

*Copy sent
to E. Bosch
3-9-94*

OIL CONSERVATION DIVISION
RECEIVED

P.O. Box 977
Farmington, New Mexico 87499
(505) 327-1639

FEB 24 AM 8 39

February 22, 1994



BHP
Petroleum
(Americas) Inc

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Unorthodox Location, Administrative Approval Request
Gallegos Canyon Unit #529
West Kutz Pictured Cliffs
2119' FSL & 1398' FEL, Sec. 36, T29N, R12W, NMPM
San Juan County, New Mexico

Dear Sir:

BHP Petroleum (Americas), Inc. respectfully requests that a non-standard location be administratively approved for the Gallegos Canyon Unit #529.

The standard drilling windows for this location all fall within the subdivided and residential developed area of the San Juan Vista Subdivision. All areas within the orthodox drilling windows are occupied by incompatible residential housing.

Amoco has an existing Dakota location, the GCU #162, located in the NW $\frac{1}{4}$ of the proration unit. The pad size prohibits the use as a shared location. There is existing housing to the west and south and an EPNG pipeline to the east of this location. As can be seen on Exhibit 3 of this application, BHP proposes to locate our location just east and as close to the EPNG ROW as practical. There is existing housing to the south, eliminating any movement to the south. The landowner, Mrs. David Burnham, has existing plans to subdivide and develop the rest of this quarter section in the near future.

For both economic and mechanical reasons BHP does not consider a directionally drilled well into the standard drilling windows as a feasible alternative. Economically a directionally drilled hole adds significant costs which cannot be justified by the expected production. Mechanically, our experience has shown that a rod pump may be required to assist in lifting water from the PC and a directionally drilled well would greatly hinder or prohibit this requirement.

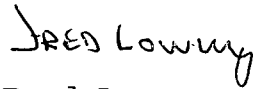
As shown on the Land Plat, Exhibit 1, BHP as the operator of the Gallegos Canyon Unit is the operator of production to the north, west and south. Conoco Inc. operates to the NE and

BHP Petroleum (Americas), Inc.
Gallegos Canyon Unit #529
Unorthodox Location Request

SE. Clayton Investments operates to the northeast and Meridian operates to the east. Notice of this application has been sent to each of these parties.

Should you have any questions concerning this request, please feel free to contact me at (505) 327-1639.

Sincerely,

A handwritten signature in dark ink, appearing to read "Fred Lowery". The signature is written in a cursive, slightly slanted style.

Fred Lowery

PROPERTY MANAGEMENT & CONSULTING, INC.

P. O. BOX 2596
FARMINGTON, NEW MEXICO 87499-2596
(505) 325-5220

Mr. Fred Lowery
BHP Petroleum (Americas), Inc.
P.O. Box 977
Farmington, New Mexico 87401

February 22, 1994

Re: Narrative Report - Staking of Gallegos Canyon Unit #529

Dear Mr. Lowery:

Property Management and Consulting, Inc. conducted an onsite inspection of the potential locations for your Gallegos Canyon Unit #529 West Kutz Pictured Cliffs well. As a result of this inspection, the well has been staked non-standard at 2119' FSL & 1398' FEL, Sec. 36, T29N, R12W, San Juan County, New Mexico.

The standard drilling windows for this location are such that they all fall within the subdivided and developed area known as the San Juan Vista Subdivision. As shown on the enclosed San Juan County Land Plat of the SE $\frac{1}{4}$, Sec36, T29N, R12W (Exhibit No. 3), all areas within the orthodox drilling windows are occupied by incompatible residential housing.

There is an existing Amoco Dakota location the GCU #162 in the NW $\frac{1}{4}$ of the proration unit. This pad could not be used for your GCU #529 well due to the limited size and the proximity of existing housing to the west and south and an EPNG pipeline to the east (See Enlarged Plat, Exhibit No. 3).

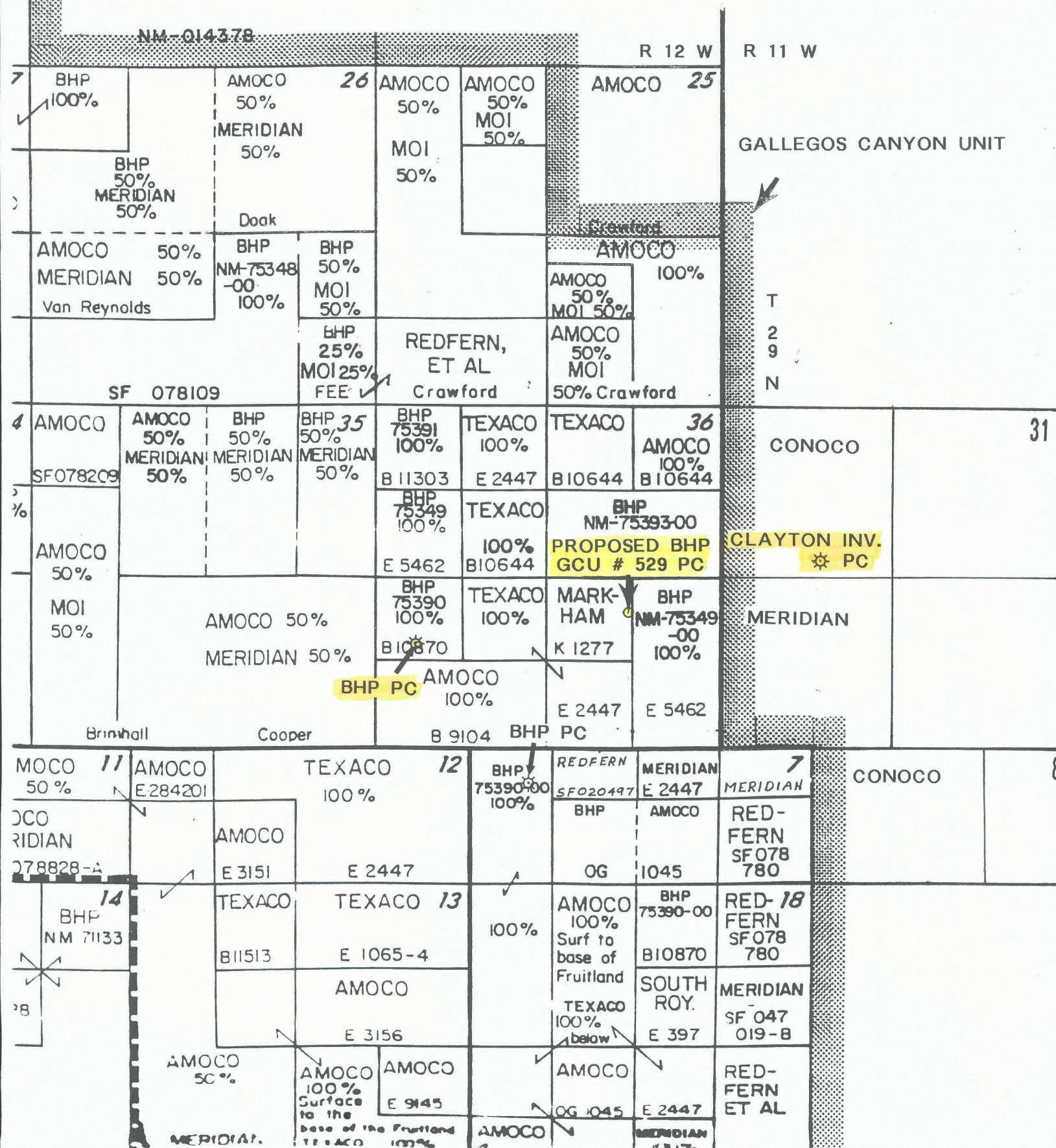
As a result, the well has been staked as close to the east side of the EPNG ROW and north side of the subdivided housing development as possible. The east edge of the pad is approximately 5' west of the future ROW for SJ County RD 5245. The well is 269' north and 52' east of the NE corner of the NW orthodox drilling window. Mr. Bob Stannard of Miller Engineers Inc. , representing landowner Mrs. David Burnham, has concurred with the selection of this site as being the most compatible with future subdivision plans.

Sincerely,



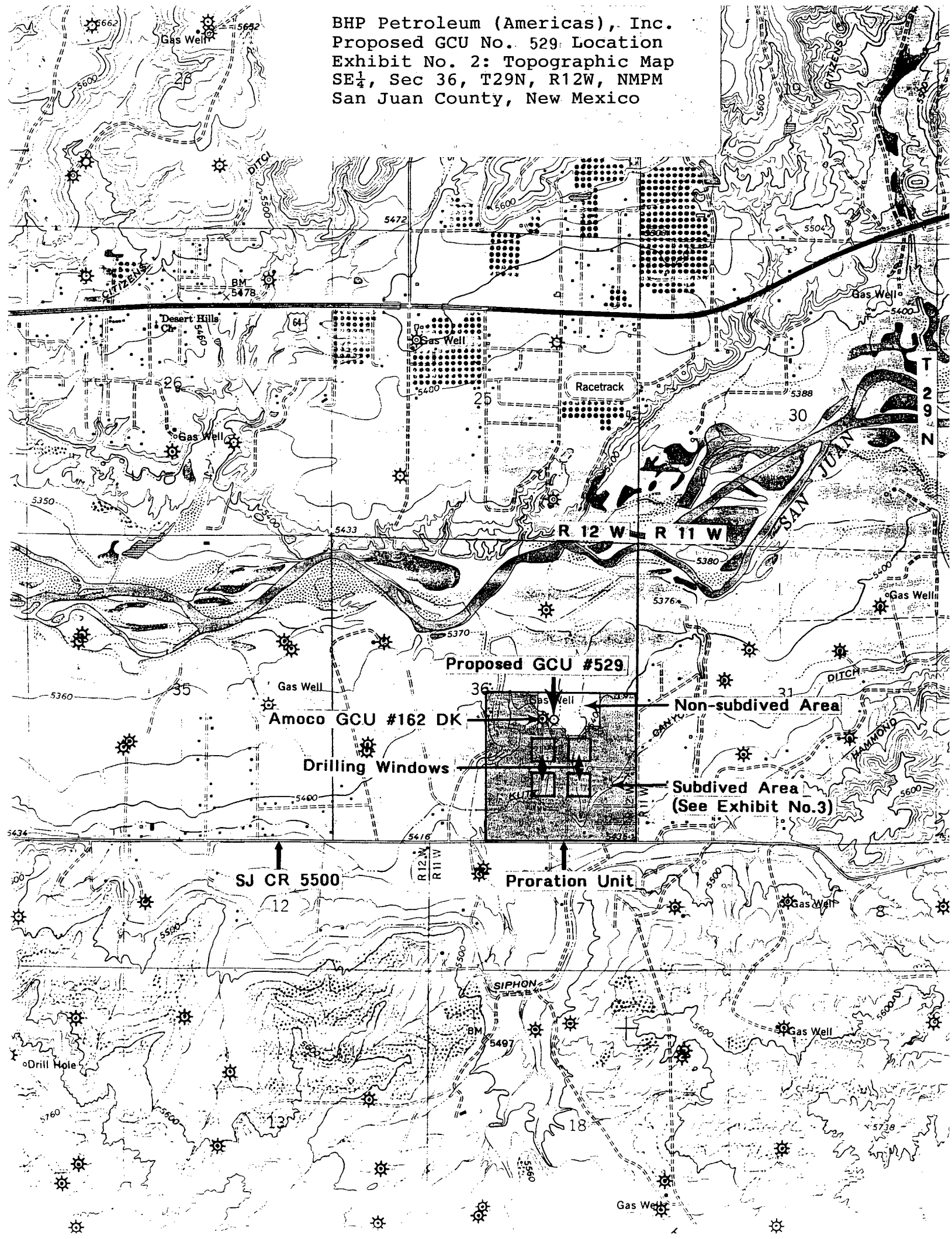
Charles Neeley
Petroleum Engineer

BHP Petroleum (Americas), Inc.: Operator
Gallegos Canyon Unit
Exhibit No. 1: Land Plat

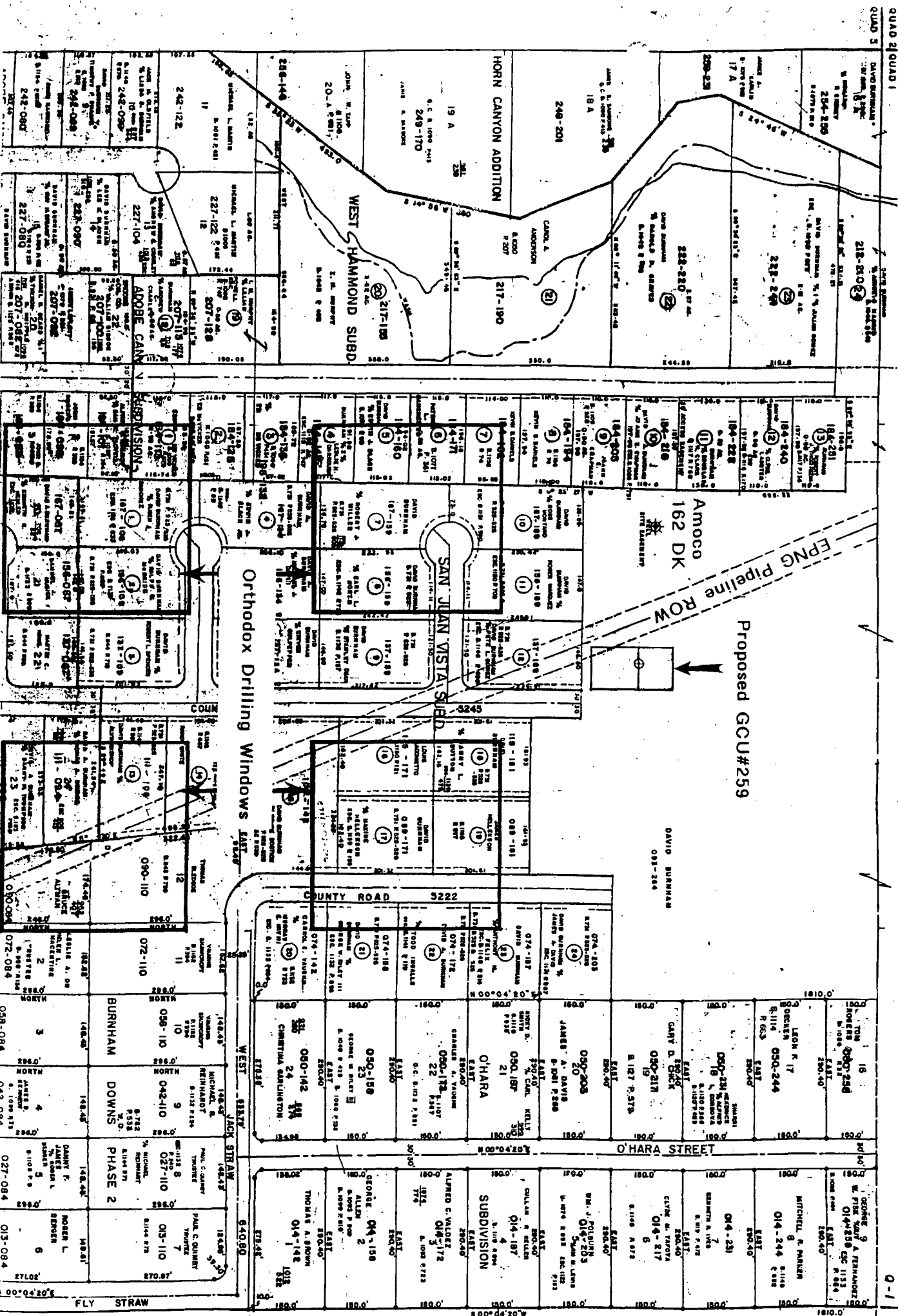


To the best of my knowledge, this information is current and correct.
Signed: J. R. Lowry, BHP Petroleum (Americas), Inc.

BHP Petroleum (Americas), Inc.
Proposed GCU No. 529 Location
Exhibit No. 2: Topographic Map
SE $\frac{1}{4}$, Sec 36, T29N, R12W, NMPM
San Juan County, New Mexico



BHP Petroleum (Americas), Inc.
 Exhibit No. 3: Enlarged Plat
 SE $\frac{1}{4}$, Sec 36, T29N, R12W, NMPM
 San Juan County, New Mexico



Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB - 9 1994

API NO. (assigned by OCD on New Wells)

30-045-29028

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K1277

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit

2038

2. Name of Operator

BHP Petroleum (America's) Inc. 1217

8. Well No.

529

3. Address of Operator

P.O. Box 977 Farmington, NM 87499

9. Pool name or Wildcat

79680

West Kutz Pictured Cliffs

4. Well Location

Unit Letter J : 2119 Feet From The South

Line and 1398

Feet From The East

Line

Section 36

Township 29N

Range 12W

NMPM

San Juan

County

10. Proposed Depth

1560'

11. Formation

Pictured Cliffs

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

5390' GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Aztec

16. Approx. Date Work will start

As soon as approve

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8-3/4"	7"	20#K-55	330'	85	surface
6-1/4"	4 1/2"	10.5#K-55	1560'	198	surface

It is proposed to drill the subject well to 1545' with the primary production anticipated in the Pictured Cliff Formation.

Estimated Formation Tps:

This Approval

Expires 2-10-95

And Will Not Be

Extended

Ojo Alamo

120'

Kirtland

290'

Fruitland

1100'

Basal Fruitland Coal

1372'

Pictured Cliffs

1394'

TD

1560'

B.O.P.E. will consist of a 2000# Reagan bladder type preventor, pipe rams and blind ram B.O.P.E.

This is an unorthodox location. BHP will apply to the NMOC for administrative approval.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVITY ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Fred Lowery

TITLE Operations Superintendent

DATE 02/07/94

TYPE OR PRINT NAME

Fred Lowery

TELEPHONE NO. 327-1639

(This space for State Use)

APPROVED BY

Eric Bush

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE FEB 10 1994

CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 for USC

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

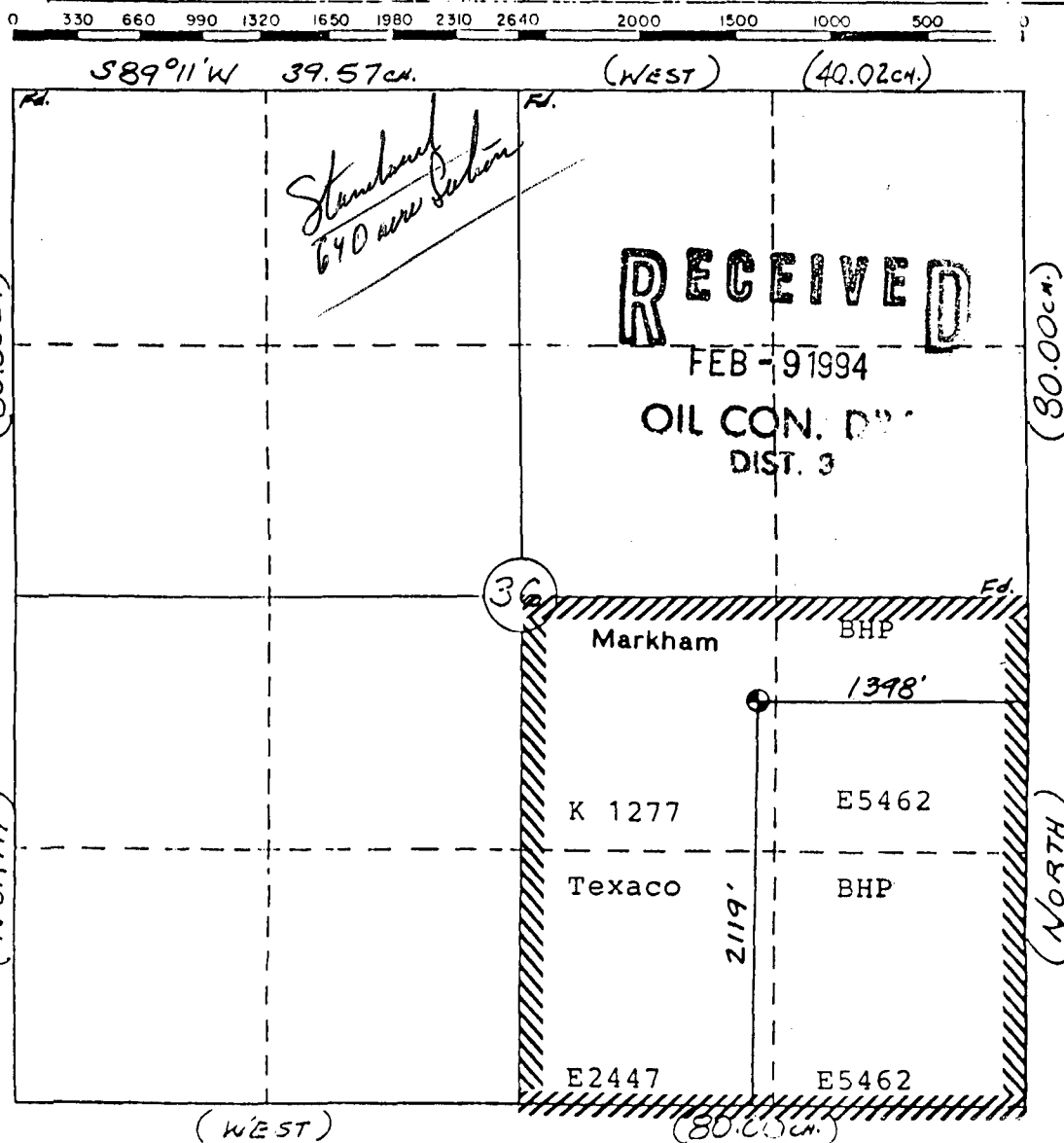
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BHP PETROLEUM (AMERICAS) INC.		Lease GALLEGOS CANYON UNIT		Well No. 529
Unit Letter J	Section 36	Township 29 N	Range 12 W	County San Juan
Actual Footage Location of Well: 2119 feet from the South line and 1398 feet from the East line				
Ground level Elev. 5390	Producing Formation Pictured Cliffs	Pool West Kutz Pictured Cliffs	Dedicated Acreage: 160 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation Unitization</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Fred Lowery

Printed Name

Fred Lowery

Position

Operations Supt.

Company

BHP Petroleum

Date

02/02/94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

25 Jan., 1994

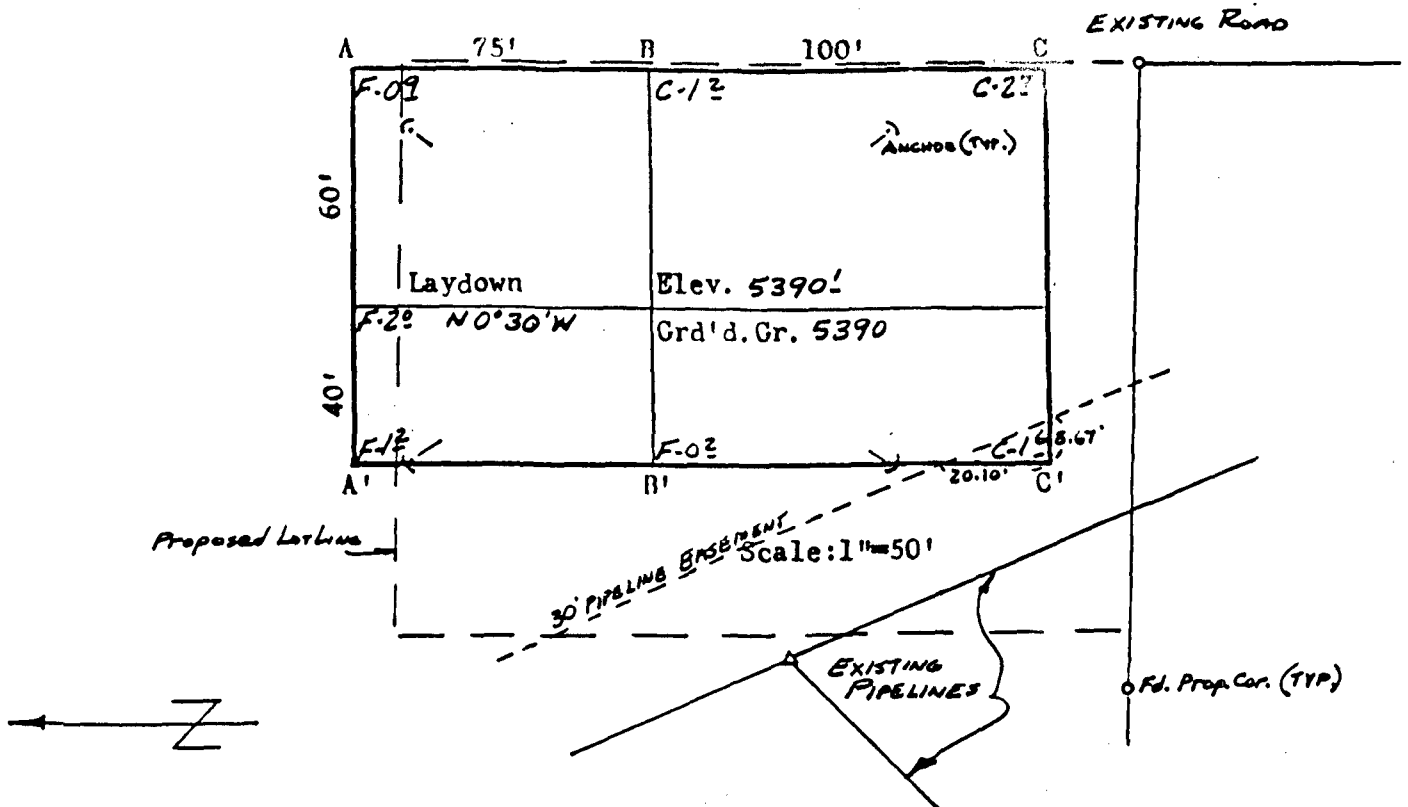
Date Surveyed

William E. Mahnke II

Signature & Seal of Professional Surveyor

WILLIAM E. MAHNKE II
NEW MEXICO
#8466
Certificate No. 8466
REGISTERED PROFESSIONAL

BHP PETROLEUM (AMERICAS) INC.
 G.C.U. #529
 2119' FSL & 1398' FEL
 Sec. 36, T29N, R12W
 San Juan Co., N.M.



A-A'	Vert.: 1" = 30'	Horiz.: 1" = 100'	C/L			
5390	-----	-----	-----	-----	-----	-----
5380	-----	-----	-----	-----	-----	-----
	-----	-----	-----	-----	-----	-----

B-B'	Vert.: 1" = 30'	Horiz.: 1" = 100'	C/L			
5390	-----	-----	-----	-----	-----	-----
5380	-----	-----	-----	-----	-----	-----
	-----	-----	-----	-----	-----	-----

C-C'	Vert.: 1" = 30'	Horiz.: 1" = 100'	C/L			
5390	-----	-----	-----	-----	-----	-----
5380	-----	-----	-----	-----	-----	-----
	-----	-----	-----	-----	-----	-----

BHP PETROLEUM (AMERICAS) INC.
G.C.U. #529
2119'FSL & 1398'FEL
Sec.36, T29N, R12W
San Juan Co., N.M.

BHP PETROLEUM (AMERICAS) INC.
GALLEGOS CANYON UNIT #529
2119'FSL & 1398'FEL
Section 36 T29N R12W
SAN JUAN COUNTY, NEW MEXICO

TEN POINT PROGRAM

1. Surface Formation: NACIMIENTO

2. &

3. Estimated Formation Tops:

<u>Formation</u>	<u>Top</u>	<u>Expected Production</u>
Ojo Alamo	120'	
Kirtland	290'	
Fruitland	1100'	
Basal Fruitland Coal	1372'	GAS
Pictured Cliffs	1394'	GAS
TOTAL DEPTH	1560'	

4. Casing and Cementing Program: A string of 7" 20# K-55 ST&C casing will be set at \pm 330' in an 8 3/4" hole and cemented to the surface in a single stage with 85 sx of Class "B" cement (yield=1.18 cf/sk) containing 3% CaCl_2 and 1/4 lb/sk celloflake. Slurry volume assumes 100% excess over calculated hole volume. If the cement job does not circulate to surface, cement will be topped off using 1" pipe down the 8-3/4" by 7" annulus. Centralizers will be run on the bottom four joints across the Ojo Alamo. If boulders are encountered while drilling the surface hole, no centralizers will be run. Minimum clearance between couplings and hole is 1.094". Prior to drilling out the shoe, casing and BOPE will be tested to a minimum of 2000 psig. Safety factors utilized in the design of this casing string were: burst=1.1; collapse=1.125; and tension=1.8 or 100,000 lb overpull, whichever is greater.

A production string of 4-1/2", 10.5# K-55 ST&C casing will be run from the surface to total depth in a 6-1/4" hole. This string will be cemented to the surface with a minimum of 148 sx of 50-50 pozmix containing 2% gel, 10% salt and 1/4 lb/sk celloflake (yield=1.26 cf/sk) followed by 50 sx of Class "B" cement containing fluid loss additive (yield=1.18 cf/sk). Slurry volume assumes a 50% excess over calculate hole volume. Cement volume is subject to change after review and recalculation of hole volume from the open hole calipers. If the primary cement job does not circulate to surface, the cement will be topped of using 1" pipe down the 6-1/4" by 4 1/2" annulus. Centralizers will be spaced such that a minimum of two are located above and two are located below the Basal Fruitland Coal. Minimum clearance between couplings and hole is 1.25"

GALLEGOS CANYON UNIT #529
TEN POINT PROGRAM, continued

Prior to perforating the casing for any attempted completion, the casing will be tested to a minimum of 2500 psig. Safety factors utilized in the design of this casing string were: burst=1.1; collapse=1.125; and tension=1.8 or 100,000 lb overpull, whichever is greater.

Following the completion of the cementing operations, a sundry notice detailing the cement volumes and densities for each job will be submitted.

5. **Pressure Control Equipment:** (See attached schematic diagram.) A minimum of a 2M psi BOP well control system will be utilized. BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operation condition. Ram type preventors will be tested to 2M psi. The annular preventor will be tested to 50% or its working pressure.

A full opening internal blowout preventor or drill pipe safety valve will be on the drill floor at all times and will be capable of fitting all connections.

6. **Mud Program:** A fresh water low solids, non-dispersed mud system will be used to drill this well. Sufficient materials will be on location at all times to maintain mud properties and to control any unforeseen lost circulation problems or abnormal pressures in the Farmington sands within the Kirtland formation. All drilling fluids will be contained in an earthen pit. At the completion of drilling, the drilling fluid will be hauled off to be used for another well. The remaining accumulation of solids in the pit will be allowed to dry and then covered.

Mud program is as follows:

<u>Interval (ft)</u>	<u>Mud Weight (ppg)</u>	<u>Viscosity (sec/qt)</u>
0 - 330	9.0+	40 - 50
330 - 1000	8.4+	30 - 38
1000 - TD	9.3 or less	40 - 55

7. **Auxiliary Equipment:** An upper kelly cock with handle available will be utilized. At a minimum, a flow sensor will be installed in the system and the mud volume will be visually monitored constantly.
8. **Logging Program:** SP-DIL and GR-FDC-CNL logs will be run from TD to surface casing shoe depth.

Coring Program: No cores are planned

GALLEGOS CANYON UNIT #529
TEN POINT PROGRAM, continued

Testing Program: No tests are planned.

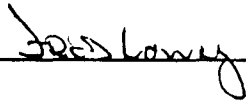
Stimulation Program: Perforate the Pictured Cliffs with 4 JSPF and fracture stimulate with approximately 3000 lbs of frac sand per foot of perforated interval in either a 70 quality nitrogen foam system or a cross-linked gelled water system.

9. **Abnormal Pressure:** A possible water flow is expected in the Ojo Alamo. Although not expected, abnormal pressures are possible in the Farmington sand of the Kirtland formation.

Estimated Bottom Hole Pressure: 600 psig.

10. **Anticipated Starting Date:** As soon as all required approvals are received.

Duration of Operation: It is estimated that a total of 4 days will be required for drilling operations and 5 days for completion operations.



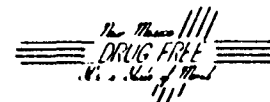


BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

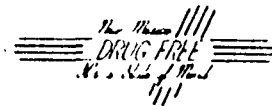
ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178



This State\Fee application has been approved with the following conditions:

1. Trash is to be taken to a sanitary landfill, not buried at the wellsite, unless approved by the landowner.
2. Wells which produce oil during cleanup and testing shall be flowed through a separator and the oil recovered in a tank.
3. Cement quantities shall be reported in cubic feet on all reports, with a description of cement type, additives, different slurries used and calculated yield.
4. Casing and cementing reports must show water shutoff test, as required by Rule 107(C).
5. Reports of commencement of drilling operations must be filed within 10 days of spud, as required by Rule 1103.
6. It is the responsibility of the operator to make the appropriate contracts and arrangements with surface owners prior to commencing activities.



STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

M-E-M-O-R-A-N-D-U-M (3-90-11)

TO: OPERATORS DRILLING FOR OIL AND GAS IN THE SAN JUAN BASIN OF
NEW MEXICO

FROM: Ernie Busch, Geologist District III

SUBJECT: Drill Cuttings Samples

DATE: November 30, 1990

A representative of the U S Geological Survey has informed us that they have enough samples from the Fruitland formation to establish a basin-wide map for vitrinite reflectance. However, they do not have enough from the Menefee Coal interval of the Mesaverde formation.

As a condition of approval to drill, you are required to submit four 4"X6" sample bags of drill cuttings from the Menefee Coal interval if it is penetrated and drilling conditions permit. If a geolograph is used, a copy of that recording from 50' above to 50' below the coal intervals will be submitted. The following information will be included:

Operator Name
Well Name and Number
Footage Location, Section, Township and Range
Date Taken
The Name and Address of the person in your company who is to receive a copy of the analysis.

Submit samples, information, and geolograph to the following address:

Mr Vito Nuccio
U S Geological Survey
PO Box 25046, MS 939 DFC
Lakewood CO 80225

These samples will be analyzed for vitrinite reflectance values and added to a data base available from the USGS in periodic reports.

This information will be used to evaluate coals and coal gas potentials in the San Juan Basin.

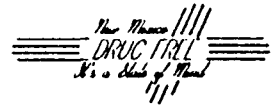


BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178



M-E-M-O-R-A-N-D-U-M (3-86-77)

TO: ALL OPERATORS OF NEW WELLS IN NORTHWESTERN NEW MEXICO

FROM: CHARLES GHOLSON, DEPUTY OIL & GAS INSPECTOR

SUBJECT: THE FLARING OF OIL & GAS DURING WELL CLEANUP, PRIOR TO PRODUCTION

DATE: JUNE 16, 1992

Recent field inspections reveal that many new wells are being flared directly to pits, resulting in the loss of a substantial amount of oil and, in some cases, spraying out of the pit onto the ground and vegetation.

In order to prevent waste and protect the environment, all flowback of new wells capable of producing liquid hydrocarbons will be restricted to the use of separation equipment and the flowback of oil to storage tanks where reasonably possible. After initial flowback has been achieved and the well has cleaned up sufficiently, the use of separators and tanks will be required.

On the initial flowback swirls, diverters or other acceptable devices will be required on all blowdown lines to assure that oil does not splash out of the pit.

This memorandum will become effective June 1, 1986.

CG/sh



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

SAN JUAN BASIN OCD CASING CEMENTING POLICY

1. Cement must be circulated around surface pipe. If cement cannot be circulated, the top of the cement column shall be determined by temperature survey or other method approved by the OCD Aztec Office.
2. All subsequent casing strings shall be cemented a minimum of 100' into the next shallower string.

If cement is not circulated on any string, the cement top shall be determined by temperature survey, CBL, or other method approved by the OCD Aztec Office.

3. Minimum surface pipe requirements:

Well Depth

Surface Pipe

0-3000

120'

3001-5000

200'

5001-8000

320'

8001 +

Consult with District Office

Wells drilled in valley fill areas must have surface pipe set at least 50' below the fill.

Minimum requirements may be modified as necessary to comply with Rule 1067 and Rule 107. Special pool rules may apply.

Proposed casing plans may be modified by the Aztec District Office to address special conditions.

No C-104 will be approved for a well until all pressure tests and cement tops are reported in compliance with Rule 1103B.(2)

- Is your RETURN ADDRESS completed on the reverse side?
- Complete items 1 and/or 2 for additional services.
 - Complete items 3 and 4a & b.
 - Print your name and address on the reverse of this form so that we can return this card to you.
 - Attach this form to the front of the mailpiece, or on the back if space does not permit.
 - Write "Return Receipt Requested" on the mailpiece below the article number.
 - The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address

2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Conoco Inc.
7415 E. Main St.
Farmington, NM 87401

4a. Article Number

P 863 183 902

4b. Service Type

☐ Registered ☐ Insured

☒ Certified ☐ COD

☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery

2/23

5. Signature (Addressee)

Linnette Herring

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆ U.S.G.P.O. : 1992-307-530

DOMESTIC RETURN RECEIPT

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3 and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address

2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Clayton Investments
c/o Thriftway Marketing
710 E. 20th Street
Farmington, NM 87401

4a. Article Number

P 863 183 901

4b. Service Type

☐ Registered ☐ Insured

☒ Certified ☐ COD

☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery

2/23

5. Signature (Addressee)

Glen Valley

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆ U.S.G.P.O. : 1992-307-530

DOMESTIC RETURN RECEIPT

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3 and 4a & b.
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- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address

2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Meridian Oil
3535 E. 30th Street
Farmington, NM 87401

4a. Article Number

P 863 183 903

4b. Service Type

☐ Registered ☐ Insured

☒ Certified ☐ COD

☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery

2/23

5. Signature (Addressee)

Carolyn Curry

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆ U.S.G.P.O. : 1992-307-530

DOMESTIC RETURN RECEIPT

Mike Stogner

From: Ernie Busch
To: Mike Stogner
Subject: BHP PETROLEUM (AMERICAS) INC. (NSL)
Date: Thu, Apr 7, 1994 1:23PM
Priority: High

WELL NAME: GCU #529
LOCATION: J-36-29N-12W
FOOTAGE: 2119' FSL; 1398' FEL
RECOMMEND: APPROVAL

NSL-3371