

MERIDIAN OIL

*Received
9/15/93*

September 14, 1993

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87503

Re: Huerfano Unit #205
1850'FSL, 1850'FEL
Section 28, T-26-N, R-9-W, San Juan County, NM

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal Pool.

Meridian Oil intends to plugback and recomplete the Huerfano Unit #205 from the Basin Dakota to the Basin Fruitland Coal Pool. The current location of this well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Bradfield
Regulatory/Compliance Representative

WAIVER

_____ hereby waives objection to Meridian Oil's application for non-standard location for the Huerfano Unit #205 as proposed above.

By: _____ Date: _____

xc: Amax Petroleum
Koch Exploration

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-122
Supersedes C-128
Effective 1-1-61

All distances must be from the outer boundaries of the Section.

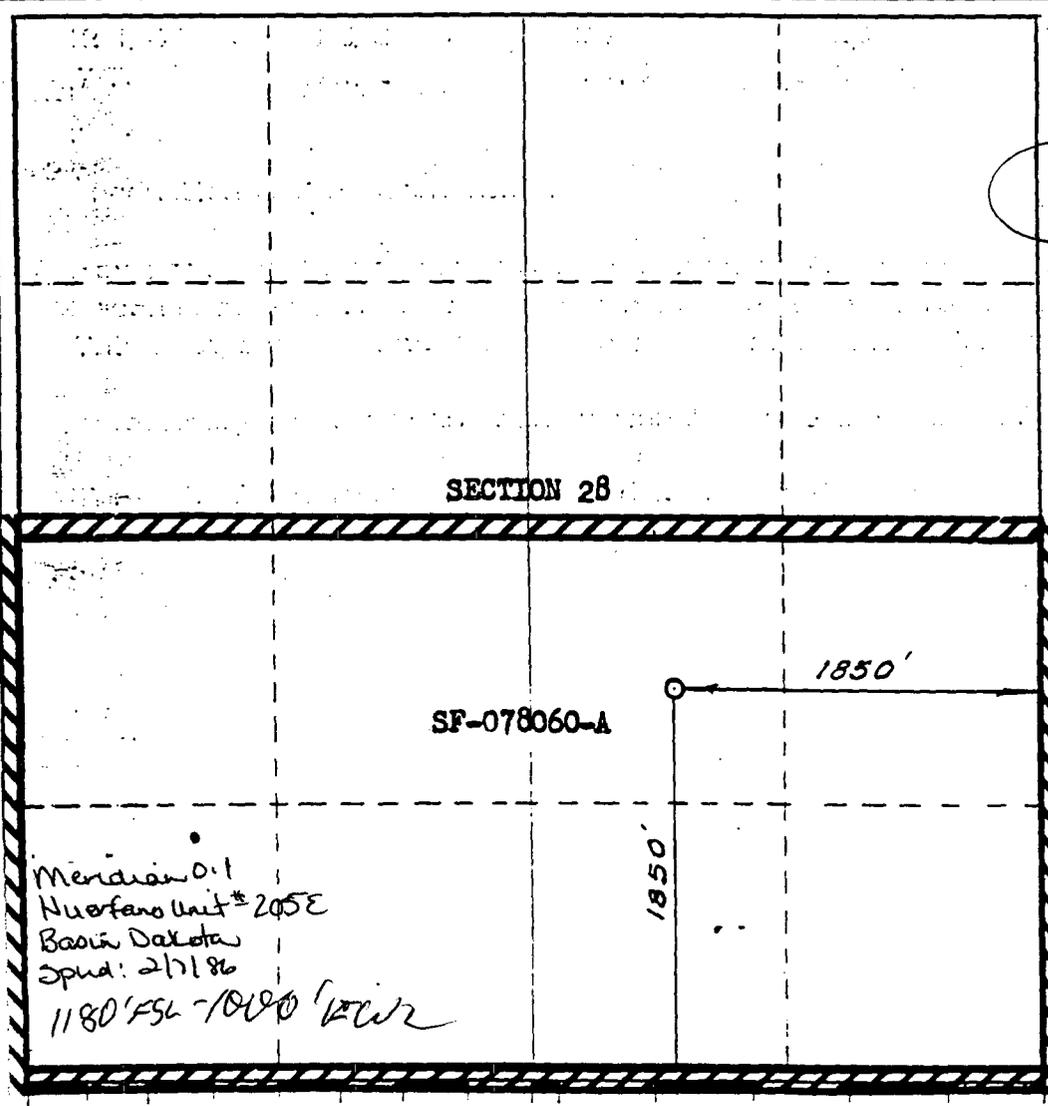
Operator Meridian Oil Inc.		Lessee HUERFANO UNIT (SF-078060-A)		Well No. 205
Section J	Section 28	Township 26-N	Range 9-W	County SAN JUAN
Actual Distance from the Location of Well: 1850 feet from the SOUTH line of the 1850 feet by the EAST line				
Ground Level Elev. 6467	Producing Formation Fruitland Coal	Basin Basin	Leased Area Acres 320.00	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation: unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Peggy Bradfield
Name: **Peggy Bradfield**
Position: **Regulatory Representative**
Company: **Meridian Oil Inc.**
Date: **9-8-93**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

December 10, 1970
Registered Professional Engineer and/or Licensed Surveyor
Paul O. [Signature]
Certificate No. **1760**

MERIDIAN OIL

September 14, 1993

Huerfano Unit #205
1850'FSL, 1850'FEL
Section 28, T-26-N, R-9-W
San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Amax Petroleum
PO Box 297007
Houston, TX 77297

Koch Exploration
PO Box 2256
Wichita, KS 67201


Peggy Bradfield
Peggy Bradfield
Notary Public
San Juan County, New Mexico

My commission expires August 17, 1996.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078060-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

205

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T-26-N, R-9-W
N. M. P. M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1850'S, KX 1850'E
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED: 6-5-70 16. DATE T.D. REACHED: 6-17-70 17. DATE COMPL. (Ready to prod.): 7-7-70 18. ELEVATIONS (DF, BEB, RT, GR, ETC.)*: 6467' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 6764' 21. PLUG, BACK T.D., MD & TVD: 6749' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY: → 24. ROTARY TOOLS: 0 - 6764 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6432 - 6666' (Dakota) 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Ind. Elec, Gamma-Density, Temp. Survey 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	228'	12 1/4"	160 Sks.	
4 1/2"	10.5#	6764'	7 7/8"	679 Sks.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER-SET (MD)
					2 3/8"	6669'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6432-40, 6470-74, 6522-30		6432-6666	71,000 gal. water, 70,000# sand
6540-48, 6614-22, 6658-66 w/16 SPZ			

33. PRODUCTION
DATE FIRST PRODUCTION: _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing WELL STATUS (Producing or shut-in): Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-7-70	3 Hrs.	3/4" Variable →		59.29			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1971	SI 1952	→		4043 MCF/D	A. O. F.		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
R. E. Stauffer & R. E. Fielder

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Original Signed F. H. WOOD TITLE: Petroleum Engineer DATE: 7-7-70

*(See Instructions and Spaces for Additional Data on Reverse Side)

MERIDIAN OIL

September 14, 1993

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87503

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1850'FSL, 1850'FEL
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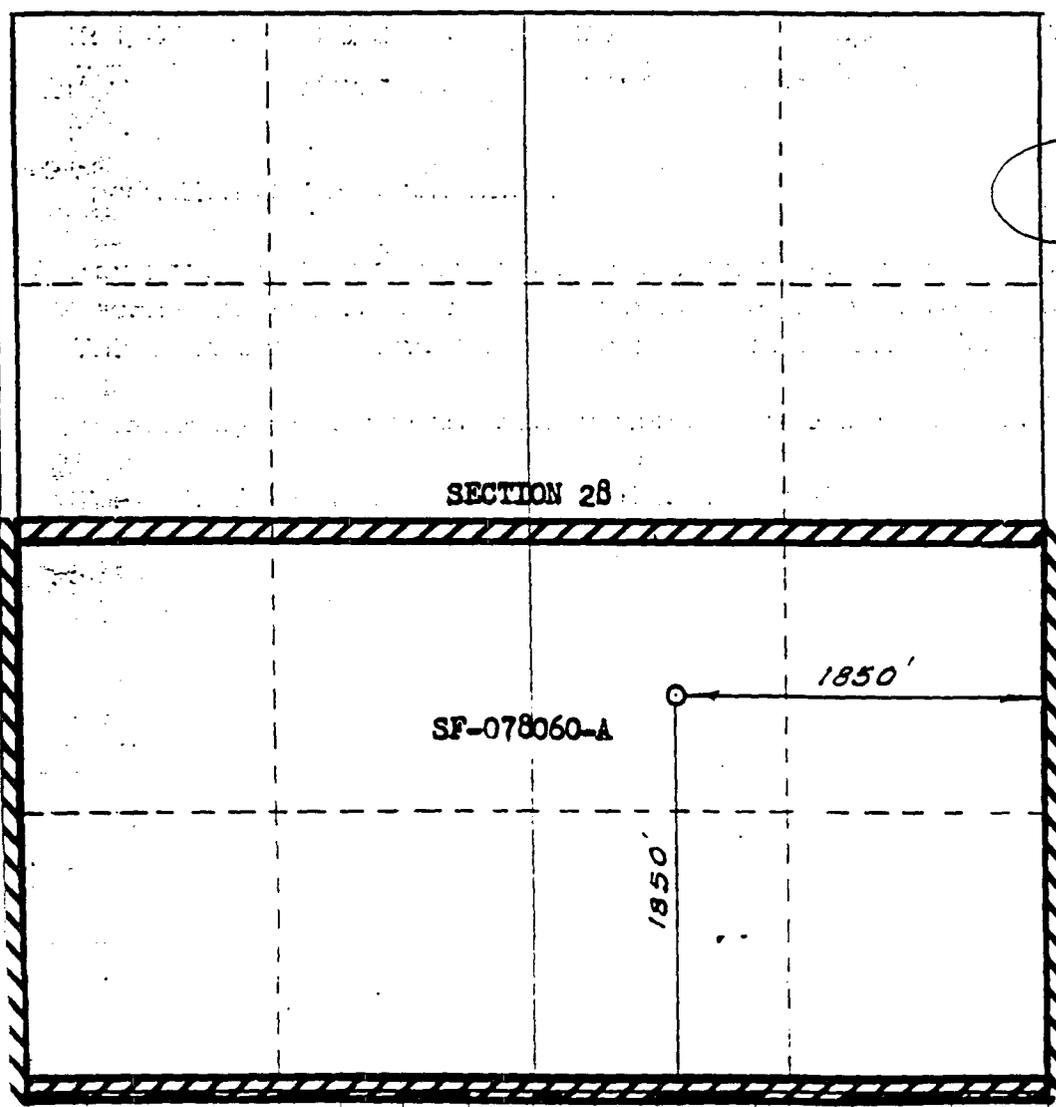
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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Peggy Bradford
Name: **Peggy Bradford**
Position: **Regulatory Representative**
Company: **Meridian Oil Inc.**
Date: **9-8-93**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

December 10, 1970
Registered Professional Engineer and Geologist
David O. ...
Certificate No. **1760**

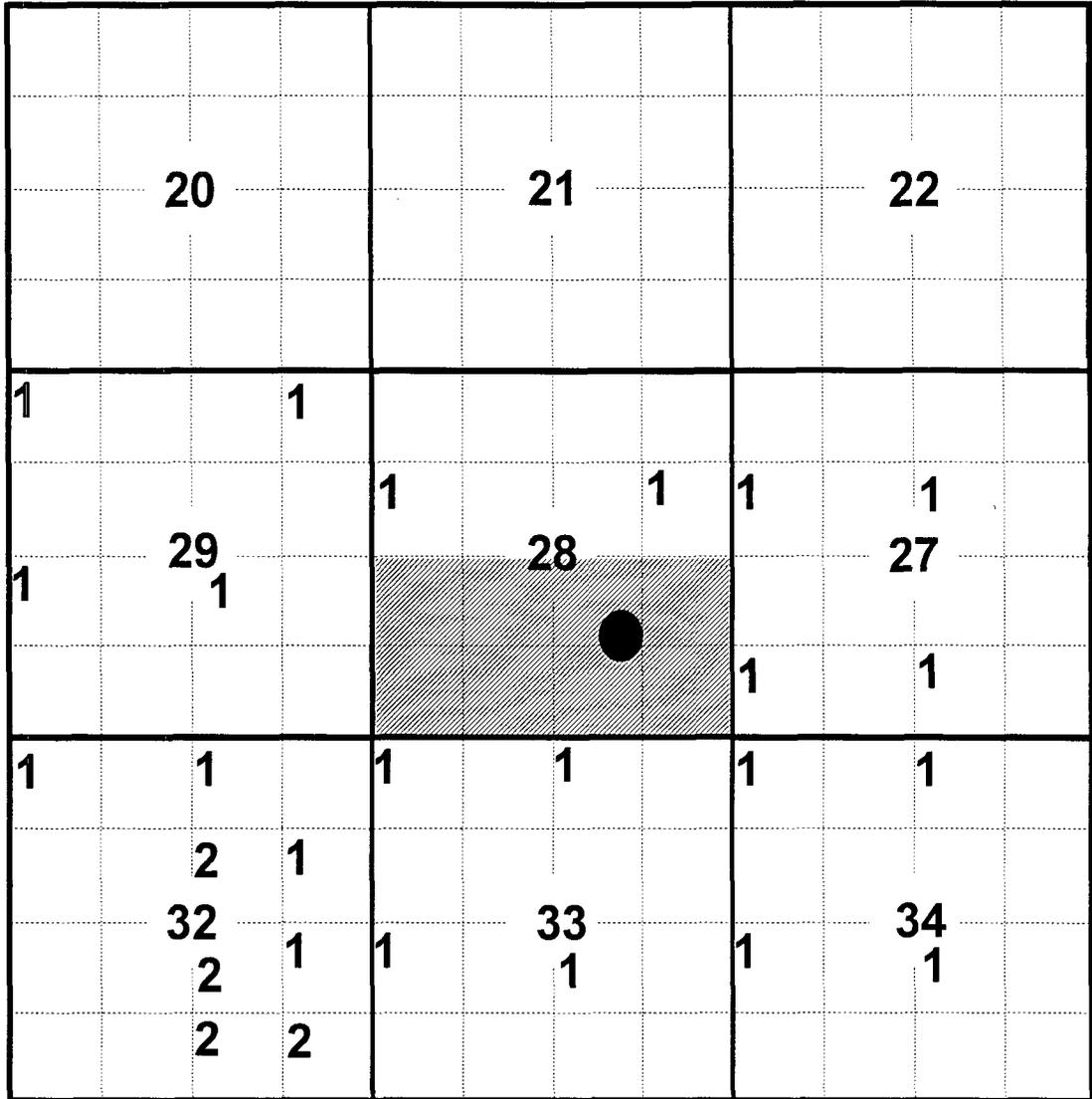
OFFSET OPERATOR PLAT

Huerfano Unit #205

S/2 Section, T26N, R9W

1850' FEL & 1850' FSL

Fruitland Coal Recompletion



1.) All offsetting drill blocks are within the Huerfano Unit, Operated by Meridian Oil Inc.

2.) Land not committed to Huerfano Unit

Amax Petroleum, P.O. Box 297007, Houston, TX 77297

Koch Exploration, P.O. Box 2256, Wichita, KS 67201

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Peggy Bradfield
Peggy Bradfield
Notary Public
San Juan County, New Mexico

My commission expires August 17, 1996.

UNITED STATES
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GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See letter instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

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SF 078060-A

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6540+48, 6614-22, 6658-66 w/16 SPZ

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DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
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SI 1971	SI 1952			4043 MCF/D	A. O. F.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY R. E. Stauffer & R. E. Fielder

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 7-7-70



USE THIS AIRBILL FOR SHIPMENTS WITHIN THE CONTINENTAL U.S.A., ALASKA AND HAWAII.
USE THE INTERNATIONAL AIR WAYBILL FOR SHIPMENTS TO PUERTO RICO AND ALL NON U.S. LOCATIONS.
QUESTIONS? CALL 800-238-5355 TOLL FREE.

AIRBILL
PACKAGE
TRACKING NUMBER

8106786391

3228M

8106786391

RECIPIENT'S COPY

From (Your Name) Please Print Peggy Bradfield		Date 09-14-93	Your Phone Number (Very Important) (505) 326-9700	To (Recipient's Name) Please Print Michael Stogner	Recipient's Phone Number (Very Important) 505 827-5811		
Company MERIDIAN OIL PRODUCTION INC		Department/Floor No.		Company NM Oil Conservation Division			
Street Address 3535 E 30TH STREET		Exact Street Address (We Charge Differentials for Boxes to Local) 310 Old Santa Fe Trail					
City FARMINGTON		State NM	ZIP Required 87401	City Santa Fe State NM ZIP Required 87501			
YOUR INTERNAL BILLING REFERENCE INFORMATION (optional) (First 24 characters will appear on invoice.) Santa Fe FEDEX LOCATION, Print FEDEX Address Here							
PAYMENT 1 <input type="checkbox"/> Bill Sender 2 <input type="checkbox"/> Bill Recipient/FedEx Acct. No. 3 <input type="checkbox"/> Bill 3rd Party FedEx Acct. No. 4 <input type="checkbox"/> Bill Credit Card		City		State	ZIP Required		
5 <input type="checkbox"/> Cash 6 <input type="checkbox"/> Check		City		State	ZIP Required		
4 SERVICES (Check only one box) Priority Overnight (Delivery by next business morning) 11 <input type="checkbox"/> OTHER PACKAGING 16 <input checked="" type="checkbox"/> FEDEX LETTER 12 <input type="checkbox"/> FEDEX PAK* 13 <input type="checkbox"/> FEDEX BOX 14 <input type="checkbox"/> FEDEX TUBE Economy Two-Day (Delivery by second business day †) 30 <input type="checkbox"/> ECONOMY* *Economy Letter Rate not available. Minimum charge: One pound Economy rate. Freight Service (for packages over 150 lbs.) 70 <input type="checkbox"/> OVERNIGHT FREIGHT** 80 <input type="checkbox"/> TWO-DAY FREIGHT** † Delivery commitment may be later in some areas. **Declared Value Limit \$500. **Call for delivery schedule.		5 DELIVERY AND SPECIAL HANDLING (Check services required) Weekday Service 1 <input type="checkbox"/> HOLD AT FEDEX LOCATION WEEKDAY (Fill in Section H) 2 <input checked="" type="checkbox"/> DELIVER WEEKDAY Saturday Service 31 <input type="checkbox"/> HOLD AT FEDEX LOCATION SATURDAY (Fill in Section H) 3 <input type="checkbox"/> DELIVER SATURDAY (Extra charge) (Not available to all locations) 9 <input type="checkbox"/> SATURDAY PICK-UP (Extra charge) Special Handling 4 <input type="checkbox"/> DANGEROUS GOODS (Extra charge) 6 <input type="checkbox"/> DRY ICE (Dangerous Goods Shipper's Declaration not required) Dry Ice: 9 UN 1845 X kg. 904 III 12 <input type="checkbox"/> HOLIDAY DELIVERY (if offered) (Extra charge)		6 PACKAGES WEIGHT in Pounds Only YOUR DECLARED VALUE (See 194) DIM SHIPMENT (Chargeable Weight) L x W x H Received At 1 <input checked="" type="checkbox"/> Regular Stop 3 <input type="checkbox"/> Drop Box 2 <input type="checkbox"/> On-Call Stop 4 <input type="checkbox"/> B.S.C. 5 <input type="checkbox"/> Station		Emp. No. _____ Date _____ <input type="checkbox"/> Cash Received <input type="checkbox"/> Return Shipment <input type="checkbox"/> Third Party <input type="checkbox"/> Chg. To Del. <input type="checkbox"/> Chg. To Hold Street Address _____ City _____ State _____ Zip _____ Received By: X Date/Time Received _____ FedEx Employee Number _____ FEDERAL EXPRESS USE Base Charges _____ Declared Value Charge _____ Other 1 _____ Other 2 _____ Total Charges _____ REVISION DATE 12/92 PART #137204 FXEM 7/9 FORMAT #158 158 © 1992-93 FEDEX PRINTED IN U.S.A.	



USE THIS AIRBILL FOR SHIPMENTS WITHIN THE CONTINENTAL U.S.A., ALASKA AND HAWAII.
 USE THE INTERNATIONAL AIR WAYBILL FOR SHIPMENTS TO PUERTO RICO AND ALL NON U.S. LOCATIONS.
 QUESTIONS? CALL 800-238-5355 TOLL FREE.

AIRBILL
 PACKAGE
 TRACKING NUMBER

8106786391

3228M

8106786391

RECIPIENT'S COPY

From (Your Name) Please Print
 09-11-93
 (Your Phone Number (Very Important))

To (Recipient's Name) Please Print

Recipient's Phone Number (Very Important)

Company
 Peggy Braefield

Department/Floor No. (505) 326-9701

Company
 Michael Stogner

Department/Floor No. 505

Street Address
 MERIDIAN OIL PRODUCTION INC

Exact Street Address (We Cannot Deliver To PO Boxes Or ZIP Codes) DIVISION

3235 E 30TH STREET

310 Old Santa Fe

CITY
 FARRINGTON

State
 NM ZIP Required
 87401

State
 NM ZIP Required

81501

YOUR INTERNAL BILLING REFERENCE INFORMATION (optional) (First 24 characters will appear on invoice.)

310 Old Santa Fe
 Street Address

PRIME1 Bill Sender 2 Bill Recipient's FedEx Acct. No. 3 Bill 3rd Party FedEx Acct. No. 4 Bill Credit Card

City
 State
 ZIP Required

City
 State
 ZIP Required

4 DELIVERY AND SPECIAL HANDLING (Check services required)

5 SERVICES (Check only one box)

6 PACKAGES WEIGHT In Pounds YOUR DECLARED VALUE (See page)

Emp. No. Date

Cash Received
 Return Shipment
 Third Party
 Cng. To Del.
 Cng. To Hold

Base Charges
 Declared Value Charge
 Other 1
 Other 2
 Total Charges

Priority Overnight (Delivery by next business morning) (Delivery by next business afternoon)

1 HOLD AT FEDEX LOCATION WEEKDAY (Fill in section H)
 2 DELIVER WEEKDAY
 3 HOLD AT FEDEX LOCATION SATURDAY (Fill in section H)
 4 DELIVER SATURDAY (Extra charge) (Fill in section H)

Emo. No. Date

Cash Received
 Return Shipment
 Third Party
 Cng. To Del.
 Cng. To Hold

Base Charges
 Declared Value Charge
 Other 1
 Other 2
 Total Charges

11 OTHER PACKAGING 51 OTHER PACKAGING

1 HOLD AT FEDEX LOCATION WEEKDAY (Fill in section H)
 2 DELIVER WEEKDAY
 3 HOLD AT FEDEX LOCATION SATURDAY (Fill in section H)
 4 DELIVER SATURDAY (Extra charge) (Fill in section H)

Emo. No. Date

Cash Received
 Return Shipment
 Third Party
 Cng. To Del.
 Cng. To Hold

Base Charges
 Declared Value Charge
 Other 1
 Other 2
 Total Charges

12 FEDEX LETTER* 56 FEDEX LETTER*

1 HOLD AT FEDEX LOCATION WEEKDAY (Fill in section H)
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 3 HOLD AT FEDEX LOCATION SATURDAY (Fill in section H)
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Emo. No. Date

Cash Received
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 Third Party
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13 FEDEX BOX 53 FEDEX BOX

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Emo. No. Date

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14 FEDEX TUBE 54 FEDEX TUBE

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 Total Charges

30 ECONOMY** 46 LETTER

1 HOLD AT FEDEX LOCATION WEEKDAY (Fill in section H)
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 Return Shipment
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 Cng. To Hold

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 Other 2
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70 OVERNIGHT** 80 THIRD DAY FRIGHT**

1 HOLD AT FEDEX LOCATION WEEKDAY (Fill in section H)
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1 Delivery commitment may be date in some areas.

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 3 HOLD AT FEDEX LOCATION SATURDAY (Fill in section H)
 4 DELIVER SATURDAY (Extra charge) (Fill in section H)

Emo. No. Date

Cash Received
 Return Shipment
 Third Party
 Cng. To Del.
 Cng. To Hold

Base Charges
 Declared Value Charge
 Other 1
 Other 2
 Total Charges

1 HOLD AT FEDEX LOCATION WEEKDAY (Fill in section H)
 2 DELIVER WEEKDAY
 3 HOLD AT FEDEX LOCATION SATURDAY (Fill in section H)
 4 DELIVER SATURDAY (Extra charge) (Fill in section H)

MERIDIAN OIL

OIL CONSERVATION DIVISION
RECEIVED

RECEIVED
SEP 17 '93
KOCH EXPL CO
LAND DEPT

'93 OCT 8 AM 9 20

September 14, 1993

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87503

Re: Huerfano Unit #205
1850'FSL, 1850'FEL
Section 28, T-26-N, R-9-W, San Juan County, NM

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal Pool.

Meridian Oil intends to plugback and recomplete the Huerfano Unit #205 from the Basin Dakota to the Basin Fruitland Coal Pool. The current location of this well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Bradfield
Regulatory/Compliance Representative

WAIVER

Koch Exploration Co hereby waives objection to Meridian Oil's application for non-standard location for the Huerfano Unit #205 as proposed above.

By: [Signature] Date: 10/5/93

xc: Amax Petroleum
Koch Exploration

May 24, 1990

Meridian Oil, Inc.
P.O. Box 4289
Farmington, NM 87499-4289

Attention: Peggy Bradfield

Administrative Order NSL- 3320

Dear Ms. Bradfield:

Reference is made to your application dated 9/14/93 1990 for a non-standard Basin-Fruitland coal gas well location for your existing ~~Meridian Unit~~ Well No. 205 which was drilled in 1970 and completed in the Basin Dakota Pool at a standard gas well location 1850 feet from the South line and 1850 feet from the East line (Unit 1) of Section 28, Township 26 North, Range 9 West, NMPM, Sanguan County, New Mexico.

It is my understanding that the Dakota zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, is unorthodox. Further, 2/2 of said Section 28 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay
Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec
US Bureau of Land Management - Farmington



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

April 13, 1994

Meridian Oil, Inc.
P.O. Box 4289
Farmington, NM 87499-4289

Attention: Peggy Bradfield

**RE: *Unorthodox coal gas well location, Huerfano Unit Well No. 205,
1850' FS & EL, (Unit J); Section 28, Township 26 North, Range 9 West,
NMPM, Basin-Fruitland Coal Gas Pool, San Juan County, New Mexico.***

Dear Ms. Bradfield:

Per your letter dated April 5, 1994, the subject application is hereby withdrawn from consideration.

Sincerely,

A handwritten signature in black ink, appearing to read "Michael E. Stogner".

Michael E. Stogner
Chief Hearing Officer/Engineer

MES/amg

cc: Oil Conservation Division - Aztec
US Bureau of Land Management - Farmington

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

October 19, 1993

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Meridian Oil, Inc.
P.O. Box 4289
Farmington, NM 87499-4289

Attention: Peggy Bradfield

Administrative Order NSL-3320

Dear Ms. Bradfield:

Reference is made to your application dated September 14, 1993, 1992 for a non-standard Basin-Fruitland coal gas well location for your existing Huerfano Unit Well No. 205 which was drilled in 1970 and completed in the Basin Dakota Pool at a standard gas well location 1850 feet from the South and East lines (Unit J) of Section 28, Township 26 North North, Range 9 West West, NMPM, San Juan County, New Mexico.

It is my understanding that the Dakota zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, as amended, is unorthodox. Further, the S/2 of said Section 28 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay
Director

WJL/MES/amg

cc: Oil Conservation Division - Aztec
US Bureau of Land Management - Farmington



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

October 28, 1993

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ANITA LOCKWOOD
CABINET SECRETARY

Meridian Oil, Inc.
P.O. Box 4289
Farmington, NM 87499-4289

Attention: Peggy Bradfield

RE: *Unorthodox coal gas well location, Huerfano Unit Well No. 205, 1850' FSL & EL (Unit J); Section 28, Township 26 North, Range 9 West, NMPM, Basin-Fruitland Coal Gas Pool, San Juan County, New Mexico.*

Dear Ms. Bradfield:

Having receiving several applications in the past to recomplete existing wells to the Basin-Fruitland Coal Gas Pool at unorthodox coal gas well locations, which are off pattern for coal gas development, it appears that additional information may be necessary to properly evaluate future filings in instances when there are two wells in the proposed coal spacing unit producing from the same formation in which the one to be recompleted is also off pattern.

In the immediate instance, the proposed S/2 320-acre coal dedication has two Basin Dakota gas wells; the subject Huerfano Unit Well No. 205 located in Unit J and the Huerfano Unit Well No. 205E located in Unit M at a standard coal gas well location. Why was the No. 205 well chosen over the 205E well? Also, how does this off pattern recompletion affect coal development in the immediate area? Please submit any supporting production data, engineering evaluation and related technical data to support your choice of wells for recompletion. Also, submit a plat of the offsetting sections showing the coal completions presently planned or currently producing and provide a discussion addressing the proposed off pattern development.

Should you have any questions, please contact me.

Sincerely,

Michael E. Stogner
Chief Hearing Officer/Engineer

MES/amg

cc: Oil Conservation Division - Aztec
US Bureau of Land Management - Farmington



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

March 4, 1994

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Meridian Oil, Inc.
P.O. Box 4289
Farmington, NM 87499-4289

Attention: Peggy Bradfield

**RE: *Unorthodox coal gas well location, Huerfano Unit Well No. 205.
1850' FS & EL, (Unit J); Section 28, Township 26 North, Range 9 West,
NMPM, Basin-Fruitland Coal Gas Pool, San Juan County, New Mexico.***

Dear Ms. Bradfield:

In reviewing my records of outstanding administrative applications, I show the subject application dated September 14, 1993 is still pending action by the Division. Further, I don't show a reply to my letter dated October 28, 1993 (see copy attached).

Please contact me as to Meridian's plans for pursuing this application further.

Should you have any questions, please contact me.

Sincerely,

Michael E. Stogner
Chief Hearing Officer/Engineer

MES/amg

cc: Oil Conservation Division - Aztec
US Bureau of Land Management - Farmington



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

October 28, 1993

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Meridian Oil, Inc.
P.O. Box 4289
Farmington, NM 87499-4289

Attention: Peggy Bradfield

RE: *Unorthodox coal gas well location, Huerfano Unit Well No. 205, 1850' FSL & EL (Unit J); Section 28, Township 26 North, Range 9 West, NMPM, Basin-Fruitland Coal Gas Pool, San Juan County, New Mexico.*

Dear Ms. Bradfield:

Having receiving several applications in the past to recomplete existing wells to the Basin-Fruitland Coal Gas Pool at unorthodox coal gas well locations, which are off pattern for coal gas development, it appears that additional information may be necessary to properly evaluate future filings in instances when there are two wells in the proposed coal spacing unit producing from the same formation in which the one to be recompleted is also off pattern.

In the immediate instance, the proposed S/2 320-acre coal dedication has two Basin Dakota gas wells; the subject Huerfano Unit Well No. 205 located in Unit J and the Huerfano Unit Well No. 205E located in Unit M at a standard coal gas well location. Why was the No. 205 well chosen over the 205E well? Also, how does this off pattern recompletion affect coal development in the immediate area? Please submit any supporting production data, engineering evaluation and related technical data to support your choice of wells for recompletion. Also, submit a plat of the offsetting sections showing the coal completions presently planned or currently producing and provide a discussion addressing the proposed off pattern development.

Should you have any questions, please contact me.

Sincerely,

Michael E. Stogner
Chief Hearing Officer/Engineer

MES/amg

cc: Oil Conservation Division - Aztec
US Bureau of Land Management - Farmington

MERIDIAN OIL

OIL CONSERVATION DIVISION
RECEIVED
1994 APR 13 AM 8 50

April 5, 1994

Mr. Michael E. Stogner
Chief Hearing Officer/Engineer
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

Re: Huerfano Unit #205
1850'FSL, 1850'FEL, Section 28, T-26-N, R-9-W

Dear Michael:

Please withdraw our application for unorthodox location for the above well. We do not plan to proceed with the recompletion of this well at this time. We will re-apply if the well is considered for recompletion in the future.

Thank you for your consideration of this matter.

Sincerely,


Peggy Bradfield
Regulatory/Compliance Representative



STATE OF NEW MEXICO
 ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
 OIL CONSERVATION DIVISION
 AZTEC DISTRICT OFFICE

'93 SEP 22 PM 8 59

1000 RIO BRAZOS ROAD
 AZTEC, NEW MEXICO 87410
 (505) 334-6178

Date: 9-21-93

Attn: Mike Stogner

Oil Conservation Division
 P.O. Box 2088
 Santa Fe, NM 87504-2088

RE: Proposed MC _____
 Proposed NSL X _____
 Proposed WFX _____
 Proposed NSP _____

Proposed DHC _____
 Proposed SWD _____
 Proposed PMX _____
 Proposed DD _____

Gentlemen:

I have examined the application received on 9-16-93
 for the Meridian OPERATOR Huerfano Unit #205 LEASE & WELL NO.

J-28-26N-09W and my recommendations are as follows:
 UL-S-T-R

Approve

Yours truly,

Emiel Busch