

11

Received 4/6/94

MERIDIAN OIL

April 4, 1994

Sent Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: Meridian Oil Inc. Brown #200
190'FSL, 1915'FWL, Section 31, T-29-N, R-4-W - Rio Arriba County, New Mexico
API # 30-039-(not assigned)

Dear Mr. LeMay:

Meridian Oil Inc. is applying for administrative approval of a non-standard location for the above location in both the Basin Fruitland Coal and Gobernador Pictured Cliffs formations. This application for the referenced location is due to terrain as shown on the topographic map.

This well is planned as a Basin Fruitland Coal/Gobernador Pictured Cliffs well, and application will be made to the New Mexico Oil Conservation Division to commingle this well.

The following attachments are for your review:

1. Application for Permit to Drill.
2. Completed C-102 at referenced location.
3. Offset operators/owners plat
4. 7.5 minute topographic map showing the orthodox windows for the west half dedication for the Fruitland Coal and southwest quarter dedication for the Pictured Cliffs; and enlargement of the map to define topographic features.
5. If the well were directionally drilled to a standard bottom hole location, the economics would be severely burdened due to the incremental directional drilling costs of \$140,000.

A copy of this application is being submitted to all offset owners/ operators by certified mail with a request that they furnish you with a Waiver of Objection, and return one copy to this office.

Sincerely,


Peggy Bradfield
Regulatory/Compliance Representative
encs.

WAIVER

_____ hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Brown #200 as proposed above.


By: _____ Date: _____

xc: (see attached)

Meridian Oil Inc., 3535 East 30th St., P.O. Box 4289, Farmington, New Mexico 87499-4289, Telephone 505-326-9700

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number SF-079893A	
1b. Type of Well GAS	6. If Indian, All. or Tribe	
2. Operator MERIDIAN OIL	7. Unit Agreement Name	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name Brown 9. Well Number 200	
4. Location of Well 190' FSL, 1915' FWL Latitude 36° 40' 31", Longitude 107° 17' 42"	10. Field, Pool, Wildcat Basin Ft Coal/ Gobernador Pic. Cliffs 11. Sec., Twn, Rge, Mer. Sec 31, T-29-N, R-4-W NMMPM	
14. Distance in Miles from Nearest Town 5 miles to Gobernador	12. County Rio Arriba	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 190'		
16. Acres in Lease	17. Acres Assigned to Well 318.46/159.61	
18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 1100'		
19. Proposed Depth 4540'	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 7418' GR	22. Approx. Date Work will Start 2nd quarter 1994	
23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized By:  Regional Drilling Engineer		Date <u>2/28/94</u>

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

Archaeological Report submitted by Arboles Contract Archaeology Technical Report #373 dated 11-09-93
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

OPERATIONS PLAN

Well Name: Brown #200
Location: 190'FSL, 1915'FWL Section 31, T-29-N, R-4-W
 Rio Arriba County, New Mexico
 Latitude 36° 40' 31", Longitude 107° 17' 42"
Formation: Basin Fruitland Coal/Gobernador Pictured Cliffs
Elevation: 7418'GL

Formation:	Top	Bottom	Contents
Surface	San Jose	3890'	
Ojo Alamo	3890'	3940'	aquifer
Kirtland	3940'	4120'	
Fruitland	4120'	4305'	
Fruitland Coal Top	4200'	4390'	gas
Pictured Cliffs	4305'	4530'	gas
Lewis	4530'		
Total Depth	4540'		

Logging Program: Mud logs from 3850' to Total Depth
 DIL-GR-SP - surface to Total Depth
 GL-GR-SP-CAL/Dens-Neut-GR-CAL - 3850' to Total Depth

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-8.9	40-50	no control
200-4540'	Non-dispersed	8.4-9.5	30-60	no control

Casing Program:

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0 - 200'	8 5/8"	24.0#	K-40
7 7/8"	0 - 4540'	4 1/2"	10.5#	K-55

Tubing Program:

0 - 4540'	2 3/8"	4.7#	J-55
-----------	--------	------	------

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe.
 Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 3940'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 3940'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 4 1/2" x 2 3/8" x 11" 2000 psi xmas tree assembly.

February 24, 1994

Cementing:

8 5/8" surface casing - cement with 210 sx Class "B" cement with 1/4# flocele/sx and 3% calcium chloride (247 cu.ft. of slurry, 200% excess to circulate to surface). WOC 12 hrs. Test casing to 600 psi for 30 minutes.

4 1/2" production casing -

First stage - lead w/62 sx Class "B" 65/35 Poz w/6% gel, 2% calcium chloride, 6.25# gilsonite/sx and 1/4# flocele/sx (110 cu.ft. of slurry), tail w/100 sx Class "B" w/2% calcium chloride, 5#/sx gilsonite, 0.25#/sx celloflake (118 cu.ft.), 100% excess to circulate stage tool @ 4040').

Second stage - lead w/877 sx of Class "B" 65/35 Poz w/6% gel, 2% calcium chloride, 6.25# gilsonite/sx and 1/4# flocele/sx (1552 cu.ft.). Tail w/50 sx Class "B" w/2% calcium chloride (59 cu.ft. of slurry, 75% excess to circulate to surface). WOC 12 hrs. If cement does not circulate to surface, a temperature log will be run after 8 hours to determine TOC.

BOP and tests:

Surface to TD - 11" 2000 psi (minimum double gate BOP stack (Reference Figure #1 and #2). Prior to drilling out surface casing, test rams to 600 psi/30 min.

Completion - 6" 2000 psi (minimum) double gate BOP stack (Reference Figure #2). Prior to completion operations, test rams and casing to 2000 psi/15 min.

From surface to TD - choke manifold (Reference Figure #3).

Pipe rams will be actuated to least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

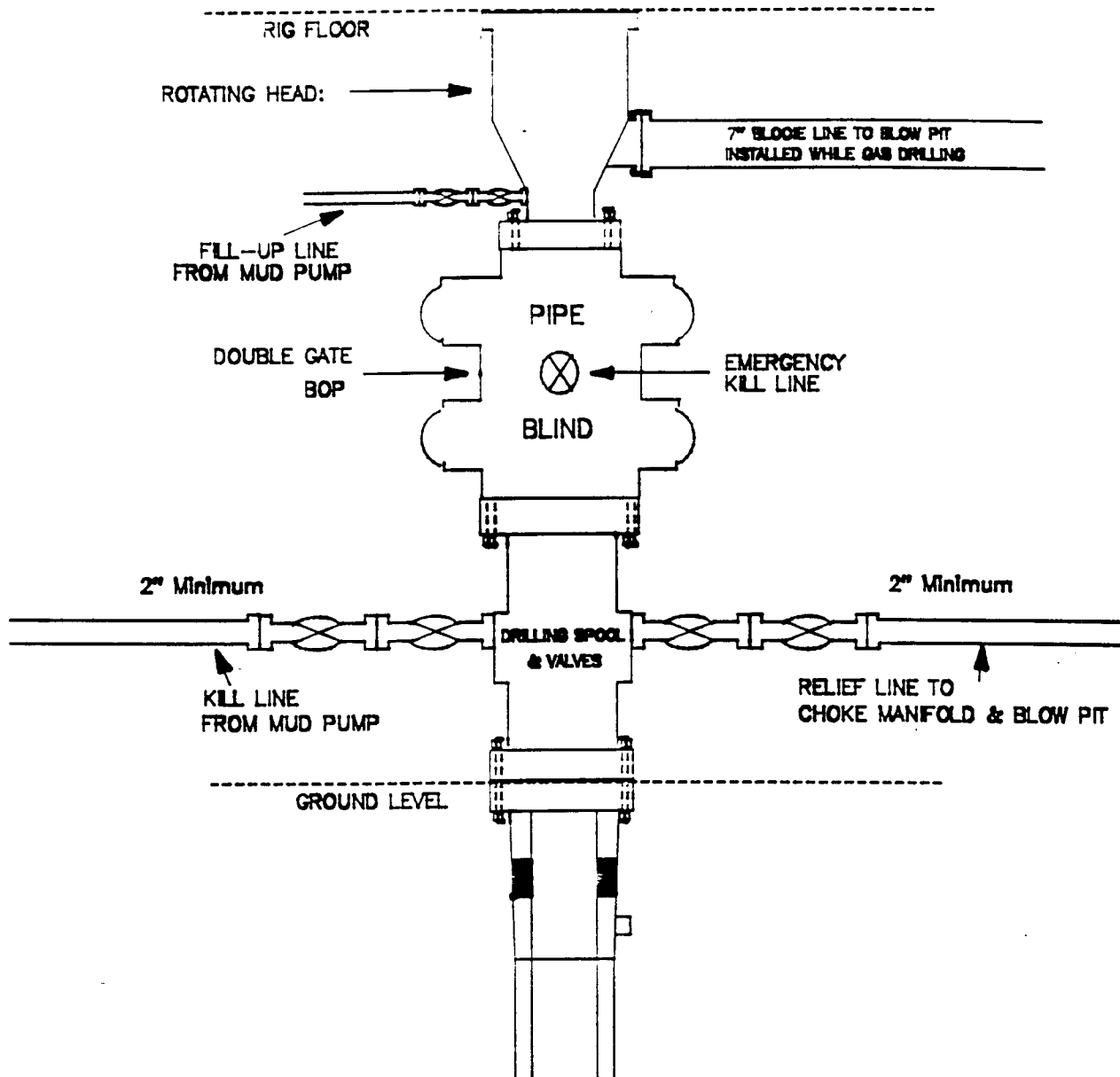
Additional information:

- * The Fruitland Coal and Pictured Cliffs formations will be completed and commingled per New Mexico Oil Conservation Division order.
- * Anticipated pore pressure for the Fruitland is 1150 psi and for the Pictured Cliffs is 1150 psi.
- * This gas is dedicated.
- * The west half of Section 31 is dedicated to the Fruitland Coal and the southwest quarter of the section is dedicated to the Pictured Cliffs.
- * New casing will be utilized.
- * Pipe movement (either rotation or reciprocation) will be done if hole conditions permit.

MERIDIAN OIL INC.

BOP Configuration

2M psi SYSTEM



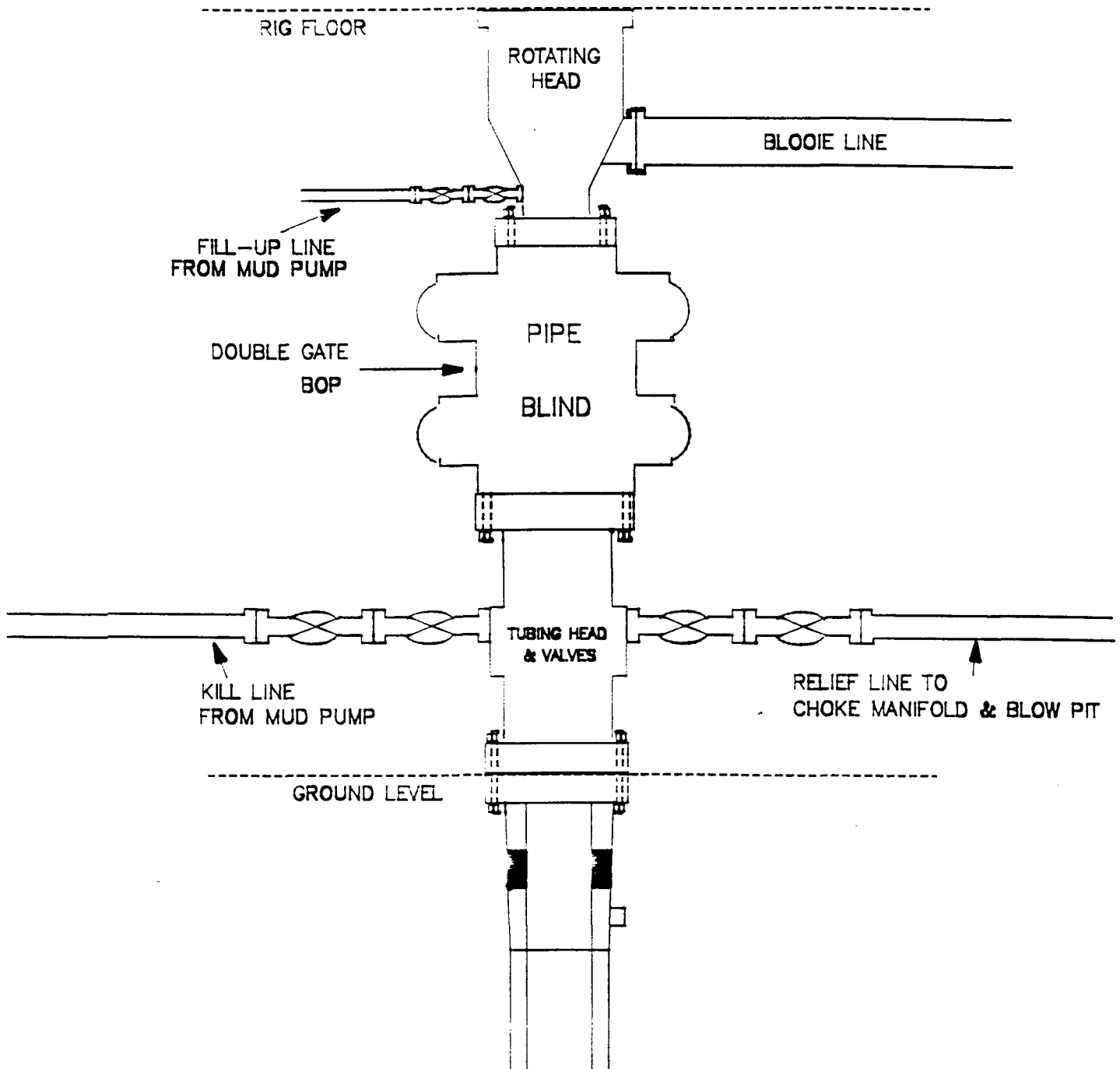
11" Bore, 2000psi minimum working pressure double gate BOP to be equipped with blind and pipe rams. A Schaffer Type 50 or equivalent rotating head to be installed on the top of the BOP. All equipment is 2000psi working pressure/or greater.

Figure #1

MERIDIAN OIL INC.

BOP Configuration

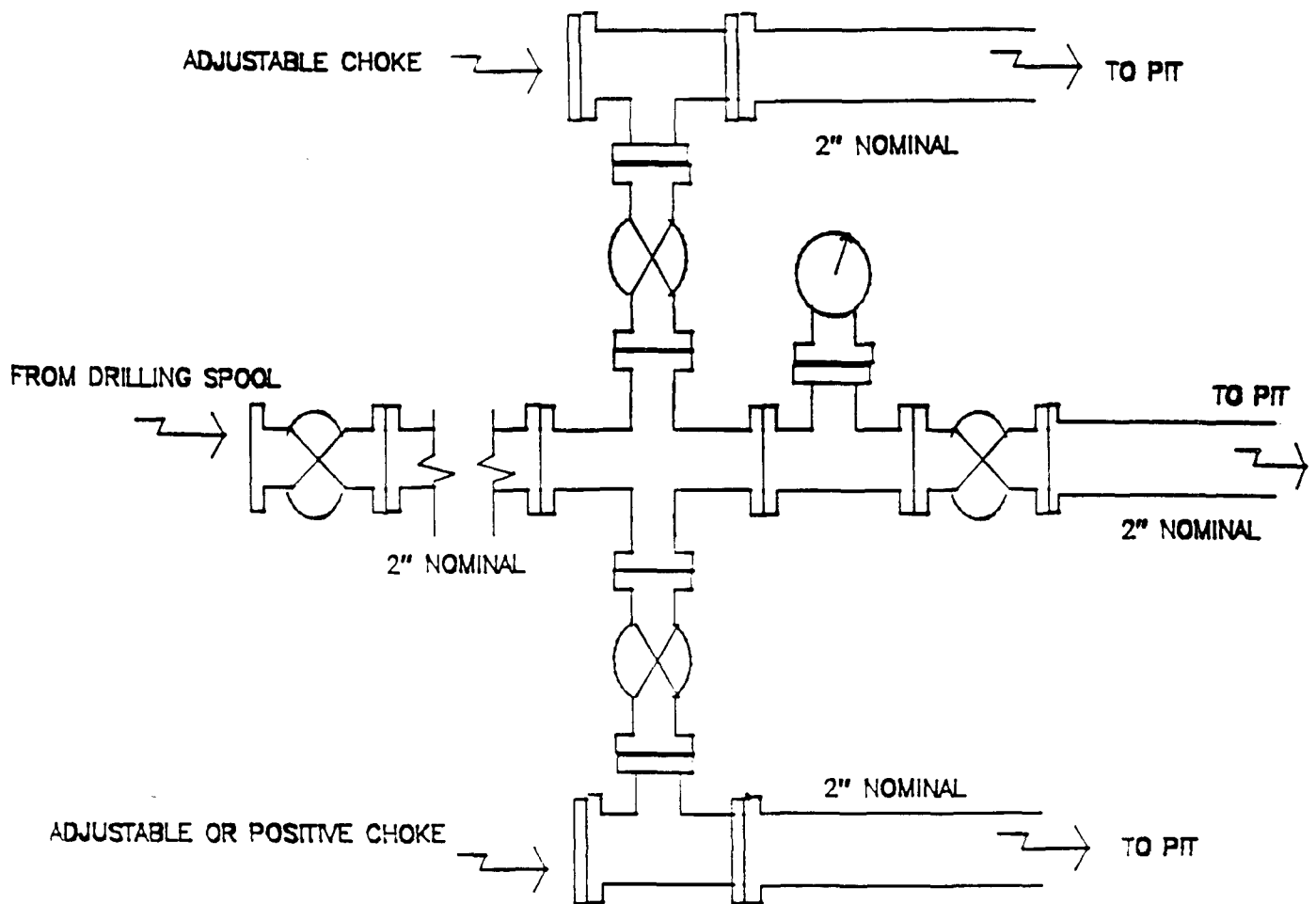
2M psi SYSTEM



Minimum BOP installation for Completion operations. 7 1/16" Bore (6" Nominal), 3000psi minimum working pressure double gate BOP to be equipped with blind and pipe rams.

Figure #2

MERIDIAN OIL INC.
Choke Manifold Configuration
2M psi SYSTEM



Minimum choke manifold installation from surface to Total Depth.
2" minimum, 2000psi working pressure equipment with two chokes.

Figure #3

MERIDIAN OIL
Brown #200
Multi-Point Surface Use Plan

1. Existing Roads - Refer to Map No. 1. Existing roads used to access the proposed location will be properly maintained for the duration of the project. Bureau of Land Management right-of-way has been applied for as shown on Map No. 1.
2. Planned Access Road - Refer to Map No. 1. The required new access road is shown on Map No. 1. The gradient, shoulder, crowning and other design elements will meet or exceed those specified by the responsible government agency. The new access road surface will not exceed twenty feet (20') in width. No additional turnarounds or turnouts will be required. Upon completion of the project, the access road will be adequately drained to control soil erosion. Approximately 1100' of access road will be constructed. Pipelines are indicated on Map No. 1A.
3. Location of Existing Wells - Refer to Map No. 1A.
4. Location of Existing and/or Proposed Facilities if Well is Productive -
 - a. On the Well Pad - Refer to Plat No. 1, anticipated production facilities plat.
 - b. Off the Well Pad - Anticipated facilities off the well pad will be applied for as required.
5. Location and Type of Water Supply - Water will be hauled by truck for the proposed project and will be obtained from San Juan 29-6 Water Well #1 in located in SW/4 Section 28, T-29-N, R-6-W, New Mexico.
6. Source of Construction Materials - If construction materials are required for the proposed project, such materials will be obtained from a commercial quarry.
7. Methods of Handling Waste Materials - All garbage and trash materials will be removed from the site for proper disposal. A portable toilet will be provided for human waste and serviced in a proper manner. If liquids are left in the reserve pit after completion of the project, the pit will be fenced until the liquids have had adequate time to dry. The location clean-up will not take place until such time as the reserve pit can be properly covered over to prevent run-off from carrying waste materials into the watershed. All reserve pits will be lined with 12 mil bio-degradable plastic liner. All earthen pits will be so constructed as to prevent leakage from occurring; no earthen pit will be located on natural drainage. Generation of hazardous waste is not anticipated. Federal regulations will be adhered to regarding handling and disposal of such waste if so generated.
8. Ancillary Facilities - None anticipated.
9. Wellsite Layout - Refer to the location diagram and to the wellsite cut and fill diagram (Figure No. 4). The blow pit will be constructed with a 2'/160' grade to allow positive drainage to the reserve pit and prevent standing liquids in the blow pit.

10. Plans for Restoration of the Surface - After completion of the proposed project, the location will be cleaned and leveled. The location will be left in such a condition that will enable reseeding operations to be carried out. Seed mixture as designated by the responsible government agency will be used. The reseeding operations will be performed during the time period set forth by the responsible government agency. The permanent location facilities will be painted as designated by the responsible government agency.
11. Surface Ownership - Carson National Forest.
12. Other Information - Environmental stipulations as outlined by the responsible government agency will be adhered to. Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
13. Operator's Representative and Certification - Meridian Oil Regional Drilling Manager, Post Office Box 4289, Farmington, NM 87499, telephone (505) 326-9700. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Meridian Oil Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Regional Drilling Engineer

2/28/94
Date

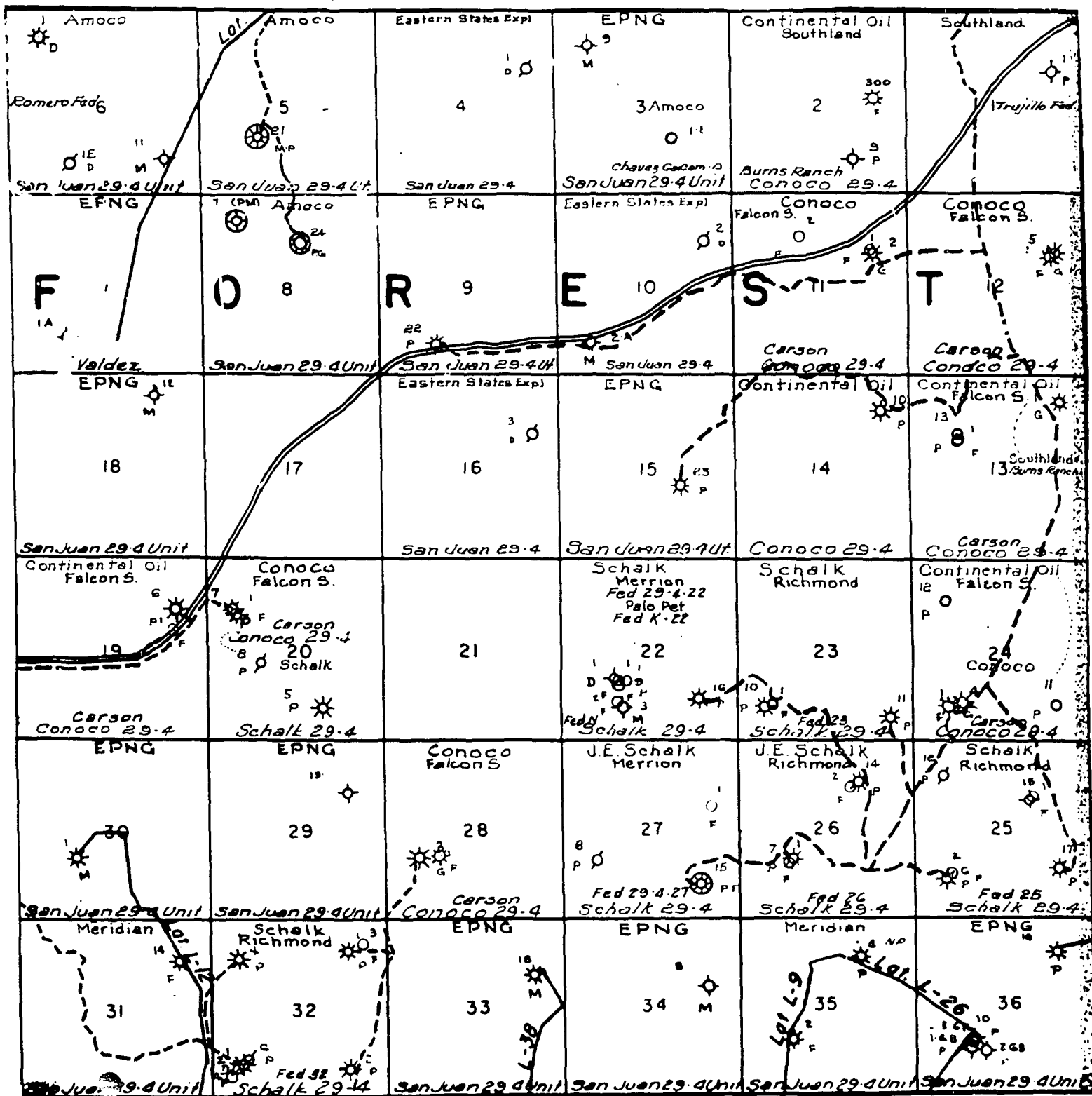
JWC:pb

BLM
W

**CARSON
NATIONAL
FOREST**

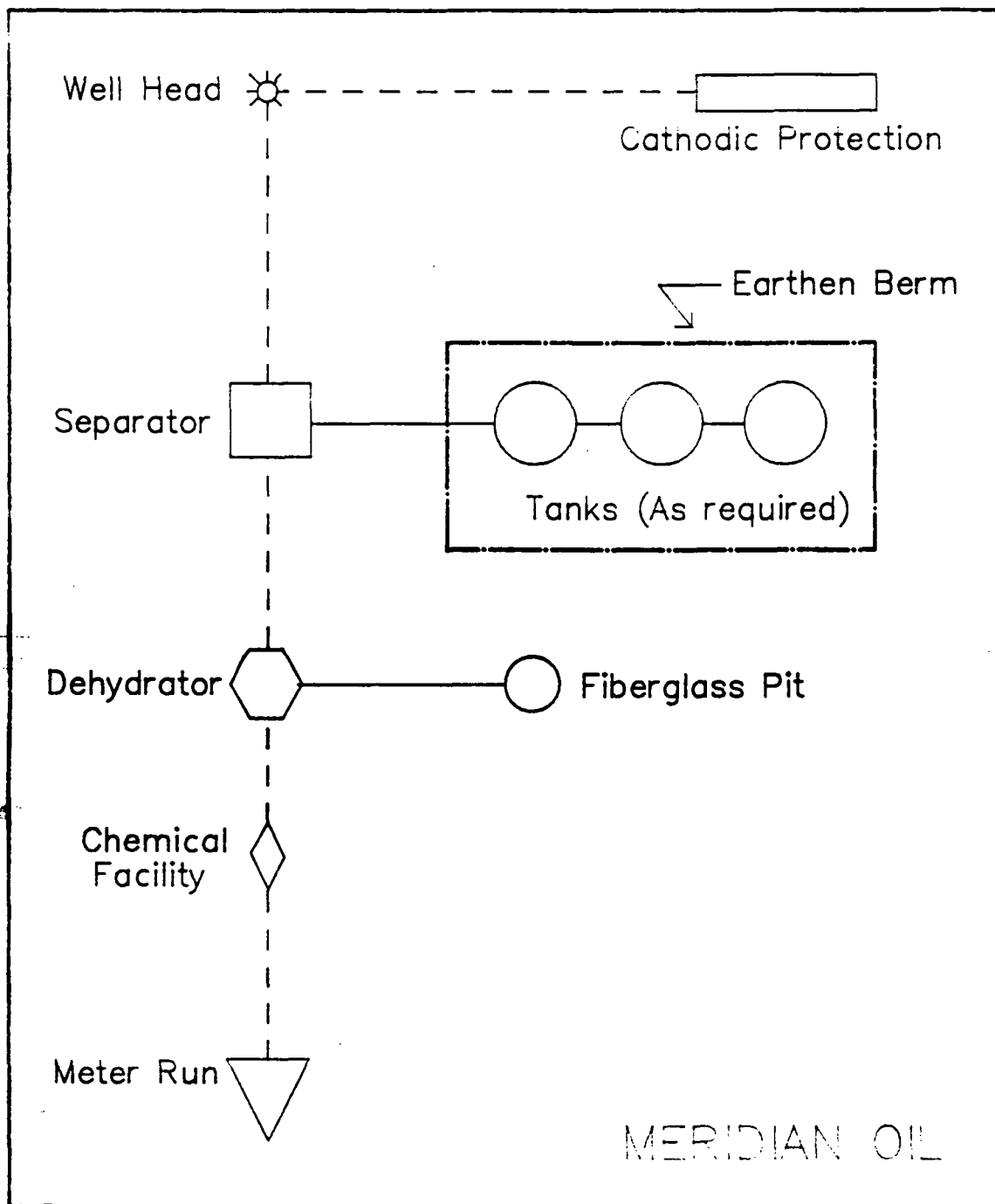
PAINTING

APD MAP #1



MERIDIAN OIL INC.
 Pipeline Map
 T-29-N, R-04-W
 San Juan County, New Mexico
 Brown #200
 Map #1A

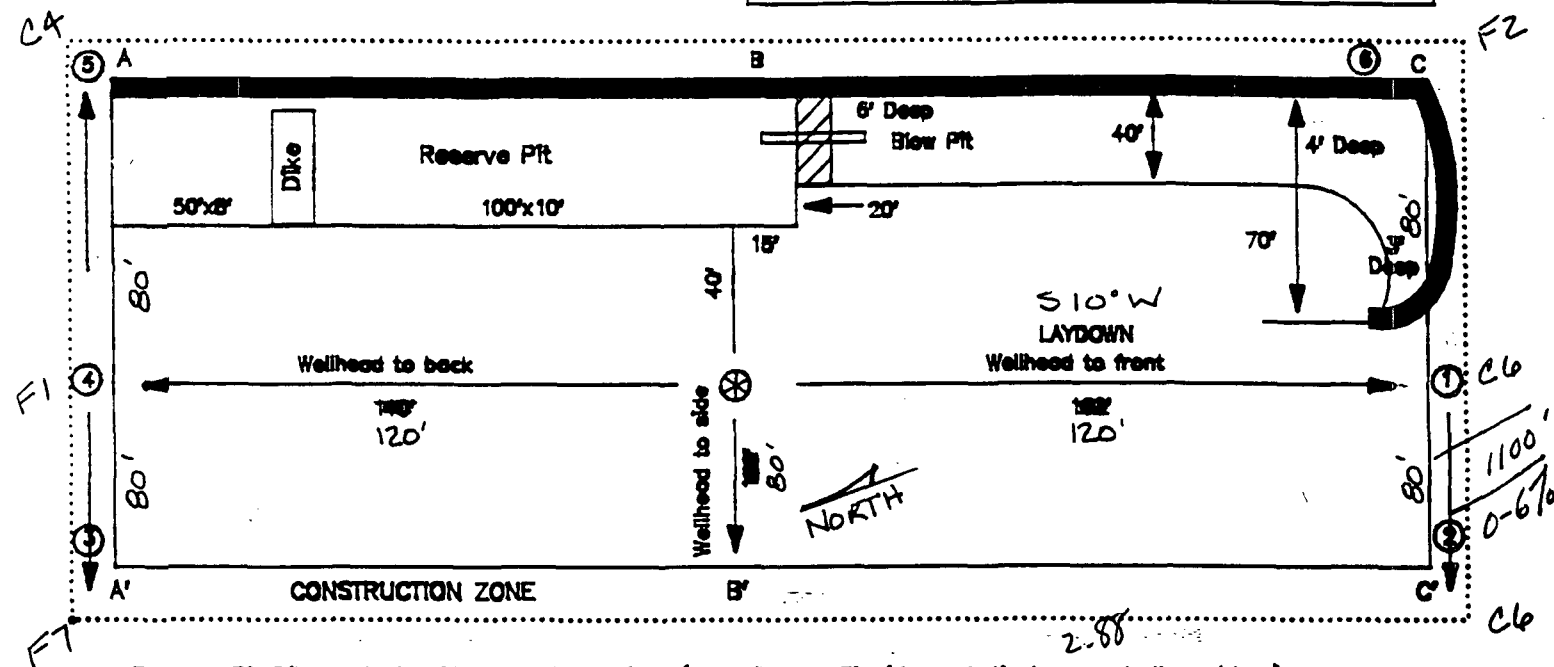
Well Pad Boundary



ANTICIPATED
PRODUCTION FACILITIES
FOR A
FRUITLAND COAL/PICTURED CLIFFS COMMINGLED WELL

PC/FC LOW POTENTIAL

NAME: MOI BROWN #200
FOOTAGE: 190 FSL 1915 FWL
SEC 31 TWN 29 N.R. 4 W NMPM
CO: RIO ARriba ST: N.M.
ELEVATION: 7418 DATE: 10/15/93



Reserve Pit Dike : to be 8' above Deep side; { overflow - 3' wide and 1' above shallow side. }

Blow Pit : overflow pipe halfway between top and bottom and extend over plastic liner and into blow pit.

A-A'

C/L

[illegible]

B-H'

C/L

[illegible]

C-C'

C/L

[illegible]

Submit to Assembler:
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Meridian Oil Inc.		Lease Brown		Well No. 200	
Unit Letter N	Section 31	Township 29 North	Range 4 West	County NMNM Rio Arriba	

Actual Footage Location of Well:

190 feet from the South line and 1915 feet from the West line

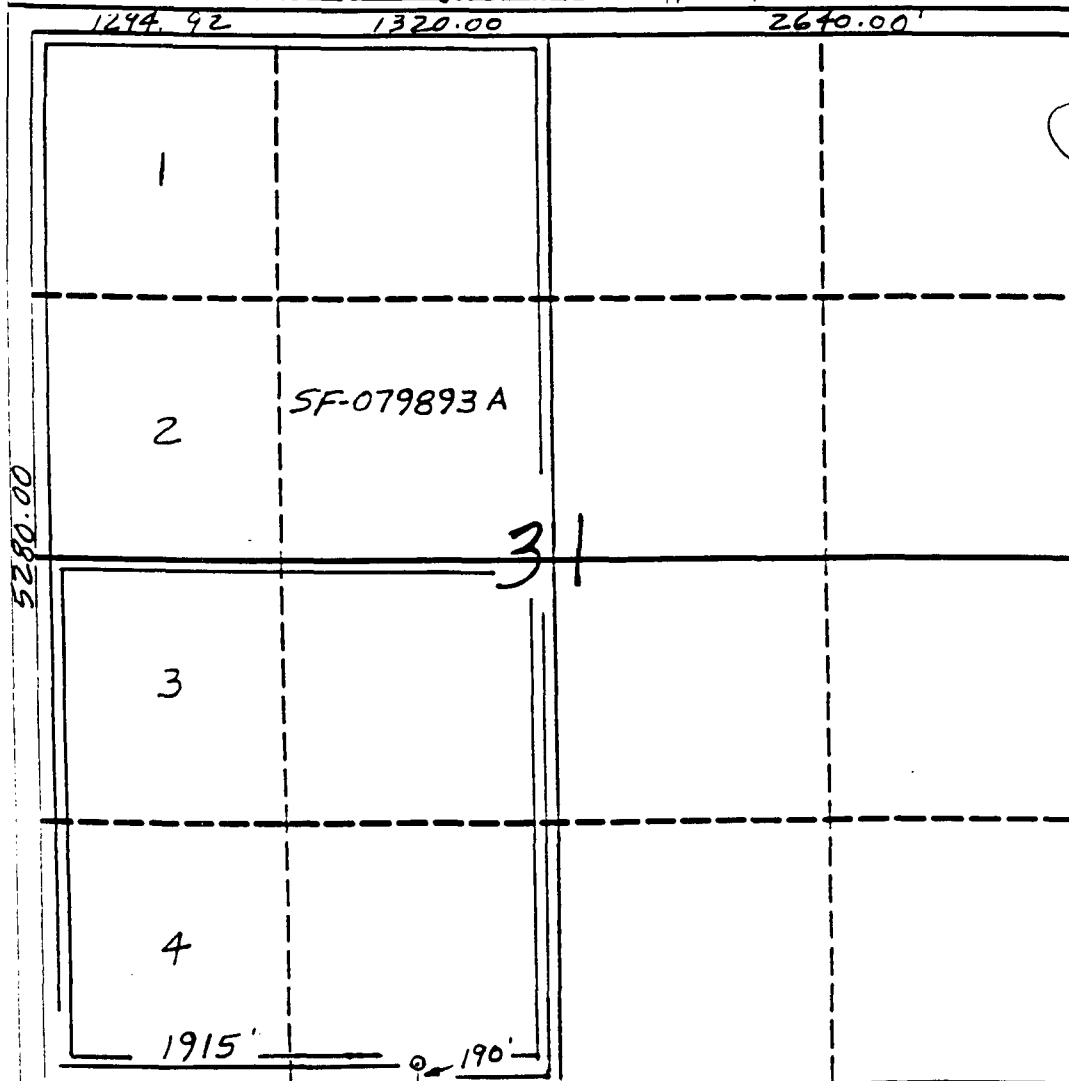
Ground level Elev. 7418'	Producing Formation Fruitland Coal/Pic.Cliffs	Pool Basin/Gobernador	Dedicated Acreage 318.46/159 Acres
-----------------------------	--	--------------------------	---------------------------------------

- Outline the acreage dedicated to the subject well by corner pencil or feature marks on this plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowance will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Peggy Bradfield
Signature

Peggy Bradfield

Printed Name
Regulatory Representative

Position
Meridian Oil Inc.

Company
2-22-94

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

10-5-93

Date Surveyed
Needle C. Edwards

Signature of Surveyor
Professional Surveyor

6857

Commission No.

6857

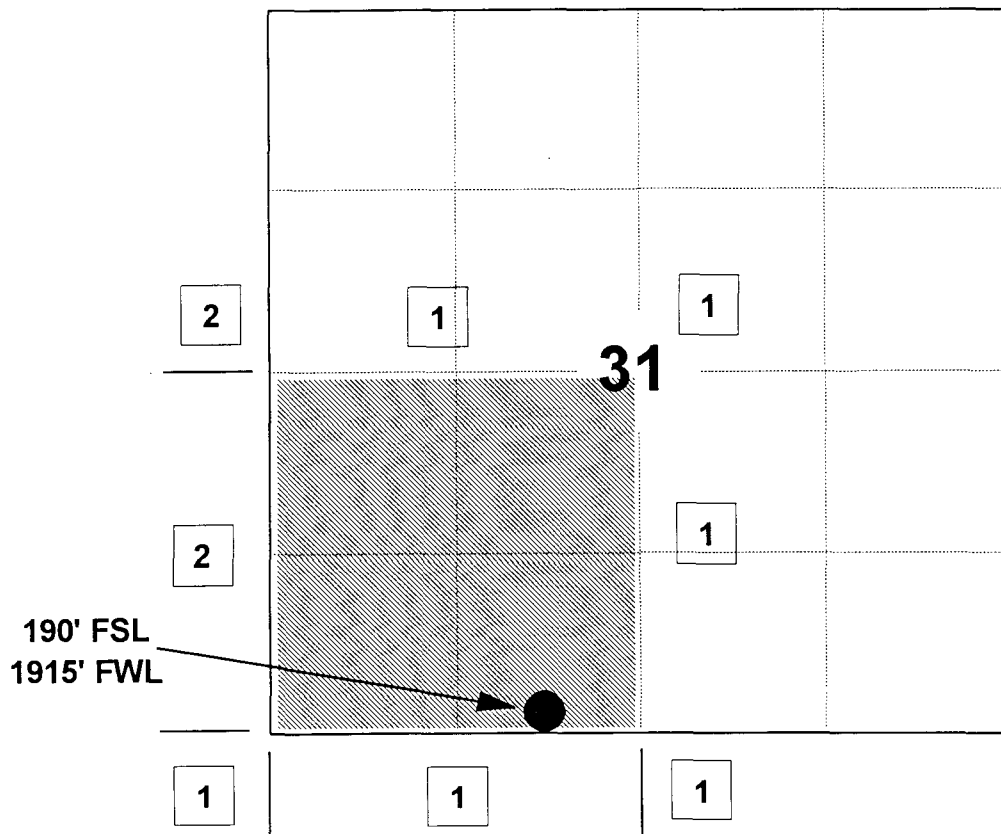
MERIDIAN OIL INC

BROWN #200

OFFSET OPERATOR \ OWNER PLAT

Unorthodox Well Location

Township 29 North, Range 4 West



1) Meridian Oil Inc

2) Phillips Petroleum Company

5525 Highway 64 NBU 3004, Farmington, NM 87401

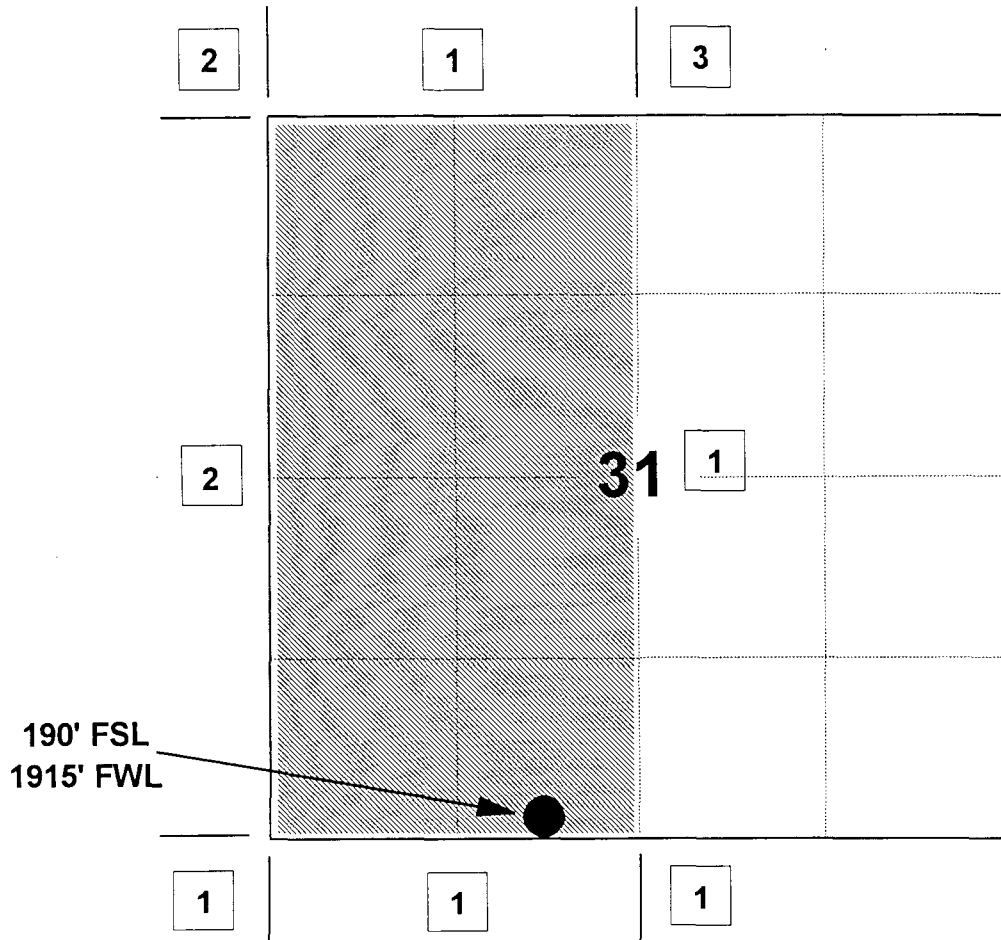
MERIDIAN OIL INC

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Unorthodox Well Location

Township 29 North, Range 4 West



1) Meridian Oil Inc

2) Phillips Petroleum Company

5525 Highway 64 NBU 3004, Farmington, NM 87401

3) See Attached

BROWN #200

Ruth Zimmerman Trust
Attn: Hazel Hart (Sister)
842 Muirlands Vista Way
La Jolla, CA 92037

Max B. Rotholz
1323 North Fulton
Wharton, TX 77488

Thomas & Mary Dugan
P.O. Box 420
Farmington, NM 87499

Langdon D. Harrison
7517 Tamarron Place, N.E.
Albuquerque, New Mexico 87109

Kerr-McGee Corp.
Post Office Box 11050
Midland, Texas 79702

Robert P. Tinnin
P.O. Box 1885
Albuquerque, NM 87103

MAR Oil & Gas
P.O. Box 5155
Santa Fe, NM 87502

H.O. Pool Trust
Attn: Debbie Burney
P.O. Box 25189
Oklahoma City, OK 73125

EJE Brown Company
c/o Nationsbank of Texas, N.A.
P.O. Box 2546
Fort Worth, TX 76113-2546

Kathleen Quinn
c/o Sunwest Bank of Albuquerque, N.A.
Attn: Gail McBrearty
P.O. Box 26900
Albuquerque, NM 87125

Re: Meridian Oil Inc. Brown #200
190'FSL, 1915'FWL, Section 31, T-29-N, R-4-W - Rio Arriba County, New Mexico
API # 30-039-(not assigned)

I hereby certify that the following offset operators/owners have been mailed notification of our application for non-standard location to drill the referenced well.

Pictured Cliffs

Phillips Petroleum
5525 Highway 64, NBU 3004
Farmington, NM 87401

Fruitland Coal

Ruth Zimmerman Trust
842 Muirlands Vista Way
La Jolla, CA 92037

Max Rotholz
1323 North Fulton
Wharton, TX 77488

Thomas and Mary Dugan
PO Box 420
Farmington, NM 87499

Langdon Harrison
7517 Tamarron Place NE
Albuquerque, NM 87109

Kerr-McGee Corp
PO Box 11050
Midland, TX 79702

Robert P. Tinnin
PO Box 1885
Albuquerque, NM 87103

MAR Oil & Gas
PO Box 5155
Santa Fe, NM 87502

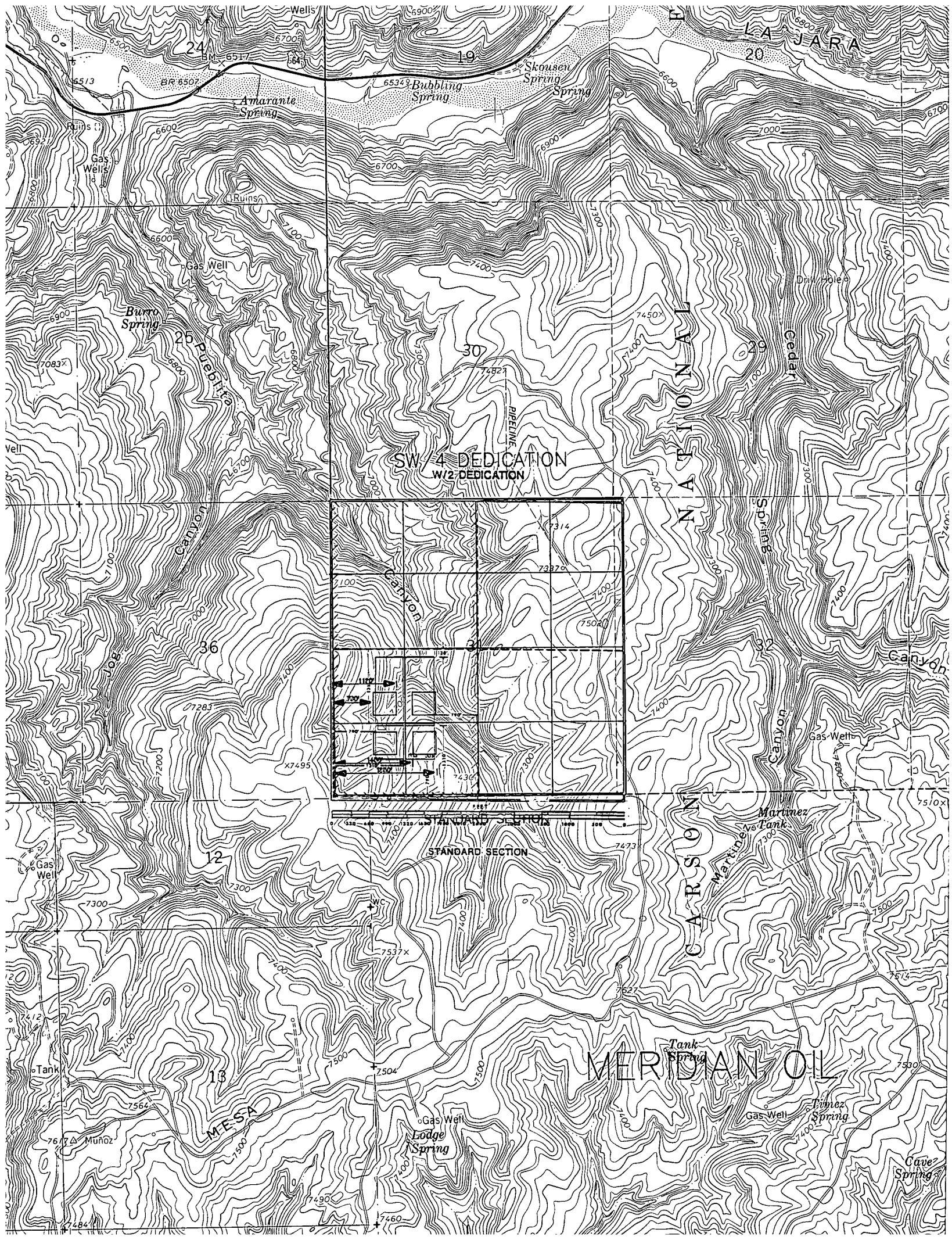
H.O. Pool Trust
PO Box 25189
Oklahoma City, OK 73125

EJE Brown Company
Nationsbank of Texas, NA
PO Box 2546
Fort Worth, TX 76113-2546

Kathleen Quinn
Sunwest Bank of Albuquerque, NA
PO Box 26900
Albuquerque, NM 87125



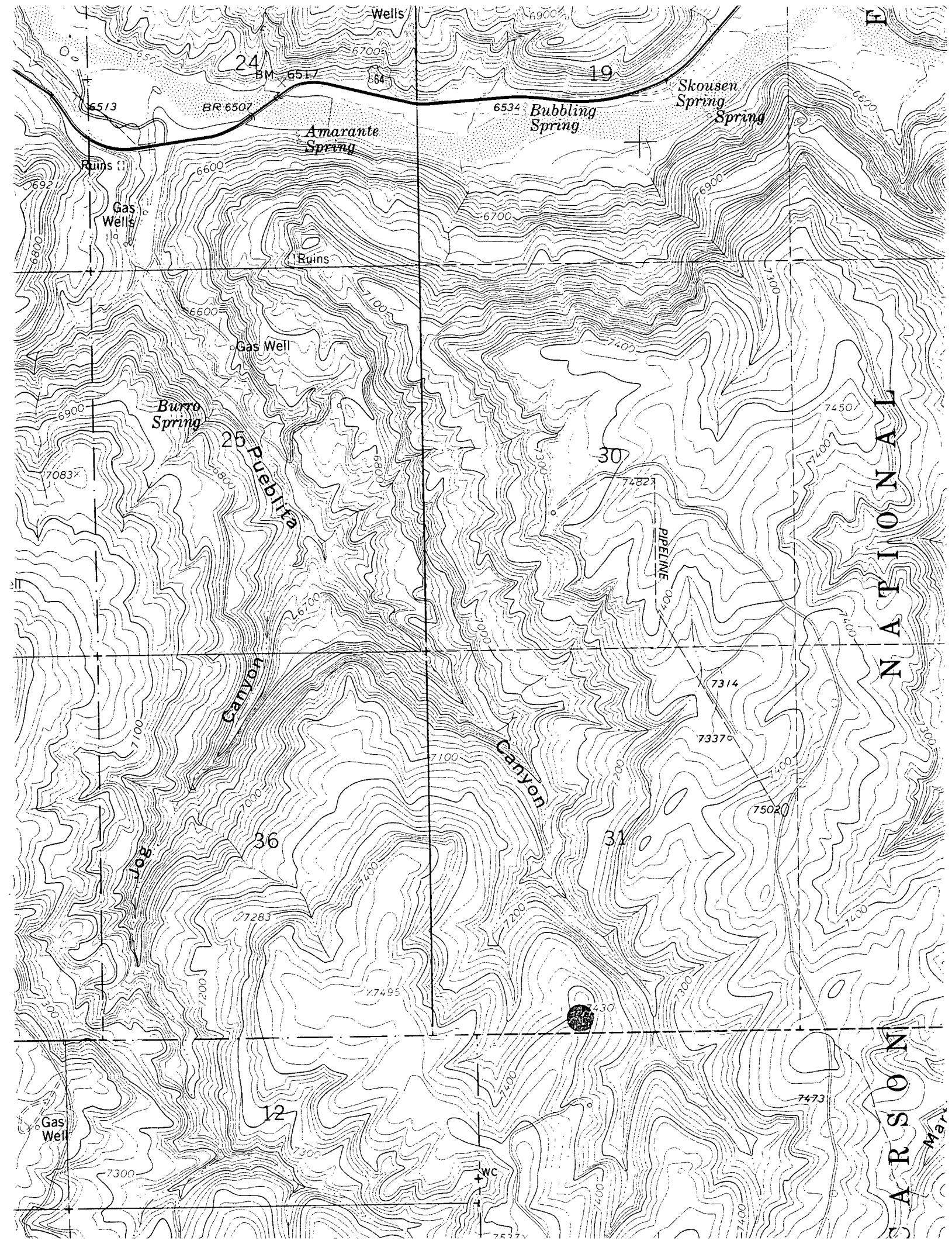
Peggy A. Bradfield
San Juan County, State of New Mexico
My commission expires August 17, 1996



SW 1/4 DEDICATION
W/2 DEDICATION



MERIDIAN OIL



MERIDIAN OIL



April 4, 1994

Sent Federal Express

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New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

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A copy of this application is being submitted to all offset owners/ operators by certified mail with a request that they furnish you with a Waiver of Objection, and return one copy to this office.

Sincerely,


Peggy Bradfield
Regulatory/Compliance Representative
encs.

WAIVER

_____ hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Brown #200 as proposed above.

By: Langdon Olson Date: 4/7/94

xc: (see attached)

MERIDIAN OIL

April 4, 1994

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Regulatory/Compliance Representative
encs.

WAIVER

Ruth Zimmerman Trust hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Brown #200 as proposed above.

By: Lizbeth Zimmerman Date: 4/11/94

A Honey-In-Fact
xc: (see attached)

MERIDIAN OIL

OIL CONSERVATION DIVISION
RECEIVED

'94 APR 11 AM 8 49

April 4, 1994

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New Mexico Oil Conservation Division
Post Office Box 2088
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encs.

Thomas & Mary Dugan WAIVER
hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Brown #200 as proposed above.

By:  Date: 4/07/94

xc: (see attached)

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

04/26/94 14:23:03
OGOMES -EMGA
PAGE NO: 2

Sec : 31 Twp : 29N Rng : 04W Section Type : NORMAL

3 39.71 Federal owned	K 40.00 Federal owned	J 40.00 Federal owned	I 40.00 Federal owned
4 39.90 Federal owned	N 40.00 Federal owned A	O 40.00 Federal owned	P 40.00 Federal owned

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

39.71
39.90

79.61
0

159.61

59.61
78.85

158.46
16

318.46

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

04/26/94 14:22:48
OGOMES -EMGA
PAGE NO: 1

Sec : 31 Twp : 29N Rng : 04W Section Type : NORMAL

1 39.33 Federal owned	C 40.00 Federal owned	B 40.00 Federal owned	A 40.00 Federal owned A
2 39.52 Federal owned	F 40.00 Federal owned	G 40.00 Federal owned	H 40.00 Federal owned

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

39.33
39.52

78.85