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ONL CONSERVITION DIVISION

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OIL & GAS CORPORATION

why forwarded to E. Busch 7/20/93

EXPLORATION AND PRODUCTION

July 13, 1993

State Of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504

Attn: Mr. William J. LeMay Director

> Re: Unorthodox Location Phillips-Rio Arriba B-1 Sec. 12, T29N, R5W Rio Arriba Co., N.M.

Dear Sir:

Texakoma Oil & Gas Corp. requests that the Director grant an exception to the requirements of Rule (7), Order No. R-8768, Special Pool Rules. Under Rule (8) of said order an unorthodox location can be granted if necessitated by topographical conditions.

Enclosed you will find a standard location plat of the well as staked. This location was moved approximately 60' to its present location at the request of Carson National Forest representative Mr. Jim Tensfield during an onsite inspection conducted on 7-7-93. Texakoma had originally staked a legal location but the Forest Service required additional tree screen behind the pad which dictated a move to its present location. A plat indicating ownership of the surrounding leases is also included and all offset owners have been notified by certified mail of this application. Letters of notification are attached.

Should someone from your office desire to make an onsite inspection please let me know so that we may have our representative accompany them to the location. Should any additional information be needed please contact me at 214-701-9106.

incerely Pecorino

Drilling Engineer

Enclosures

ONE LINCOLN CENTRE 5400 LBJ Freeway • Suite 500 • Dallas, Texas 75240 (214) 701-9106

Lease - 3 copies OIL CONSERVATION DIVISION TRICT I P.O. Box 2088 Santa Fe, New Mexico \$7504-2088 INICT II Santa Fe, New Mexico \$7504-2088 Onwer DD, Aresis, NM \$8210 VELL LOCATION AND ACREAGE DEDICATION PLAT Onwer DD, Aresis, NM \$8210 VELL LOCATION AND ACREAGE DEDICATION PLAT Onwer DD, Aresis, NM \$8210 VELL LOCATION AND ACREAGE DEDICATION PLAT Onwer DD, Aresis, NM \$8210 VELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the soction Vell Traver Vell TAUCT Vell Townshup Range A 12 Townshup S W. Secure of Well: 1150 1150 NORTH Use and 730 Secure of Well: EAST	sunci writer ale Lante - 4 copries		and;	l'e exercication of	و عددهم، د بازو	A STATE AND	- Ferner #1 1 # 1 # 1 # 1 #		MEADED 1-1-05
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TEXAKOMA OIL & GAS CORPORATION

EXPLORATION AND PRODUCTION

July 13, 1993

Phillips Petroleum Company 5525 Highway 64 NBU 3004 Farmington, New Mexico 87401 Attn: Jay Kieke

RE: Unorthodox Location Section 12, T29N R5W Rio Arriba County, New Mexico

Dear Mr. Kieke:

Texakoma Oil and Gas Corporation intends to drill a Fruitland Coal well located in the NE/4 of Section 12, T29N R5W, Rio Arriba County, New Mexico. Pursuant to the State of New Mexico Oil Conservation Division's Rule 7 under order No. R-8768 a standard unit in the Basin-Fruitland Coal gas pool shall be located in the NE/4 or SW/4 of a single governmental section and shall be located no closer than 790 feet to any outer boundary of the proration unit. However, at the request of the Carson National Forest representative the location was moved 60 feet in an easterly direction, resulting in an unorthodox location.

Enclosed for your review are the following plats:

- 1. Standard location plat showing well staked 730 feet from the East Section line and 1150 from the North Section line.
- 2. Plat depicting the offsetting operators adjoining the N/2 Section 12, T29N R5W, Rio Arriba County, New Mexico.

Based on the above, Texakoma is requesting the New Mexico Oil Conservation Office grant an exception to the requirements of Rule 7 stated above. Pursuant to Rule 8 of said order an unorthodox location can be granted if necessitated due to topographical conditions. Rule 8 requires that all offset operators or owners of undrilled tracts offsetting the proposed location be notified of the application by registered or certified mail, and that the application shall state

ONE LINCOLN CENTRE 5400 LBJ Freeway • Suite 500 • Dallas, Texas 75240 (214) 701-9106

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Receipt for 7-13-93 Certified Mail No Insurance Coverage Provided

Phillips Petroleum Company 5525 Highway 64 NBU 3004 Farmington, New Mexico 87401 Attn: Jay Kieke

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	Special Delivery Fee	
	Restricted Delivery Fee	
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יר ,0	TOTAL Postage & Fees	\$
PS Form 3800 , June 1991	Postmark or Date	

Phillips Petroleum Company July 14, 1993 Page 2

that such notice has been forwarded. Texakoma requests Phillips Petroleum Company's written waiver of Rule 7 under order No. R-8768 and approval of the unorthodox location.

If you should have any questions or need any further information please advise.

Thank you for your cooperation and assistance in this matter.

Sincerely,

à

Craig H. Sluetz / Manager of Trades and Acquisitions

PHILLIPS PETROLEUM COMPANY agrees to the unorthodox location as stated herein and waives Rule No. 7 under Order No. R-8768.

PHILLIPS PETROLEUM COMPANY

By:_____

Date:_____

TEXAKOMA OIL & GAS CORPORATION	AMOCO Production Company 1670 Broadway P.O. Box 800 Denver, Colorado 80201 Attn: John Hasche
EXPLORATION AND PRODUCTION	Postage \$ Certified Fee Special Delivery Fee
July 13, 1993	Restricted Delivery Fee Return Receipt Showing to Whom & Date Delivered
AMOCO Production Company 1670 Broadway P.O. Box 800 Denver, Colorado 80201 Attn: John Hasche	Return Receipt Showing to Whom, Date, and Addressee's Address TOTAL Postage & Fees Bostmark or Date

Dear Mr. Hasche:

Texakoma Oil and Gas Corporation intends to drill a Fruitland Coal well located in the NE/4 v of Section 12, T29N R5W, Rio Arriba County, New Mexico. Pursuant to the State of New Mexico Oil Conservation Division's Rule 7 under order No. R-8768 a standard unit in the Basin-Fruitland Coal gas pool shall be located in the NE/4 or SW/4 of a single governmental section and shall be located no closer than 790 feet to any outer boundary of the proration unit. However, at the request of the Carson National Forest representative the location was moved 60 feet in an easterly direction, resulting in an unorthodox location.

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Rio Arriba County, New Mexico

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> ONE LINCOLN CENTRE 5400 LBJ Freeway • Suite 500 • Dallas, Texas 75240 (214) 701-9106

AMOCO Production Company July 14, 1993 Page 2

that such notice has been forwarded. Texakoma requests AMOCO Production Company's written waiver of Rule 7 under order No. R-8768 and approval of the unorthodox location.

If you should have any questions or need any further information please advise.

Thank you for your cooperation and assistance in this matter.

Sincerely,

٢,

Craig H. Sluetz / Manager of Trades and Acquisitions

AMOCO PRODUCTION COMPANY agrees to the unorthodox location as stated herein and waives Rule No. 7 under Order No. R-8768.

AMOCO PRODUCTION COMPANY

By:_____

Date:_____

TEXAKOMA	Certified Ma	Receipt for 7-13-9 Certified Mail No Insurance Coverage Provid Do not use for International M		
OIL & GAS CORPORATION	Meridian Oil Inc. 3535 East 30th Street. P.O. Box 4289 Farmington, New Mexico 8 Attn: Linda Donohue	7499-4289		
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July 13, 1993	Restricted Delivery Fee			
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Meridian Oil Inc.	TOTAL Postage	;		
3535 East 30th Street. P.O. Box 4289 Farmington, New Mexico 87499-4289 Attn: Linda Donohue	Postmark or Date			

858 501 880 9

Dear Ms. Donohue:

Section 12, T29N R5W

Rio Arriba County, New Mexico

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Meridian Oil Inc. July 14, 1993 Page 2

that such notice has been forwarded. Texakoma requests Meridian Oil Incorporated's written waiver of Rule 7 under order No. R-8768 and approval of the unorthodox location.

If you should have any questions or need any further information please advise.

Thank you for your cooperation and assistance in this matter.

Sincerely,

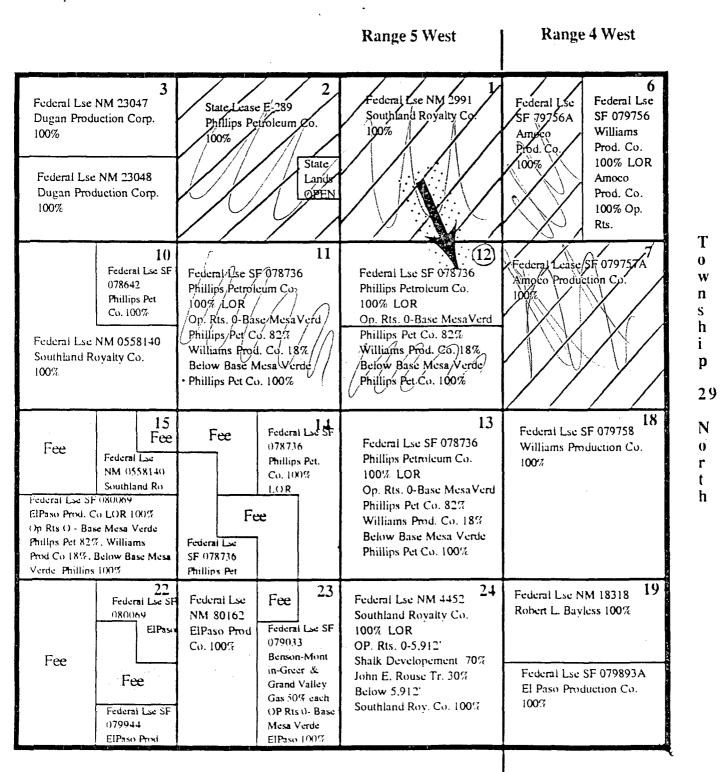
Craig H. Sluetz Manager of Trades and Acquisitions

MERIDIAN OIL INCORPORATED agrees to the unorthodox location as stated herein and waives Rule No. 7 under Order No. R-8768.

MERIDIAN OIL INCORPORATED

By:_____

Date:



Range 5 West

Range 4 West

TEXAKOMA Oil & Gas Corporation One Lincoln Centre 5400 LBJ Freeway Suite 500 Dallas, Texas 75240

Phillips Petroleum Farmout Acreage Area Township 29 North Ranges 4 & 5 West Rio Arriba County, New Mexico

J Bar Cane, Inc.

16 Spring Court Sandia Park, New Mexico 87047

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Telephone (505) 281-8186

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FAX 281-8196

February 15, 1993

Texakoma Oil & Gas Company One Lincoln Centre 5400 LBJ Freeway, Suite 500 Dallas, Texas 75240

Attn: Craig H. Sluetz, CPL

Re: Phillips Farmout Area Sections: 1,2,3,10,11,12,13,14,15, 22,23 & 24 Township 29 North, Range 5 West Sections: 6,7,18 & 19 Township 29 North, Range 4 West Rio Arriba County, New Mexico

Dear Mr. Sluetz,

As per your request, we have done a cursory ownership check covering the above referenced area as it pertains to State and Federal Lands only. Please see the attached plat for an over view of our findings. A more detailed description of these leases is as follows:

1.	Lease: Dated: Lessee of Record:	State Lease E-289 ? Phillips Petroleum Company 100% P. O. Box 7500
	Lands Covered:	Bartlesville, OK 74005-7500 Township 29 North, Range 5 West Section 2: All less and except the NE/4 SE/4
	Royalty:	12.5%
2.	Lease: Dated:	Federal Lease NM 23048 12-27-74
	Lessee of Record:	Dugan Production Corporation 100% Box 420
	Lands Covered:	Farmington, New Mexico 87499 Township 29 North, Range 5 West Section 3: S/2
	Royalty:	12.5% Schedule B

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	Royalty: Operating Rights:		sa Verde 100%
10.	Lease: Dated: Lessee of Record: Lands Covered: Royalty:	Federal Lease NM 2991 8-16-67 Southland Royalty Company 801 Cherry Street Fort Worth, TX 76102 Township 29 North, Range 5 West Section 1: All 12.5% Schedule B	100%
11.	Lease: Dated: Lessee of Record: Lands Covered: Royalty: Operating Rights:	Federal Lease NM 4452 3-6-68 Southland Royalty Company 801 Cherry Street Fort Worth, TX 76102 Township 29 North, Range 5 West Section 24: All 12.5% Schedule B From the surface to the depth of 5.91 Shalk Developement Co. John E. Rouse Trust Below 5.912 feet: Southland Royalty Co.	100% 2 feet: 70% 30% 100%
12.	Lease: Dated: Lessee of Record: Lands Covered: Royalty:	Federal Lease NM 79756 A 11-1-48 Amoco Production Co. P. O. Box 3092 Houston. TX 77253 Township 29 North. Range 4 West Section 6: W/2 12.5%	100%
13.	Lease: Dated: Lessee of Record: Lands Covered: Royalty:	Federal Lease SF 079756 11-1-48 Williams Production Co. 100% P. O. Box 58900 Salt Lake City, Utah 84158 Township 29 North, Range 4 West Section 1: E/2 12.5%	

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14. Federal Lease SF 79757 A Lease: Dated: 11-1-48 Lessee of Record: Amoco Production Co. 100% P. O. Box 3092 Houston, TX 77253 Lands Covered: Township 29 North, Range 4 West Section **§**7 All Royalty: 12.5% 15. Federal Lease SF 79758 Lease: Dated: ? Lessee of Record: Williams Production Co. 100% P. O. Box 58900 Salt Lake City, Utah 84158 Lands Covered: Township 29 North, Range 4 West Section 18: All Royalty: 12.5% 16. Lease: Federal Lease NM 18318 Dated: 4-27-73 Lessee of Record: Robert L. Bayless 100% P. O. Box 168 Farmington, NM 87499 Lands Covered: Township 29 North, Range 4 West Section 19: N/212.5%, Schedule B Royalty: 17. Lease: Federal Lease SF 079893 A Dated: 4-1-51 Lessee of Record: El Paso Production Co. 100% 3535 E 30th Street Farmington, NM 87499 Township 29 North, Range 5 West Lands Covered: Section 19: S/2 12.5% Royalty: 18. Federal Lease SF 079944 Lease: Dated: 10-1-48 El Paso Production Co. Lessee of Record: 100% 3535 E 30th Street Farmington, NM 87499 Lands Covered: Township 29 North, Range 5 West Section 22: S/2 SE/4, 12.5% Royalty: From the surface to the base of the Mesa Verde, less **Operating Rights:** the Fruitland Coal Formation: Williams Production Company 18% Phillips Petroleum Company 82%

STATE OF NEW MEXICO ENERGY MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION RECEIVED AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD (193 AUA 13) AM 9 19 AZTEC. NEW MEXICO 87410 (505) 334-6178 att m: mile Stoge Date: 8-10-93 Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088 **Proposed DHC** Proposed MC RE: Proposed SWD 1.1 Proposed NSL Proposed PMX Proposed WFX Proposed DD Proposed NSP Gentlemen: I have examined the application received on 7-21-73for the TEXAKOMA DALT Gas Corp. Phillipp OPERATOR LEASE & WELL NO. $\frac{\beta - 12 - 27N - 5W}{UL - S - T - R}$ and my recommendations are as follows: Wort againe until topo is received 6 Pp sou Yours truly, Sept. 9, 1993 Gui Busely Ernie, Sell. 29, 1993 Have you received any thing E.B. on this application? May up date? Once I get the green light from you Cill whence this allustion . Stilestimiling by for your regul.

OIL CONSERVE ON DIVISION RECEIVED

A. R. KENDRICK '93 SE² 20 PM 9 58 Box 516

Aztec, New Mexico 87410

September 15, 1993

Mr. Michael Stogner Oil Conservation Division Box 2088 Santa Fe, New Mexico 87504-2088

Re Application for Non-Standard Location Texakoma OII & Gas Corporation Phillips-Rio Arriba "B" #1 1150' FNL 730' FEL Sec. 12, T29N, R5W Rio Arriba County

Dear Michael:

Ernie Busch told me that you are waiting for a copy of the topographic map before approving the subject application.

Enclosed are three copies of the topographic map showing the severe terrain to the west of the well stake.

The elevation at the well is 7629' and the heavy contour line in La Baca Canyon at the west side of section 12 represents 6800'.

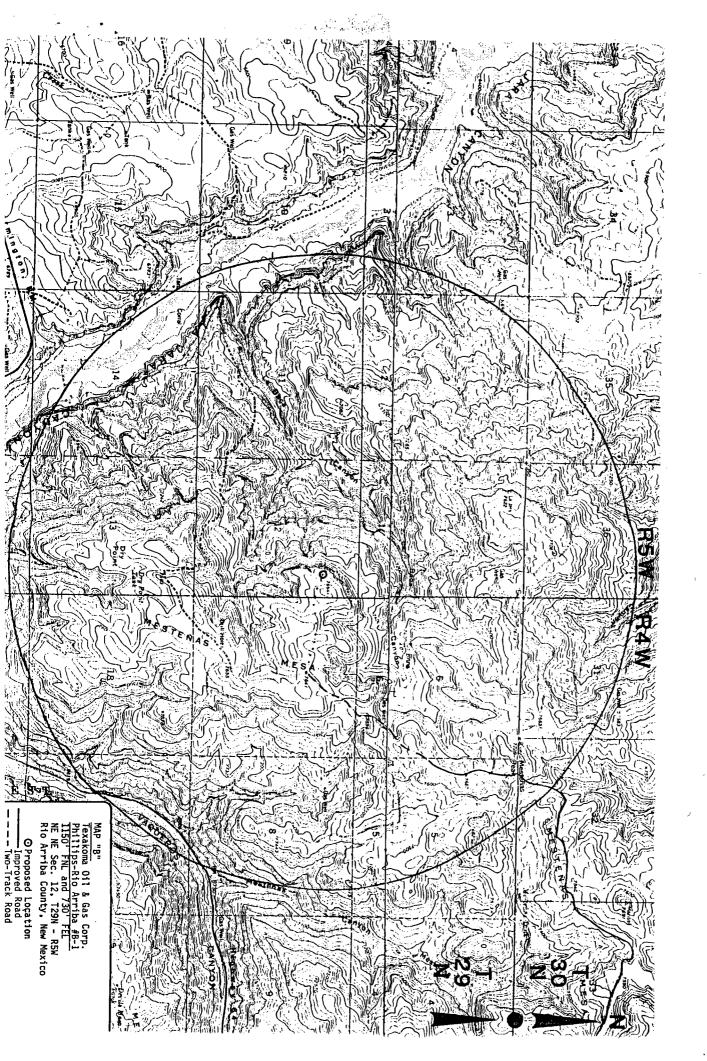
If there are further questions, please contact me.

Yours very truly,

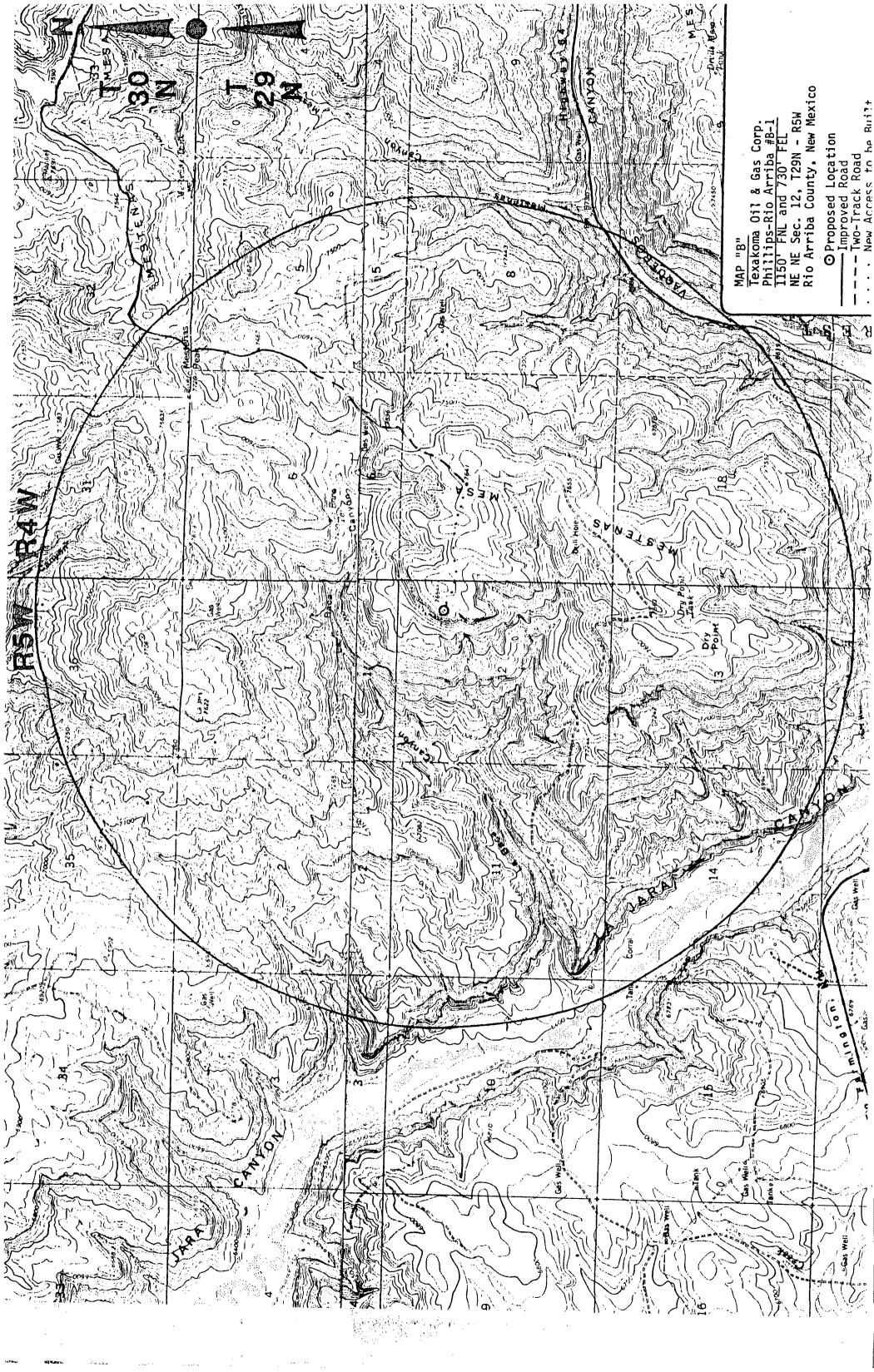
R. Kendrick

Enclosures as stated

cc: Texakoma Oil & Gas Corporation - Dallas







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STATE OF NEW MEXICO

ENERGY MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

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1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Date: 8-10-93

atta: mike Sog

Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

RE: Proposed MC Proposed NSL Proposed WFX Proposed NSP

Proposed	DHC	
Proposed	SWD	
Proposed	PMX	
Proposed	DD_	

Gentlemen:

Yours truly,

Guni Busely

	IVED	ALS and NATURA OIL CONSERVATION AZTEC DISTRICT		MENT
93 061 21	AM 9 10	· · ·		1000 RIO BRAZOS AZTEC, NEW MEXICO (505) 334-617
Date:	10-18-93	······	lettn: Mike	Stogner
P.O.	Conservation Div Box 2088 a Fe, NM 87504-			V
RE:	Proposed MC Proposed NSL Proposed WFX Proposed NSP	<u> </u>	Proposed DHC Proposed SWD Proposed PMX Proposed DD	
Gentl	lemen:			
I hav for t		application rec <u>A <i>OILF 61</i>5</u> ATOR	cived on <u>10-1-</u> CCRP. Phillipz- LEASE & WELL	<u>93</u> <u>Rie Ambrik</u> No.
UL-S-	- <u>12 - Z FN - 5 C</u> -T-R	and my r	ecommendations are	e as follows:
APP	passe			
				<u> </u>

Juie Bush