
				32.85	33.53	72.70	0.68		27.49	

TABLE 1

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO**

Monitor Well	Date Gauged	Relative Ground Surface Elevation (feet)	Relative Top of Casing Elevation (feet)*	Depth to PSH Below Top of Casing (feet)	Depth to Water Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)**	Phase Separated Hydrocarbon Thickness (feet)	PSH Recovery (gallons)	PSH Cumulative Recovery (gallons)	Type of Recovery
MW-11 (cont.)	07/13/99			32.43	34.20	73.01	1.77	3.00	30.49	Hand Bail
	08/11/99			32.73	34.89	72.67	2.16	3.50	33.99	Hand Bail
	09/22/99			32.85	33.77	72.68	0.92	0.50	34.49	Absorptive Boom/Hand Bail
	10/28/99			32.78	33.27	72.79	0.49	0.25	34.74	Absorptive Boom/Hand Bail
	11/12/99			32.60	33.53	72.93	0.93	1.00	35.74	Absorptive Boom/Hand Bail
	12/17/99			32.70	33.26	72.86	0.56	1.00	36.74	Absorptive Boom/Hand Bail
	01/13/00			32.70	33.26	72.86	0.56	0.25	36.99	Absorptive Boom/Hand Bail
	02/15/00			32.73	33.55	72.81	0.82	0.50	37.49	Absorptive Boom/Hand Bail
	03/31/00			32.84	33.73	72.69	0.89	0.50	37.99	Absorptive Boom/Hand Bail
	04/27/00			32.52	33.35	73.02	0.83	0.50	38.49	Absorptive Boom/Hand Bail
	05/31/00			33.12	34.33	72.38	1.21	1.00	39.49	Absorptive Boom/Hand Bail
	06/30/00			33.51	33.81	72.08	0.30	0.25	39.74	Absorptive Boom/Hand Bail
	07/13/00			33.24	32.38	72.38	0.00	0.25	39.99	Absorptive Boom
	08/30/00			33.43	72.19	72.19	0.00	0.25	40.24	Absorptive Boom
	09/21/00			33.75	71.87	71.87	0.00	0.25	40.49	Absorptive Boom
	10/03/00			33.73	71.89	71.89	0.00	0.00	40.49	Absorptive Boom
	11/29/00			33.55	72.07	72.07	0.00	0.25	40.74	Absorptive Boom
	12/13/00			33.30	72.32	72.32	0.00	0.00	40.74	Absorptive Boom
	01/03/01			33.28	72.34	72.34	0.00	0.00	40.74	Absorptive Boom
	02/06/01			33.26	72.36	72.36	0.00	0.25	40.99	Absorptive Boom
	03/15/01			33.20	72.42	72.42	0.00	0.25	41.24	Absorptive Boom
	04/05/01			33.10	72.52	72.52	0.00	0.25	41.49	Absorptive Boom
	05/03/01			33.17	72.45	72.45	0.00	0.25	41.74	Absorptive Boom
	06/02/01			33.40	72.22	72.22	0.00	0.25	41.99	Absorptive Boom
	07/10/01			34.08	71.67	71.67	0.14	0.25	41.99	Absorptive Boom
	10/02/01			33.94	71.69	71.69	0.01	0.25	42.24	Absorptive Boom
	01/28/02			33.13	72.52	72.52	0.03	0.25	42.24	Absorptive Boom
	02/25/02			32.97	72.65	72.65	0.00	0.25	42.49	Absorptive Boom
	03/25/02			32.94	72.68	72.68	0.00	0.25	42.49	Absorptive Boom
	04/10/02			32.83	72.79	72.79	0.00	0.25	42.74	Absorptive Boom
	05/16/02			32.69	72.92	72.92	0.06	0.25	42.74	Absorptive Boom
	06/17/02			32.71	32.95	72.89	0.24	0.25	42.99	Absorptive Boom
	07/02/02			32.61	32.72	73.00	0.11	0.25	42.99	Absorptive Boom
	09/10/02			33.12	33.22	72.49	0.10	0.00	42.99	Absorptive Boom
	10/08/02			33.09	33.38	72.50	0.29	0.50	43.49	Skimmer
	11/08/02			33.45	33.61	72.15	0.16	0.50	43.49	
	01/28/03			32.67	32.76	72.94	0.09	0.50	43.99	
	04/02/03			32.13	33.49	73.49	0.00	0.00	43.99	
	05/10/03			32.21	73.41	73.41	0.00	0.50	44.49	
	06/26/03			32.41	73.21	73.21	0.00	0.50	44.99	Absorptive Boom

TABLE I

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEASTATION  
LEA COUNTY, NEW MEXICO**

Monitor Well	Date Gauged	Relative Ground Surface Elevation (feet)	Relative Top of Casing (feet)*	Depth to PSH Below Top of Casing (feet)	Depth to Water Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)*	Phase Separated Hydrocarbon Thickness (feet)	PSH Recovery (gallons)	PSH Cumulative Recovery (gallons)	Type of Recovery
MW-11 (cont.)	07/08/03			32.75	72.87	0.00	0.25	45.24	Absorptive Boom	
	08/29/03			32.77	72.85	0.00	0.25	45.49	Absorptive Boom	
	09/30/03			32.88	72.74	0.00	0.25	45.74	Absorptive Boom	
	10/31/03									
	11/12/03			33.98	71.64	0.00	0.25	45.99	Absorptive Boom	
	12/17/03			34.02	71.60	0.00	0.00	45.99	Absorptive Boom (Changed Out)	
	01/21/04			33.45	72.17	0.00	0.00	45.99	Absorptive Boom	
	03/01/04									
	05/06/04			31.88	73.74	0.00	0.00	45.99	Absorptive Boom	
	05/21/04			31.88	73.74	0.00	0.00	45.99	Absorptive Boom	
	06/03/04			31.70	73.92	0.00	0.00	45.99	Absorptive Boom	
	06/18/04			31.54	74.08	0.00	0.00	45.99	Absorptive Boom	
	07/12/04			31.48	74.14	0.00	0.00	45.99	Absorptive Boom (Changed Out)	
	07/23/04			31.57	74.05	0.00	0.00	45.99	Absorptive Boom	
	09/03/04			31.56	74.06	0.00	0.00	45.99	Absorptive Boom (Changed Out)	
	09/24/04			31.60	74.02	0.00	0.00	45.99	Absorptive Boom	
	09/30/04			31.46	74.16	0.00	0.00	45.99	Absorptive Boom (Changed Out)	
	10/15/04			30.80	74.82	0.00	0.00	45.99	Absorptive Boom	
	11/09/04			30.40	75.22	0.00	0.00	45.99	Absorptive Boom (Changed Out)	
	11/19/04			30.33	75.29	0.00	0.00	45.99	Absorptive Boom	
	12/07/04			30.07	75.55	0.00	0.00	45.99	Absorptive Boom (Changed Out)	
	12/17/04			29.94	75.68	0.00	0.00	45.99	Absorptive Boom (Changed Out)	
	01/07/05			29.74	75.88	0.00	0.00	45.99	Absorptive Boom	
	02/21/05			29.55	76.07	0.00	0.00	45.99	Absorptive Boom (Changed Out)	
	03/29/05			29.43	76.19	0.00	0.00	45.99	Absorptive Boom	
	04/22/05			29.47	76.15	0.00	0.00	45.99	Absorptive Boom (Changed Out)	
	05/06/05			29.25	76.37	0.00	0.00	45.99	Absorptive Boom	
	05/23/05			29.37	76.25	0.00	0.00	45.99	Absorptive Boom	
	08/16/05			29.62	76.00	0.00	0.00	45.99	Absorptive Boom (Changed Out)	
	10/05/05			29.38	76.24	0.00	0.00	45.99	Absorptive Boom	
	11/18/05			29.20	76.42	0.00	0.00	45.99	Absorptive Boom (Changed Out)	
	01/11/06			28.92	76.70	0.00	0.00	45.99	Absorptive Boom	
	02/17/06			29.26	76.36	0.00	0.00	45.99	Absorptive Boom	
	03/15/06			29.12	76.50	0.00	0.00	45.99	Absorptive Boom (Changed Out)	
	04/11/06			29.51	76.11	0.00	0.00	45.99	Absorptive Boom	
	05/23/06			29.21	76.41	0.00	0.00	45.99	Absorptive Boom	
	08/09/06			29.55	76.07	0.00	0.00	45.99	Absorptive Boom	
	09/27/06			28.91	76.71	0.00	0.00	45.99	Flipped sock	
	10/18/06			28.85	76.77	0.00	0.00	45.99	Flipped Sock	
	11/22/06			28.80	76.82	0.00	0.00	45.99	Flipped Sock	

TABLE I

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION**

**LEA COUNTY, NEW MEXICO**

Monitor Well	Date Gauged	Relative Ground Surface Elevation (feet)	Relative Top of Casing Elevation (feet)*	Depth to PSH Below Top of Casing (feet)	Depth to Water Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)*#	Phase Separated Hydrocarbon Thickness (feet)	PSH Recovery (gallons)	PSH Cumulative Recovery (gallons)	Type of Recovery
MW-11 (cont.)	12/14/06				28.75	76.87	0.00	0.00	0.00	Flipped sock
	01/11/07				28.77	76.85	0.00	0.00	0.00	
	03/31/07				28.73	76.89	0.00	0.00	0.00	
	08/01/07				28.70	76.92	0.00	0.00	0.00	
	12/13/07				28.66	76.96	0.00	0.00	0.00	
MW-12	10/17/95	Not Surveyed	103.90		32.41	71.49	0.00			
	02/07/96				31.00	72.90	0.00			
	04/03/96				30.91	72.99	0.00			
	06/12/96									
	06/20/96									
	06/27/96									
	07/05/96									
	07/18/96									
	08/01/96									
	10/02/96									
	10/09/97									
	11/08/97	Not Surveyed	103.90							No PSH
	01/22/98				32.62	71.28	0.00			
	02/18/98				32.48	71.42	0.00			
	04/02/98				32.25	71.65	0.00			
	05/05/98				32.42	71.48	0.00			
	07/07/98				33.33	70.57	0.00			
	10/02/98				33.34	70.56	0.00			
	01/14/99				32.68	71.22	0.00			
	04/15/99				32.42	71.48	0.00			
	07/13/99				32.29	71.61	0.00			
	08/11/99				32.62	71.28	0.00			
	09/22/99				32.50	71.40	0.00			
	10/28/99				32.06	71.84	0.00			
	11/23/99				32.04	71.86	0.00			
	12/17/99				30.05	73.85	0.00			
	01/13/00				32.03	71.87	0.00			
	02/15/00				32.05	71.85	0.00			
	03/31/00				32.06	71.84	0.00			
	04/27/00				32.02	71.88	0.00			
	05/31/00				32.66	71.24	0.00			
	06/30/00				32.66	71.24	0.00			
	07/13/00				32.16	71.74	0.00			
	08/30/00				32.48	71.42	0.00			
	09/21/00				32.85	71.05	0.00			
	10/03/00				32.95	70.95	0.00			
	11/29/00				32.74	71.16	0.00			
	12/13/00				32.63	71.27	0.00			

TABLE I

## RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO**

TABLE I

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION**

**LEA COUNTY, NEW MEXICO**

TABLE 1

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO**

Monitor Well	Date Gauged	Relative Ground Surface Elevation (feet)	Relative Top of Casing Elevation (feet)*	Depth to PSH Below Top of Casing (feet)	Depth to Water Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)**	Phase Separated Hydrocarbon Thickness (feet)	PSH Recovery (gallons)	PSH Cumulative Recovery (gallons)	Type of Recovery
MW-13 (cont.)	07/07/98				30.99	72.90	0.00			
	10/02/98				31.27	72.62	0.00			
	01/14/99				30.60	73.29	0.00			
	04/15/99				30.35	73.54	0.00			
	07/13/99				30.21	73.68	0.00			
	08/11/99				30.58	73.31	0.00			
	09/22/99				30.37	73.52	0.00			
	10/28/99				30.10	73.79	0.00			
	11/23/99				30.06	73.83	0.00			
	12/17/99				28.58	75.31	0.00			
	01/13/00				30.05	73.84	0.00			
	02/15/00				30.03	73.86	0.00			
	03/31/00				30.06	73.83	0.00			
	04/27/00				30.02	73.87	0.00			
	05/31/00				30.66	73.23	0.00			
	06/30/00				30.76	73.13	0.00			
	07/13/00				30.33	73.56	0.00			
	08/30/00				30.80	73.09	0.00			
	09/21/00				31.14	72.75	0.00			
	10/03/00				31.23	72.66	0.00			
	11/29/00				30.81	73.08	0.00			
	12/13/00				30.79	73.10	0.00			
	01/03/01				30.63	73.26	0.00			
	02/06/01				30.52	73.37	0.00			
	03/15/01				30.41	73.48	0.00			
	04/05/01				30.30	73.59	0.00			
	05/03/01				30.37	73.52	0.00			
	06/02/01				30.61	73.28	0.00			
	07/10/01				31.30	72.59	0.00			
	10/02/01				31.05	72.84	0.00			
	01/28/02				30.30	73.59	0.00			
	02/25/02				30.21	73.68	0.00			
	03/25/02				30.17	73.72	0.00			
	04/10/02				30.01	73.88	0.00			
	05/16/02				29.83	74.06	0.00			
	06/17/02				29.90	73.99	0.00			
	07/02/02				29.89	74.00	0.00			
	09/10/02				29.69	74.20	0.00			
	10/08/02				29.83	74.06	0.00			
	11/08/02				29.65	74.24	0.00			

TABLE I

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION**

**LEA COUNTY, NEW MEXICO**

TABLE I

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION**

**LEA COUNTY NEW MEXICO**

TABLE I

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION**

**LEA COUNTY, NEW MEXICO**



TABLE I

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION**

**LEA COUNTY NEW MEXICO**

Monitor Well	Date Gauged	Relative Ground Surface Elevation (feet)	Relative Top of Casing (feet)*	Depth to PSH Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)*	Phase Separated Hydrocarbon Thickness (feet)	PSH Recovery (gallons)	PSH Cumulative Recovery (gallons)	Type of Recovery
RW-2 (cont.)	01/22/98			29.60	29.80	77.03	0.20		SVE System
	02/18/98			30.02	30.12	76.53	0.00		SVE System
	04/02/98			30.08	30.11	76.62	0.09		
	05/05/98			30.85	31.10	76.57	0.03		
	07/07/98			31.49	31.52	75.78	0.25		
	10/02/98			30.62	30.75	75.16	0.03		
	01/14/99			30.34	30.55	76.02	0.13		
	04/15/99			29.70	29.70	76.29	0.21		
	07/13/99			28.54	28.55	76.95	0.00		SVE System
	08/11/99			30.47	30.48	78.11	0.01		SVE System
	09/22/99			30.10	30.11	76.18	0.01		SVE System
	10/28/99			11/23/99	28.82	76.55	0.01		SVE System
	12/17/99			12/17/99	30.10	77.83	0.00		SVE System
	01/13/00			01/13/00	23.72	76.55	0.00		SVE System
	02/15/00			02/15/00	30.09	82.93	0.00		SVE System
	03/31/00			03/31/00	30.09	76.56	0.00		SVE System
	04/27/00			04/27/00	30.12	76.56	0.00		SVE System
	05/31/00			05/31/00	30.04	76.53	0.00		SVE System
	06/30/00			06/30/00	30.50	76.62	0.01		SVE System down/Repaired on June 2
	07/13/00			07/13/00	30.41	76.15	0.01		SVE System down placed boom in well
	08/30/00			08/30/00	30.42	76.23	0.09		SVE System repaired July 13
	09/21/00			09/21/00	31.31	75.56	0.00		SVE System
	10/03/00			10/03/00	31.23	75.42	0.02		SVE System
	11/29/00			11/29/00	30.93	75.72	0.05		SVE System
	12/13/00			12/13/00	31.04	75.34	0.00		SVE System
	01/03/01			01/03/01	31.09	75.61	0.05		SVE System
	02/06/01			02/06/01	31.23	76.10	0.00		SVE System
	03/15/01			03/15/01	30.55	76.24	0.00		SVE System
	04/05/01			04/05/01	30.41	76.35	0.00		SVE System
	05/03/01			05/03/01	30.30	76.35	0.00		SVE System
	06/02/01			06/02/01	30.38	76.27	0.00		SVE System
	07/10/01			07/10/01	30.62	76.03	0.00		SVE System
	10/02/01			10/02/01	32.00	74.66	0.01		SVE System
	01/28/02			01/28/02	31.10	75.62	0.08		SVE System
	02/25/02			02/25/02	30.25	76.42	0.02		SVE System
	03/25/02			03/25/02	33.48	73.17	0.00		SVE System
	04/10/02			04/10/02	33.17	73.48	0.00		SVE System
	05/16/02			05/16/02	29.99	76.66	0.00		SVE System
	06/17/02			06/17/02	32.97	73.68	0.00		SVE System
					30.80	76.85	0.00		

TABLE I

**RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY**

**PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION**

**LEA COUNTY, NEW MEXICO**

TABLE 1

RELATIVE GROUNDWATER ELEVATIONS, PHASE SEPARATED HYDROCARBON THICKNESSES  
AND MANUAL PHASE-SEPARATED HYDROCARBON RECOVERY

PLAINS ALL AMERICAN PIPELINE, L.P. - LEA STATION  
LEA COUNTY, NEW MEXICO

Monitor Well	Date Gauged	Relative Ground Surface Elevation (feet)	Relative Top of Casing (feet)*	Depth to PSH Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)**	Phase Separated Hydrocarbon Thickness (feet)	PSH Recovery (gallons)	PSH Cumulative Recovery (gallons)	Type of Recovery
RW-2 (cont.)	02/17/06			26.68	79.97	0.00			
	03/15/06			26.61	80.04	0.00			
	04/11/06			26.52	80.13	0.00			
	05/23/06			26.65	80.00	0.00			
	08/09/06			--	--	--			
	09/27/06			26.02	80.63	0.00			Flipped sock
	10/18/06			26.05	80.60	0.00			Flipped sock
	11/22/06			26.03	80.62	0.00			
	12/14/06			26.04	80.61	0.00			Flipped sock
	01/11/07			26.05	80.60	0.00			Installed new sock
	03/31/07			26.03	80.62	0.00	0.00	0.00	
	08/01/07			26.01	80.64	0.00	0.00	0.00	
	12/13/07			25.99	80.66	0.00	0.00	0.00	

\* Measured from a relative datum (benchmark = 100 feet).

\*\* Correction Equation for Phase-Separated Hydrocarbons: Corrected Groundwater Elevation = Top of Casing Elevation - [Depth to Water Below Top of Casing - (SG)(PSH Thickness)]. Specific Gravity (SG) = 0.9 for crude oil.

Note 1: Total recovery:

Note 2: The SVE System blower failed on 3/12/98. The system was reactivated on 4/15/99.

Note 3: Total recovery:

Note 4: Total recovery:

Note 5: Total recovery:

Note 6: Total recovery:

Note 7: Total recovery:

Note 8: Total recovery:

Note 9: Total recovery:

Note 10: Total recovery:

Note 11: Total recovery:

Note 12: Total recovery:

Note 13: Total recovery:

Note 14: Total recovery:

Note 15: Total recovery:

Note 16: Total recovery:

Note 17: Total recovery:

Note 18: Total recovery:

Note 19: Total recovery:

Note 20: Total recovery:

Note 21: Total recovery:

Note 22: Total recovery:

Note 23: Total recovery:

Note 24: Total recovery:

Note 25: Total recovery:

Note 26: Total recovery:

Note 27: Total recovery:

Note 28: Total recovery:

Note 29: Total recovery:

Note 30: Total recovery:

Note 31: Total recovery:

Note 32: Total recovery:

Note 33: Total recovery:

Note 34: Total recovery:

Note 35: Total recovery:

Note 36: Total recovery:

Note 37: Total recovery:

Note 38: Total recovery:

Note 39: Total recovery:

Note 40: Total recovery:

Note 41: Total recovery:

Note 42: Total recovery:

Note 43: Total recovery:

Note 44: Total recovery:

Note 45: Total recovery:

Note 46: Total recovery:

Note 47: Total recovery:

Note 48: Total recovery:

Note 49: Total recovery:

Note 50: Total recovery:

Note 51: Total recovery:

Note 52: Total recovery:

Note 53: Total recovery:

Note 54: Total recovery:

Note 55: Total recovery:

Note 56: Total recovery:

Note 57: Total recovery:

Note 58: Total recovery:

Note 59: Total recovery:

Note 60: Total recovery:

Note 61: Total recovery:

Note 62: Total recovery:

Note 63: Total recovery:

Note 64: Total recovery:

Note 65: Total recovery:

Note 66: Total recovery:

Note 67: Total recovery:

Note 68: Total recovery:

Note 69: Total recovery:

Note 70: Total recovery:

Note 71: Total recovery:

Note 72: Total recovery:

Note 73: Total recovery:

Note 74: Total recovery:

Note 75: Total recovery:

Note 76: Total recovery:

Note 77: Total recovery:

Note 78: Total recovery:

Note 79: Total recovery:

Note 80: Total recovery:

Note 81: Total recovery:

Note 82: Total recovery:

Note 83: Total recovery:

Note 84: Total recovery:

Note 85: Total recovery:

Note 86: Total recovery:

Note 87: Total recovery:

Note 88: Total recovery:

Note 89: Total recovery:

Note 90: Total recovery:

Note 91: Total recovery:

Note 92: Total recovery:

Note 93: Total recovery:

Note 94: Total recovery:

Note 95: Total recovery:

Note 96: Total recovery:

Note 97: Total recovery:

Note 98: Total recovery:

Note 99: Total recovery:

Note 100: Total recovery:

Note 101: Total recovery:

Note 102: Total recovery:

Note 103: Total recovery:

Note 104: Total recovery:

Note 105: Total recovery:

Note 106: Total recovery:

Note 107: Total recovery:

Note 108: Total recovery:

Note 109: Total recovery:

Note 110: Total recovery:

Note 111: Total recovery:

Note 112: Total recovery:

Note 113: Total recovery:

Note 114: Total recovery:

Note 115: Total recovery:

Note 116: Total recovery:

Note 117: Total recovery:

Note 118: Total recovery:

Note 119: Total recovery:

Note 120: Total recovery:

Note 121: Total recovery:

Note 122: Total recovery:

Note 123: Total recovery:

Note 124: Total recovery:

Note 125: Total recovery:

Note 126: Total recovery:

Note 127: Total recovery:

Note 128: Total recovery:

Note 129: Total recovery:

Note 130: Total recovery:

Note 131: Total recovery:

Note 132: Total recovery:

Note 133: Total recovery:

Note 134: Total recovery:

Note 135: Total recovery:

Note 136: Total recovery:

Note 137: Total recovery:

Note 138: Total recovery:

Note 139: Total recovery:

Note 140: Total recovery:

Note 141: Total recovery:

Note 142: Total recovery:

Note 143: Total recovery:

Note 144: Total recovery:

Note 145: Total recovery:

Note 146: Total recovery:

Note 147: Total recovery:

Note 148: Total recovery:

Note 149: Total recovery:

Note 150: Total recovery:

Note 151: Total recovery:

Note 152: Total recovery:

Note 153: Total recovery:

Note 154: Total recovery:

Note 155: Total recovery:

Note 156: Total recovery:

Note 157: Total recovery:

Note 158: Total recovery:

Note 159: Total recovery:

Note 160: Total recovery:

Note 161: Total recovery:

Note 162: Total recovery:

Note 163: Total recovery:

Note 164: Total recovery:

Note 165: Total recovery:

Note 166: Total recovery:

Note 167: Total recovery:

Note 168: Total recovery:

Note 169: Total recovery:

Note 170: Total recovery:

Note 171: Total recovery:

Note 172: Total recovery:

Note 173: Total recovery:

Note 174: Total recovery:

Note 175: Total recovery:

Note 176: Total recovery:

Note 177: Total recovery:

Note 178: Total recovery:

Note 179: Total recovery:

Note 180: Total recovery:

Note 181: Total recovery:

Note 182: Total recovery:

Note 183: Total recovery:

Note 184: Total recovery:

Note 185: Total recovery:

Note 186: Total recovery:

Note 187: Total recovery:

Note 188: Total recovery:

Note 189: Total recovery:

Note 190: Total recovery:

Note 191: Total recovery:

Note 192: Total recovery:

Note 193: Total recovery:

Note 194: Total recovery:

Note 195: Total recovery:

Note 196: Total recovery:

Note 197: Total recovery:

Note 198: Total recovery:

Note 199: Total recovery:

Note 200: Total recovery:

Note 201: Total recovery:

Note 202: Total recovery:

Note 203: Total recovery:

Note 204: Total recovery:

Note 205: Total recovery:

Note 206: Total recovery:

Note 207: Total recovery:

Note 208: Total recovery:

Note 209: Total recovery:

Note 210: Total recovery:

Note 211: Total recovery:

Note 212: Total recovery:

Note 213: Total recovery:

Note 214: Total recovery:

Note 215: Total recovery:

Note 216: Total recovery:

Note 217: Total recovery:

Note 218: Total recovery:

Note 219: Total recovery:

Note 220: Total recovery:

Note 221: Total recovery:

Note 222: Total recovery:

Note 223: Total recovery:

Note 224: Total recovery:

Note 225: Total recovery:

Note 226: Total recovery:

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS (BTEX & TPH)**

**PLAINS ALL AMERICAN PIPELINE, L.P.**  
**LEA STATION**  
**LEA COUNTY, NEW MEXICO**

Monitor Well	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-Benzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH as Gasoline	TPH as Diesel	Total TPH
MW-1	10/17/95								
	02/07/96								
	04/03/96								
	07/18/96								
	10/02/96	0.29	<0.003	0.12	<0.003	0.41			
	10/09/97								
	01/22/98								
	05/05/98								
	07/08/98								
	10/02/98								
	01/14/99								
	04/15/99								
	01/13/00								
	04/28/00								
	10/06/00								
	01/03/01								
	04/05/01								
	07/10/01								
	10/03/01								
	01/28/02								
	04/10/02								
	07/02/02								
	10/08/02								
	01/29/03								
	04/02/03	0.372	ND	0.0981	0.0403	0.5104			
	07/08/03								
	12/18/03	0.403	ND	0.076	0.020	0.499			
	05/06/04	0.263	<0.001	0.050	0.012	0.325	1.05	14.7	15.75
	07/23/04								
	09/30/04	0.122	<0.001	0.018	0.009	0.148	<0.5	1.39	1.39
	12/17/04	0.097	<0.001	0.011	0.012	0.120			
	03/29/05	0.265	<0.001	0.031	0.019	0.315			
	05/23/05	0.174	<0.001	0.042	0.032	0.248			
	08/16/05	0.283	<0.001	0.046	0.031	0.360			
	11/18/05	0.100	<0.001	0.035	0.023	0.158			
	02/17/06	0.272	<0.005	0.078	0.024	0.374			
	05/23/06	0.219	<0.001	0.0716	0.0474	0.338			
	08/09/06	0.187	<0.001	0.0647	0.0439	0.296			
	11/22/06	0.174	<0.001	0.0154	0.0292	0.219			
	03/31/07	0.129	<0.001	0.0274	0.0284	0.185			
	08/01/07	0.2070	<0.0100	0.0454	0.387	0.2911			
	12/13/07	0.1687	ND	0.0351	0.036	0.2401			

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS (BTEX & TPH)**

**PLAINS ALL AMERICAN PIPELINE, L.P.**  
**LEA STATION**  
**LEA COUNTY, NEW MEXICO**

Monitor Well	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-Benzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH as Gasoline	TPH as Diesel	Total TPH
MW-2	10/17/95								
	02/07/96								
	04/03/96								
	07/18/96								
	10/02/96								
	10/09/97								
	01/22/98								
	05/05/98								
	07/08/98								
	10/02/98								
	01/14/99								
	04/15/99								
	01/13/00								
	04/28/00								
	10/06/00								
	01/03/01								
	04/05/01								
	07/10/01								
	10/03/01								
	01/28/02								
	04/10/02								
	07/02/02								
	10/08/02								
	01/29/03								
	04/02/03								
	07/08/03								
	12/18/03								
	05/06/04								
	07/23/04								
	09/30/04	<b>0.638</b>	0.065	0.379	<b>0.841</b>	1.92	20.5	70.7	91.2
	12/17/04	<b>0.482</b>	0.022	0.442	<b>0.779</b>	1.72			
	3/29/05	<b>0.357</b>	0.0396	0.155	0.206	0.76			
	5/23/05								
	08/16/05	<b>0.422</b>	<0.001	0.172	0.202	0.80			
	11/18/05	<b>0.341</b>	<0.001	0.168	0.126	0.64			
	02/17/06	<b>0.587</b>	<0.05	0.529	0.505	1.62			
	05/23/06	<b>0.599</b>	<0.01	0.237	0.182	1.02			
	08/09/06	<b>0.575</b>	<0.01	0.188	0.112	0.875			
	11/22/06	<b>0.577</b>	<0.01	0.135	0.0722	0.784			
	03/31/07	<b>0.608</b>	<0.01	0.160	<b>0.0440</b>	0.869			
	08/01/07	<b>0.640</b>	<0.0100	0.1605	0.0381	<b>0.8387</b>			
	12/13/07	<b>0.539</b>	ND	0.0955	ND	0.6340			

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS (BTEX & TPH)**

**PLAINS ALL AMERICAN PIPELINE, L.P.**  
**LEA STATION**  
**LEA COUNTY, NEW MEXICO**

Monitor Well	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-Benzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH as Gasoline	TPH as Diesel	Total TPH
MW-3	02/16/93	2.500	0.010	0.370	0.640	3.520			
	10/17/95	2.000	ND	0.120	0.120	2.240			
	10/02/96	1.900	ND	0.320	ND	2.220			
	04/10/97	1.000	ND	0.290	ND	1.290			
	10/09/97	1.500	ND	0.280	0.028	1.808			
	05/05/98	1.200	ND	0.130	0.012	1.342			
	04/15/99				Not Sampled due to the Presence of Phase-Separated Hydrocarbons				
	04/28/00	2.800	ND	0.190	ND	2.990			
	04/10/02	1.470	0.006	0.341	0.399	2.220			
	01/29/03	NS	NS	NS	NS	NS			
	04/02/03	1.540	ND	0.213	0.0815	1.835			
	07/08/03				Not Sampled				
	12/18/03	0.959	ND	0.039	0.0072	1.01			
	05/06/04	0.803	<0.001	0.132	0.047	0.982	2.71	7.51	10.22
	07/23/04				Not Sampled due to the Presence of Phase-Separated Hydrocarbons				
	09/30/04	1.45	0.003	0.176	0.0761	1.71	3.41	<0.5	3.41
	12/17/04	<0.001	<0.001	<0.001	<0.003	<0.006			
	03/29/05	0.962	<0.001	<0.001	<0.003	0.962			
	05/23/05	0.007	<0.001	<0.001	<0.003	0.007			
	08/16/05	0.028	<0.001	0.002	0.003	0.03			
	11/18/05	0.013	<0.001	<0.001	<0.003	0.013			
	02/17/06	0.257	<0.005	0.0283	0.177	0.462			
	05/23/06	0.242	<0.002	0.0331	0.0294	0.305			
	08/09/06	0.421	<0.005	0.0844	0.0280	0.533			
	11/22/06	0.00934	<0.001	<0.001	<0.003	0.00934			
	03/31/07	0.120	<0.001	0.0391	<0.003	0.159			
	08/01/07	0.00560	<0.0010	<0.0010	<0.0030	0.0056			
	12/13/07	ND	ND	ND	ND	ND			
MW-4	02/16/93	ND	ND	ND	ND	ND			
	10/17/95	ND	ND	ND	ND	ND			
	02/07/96	ND	ND	ND	ND	ND	ND	ND	ND
	04/03/96	ND	ND	ND	ND	ND			
	07/18/96	ND	ND	ND	ND	ND			
	10/02/96	ND	ND	ND	ND	ND			
	01/22/97	ND	ND	ND	ND	ND	ND	ND	ND
	04/10/97	ND	ND	ND	ND	ND			
	07/16/97	ND	ND	ND	ND	ND			
	10/09/97	ND	ND	ND	ND	ND			
	01/22/98	ND	ND	ND	ND	ND	ND	ND	ND
	05/05/98	ND	ND	ND	ND	ND			
	07/08/98	ND	ND	ND	ND	ND			
	10/02/98	ND	ND	ND	ND	ND			

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS (BTEX & TPH)**  
**PLAINS ALL AMERICAN PIPELINE, L.P.**  
**LEA STATION**  
**LEA COUNTY, NEW MEXICO**

Monitor Well	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-Benzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH as Gasoline	TPH as Diesel	Total TPH
MW-4 cont.	01/14/99	ND	ND	ND	ND	ND	ND	ND	ND
	04/15/99	ND	ND	ND	ND	ND			
	07/13/99	ND	ND	ND	ND	ND			
	10/13/99	ND	ND	ND	ND	ND			
	01/13/00	ND	ND	ND	ND	ND	ND	ND	ND
	04/29/00	ND	ND	ND	ND	ND			
	07/12/00	ND	ND	ND	ND	ND			
	10/03/00	ND	ND	ND	ND	ND			
	01/03/01	ND	ND	ND	ND	ND	ND	ND	ND
	04/05/01	0.006	ND	ND	ND	0.006			
	07/10/01	ND	ND	ND	ND	ND			
	10/02/01	ND	ND	ND	ND	ND			
	01/28/02	ND	ND	ND	ND	ND	ND	ND	ND
	04/10/02	ND	ND	ND	ND	ND			
	07/02/02	ND	ND	ND	ND	ND			
	10/08/02	ND	ND	ND	ND	ND			
	01/29/03	ND	ND	ND	ND	ND	ND	ND	ND
	04/02/03	ND	ND	ND	ND	ND			
	07/08/03	ND	ND	ND	ND	ND			
	12/18/03	ND	ND	ND	ND	ND			
	05/06/04					Not Sampled			
	07/23/04	<0.001	<0.001	<0.001	<0.003	<0.006	0.629	2.41	3.04
	09/30/04					Not Sampled			
	12/17/04					Not Sampled			
	03/29/05					Monitor Well entered into Annual Sampling			
	05/23/05					Monitor Well entered into Annual Sampling			
	08/16/05	<0.001	<0.001	<0.001	<0.003	<0.006			
	11/18/05					Monitor Well entered into Annual Sampling			
	02/17/06	<0.001	<0.001	<0.001	<0.003	<0.006			
	05/23/06					Not Sampled <sup>A</sup>			
	08/09/06	<0.001	<0.001	0.0225	<0.003	0.0225			
	11/22/06					Not Sampled <sup>A</sup>			
	03/31/07	0.00146	<0.001	<0.001	<0.003	0.00146			
	08/01/07	<0.0010	<0.0010	<0.0010	<0.0030	<0.0060			
	12/13/07					Not Sampled <sup>A</sup>			
MW-5	02/16/93	ND	ND	0.002	0.004	0.006			
	10/17/95					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	02/07/96					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	04/03/96					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	07/18/96					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	10/02/96	0.002	ND	0.010	0.006	0.018			
	01/22/97					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS (BTEX & TPH)**

**PLAINS ALL AMERICAN PIPELINE, L.P.**  
**LEA STATION**  
**LEA COUNTY, NEW MEXICO**

Monitor Well	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-Benzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH as Gasoline	TPH as Diesel	Total TPH
MW-5 cont.	04/10/97	0.001	ND	0.012	0.005	0.018			
	07/16/97	0.001	ND	0.010	0.011	0.022			
	10/09/97	0.001	ND	0.006	0.001	0.008			
	01/22/98	Not Sampled due to the Presence of Phase-Separated Hydrocarbons							
	05/05/98	0.002	ND	0.010	0.008	0.020			
	07/08/98	ND	ND	0.003	0.002	0.005			
	10/02/98	ND	ND	0.002	0.003	0.005			
	01/14/99	ND	ND	ND	ND	ND	ND	ND	ND
	04/15/99	ND	ND	0.007	0.004	0.011			
	07/13/99	ND	ND	0.010	0.015	0.025			
	10/13/99	ND	ND	0.005	0.002	0.007			
	01/13/00	ND	ND	0.002	ND	0.002	0.002	0.001	ND
	04/28/00	ND	ND	0.003	ND	0.003			
	07/12/00	ND	ND	ND	ND	ND			
	10/06/00	ND	ND	ND	ND	ND			
	01/03/01	ND	ND	ND	ND	ND	ND	ND	ND
	04/05/01	ND	ND	ND	ND	ND			
	07/10/01	ND	ND	ND	ND	ND			
	10/02/01	ND	ND	ND	ND	ND			
	01/28/02	ND	ND	ND	ND	ND	ND	ND	ND
	04/10/02	ND	ND	ND	ND	ND			
	07/02/02	ND	ND	ND	ND	ND			
	10/08/02	ND	ND	ND	ND	ND			
	01/29/03	0.0067	ND	ND	ND	0.0067	ND	ND	ND
	04/02/03	ND	ND	ND	ND	ND			
	07/08/03	ND	ND	ND	0.0488	0.0488			
	12/18/03	ND	ND	ND	ND	ND			
	05/06/04					Not Sampled			
	07/23/04					Not Sampled			
	09/30/04					Not Sampled			
	12/17/04					Not Sampled			
	03/29/05					Not Sampled			
	05/23/05					Not Sampled			
	08/16/05					Not Sampled			
	11/18/05					Not Sampled			
	02/17/06					Not Sampled <sup>A</sup>			
	05/23/06					Not Sampled <sup>A</sup>			
	08/09/06					Not Sampled <sup>A</sup>			
	11/22/06					Not Sampled <sup>A</sup>			
	03/31/07					Not Sampled <sup>A</sup>			
	08/01/07					Not Sampled <sup>A</sup>			
	12/13/07					Not Sampled <sup>A</sup>			

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS (BTEX & TPH)**

**PLAINS ALL AMERICAN PIPELINE, L.P.**  
**LEA STATION**  
**LEA COUNTY, NEW MEXICO**

Monitor Well	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-Benzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH as Gasoline	TPH as Diesel	Total TPH
MW-6	02/16/93	0.002	0.001	ND	0.091	0.094			
	10/17/95	ND	0.002	0.021	0.021	0.044			
	02/07/96	ND	ND	0.002	0.009	0.011	ND	ND	ND
	04/03/96	ND	ND	0.004	0.004	0.008			
	07/18/96	ND	0.003	ND	ND	0.003			
	10/02/96	ND	ND	ND	ND	ND			
	01/22/97	ND	ND	ND	ND	ND	ND	ND	ND
	04/10/97	ND	ND	ND	ND	ND			
	07/16/97	0.001	0.001	0.001	ND	0.003			
	10/09/97	ND	0.002	0.005	0.006	0.013			
	01/22/98	0.007	ND	ND	ND	0.007	0.004	0.002	0.006
	05/05/98	0.001	ND	0.001	0.010	0.012			
	07/08/98	ND	ND	ND	ND	ND			
	10/02/98	ND	ND	ND	ND	ND			
	01/14/99	ND	ND	ND	ND	ND	ND	ND	ND
	04/15/99	ND	ND	ND	ND	ND			
	07/13/99	ND	ND	0.008	0.005	0.013			
	10/13/99	ND	ND	0.004	0.006	0.010			
	01/13/00	ND	ND	0.002	ND	0.002	0.002	ND	ND
	04/28/00	ND	ND	0.002	ND	0.002			
	07/12/00	0.001	0.001	0.006	0.003	0.011			
	10/06/00	ND	ND	ND	ND	ND			
	01/03/01	ND	ND	ND	ND	ND	0.017	ND	ND
	04/04/01	0.007	ND	0.013	0.033	0.053			
	07/10/01	ND	ND	ND	ND	ND			
	10/02/01	ND	ND	ND	ND	ND			
	01/28/02	ND	ND	ND	ND	ND	ND	ND	ND
	04/10/02	0.001	ND	0.003	0.003	0.008			
	07/02/02	ND	ND	ND	ND	ND			
	10/08/02	ND	ND	0.002	ND	0.002			
	01/29/03	ND	ND	ND	ND	ND	ND	ND	ND
	04/02/03	0.0014	ND	0.0012	0.0012	0.0038			
	07/08/03	ND	ND	0.0010	0.0040	0.0050			
	12/18/03	ND	ND	ND	ND	ND			
	05/06/04					Not Sampled			
	07/23/04					Not Sampled			
	09/30/04					Not Sampled			
	12/17/04					Not Sampled			
	03/29/05					Not Sampled			

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS (BTEX & TPH)**

**PLAINS ALL AMERICAN PIPELINE, L.P.**  
**LEA STATION**  
**LEA COUNTY, NEW MEXICO**

Monitor Well	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-Benzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH as Gasoline	TPH as Diesel	Total TPH
MW-6 cont.	05/23/05					Not Sampled			
	08/16/05					Not Sampled			
	11/18/05					Not Sampled			
	02/17/06					Not Sampled <sup>A</sup>			
	05/23/06					Not Sampled <sup>A</sup>			
	08/09/06					Not Sampled <sup>A</sup>			
	11/22/06					Not Sampled <sup>A</sup>			
	03/31/07					Not Sampled <sup>A</sup>			
	08/01/07					Not Sampled <sup>A</sup>			
	12/13/07					Not Sampled <sup>A</sup>			
MW-7	02/16/93	ND	ND	ND	ND	ND			
	10/17/95	ND	ND	ND	ND	ND			
	02/07/96	ND	ND	ND	ND	ND	ND	ND	ND
	04/03/96	ND	ND	ND	ND	ND			
	07/18/96	ND	ND	ND	ND	ND			
	10/02/96	ND	ND	ND	ND	ND			
	01/22/97	ND	ND	ND	ND	ND	ND	ND	ND
	04/10/97	ND	ND	ND	ND	ND			
	07/16/97	ND	ND	ND	ND	ND			
	10/09/97	ND	ND	ND	ND	ND			
	01/22/98	ND	ND	ND	ND	ND	ND	ND	ND
	05/05/98	ND	ND	ND	ND	ND			
	07/08/98	ND	ND	ND	ND	ND			
	10/02/98	ND	ND	ND	ND	ND			
	01/14/99	ND	ND	ND	ND	ND	ND	ND	ND
	04/15/99	ND	ND	ND	ND	ND			
	07/13/99	ND	ND	ND	ND	ND			
	10/13/99	ND	ND	ND	ND	ND			
	01/13/00	ND	ND	ND	ND	ND	ND	ND	ND
	04/29/00	ND	ND	ND	ND	ND			
	07/12/00	ND	ND	ND	0.006	0.006			
	10/06/00	ND	ND	ND	0.004	0.004			
	01/03/01	ND	ND	ND	ND	ND	ND	ND	ND
	04/05/01	0.006	0.012	0.013	0.034	0.065			
	07/10/01	ND	ND	ND	ND	ND			
	10/02/01	ND	ND	ND	ND	ND			
	01/28/02	ND	ND	ND	ND	ND	ND	ND	ND
	04/10/02	ND	ND	ND	ND	ND			
	07/02/02	ND	ND	ND	ND	ND			
	10/08/02	ND	ND	ND	ND	ND			
	01/29/03	ND	ND	ND	ND	ND	ND	ND	ND
	04/02/03	ND	ND	ND	ND	ND			

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS (BTEX & TPH)**

**PLAINS ALL AMERICAN PIPELINE, L.P.**  
**LEA STATION**  
**LEA COUNTY, NEW MEXICO**

Monitor Well	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-Benzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH as Gasoline	TPH as Diesel	Total TPH
MW-7 cont.	07/08/03	ND	ND	ND	ND	ND			
	12/18/03	ND	ND	ND	ND	ND			
	05/06/04					Not Sampled			
	07/23/04					Not Sampled			
	09/30/04					Not Sampled			
	12/17/04					Not Sampled			
	03/29/05					Monitor Well entered into Annual Sampling			
	05/23/05					Monitor Well entered into Annual Sampling			
	08/16/05	<0.001	<0.001	<0.001	<0.003	<0.006			
	11/18/05					Monitor Well entered into Annual Sampling			
	02/17/06	<0.001	<0.001	<0.001	<0.003	<0.006			
	05/23/06					Not Sampled <sup>A</sup>			
	08/09/06	<0.001	<0.001	<0.001	<0.003	<0.006			
	11/22/06					Not Sampled <sup>A</sup>			
MW-8	03/31/07	<0.001	<0.001	<0.001	<0.003	<0.006			
	08/01/07	<0.001	<0.001	<0.001	<0.003	<0.006			
	12/13/07					Not Sampled <sup>A</sup>			
	09/30/93					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	10/17/95					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	02/07/96					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	04/03/96					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	07/18/96					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	10/02/96	0.003	0.007	0.082	0.052	0.144			
	01/22/97					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	04/10/97	ND	0.001	0.054	0.016	0.071			
	05/05/98	ND	ND	0.002	0.004	0.006			
	04/15/99	0.002	ND	ND	0.001	0.003			
	04/28/00	ND	ND	ND	ND	ND			
	04/05/01	ND	ND	ND	ND	ND			
	04/10/02	ND	ND	ND	ND	ND			
	01/29/03					Not Sampled			
	04/02/03	ND	ND	ND	ND	ND			
	07/08/03					Not Sampled			
	12/18/03	ND	ND	ND	ND	ND			
	05/06/04					Not Sampled			
	07/23/04					Not Sampled			
	09/30/04					Not Sampled			
	12/17/04					Not Sampled			
	03/29/05					Monitor Well entered into Annual Sampling			
	05/23/05					Monitor Well entered into Annual Sampling			
	08/16/05	<0.001	<0.001	<0.001	<0.003	<0.006			
	11/18/05					Monitor Well entered into Annual Sampling			

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS (BTEX & TPH)**  
**PLAINS ALL AMERICAN PIPELINE, L.P.**  
**LEA STATION**  
**LEA COUNTY, NEW MEXICO**

Monitor Well	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-Benzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH as Gasoline	TPH as Diesel	Total TPH
MW-8 cont.	02/17/06	<0.001	<0.001	<0.001	<0.003	<0.006			
	05/23/06					Not Sampled <sup>A</sup>			
	08/09/06	<0.001	<0.001	<0.001	<0.003	<0.006			
	11/22/06					Not Sampled <sup>A</sup>			
	03/31/07	<0.001	<0.001	<0.001	<0.003	<0.006			
	08/01/07	<0.001	<0.001	<0.001	<0.003	<0.006			
	12/13/07					Not Sampled <sup>A</sup>			
MW-9	09/30/93	ND	ND	ND	ND	ND			
	10/17/95	ND	ND	ND	ND	ND			
	02/07/96	ND	ND	ND	ND	ND	ND	ND	ND
	04/03/96	ND	ND	ND	ND	ND			
	07/18/96	ND	ND	ND	0.003	0.003			
	10/02/96	ND	ND	ND	ND	ND			
	01/22/97	ND	ND	ND	ND	ND	ND	ND	ND
	04/10/97	ND	ND	ND	ND	ND			
	07/16/97	ND	ND	ND	ND	ND			
	10/09/97	ND	ND	ND	ND	ND			
	01/22/98	ND	ND	ND	ND	ND	ND	ND	ND
	05/05/98	ND	ND	ND	ND	ND			
	07/08/98	ND	ND	ND	ND	ND			
	10/02/98	ND	ND	ND	ND	ND			
	01/14/99	ND	ND	ND	ND	ND	ND	ND	ND
	04/15/99	ND	ND	ND	ND	ND			
	07/13/99	ND	ND	ND	ND	ND			
	10/13/99	ND	ND	ND	ND	ND			
	01/13/00	0.002	0.002	ND	ND	0.004	ND	ND	ND
	04/28/00	0.008	0.003	ND	ND	0.011			
	07/12/00	ND	ND	ND	ND	ND			
	04/05/01	ND	ND	ND	ND	ND			
	07/10/01	ND	ND	ND	ND	ND			
	10/02/01	ND	ND	ND	ND	ND			
	01/28/02	ND	ND	ND	ND	ND	ND	ND	ND
	04/10/02	ND	ND	ND	ND	ND			
	07/02/02	ND	ND	ND	ND	ND			
	10/08/02	ND	ND	ND	ND	ND			
	01/29/03	ND	ND	ND	ND	ND	ND	ND	ND
	04/02/03	ND	ND	ND	ND	ND			
	07/08/03	ND	ND	ND	ND	ND			
	12/18/03	ND	ND	ND	ND	ND			
	05/06/04	<0.001	<0.001	<0.001	<0.003	<0.006	<0.05	0.526	0.526
	07/23/04					Not Sampled			
	09/30/04					Not Sampled			

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS (BTEX & TPH)**

**PLAINS ALL AMERICAN PIPELINE, L.P.**  
**LEA STATION**  
**LEA COUNTY, NEW MEXICO**

Monitor Well	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-Benzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH as Gasoline	TPH as Diesel	Total TPH
MW-9 cont.	12/17/04					Not Sampled			
	03/29/05					Monitor Well entered into Annual Sampling			
	05/23/05					Monitor Well entered into Annual Sampling			
	08/16/05	<0.001	<0.001	<0.001	<0.003	<0.006			
	11/18/05					Monitor Well entered into Annual Sampling			
	02/17/06	<0.001	<0.001	<0.001	<0.003	<0.006			
	05/23/06					Not Sampled <sup>A</sup>			
	08/09/06	<0.001	<0.001	<0.001	<0.003	<0.006			
	11/22/06					Not Sampled <sup>A</sup>			
	03/31/07	<0.001	<0.001	<0.001	<0.003	<0.006			
	08/01/07	<0.001	<0.001	<0.001	<0.003	<0.006			
	12/13/07					Not Sampled <sup>A</sup>			
MW-10	09/30/93	ND	ND	0.009	0.001	0.010			
	10/17/95	ND	0.003	ND	ND	0.003			
	02/07/96	ND	ND	ND	ND	ND	ND	ND	ND
	04/03/96	0.001	ND	ND	0.002	0.003			
	07/18/96	ND	0.002	ND	ND	0.002			
	10/02/96	ND	ND	ND	0.007	0.007			
	01/22/97	ND	ND	ND	ND	ND	ND	ND	ND
	04/10/97	ND	0.001	ND	ND	0.001			
	07/16/97	0.002	ND	ND	0.005	0.007			
	10/09/97	ND	ND	ND	ND	ND			
	01/22/98	ND	ND	ND	ND	ND	ND	0.001	ND
	05/05/98	0.002	ND	ND	0.003	0.005			
	07/08/98	ND	ND	ND	ND	ND			
	10/02/98	ND	ND	ND	0.003	0.003			
	01/14/99	ND	ND	ND	ND	ND	ND	ND	ND
	04/15/99	0.001	ND	ND	0.009	0.010			
	07/13/99	ND	ND	ND	ND	ND			
	10/13/99	ND	ND	ND	ND	ND			
	01/13/00	ND	ND	ND	ND	ND	ND	ND	ND
	04/28/00	ND	ND	ND	ND	ND			
	07/12/00	ND	0.005	ND	0.020	0.025			
	10/06/00	ND	ND	ND	ND	ND			
	01/03/01	ND	ND	ND	ND	ND	ND	ND	ND
	04/05/01	ND	0.006	ND	ND	0.006			
	07/10/01	ND	ND	ND	ND	ND			
	10/02/01	0.010	ND	ND	ND	ND			
	01/28/02	ND	ND	ND	ND	ND	ND	ND	ND
	04/10/02	ND	ND	ND	ND	ND			
	07/02/02	ND	ND	ND	ND	ND			
	10/08/02	ND	ND	ND	ND	ND			

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS (BTEX & TPH)**

**PLAINS ALL AMERICAN PIPELINE, L.P.**  
**LEA STATION**  
**LEA COUNTY, NEW MEXICO**

Monitor Well	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-Benzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH as Gasoline	TPH as Diesel	Total TPH
MW-10 cont.	01/29/03	ND	ND	ND	ND	ND	ND	ND	ND
	04/02/03	ND	ND	ND	ND	ND			
	07/08/03	ND	ND	ND	ND	ND			
	12/18/03	ND	ND	ND	ND	ND			
	05/06/04	<0.001	<0.001	<0.001	<0.003	<0.006	<0.05	1.47	1.47
	07/23/04					Not Sampled			
	09/30/04					Not Sampled			
	12/17/04					Not Sampled			
	03/29/05					Monitor Well entered into Annual Sampling			
	05/23/05					Monitor Well entered into Annual Sampling			
	08/16/05	<0.001	<0.001	<0.001	<0.003	<0.006			
	11/18/05					Monitor Well entered into Annual Sampling			
	02/17/06	<0.001	<0.001	<0.001	<0.003	<0.006			
	05/23/06					Not Sampled <sup>A</sup>			
	08/09/06	<0.001	<0.001	<0.001	<0.003	<0.006			
	11/22/06					Not Sampled <sup>A</sup>			
	03/31/07	<0.001	<0.001	<0.001	<0.003	<0.006			
	08/01/07	<0.001	<0.001	<0.001	<0.003	<0.006			
	12/13/07					Not Sampled <sup>A</sup>			
MW-11	09/30/93					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	10/17/95					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	02/07/96					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	04/03/96					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	07/18/96					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	10/02/96					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	01/22/97					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	04/10/97					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	05/05/98					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	04/15/99					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	04/28/00					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	04/05/01	<b>2.180</b>	ND	0.596	0.268	3.04			
	04/10/02	<b>2.890</b>	0.193	<b>0.968</b>	0.538	4.59			
	07/02/02					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	10/08/02					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	01/29/03					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	04/02/03	<b>2.150</b>	0.171	<b>1.010</b>	<b>0.846</b>	4.18			
	07/08/03					Not Sampled			
	12/18/03					Not Sampled			
	05/06/04	<b>2.250</b>	0.006	<b>1.070</b>	0.291	3.62	12.3	19.2	31.5
	07/23/04					Not Sampled due to the Presence of Phase-Separated Hydrocarbons			
	09/30/04	<b>1.97</b>	0.004	<b>1.92</b>	0.231	4.13	7.81	3.31	11.1
	12/17/04	<b>1.75</b>	0.004	0.714	0.163	2.63			
	03/29/05	<b>1.16</b>	<0.002	0.70	0.121	1.99			
	05/23/05	<b>5.12</b>	<0.001	<b>4.75</b>	<b>0.873</b>	10.74			

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS (BTEX & TPH)**

**PLAINS ALL AMERICAN PIPELINE, L.P.**  
**LEA STATION**  
**LEA COUNTY, NEW MEXICO**

Monitor Well	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-Benzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH as Gasoline	TPH as Diesel	Total TPH
MW-11 cont.	08/16/05	<b>1.56</b>	<0.002	<b>0.76</b>	0.094	2.41			
	11/18/05	<b>0.65</b>	<0.001	0.36	0.047	1.06			
	02/17/06	<b>0.571</b>	<0.005	0.399	0.0769	1.047			
	05/23/06	<b>0.517</b>	<0.001	0.513	<.03	1.030			
	08/09/06	<b>1.310</b>	<0.001	0.425	<0.0672	1.735			
	11/22/06	<b>0.601</b>	<0.001	0.316	<0.03	0.917			
	03/31/07	<b>0.275</b>	<0.001	0.186	<0.003	0.461			
	08/01/07	<b>0.2775</b>	<0.0500	0.1630	<0.1500	0.4405			
	12/13/07	<b>4.616</b>	ND	1.232	ND	5.848			
MW-12	02/10/95	<b>0.590</b>	0.009	0.043	0.067	0.709			
	07/19/95	<b>0.580</b>	0.130	0.076	0.032	0.818			
	10/17/95	<b>1.400</b>	0.440	0.300	0.163	2.303			
	10/02/96	<b>0.680</b>	0.180	0.280	0.100	1.240			
	04/10/97	<b>0.840</b>	0.250	0.230	0.075	1.395			
	10/09/97	<b>0.780</b>	0.230	0.100	0.047	1.157			
	05/05/98	<b>0.930</b>	0.370	0.390	0.130	1.820			
	04/15/99	<b>0.770</b>	0.070	0.280	0.058	1.178			
	04/28/00	<b>0.240</b>	0.019	0.120	0.011	0.390			
	04/05/01	<b>0.195</b>	ND	0.022	ND	0.218			
	04/10/02	<b>0.301</b>	ND	0.164	ND	0.465			
	01/29/03					Not Sampled			
	04/02/03	<b>0.290</b>	ND	0.121	0.0037	0.4147			
	07/03/03					Not Sampled			
	12/18/03					Not Sampled			
	05/06/04	<b>0.053</b>	<0.001	0.068	<0.003	0.121	<0.05	1.21	1.21
	07/23/04	<b>0.107</b>	<0.001	0.044	0.0024	0.153	0.754	<0.5	0.754
	09/30/40	<b>0.067</b>	<0.001	0.067	<0.003	0.134	<0.5	<0.5	<1.0
	12/17/04	<b>0.012</b>	<0.001	0.009	<0.003	0.021			
	03/29/05	<0.001	<0.001	<0.001	<0.003	<0.006			
	05/23/05	<0.001	<0.001	<0.001	<0.003	<0.006			
	08/16/05	<0.001	<0.001	0.002	<0.003	0.002			
	11/18/05	<0.001	<0.001	0.002	<0.003	0.002			
	02/17/06	0.008	<0.001	0.0096	<0.003	0.017			
	05/23/06	<0.001	<0.001	<0.001	<0.003	<0.006			
	08/09/06	<0.001	<0.001	<0.001	<0.003	<0.006			
	11/22/06	0.00398	<0.001	0.00459	<0.003	0.00857			
	03/31/07	<b>0.00114</b>	<0.001	<0.001	<0.003	0.00114			
	08/01/07	<b>0.00290</b>	<0.0500	0.163	<0.1500	0.4405			
	12/13/07					Not Sampled			
MW-13	02/10/95	ND	ND	ND	ND	ND			
	07/19/95	ND	ND	ND	ND	ND			
	10/17/95	ND	ND	ND	ND	ND			
	10/02/96	ND	ND	ND	ND	ND			

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS (BTEX & TPH)**

**PLAINS ALL AMERICAN PIPELINE, L.P.**  
**LEA STATION**  
**LEA COUNTY, NEW MEXICO**

Monitor Well	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-Benzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH as Gasoline	TPH as Diesel	Total TPH
MW-13 cont.	04/10/97	ND	ND	ND	ND	ND			
	10/09/97	ND	ND	ND	ND	ND			
	05/05/98	ND	ND	ND	ND	ND			
	04/15/99	ND	ND	ND	ND	ND			
	04/28/00	ND	ND	ND	ND	ND			
	04/05/01	0.009	ND	ND	ND	0.009			
	04/10/02	ND	ND	ND	ND	ND			
	01/29/03					Not Sampled			
	04/02/03	ND	ND	ND	ND	ND			
	07/08/03					Not Sampled			
	12/18/03					Not Sampled			
	05/06/04	<0.001	<0.001	<0.001	<0.003	<0.006	<0.05	0.698	0.698
	07/23/04					Not Sampled			
	09/30/04					Not Sampled			
	12/17/04					Not Sampled			
	03/29/05					Monitor Well entered into Annual Sampling			
	05/23/05					Monitor Well entered into Annual Sampling			
	08/16/05	<0.001	<0.001	<0.001	<0.003	<0.006			
	11/18/05					Monitor Well entered into Annual Sampling			
	02/17/06	<0.001	<0.001	<0.001	<0.003	<0.006			
	05/23/06					Not Sampled <sup>A</sup>			
	08/09/06	<0.001	<0.001	<0.001	<0.003	<0.006			
	11/22/06					Not Sampled <sup>A</sup>			
	03/31/07	<0.001	<0.001	<0.001	<0.003	<0.006			
	08/01/07	<0.0010	<0.0010	<0.0010	<0.0030	<0.0060			
	12/13/07					Not Sampled <sup>A</sup>			
RW-1	01/29/03					Not Sampled			
	04/02/03					Not Sampled			
	07/08/03					Not Sampled			
	12/18/03	ND	ND	ND	ND	ND			
	05/06/04					Not Sampled			
	07/23/04					Not Sampled			
	09/30/04					Not Sampled			
	12/17/04					Not Sampled			
	03/29/05					Not Sampled <sup>A</sup>			
	05/23/05					Not Sampled <sup>A</sup>			
	08/16/05					Not Sampled <sup>A</sup>			
	11/18/05					Not Sampled <sup>A</sup>			
	02/17/06					Not Sampled <sup>A</sup>			
	05/23/06					Not Sampled <sup>A</sup>			
	08/09/06					Not Sampled <sup>A</sup>			
	11/22/06					Not Sampled <sup>A</sup>			
	03/31/07					Not Sampled <sup>A</sup>			
	08/01/07					Not Sampled <sup>A</sup>			
	12/13/07					Not Sampled <sup>A</sup>			
<b>NMWQCC Groundwater</b>		0.01	0.75	0.75	0.62				

mg/L = milligrams per liter

ND = None Detected

If the cell is blank, then that analysis was not performed.

<sup>A</sup> Not sampled due to eight consecutive quarters of analytical data below NMWQCC groundwater standards.

TABLE 3  
CONCENTRATIONS OF PAH IN GROUNDWATER  
PLAINS ALL AMERICAN PIPELINE, L.P.  
LEA STATION  
LEA COUNTY, NEW MEXICO

Monitor Well	Date Sampled	Acenaphthene (ug/L)	Acenaphthylene (ug/L)	Anthracene (ug/L)	Benz(a)anthracene (ug/L)	Benz(b)fluoranthene (ug/L)	Benz(g,h,i)perylene (ug/L)	Benz(j,k)fluoranthene (ug/L)	Chrysene (ug/L)	Dibenz(a,h)anthracene (ug/L)	Fluoranthene (ug/L)	Indeno(1,2,3-cd)pyrene (ug/L)	2-Methylmaphthalene (ug/L)	Naphthalene (ug/L)	Phenanthrene (ug/L)	Pyrene (ug/L)	
Sample Bottles Broken																	
MW-1	17-Dec-04	0.288	0.18	<0.05	<0.05	<0.05	<0.05	<0.05	0.115	<0.05	0.061	1.14	<0.05	NA	NA	0.844	1.45
	29-Mar-05	0.234	0.059	0.095	<0.05	<0.05	<0.05	<0.05	0.138	<0.05	<0.05	1.30	<0.05	NA	NA	7.22	1.46
	17-Feb-06	<0.05	0.514	<0.05	<0.05	<0.05	<0.05	<0.05	2.58	<0.05	<0.05	6.33	<0.05	NA	NA	<0.05	11.8
MW-2	31-Mar-07																0.771
	17-Dec-04	7.77	<0.05	<0.05	<0.05	2.00	1.07	<0.05	0.928	6.03	<0.05	2.76	27.1	<0.05	NA	NA	118
	29-Mar-05	0.290	0.129	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	1.34	<0.05	NA	NA	18.0	1.05
MW-3	17-Feb-06	<0.05	0.996	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	4.15	<0.05	12.2	<0.05	NA	NA	21.1	21.6
	31-Mar-07	0.537	0.814	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.333	<0.05	2.64	<0.05	NA	NA	8.92	3.29
	17-Dec-04	0.143	0.054	0.771	0.737	0.237	0.101	<0.05	0.094	0.613	<0.05	0.176	0.393	<0.05	NA	NA	0.102
MW-4	29-Mar-05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.097	<0.05	NA	NA	0.054	0.056
	17-Feb-06	<0.05	0.557	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	4.72	<0.05	<0.05	9.82	<0.05	NA	NA	5.6
	31-Mar-07	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	NA	NA	19.2
MW-5	07-Feb-96																1.11
	22-Jan-97																
	22-Jan-98																
MW-6	14-Jan-99																
	13-Jan-00																
	03-Jan-01																
MW-7	28-Jan-02																
	29-Jan-03																
	30-Sep-04	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	NA	<0.05	<0.05
MW-8	17-Feb-06	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	NA	<0.05	<0.05
	31-Mar-07	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	NA	<0.05	<0.05
	14-Jan-99																
MW-9	13-Jan-00																
	03-Jan-01																
	28-Jan-02																
MW-10	29-Jan-03																
	17-Feb-06																
	31-Mar-07																
MW-11	14-Jan-99																
	13-Jan-00																
	03-Jan-01																
MW-12	28-Jan-02																
	29-Jan-03																
	17-Feb-06																
MW-13	31-Mar-07																
	14-Jan-99																
	13-Jan-00																
MW-14	03-Jan-01																
	28-Jan-02																
	29-Jan-03																
MW-15	17-Feb-06																
	31-Mar-07																
	14-Jan-99																
MW-16	13-Jan-00																
	03-Jan-01																
	28-Jan-02																
MW-17	29-Jan-03																
	17-Feb-06																
	31-Mar-07																
MW-18	14-Jan-99																
	13-Jan-00																
	03-Jan-01																
MW-19	28-Jan-02																
	29-Jan-03																
	17-Feb-06																
MW-20	31-Mar-07																
	14-Jan-99																
	13-Jan-00																
MW-21	03-Jan-01																
	28-Jan-02																
	29-Jan-03																
MW-22	17-Feb-06																
	31-Mar-07																
	14-Jan-99																
MW-23	13-Jan-00																
	03-Jan-01																
	28-Jan-02																
MW-24	29-Jan-03																
	17-Feb-06																
	31-Mar-07																
MW-25	14-Jan-99																
	13-Jan-00																
	03-Jan-01																
MW-26	28-Jan-02																
	29-Jan-03																
	17-Feb-06																
MW-27	31-Mar-07																
	14-Jan-99																
	13-Jan-00																
MW-28	03-Jan-01																
	28-Jan-02																
	29-Jan-03																
MW-29	17-Feb-06																
	31-Mar-07																
	14-Jan-99																
MW-30	13-Jan-00																
	03-Jan-01																
	28-Jan-02																
MW-31	29-Jan-03																
	17-Feb-06																
	31-Mar-07																
MW-32	14-Jan-99																
	13-Jan-00																
	03-Jan-01																

TABLE 3

PLAINS ALL AMERICAN PIPELINE, L.P.  
LEA STATION  
LEA COUNTY, NEW MEXICO

Monitor Well		Date Sampled	Acenaphthene (ug/L)	Acenaphthylene (ug/L)	Anthracene (ug/L)	Benz(a)anthracene (ug/L)	Benz(a)pyrene (ug/L)	Benz(b)fluoranthene (ug/L)	Benzo(g,h,i)perylene (ug/L)	Benzo(j,k)fluoranthene (ug/L)	Chrysene (ug/L)	Dibenz(a,h)anthracene (ug/L)	Fluoranthene (ug/L)	Indeno(1,2,3-cd)pyrene (ug/L)	1-Methylanthracene (ug/L)	Naphthalene (ug/L)	Phenanthrene (ug/L)	Pyrrene (ug/L)
MW-6	07-Feb-96	17-Feb-06	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	22-Jan-97		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	22-Jan-98		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	14-Jan-99		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	13-Jan-00		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	03-Jan-01		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	28-Jan-02		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	29-Jan-03		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	17-Feb-06		<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
	31-Mar-07		<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
MW-7	07-Feb-96	17-Mar-07	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	22-Jan-97		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	22-Jan-98		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	14-Jan-99		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	13-Jan-00		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	03-Jan-01		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	28-Jan-02		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	29-Jan-03		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	17-Feb-06		<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
	31-Mar-07		<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
MW-8	07-Feb-96	17-Mar-07	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	22-Jan-97		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	22-Jan-98		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	14-Jan-99		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	13-Jan-00		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	03-Jan-01		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	28-Jan-02		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	29-Jan-03		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	17-Feb-06		<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
	31-Mar-07		<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
MW-9	07-Feb-96	17-Mar-07	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	22-Jan-97		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	22-Jan-98		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	14-Jan-99		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	13-Jan-00		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	03-Jan-01		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	28-Jan-02		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	29-Jan-03		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	17-Feb-06		<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
	31-Mar-07		<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05

NOT SAMPLED

**TABLE 3**  
**CONCENTRATIONS OF PAH IN GROUNDWATER**  
**PLAINS ALL AMERICAN PIPELINE, L.P.**  
**LEA STATION**  
**LEA COUNTY, NEW MEXICO**

Monitor Well	Date Sampled	Acenaphthene (ug/L)	Acenaphthylene (ug/L)	Anthracene (ug/L)	Benz(a)anthracene (ug/L)	Benz(a)pyrene (ug/L)	Benz(b)fluoranthene (ug/L)	Benzo(g,h,i)perylene (ug/L)	Benzo(j,k,l)fluoranthene (ug/L)	Chrysene (ug/L)	Dibenz(a,h)anthracene (ug/L)	Fluoranthene (ug/L)	Fluorine (ug/L)	Indeno(1,2,3-cd)pyrene (ug/L)	1-Methylimidaphthene (ug/L)	2-Methylimidaphthene (ug/L)	Naphthalene (ug/L)	Phenanthrene (ug/L)	Pyrene (ug/L)
	07-Feb-96				ND								ND						
	22-Jan-97				ND								ND						
	22-Jan-98				ND								1.0						
	14-Jan-99				ND								ND						
	13-Jan-00				ND								ND						
MW-10	03-Jan-01				ND								ND						
	28-Jan-02				ND								ND						
	29-Jan-03				ND								ND						
	30-Sep-04	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	ND						
	17-Feb-06	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	NA	NA	NA	NA	<0.05	<0.05	<0.05
	31-Mar-07	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	ND						
MW-11	17-Dec-04	0.254	0.251	<0.05	<0.05	0.106	0.051	<0.05	0.280	<0.05	0.121	1.89	<0.05	NA	NA	NA	3.44	2.32	0.182
	29-Mar-05	0.235	0.099	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	1.42	<0.05	NA	NA	NA	0.980	1.20	<0.05
	17-Feb-06	0.265	0.147	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.253	2.68	<0.05	NA	NA	<0.05	5.88	0.261
	31-Mar-07	0.094	0.084	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.802	<0.05	<0.05	0.212	0.999	<0.05
MW-12	23-Jul-04	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.378	<0.05	NA	NA	<0.05	0.090	<0.05
	29-Mar-05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
	17-Feb-06	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.173	<0.05	NA	NA	<0.05	0.141	<0.05
	31-Mar-07	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.124	<0.05
MW - 13	23-Jul-04	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	NA	NA	NA	<0.05	<0.05	<0.05
	17-Feb-06	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
	31-Mar-07	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.035	<0.05
New Mexico Water Quality																	0.7		30

ND = Not Detected  
NA = Not Analyzed

W	W	H				N
		1 Qt	2 Qt	3 Qt	4 Qt	
RW-1						Well to be sealed
RW-2						Well to be sealed
MW-1	No	X	X	X	X	Recommend Annual PAH analysis
MW-2	No	X	X	X	X	Recommend Annual PAH analysis
MW-3	No	X	X	X	X	Recommend Annual PAH analysis
MW-4	Yes		X		X	
MW-5	Yes					Well to be sealed
MW-6	Yes					Well to be sealed
MW-7	Yes		X		X	
MW-8	Yes		X		X	
MW-9	Yes		X		X	
MW-10	Yes		X		X	
MW-11	No	X	X	X	X	Recommend Annual PAH analysis
MW-12	Yes		X		X	
MW-13	Yes		X		X	

## **APPENDIX**

**APPENDIX A**

**LABORATORY ANALYTICAL RESULTS**

**AND**

**CHAIN-OF-CUSTODY FORM**

***ANALYTICAL DATA INCLUDED ON ATTACHED CD***