

191-198

2/14/03	SUSPENSE	ENGINEER WYJ	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☒ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

RECEIVED

FEB 14 2003

Oil Conservation Division

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A]** ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B]** ☐ Offset Operators, Leaseholders or Surface Owner
- [C]** ☐ Application is One Which Requires Published Legal Notice
- [D]** ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]** ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]** ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>Rodney A. Kiel</u>	<u>Rodney A. Kiel</u>	<u>Operations Engineer</u>	<u>2-12-03</u>
Print or Type Name	Signature	Title	Date
		<u>rodkiel@airmail.net</u>	
		e-mail Address	



EXPLORATION & PRODUCTION

RECEIVED

FEB 14 2003

February 12, 2003

NEW MEXICO OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, New Mexico 87505

Oil Conservation Division

Attn: Kathy Valdes

RE: Request for Injection Pressure Increase
La Plata SWD #1 (SWD-785)
API #30-045-10817
San Juan Co., New Mexico

Dear Kathy:

Enclosed is an Administration Application Checklist plus data from American Energy and Tefteller, Inc. to support our request for an injection pressure increase on the La Plata SWD #1, which is permit SWD-785. I have already sent this data by e-mail to William Jones.

If you should have any questions concerning the enclosed, please call me at 972/701-9106.

Sincerely,

Rodney A. Kiel

Rodney A. Kiel
Operations Engineer

Enclosures

**ONE LINCOLN CENTRE
5400 LBJ FREEWAY • SUITE 500 • DALLAS, TEXAS • 75240
972-701-9106**

AMERICAN ENERGY SERVICES

Treatment Report

Date: February 6, 2003	District: FARMINGTON	Job No: 70034707	Custo: TEXAKOMA OIL & GAS
Well Name: La Plata	Lease: SWD #1	Field: BASIN PICTURED CLIFFS	Locati: SEC18,T31N,R13W
County: SAN JUAN	State: NEW MEXICO	Stage #: 1 OF 1	

WELL DATA		Formation: CLIFFHOUSE	TD: 4050'	PB: 4050'	Other Well Data
Casing Size: 7" OD	Weight: 20#	Set From/To: 0 TO 4400	Valve: CUSTOMER VALVE		
Liner Size: 4 1/2" OD	Weight: 10.5#	Set From/To: 0 TO 4050			
Tubing Size: 2 7/8" OD	Weight: 9.2#	Set at: 0 TO 2969			
Packer Type: COMPRESSION	Set at: 2983'				
No. of Perfs: 400	Perf Size: 0.38"	Interval: 3038 TO 3138			

TREATMENT DATA		Job Type: ☐ Acid ☒ Frac ☐ Other	Foam (Y/N) N	Capacities and Ttl Liquid/Gas Pumped
Pad Type: PRODUCED WATER	Pad Volume: 64 bbl			
Base Fluid Type: PRODUCED WATER	Base Fluid Vol.: 2700 bbl			
Foam Quality: NONE	Mitchell or CIP: NONE			
Prop Types: NONE	Prop Mesh: NONE	Prop Quantity: N/A		
Treat Via: TUBING	☐ Tubing ☒ Casing ☐ Annulus ☐ Tubing & Annulus			
Hole Loaded With: PRODUCED WATER				Tubing Cap.: Casing Cap.: 24 bbl Annular Cap.: Open Hole Cap.: Fluid to load: 3 bbl Flush Vol.: 101 bbl Fluid to Recover: 799 bbl Total CO ₂ / N ₂ : 0

Procedure Summary										

Time AM/PM	Treating Pressure (psi)		Slurry Rate BPM	Surface Slurry BBLs. Pumped		Total DH Rate BPM	Surface N2 RATE SCF/MIN	Surface CO ₂ or N ₂ Pumped		Comments
	STP	Annulus		Stage	Total			Stage	Total	
7:00										ARRIVE ON LOCATION
10:20										HOLD SAFETY MEETING
10:45	4100									PRESSURE TEST LINES
11:00	325		0.25	3.75	3.75					START WATER
11:15	450		0.75	11.25	15					
11:30	625		1.25	18.75	33.75					
11:45	765		1.75	26.25	60					
12:00	925		2.25	33.75	93.75					
12:15	1150		2.75	41.25	135	2.8	0			
12:30	1225		3.25	48.75	183.75	3.3	0	0	0	
12:45	1350		3.75	56.25	240	3.8	0	0	0	
1:00	1470		4.25	63.75	303.75	4.3	0	0	0	
1:15	1600		4.75	71.25	375	4.8	0	0	0	
1:30	1720		5.25	78.75	453.75	5.3	0	0	0	
1:45	1800		5.75	86.25	540	5.8	0	0	0	
2:00	2000		6.25	93.75	633.75	6.3	0	0	0	
2:15	2100		6.75	101.25	735	6.8	0	0	0	
2:30	2220		7.25	108.75	843.75	7.3	0	0	0	
2:45	2340		7.75	116.25	960					
3:00	2415		8.25	123.75	1083.75					
3:15	2575		8.75	131.25	1215					
3:30	2625		9.25	138.75	1353.75					
3:45	2725		9.75	146.25	1500					
4:00	1250		0.00							SHUT DOWN
4:05	1110									ISIP
4:10	1080									5 MIN
4:15	1055		0.00							10 MIN
										15 MIN

Treating Pressure: Minimum: 325 psi	Maximum: 2,750 psi	Average: 1,538 psi
Treating Rate: Minimum: 0.25 bpm	Maximum: 9.75 bpm	Average: 5.0 bpm
Initial Shut Down Pressure: 1,250 psi	Final Shut-In Pressure: 1,055 psi	
Operators Maximum Pressure: 2,800 psi		
Customer Representative: MR. BRAD SALZMAN	American Energy Services Rep: ROGER NIXON	

PRESSURED UP LUBRICATOR

) TANDEM INSTRUMENTS @ 3145' KB

) PRESSURE TESTED LINES

) BEGAN PUMPING

) RATE #1 - 0.25 BWPM

) RATE #2 - 0.75 BWPM

) RATE #3 - 1.25 BWPM

) RATE #4 - 1.75 BWPM

) RATE #5 - 2.25 BWPM

) RATE #6 - 2.75 BWPM

) RATE #7 - 3.25 BWPM

) RATE #8 - 3.75 BWPM

) RATE #9 - 4.25 BWPM

) RATE #10 - 4.75 BWPM

) RATE #11 - 5.25 BWPM

) RATE #12 - 5.75 BWPM

) RATE #13 - 6.25 BWPM

) RATE #14 - 6.75 BWPM

) RATE #15 - 7.25 BWPM

) RATE #16 - 7.75 BWPM

) RATE #17 - 8.25 BWPM

) RATE #18 - 8.75 BWPM

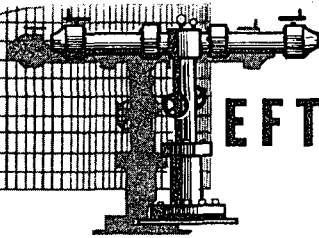
) RATE #19 - 9.25 BWPM

) RATE #20 - 9.75 BWPM

) SHUT DOWN PUMP

) 15 MIN. SHUT DOWN

) TANDEM INSTRUMENT OFF BOTTOM



BHP • BU • PI • DD • GWT • RFS • GOR • FL • TS

SHEFFELLER, INC.

reservoir engineering data

MIDLAND, TEXAS / FARMINGTON, NEW MEXICO
GRAND JUNCTION, COLORADO

P. O. Box 1198
Farmington, New Mexico 87499
(505) 325-1731

Midland Fax (915) 694-7602
Farmington Fax (505) 325-1148
Grand Junction Fax (970) 241-7634

TEXAKOMA OIL AND GAS CORPORATION

LA PLATA 'SWD' NO. 1

FEBRUARY 6, 2003

Serving the Permian Basin & Rocky Mountain Area

File Reference F216207.RED

Customer	TEXAKOMA OIL & GAS CORPORATION
Street	5400 LBJ FREEY K, SUITE 500
City/State	DALLAS, TEXAS 75240
Country	USA
Service Company	TEFTELLER, INC.

Well Name	LA PLATA SWD NO. 1
Well Location	SAN JUAN COUNTY, NM
Field / Pool	BASIN PICTURED CLIFFS FIELD
Status (Oil, Gas, Other)	GAS

Test Type	STEP RATE TEST
Date of Test	2-6-2003
Producing Interval	3038' - 3138'
Recorder Depth	3145' KB
Recorder Position	3145' KB
Shut In Date	Start: 2-6-2003
	Stop: 2-6-2003
	Duration: 7 HOURS

Bottom Hole Temperature

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Gauge Manufacturer ..... MICRO-SMART SYSTEMS
Serial Number ..... 216
Model Number ..... SP2000
Pressure Range .....
Battery Type .....
Calibration I.D. ....
Last Calibration ..... 8/ 9/ 2
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Probe Set Up Time ..... 2/ 6/ 3   9:40: 0
Time Delay to First Reading .....
Test Type Selection ..... STEP RATE / FALL-OFF TEST
Test Duration Selection ..... 7 HOURS

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COMPANY: TEXAKOMA OIL & GAS CORPORATION

PAGE 1 OF 8

WELL NAME : LA PLATA SWD NO. 1

DATE : 02/07/03

WELL LOCATION : SAN JUAN COUNTY, NM

FILE REF: F216207.RED

Date MM/DD	Time hh:mm:ss	Test Time mmmmmm.mmmmm	Pressure Psig	Temp Deg F	deltaP Psi	Comment Ga. Press Ref. to 14.7 Psi Atm.
02/06	09:40:00	.0000	.01	41.55		
02/06	09:42:15	2.2500	.01	41.55	.00	
02/06	09:46:15	6.2500	.01	41.25	.00	
02/06	09:46:30	6.5000	294.24	41.28	294.23	PRESSURED UP LUBRICATOR
02/06	09:46:45	6.7500	346.81	41.31	52.57	
02/06	09:47:45	7.7500	337.39	41.43	-9.42	
02/06	09:48:45	8.7500	343.59	42.84	6.20	
02/06	09:49:15	9.2500	354.83	43.89	11.24	
02/06	09:49:30	9.5000	359.46	44.42	4.63	
02/06	09:49:45	9.7500	369.09	44.94	9.63	
02/06	09:50:00	10.0000	379.76	45.47	10.68	
02/06	09:50:15	10.2500	389.78	46.00	10.02	
02/06	09:50:30	10.5000	397.29	46.52	7.51	
02/06	09:50:45	10.7500	407.04	47.05	9.75	
02/06	09:51:00	11.0000	415.86	47.58	8.82	
02/06	09:51:15	11.2500	420.72	48.17	4.86	
02/06	09:51:30	11.5000	432.03	48.73	11.31	
02/06	09:51:45	11.7500	445.18	49.29	13.14	
02/06	09:52:00	12.0000	459.24	49.84	14.06	
02/06	09:52:15	12.2500	476.71	50.39	17.48	
02/06	09:52:30	12.5000	491.82	50.95	15.10	
02/06	09:52:45	12.7500	507.96	51.50	16.15	
02/06	09:53:00	13.0000	517.41	52.06	9.44	
02/06	09:53:15	13.2500	534.86	52.62	17.45	
02/06	09:53:30	13.5000	542.33	53.17	7.47	
02/06	09:53:45	13.7500	551.50	53.72	9.17	
02/06	09:54:00	14.0000	565.65	54.28	14.15	
02/06	09:54:15	14.2500	572.99	54.79	7.34	
02/06	09:54:30	14.5000	590.04	55.30	17.05	
02/06	09:54:45	14.7500	615.08	55.81	25.04	
02/06	09:55:00	15.0000	641.69	56.32	26.61	
02/06	09:55:15	15.2500	677.61	56.83	35.91	
02/06	09:55:30	15.5000	715.47	57.35	37.87	
02/06	09:55:45	15.7500	752.55	57.85	37.07	
02/06	09:56:00	16.0000	796.03	58.36	43.48	
02/06	09:56:15	16.2500	835.04	58.87	39.01	
02/06	09:56:30	16.5000	880.21	59.38	45.16	
02/06	09:56:45	16.7500	918.40	59.90	38.20	
02/06	09:57:00	17.0000	960.00	60.41	41.60	
02/06	09:57:15	17.2500	1002.88	60.97	42.88	
02/06	09:57:30	17.5000	1049.86	61.70	46.98	
02/06	09:57:45	17.7500	1095.52	62.43	45.66	
02/06	09:58:00	18.0000	1135.65	63.16	40.14	
02/06	09:58:15	18.2500	1178.92	63.88	43.26	
02/06	09:58:30	18.5000	1215.36	64.61	36.45	
02/06	09:58:45	18.7500	1257.29	65.34	41.92	
02/06	09:59:00	19.0000	1306.39	66.07	49.10	
02/06	09:59:15	19.2500	1354.95	66.80	48.56	
02/06	09:59:30	19.5000	1401.54	67.53	46.58	
02/06	09:59:45	19.7500	1442.22	68.26	40.68	
02/06	10:00:00	20.0000	1484.19	69.00	41.97	
02/06	10:00:15	20.2500	1520.43	69.92	36.24	
02/06	10:00:30	20.5000	1557.68	70.87	37.25	
02/06	10:00:45	20.7500	1593.86	71.82	36.19	
02/06	10:01:00	21.0000	1609.78	72.78	15.92	
02/06	10:01:15	21.2500	1633.66	73.73	23.88	
02/06	10:01:30	21.5000	1661.71	74.69	28.04	
02/06	10:01:45	21.7500	1682.03	75.65	20.33	
02/06	10:02:45	22.7500	1683.53	79.48	1.50	TANDEM INSTRUMENTS @ 3145' KB
02/06	10:03:45	23.7500	1683.90	82.74	.36	
02/06	10:04:45	24.7500	1684.51	85.59	.62	
02/06	10:05:45	25.7500	1685.17	88.45	.66	
02/06	10:06:45	26.7500	1685.80	90.54	.63	
02/06	10:07:45	27.7500	1686.46	92.20	.67	
02/06	10:08:45	28.7500	1686.95	93.85	.49	

COMPANY: TEXAKOMA OIL & GAS CORPORATION

PAGE 2 OF 8

WELL NAME : LA PLATA SWD NO. 1

DATE : 02/07/03

WELL LOCATION : SAN JUAN COUNTY, NM

FILE REF: F216207.RED

Date	Time	Test Time	Pressure	Temp	deltaP	Comment
MM/DD	hh:mm:ss	mmmmmm.mmmmm	Psig	Deg F	Psi	Ga. Press Ref. to 14.7 Psi Atm.
02/06	10:09:45	29.7500	1686.79	95.03	-.16	
02/06	10:10:45	30.7500	1686.91	95.93	.12	
02/06	10:11:45	31.7500	1687.15	96.82	.24	
02/06	10:12:45	32.7500	1687.40	97.44	.25	
02/06	10:13:45	33.7500	1687.67	97.93	.27	
02/06	10:14:45	34.7500	1687.90	98.41	.23	
02/06	10:15:45	35.7500	1688.13	98.75	.23	
02/06	10:16:45	36.7500	1688.34	99.01	.21	
02/06	10:17:45	37.7500	1688.53	99.28	.19	
02/06	10:18:45	38.7500	1688.67	99.48	.13	
02/06	10:19:45	39.7500	1688.73	99.63	.07	
02/06	10:20:45	40.7500	1688.78	99.78	.04	
02/06	10:21:45	41.7500	1688.83	99.89	.05	
02/06	10:22:45	42.7500	1688.85	99.98	.02	
02/06	10:23:45	43.7500	1688.90	100.06	.05	
02/06	10:24:45	44.7500	1688.90	100.11	.01	
02/06	10:25:45	45.7500	1688.89	100.17	-.01	
02/06	10:26:45	46.7500	1688.84	100.23	-.05	
02/06	10:27:45	47.7500	1688.90	100.25	.05	
02/06	10:28:45	48.7500	1688.93	100.27	.04	
02/06	10:29:45	49.7500	1688.93	100.29	.00	
02/06	10:30:45	50.7500	1688.97	100.30	.04	
02/06	10:31:45	51.7500	1688.99	100.31	.01	
02/06	10:32:45	52.7500	1688.97	100.32	-.01	
02/06	10:33:45	53.7500	1688.97	100.34	.00	
02/06	10:34:45	54.7500	1688.97	100.35	.00	
02/06	10:35:45	55.7500	1689.02	100.37	.04	
02/06	10:36:45	56.7500	1689.05	100.38	.03	
02/06	10:37:45	57.7500	1689.08	100.38	.03	
02/06	10:38:45	58.7500	1689.08	100.38	.00	
02/06	10:39:15	59.2500	1695.51	100.39	6.43	
02/06	10:39:30	59.5000	1702.25	100.39	6.75	
02/06	10:40:30	60.5000	1690.06	100.39	-12.19	PRESSURE TESTED LINES
02/06	10:41:30	61.5000	1689.27	100.39	-.78	
02/06	10:42:30	62.5000	1687.55	100.40	-1.72	
02/06	10:43:30	63.5000	1686.57	100.40	-.99	
02/06	10:44:30	64.5000	1685.86	100.40	-.70	
02/06	10:45:30	65.5000	1673.71	100.40	-12.16	BEGAN PUMPING
02/06	10:46:30	66.5000	1669.15	100.40	-4.56	
02/06	10:47:30	67.5000	1667.78	100.40	-1.37	
02/06	10:48:30	68.5000	1662.42	100.40	-5.35	
02/06	10:49:30	69.5000	1661.46	100.40	-.96	
02/06	10:50:30	70.5000	1657.38	100.40	-4.08	
02/06	10:51:30	71.5000	1656.96	100.39	-.42	
02/06	10:52:30	72.5000	1655.79	100.39	-1.18	
02/06	10:53:30	73.5000	1654.70	100.37	-1.09	
02/06	10:54:30	74.5000	1653.76	100.38	-.94	
02/06	10:55:30	75.5000	1652.63	100.38	-1.13	
02/06	10:56:30	76.5000	1651.61	100.38	-1.02	
02/06	10:57:30	77.5000	1650.77	100.39	-.84	
02/06	10:58:30	78.5000	1648.25	100.42	-2.52	
02/06	10:59:30	79.5000	1647.73	100.43	-.52	
02/06	11:00:15	80.2500	1647.30	100.44	-.44	RATE #1 - 0.25 BWPM
02/06	11:00:30	80.5000	1661.75	100.44	14.45	
02/06	11:00:45	80.7500	1673.68	100.44	11.93	
02/06	11:01:00	81.0000	1680.55	100.45	6.87	
02/06	11:01:30	81.5000	1691.83	100.46	11.28	
02/06	11:01:45	81.7500	1695.33	100.46	3.50	
02/06	11:02:30	82.5000	1704.54	100.47	9.20	
02/06	11:02:45	82.7500	1708.17	100.47	3.63	
02/06	11:03:45	83.7500	1716.60	100.48	8.43	
02/06	11:04:45	84.7500	1723.08	100.49	6.48	
02/06	11:05:45	85.7500	1728.64	100.51	5.57	
02/06	11:06:45	86.7500	1733.96	100.51	5.32	
02/06	11:07:45	87.7500	1736.25	100.53	2.29	

COMPANY: TEXAKOMA OIL & GAS CORPORATION

PAGE 3 OF 8

WELL NAME : LA PLATA SWD NO. 1

DATE : 02/07/03

WELL LOCATION : SAN JUAN COUNTY, NM

FILE REF: F216207.RED

Date MM/DD	Time hh:mm:ss	Test Time mmmmmm.mmmmm	Pressure Psig	Temp Deg F	deltaP Psi	Comment Ga. Press Ref. to 14.7 Psi Atm.
02/06	11:08:45	88.7500	1741.79	100.54	5.54	
02/06	11:09:45	89.7500	1744.83	100.55	3.04	
02/06	11:10:45	90.7500	1748.52	100.56	3.68	
02/06	11:11:45	91.7500	1749.90	100.56	1.38	
02/06	11:12:45	92.7500	1754.80	100.56	4.90	
02/06	11:13:45	93.7500	1757.59	100.55	2.79	
02/06	11:14:45	94.7500	1758.51	100.55	.92	
02/06	11:15:45	95.7500	1765.86	100.54	7.35	RATE #2 - 0.75 BWPM
02/06	11:16:15	96.2500	1776.37	100.53	10.52	
02/06	11:16:30	96.5000	1780.78	100.53	4.41	
02/06	11:17:15	97.2500	1791.42	100.53	10.64	
02/06	11:17:30	97.5000	1794.67	100.52	3.25	
02/06	11:18:30	98.5000	1805.96	100.51	11.29	
02/06	11:19:30	99.5000	1815.97	100.49	10.00	
02/06	11:20:30	100.5000	1824.80	100.48	8.83	
02/06	11:21:30	101.5000	1832.85	100.46	8.06	
02/06	11:22:30	102.5000	1840.39	100.44	7.54	
02/06	11:23:30	103.5000	1847.28	100.43	6.88	
02/06	11:24:30	104.5000	1854.17	100.40	6.90	
02/06	11:25:30	105.5000	1860.55	100.37	6.38	
02/06	11:26:30	106.5000	1866.41	100.34	5.86	
02/06	11:27:30	107.5000	1872.40	100.31	5.99	
02/06	11:28:30	108.5000	1877.61	100.29	5.21	
02/06	11:29:30	109.5000	1882.07	100.26	4.46	
02/06	11:30:30	110.5000	1888.53	100.25	6.46	RATE #3 - 1.25 BWPM
02/06	11:31:00	111.0000	1897.62	100.24	9.09	
02/06	11:31:15	111.2500	1901.64	100.24	4.02	
02/06	11:32:00	112.0000	1912.55	100.22	10.91	
02/06	11:32:15	112.2500	1915.67	100.22	3.11	
02/06	11:33:15	113.2500	1928.02	100.19	12.35	
02/06	11:34:00	114.0000	1937.63	100.18	9.61	
02/06	11:34:15	114.2500	1941.27	100.17	3.64	
02/06	11:35:00	115.0000	1951.01	100.15	9.75	
02/06	11:35:15	115.2500	1954.13	100.15	3.11	
02/06	11:36:15	116.2500	1965.69	100.13	11.56	
02/06	11:37:15	117.2500	1976.37	100.08	10.68	
02/06	11:38:15	118.2500	1985.86	100.05	9.49	
02/06	11:39:15	119.2500	1994.58	100.02	8.72	
02/06	11:40:15	120.2500	2003.07	99.95	8.48	
02/06	11:41:15	121.2500	2010.92	99.86	7.85	
02/06	11:42:15	122.2500	2018.37	99.78	7.45	
02/06	11:43:15	123.2500	2025.07	99.66	6.70	
02/06	11:44:15	124.2500	2031.25	99.55	6.18	
02/06	11:45:15	125.2500	2037.31	99.42	6.06	RATE #4 - 1.75 BWPM
02/06	11:46:00	126.0000	2045.70	99.30	8.39	
02/06	11:46:15	126.2500	2050.41	99.26	4.70	
02/06	11:47:00	127.0000	2062.17	99.15	11.76	
02/06	11:47:15	127.2500	2065.84	99.10	3.67	
02/06	11:48:00	128.0000	2075.92	98.99	10.08	
02/06	11:48:15	128.2500	2079.19	98.95	3.27	
02/06	11:49:15	129.2500	2091.53	98.76	12.34	
02/06	11:50:15	130.2500	2102.44	98.57	10.91	
02/06	11:51:15	131.2500	2112.83	98.39	10.39	
02/06	11:52:15	132.2500	2122.47	98.17	9.64	
02/06	11:53:15	133.2500	2131.72	97.95	9.25	
02/06	11:54:15	134.2500	2140.83	97.74	9.11	
02/06	11:55:15	135.2500	2149.45	97.49	8.62	
02/06	11:56:15	136.2500	2158.20	97.25	8.75	
02/06	11:57:15	137.2500	2165.13	97.01	6.93	
02/06	11:58:15	138.2500	2170.62	96.78	5.49	
02/06	11:59:15	139.2500	2176.25	96.55	5.62	
02/06	12:00:15	140.2500	2181.87	96.33	5.62	RATE #5 - 2.25 BWPM
02/06	12:01:15	141.2500	2193.57	96.14	11.71	
02/06	12:02:15	142.2500	2203.33	95.95	9.76	
02/06	12:03:15	143.2500	2213.08	95.76	9.76	

COMPANY: TEXAKOMA OIL & GAS CORPORATION

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WELL NAME : LA PLATA SWD NO. 1

DATE : 02/07/03

WELL LOCATION : SAN JUAN COUNTY, NM

FILE REF: F216207.RED

Date MM/DD	Time hh:mm:ss	Test Time mmmmmm.mmmmm	Pressure Psig	Temp Deg F	deltaP Psi	Comment Ga. Press Ref. to 14.7 Psi Atm.
02/06	12:04:15	144.2500	2221.71	95.52	8.63	
02/06	12:05:15	145.2500	2229.17	95.28	7.46	
02/06	12:06:15	146.2500	2236.36	95.05	7.19	
02/06	12:07:15	147.2500	2243.17	94.80	6.82	
02/06	12:08:15	148.2500	2249.08	94.55	5.91	
02/06	12:09:15	149.2500	2254.60	94.30	5.52	
02/06	12:10:15	150.2500	2259.83	94.08	5.24	
02/06	12:11:15	151.2500	2264.42	93.86	4.58	
02/06	12:12:15	152.2500	2266.59	93.64	2.18	
02/06	12:13:15	153.2500	2271.64	93.43	5.04	
02/06	12:14:15	154.2500	2273.83	93.22	2.19	
02/06	12:15:15	155.2500	2276.81	93.01	2.99	RATE #6 - 2.75 BWPM
02/06	12:16:00	156.0000	2288.58	92.86	11.77	
02/06	12:16:15	156.2500	2290.57	92.81	1.99	
02/06	12:17:15	157.2500	2297.87	92.61	7.31	
02/06	12:18:15	158.2500	2303.75	92.41	5.88	
02/06	12:19:15	159.2500	2309.72	92.26	5.97	
02/06	12:20:15	160.2500	2314.26	92.10	4.54	
02/06	12:21:15	161.2500	2315.71	91.94	1.45	
02/06	12:22:15	162.2500	2318.30	91.83	2.59	
02/06	12:23:15	163.2500	2321.09	91.73	2.79	
02/06	12:24:15	164.2500	2323.98	91.63	2.89	
02/06	12:25:15	165.2500	2326.88	91.46	2.90	
02/06	12:26:15	166.2500	2329.68	91.29	2.81	
02/06	12:27:15	167.2500	2331.93	91.12	2.25	
02/06	12:28:15	168.2500	2333.75	90.93	1.82	
02/06	12:29:15	169.2500	2335.37	90.73	1.62	
02/06	12:30:15	170.2500	2336.81	90.53	1.44	RATE #7 - 3.25 BWPM
02/06	12:31:00	171.0000	2348.88	90.39	12.08	
02/06	12:31:15	171.2500	2350.35	90.34	1.47	
02/06	12:32:15	172.2500	2356.10	90.15	5.74	
02/06	12:33:15	173.2500	2358.32	89.97	2.22	
02/06	12:34:15	174.2500	2360.67	89.83	2.35	
02/06	12:35:15	175.2500	2363.38	89.70	2.71	
02/06	12:36:15	176.2500	2366.05	89.57	2.66	
02/06	12:37:15	177.2500	2368.54	89.49	2.49	
02/06	12:38:15	178.2500	2370.85	89.41	2.31	
02/06	12:39:15	179.2500	2372.99	89.33	2.14	
02/06	12:40:15	180.2500	2375.06	89.26	2.07	
02/06	12:41:15	181.2500	2377.03	89.19	1.97	
02/06	12:42:15	182.2500	2378.91	89.11	1.89	
02/06	12:43:15	183.2500	2380.71	88.99	1.79	
02/06	12:44:15	184.2500	2382.34	88.85	1.64	
02/06	12:45:15	185.2500	2389.34	88.75	7.00	RATE #8 - 3.75 BWPM
02/06	12:46:15	186.2500	2394.36	88.66	5.02	
02/06	12:47:15	187.2500	2398.61	88.55	4.25	
02/06	12:48:15	188.2500	2399.82	88.45	1.21	
02/06	12:49:15	189.2500	2401.97	88.37	2.16	
02/06	12:50:15	190.2500	2404.36	88.28	2.39	
02/06	12:51:15	191.2500	2406.67	88.19	2.30	
02/06	12:52:15	192.2500	2408.99	88.04	2.32	
02/06	12:53:15	193.2500	2411.18	87.89	2.19	
02/06	12:54:15	194.2500	2413.12	87.73	1.94	
02/06	12:55:15	195.2500	2414.93	87.55	1.81	
02/06	12:56:15	196.2500	2416.60	87.37	1.67	
02/06	12:57:15	197.2500	2418.26	87.16	1.65	
02/06	12:58:15	198.2500	2419.79	86.93	1.54	
02/06	12:59:15	199.2500	2421.17	86.68	1.37	
02/06	13:00:15	200.2500	2429.14	86.43	7.98	RATE #9 - 4.25 BWPM
02/06	13:01:15	201.2500	2430.54	86.25	1.40	
02/06	13:02:15	202.2500	2432.76	86.08	2.22	
02/06	13:03:15	203.2500	2435.36	85.91	2.60	
02/06	13:04:15	204.2500	2438.36	85.65	3.00	
02/06	13:05:15	205.2500	2441.29	85.41	2.94	
02/06	13:06:15	206.2500	2443.23	85.15	1.94	

COMPANY: TEXAKOMA OIL & GAS CORPORATION

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WELL NAME : LA PLATA 'SWD' NO. 1

DATE : 02/07/03

WELL LOCATION : SAN JUAN COUNTY, NM

FILE REF: F216207.RED

Date	Time	Test Time	Pressure	Temp	deltaP	Comment
MM/DD	hh:mm:ss	mmmmmm.mmmmm	Psig	Deg F	Psi	Ga. Press Ref. to 14.7 Psi Atm.
02/06	13:07:15	207.2500	2454.38	84.90	11.14	
02/06	13:08:15	208.2500	2452.99	84.65	-1.38	
02/06	13:09:15	209.2500	2452.40	84.41	-.59	
02/06	13:10:15	210.2500	2452.18	84.21	-.22	
02/06	13:11:15	211.2500	2452.43	84.01	.25	
02/06	13:12:15	212.2500	2452.90	83.82	.47	
02/06	13:13:15	213.2500	2453.56	83.70	.66	
02/06	13:14:15	214.2500	2454.29	83.58	.74	
02/06	13:15:15	215.2500	2455.22	83.48	.93	
02/06	13:16:15	216.2500	2462.20	83.41	6.98	RATE #10 - 4.75 BWPM
02/06	13:17:15	217.2500	2466.69	83.35	4.49	
02/06	13:18:15	218.2500	2467.79	83.28	1.10	
02/06	13:19:15	219.2500	2469.73	83.19	1.94	
02/06	13:20:15	220.2500	2471.56	83.11	1.83	
02/06	13:21:15	221.2500	2473.25	83.01	1.69	
02/06	13:22:15	222.2500	2474.37	82.89	1.12	
02/06	13:23:15	223.2500	2475.52	82.76	1.15	
02/06	13:24:15	224.2500	2476.74	82.62	1.22	
02/06	13:25:15	225.2500	2473.30	82.40	-3.44	
02/06	13:26:15	226.2500	2476.73	82.19	3.43	
02/06	13:27:15	227.2500	2477.78	81.97	1.05	
02/06	13:28:15	228.2500	2479.35	81.73	1.57	
02/06	13:29:15	229.2500	2480.85	81.48	1.50	
02/06	13:30:15	230.2500	2485.18	81.22	4.33	RATE #11 - 5.25 BWPM
02/06	13:31:15	231.2500	2487.09	81.05	1.91	
02/06	13:32:15	232.2500	2489.30	80.87	2.21	
02/06	13:33:15	233.2500	2491.21	80.71	1.91	
02/06	13:34:15	234.2500	2492.59	80.69	1.38	
02/06	13:35:15	235.2500	2493.61	80.65	1.02	
02/06	13:36:15	236.2500	2494.59	80.64	.98	
02/06	13:37:15	237.2500	2495.55	80.69	.96	
02/06	13:38:15	238.2500	2496.59	80.74	1.04	
02/06	13:39:15	239.2500	2497.62	80.79	1.03	
02/06	13:40:15	240.2500	2498.71	80.85	1.09	
02/06	13:41:15	241.2500	2499.49	80.90	.78	
02/06	13:42:15	242.2500	2500.25	80.94	.76	
02/06	13:43:15	243.2500	2501.10	80.92	.85	
02/06	13:44:15	244.2500	2501.92	80.90	.82	
02/06	13:44:30	244.5000	2496.94	80.90	-4.98	RATE #12 - 5.75 BWPM
02/06	13:44:45	244.7500	2487.54	80.90	-9.40	
02/06	13:45:45	245.7500	2493.67	80.90	6.14	
02/06	13:46:45	246.7500	2500.32	80.92	6.64	
02/06	13:47:45	247.7500	2501.35	80.94	1.04	
02/06	13:48:45	248.7500	2503.03	80.98	1.68	
02/06	13:49:45	249.7500	2504.56	81.04	1.53	
02/06	13:50:45	250.7500	2505.81	81.10	1.25	
02/06	13:51:45	251.7500	2506.82	81.15	1.01	
02/06	13:52:45	252.7500	2507.67	81.20	.85	
02/06	13:53:45	253.7500	2508.15	81.26	.48	
02/06	13:54:45	254.7500	2508.40	81.31	.25	
02/06	13:55:45	255.7500	2508.75	81.37	.35	
02/06	13:56:45	256.7500	2509.10	81.42	.35	
02/06	13:57:45	257.7500	2509.27	81.48	.17	
02/06	13:58:45	258.7500	2509.39	81.56	.12	
02/06	13:59:45	259.7500	2511.88	81.64	2.49	
02/06	14:00:45	260.7500	2514.71	81.76	2.83	RATE #13 - 6.25 BWPM
02/06	14:01:45	261.7500	2516.42	81.91	1.72	
02/06	14:02:45	262.7500	2518.07	82.04	1.65	
02/06	14:03:45	263.7500	2519.46	82.17	1.39	
02/06	14:04:45	264.7500	2520.54	82.25	1.08	
02/06	14:05:45	265.7500	2521.33	82.33	.79	
02/06	14:06:45	266.7500	2521.85	82.37	.52	
02/06	14:07:45	267.7500	2522.16	82.37	.31	
02/06	14:08:45	268.7500	2522.26	82.37	.10	
02/06	14:09:45	269.7500	2522.21	82.33	-.05	

COMPANY: TEXAKOMA OIL & GAS CORPORATION

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WELL NAME : LA PLATA SWD NO. 1

DATE : 02/07/03

WELL LOCATION : SAN JUAN COUNTY, NM

FILE REF: F216207.RED

Date MM/DD	Time hh:mm:ss	Test Time mmmmmm.mmmmm	Pressure Psig	Temp Deg F	deltaP Psi	Comment Ga. Press Ref. to 14.7 Psi Atm.
02/06	14:10:45	270.7500	2522.35	82.29	.14	
02/06	14:11:45	271.7500	2522.43	82.25	.08	
02/06	14:12:45	272.7500	2522.51	82.23	.08	
02/06	14:13:45	273.7500	2522.73	82.23	.22	
02/06	14:14:45	274.7500	2527.07	82.23	4.34	RATE #14 - 6.75 BWPM
02/06	14:15:45	275.7500	2527.54	82.22	.47	
02/06	14:16:45	276.7500	2528.47	82.21	.93	
02/06	14:17:45	277.7500	2529.37	82.21	.91	
02/06	14:18:45	278.7500	2530.18	82.23	.81	
02/06	14:19:45	279.7500	2530.85	82.26	.67	
02/06	14:20:45	280.7500	2531.39	82.29	.54	
02/06	14:21:45	281.7500	2532.07	82.22	.68	
02/06	14:22:45	282.7500	2532.74	82.07	.67	
02/06	14:23:45	283.7500	2533.28	81.92	.55	
02/06	14:24:45	284.7500	2533.61	81.77	.33	
02/06	14:25:45	285.7500	2533.92	81.62	.31	
02/06	14:26:45	286.7500	2534.16	81.48	.24	
02/06	14:27:45	287.7500	2534.52	81.42	.37	
02/06	14:28:45	288.7500	2534.72	81.43	.20	
02/06	14:29:45	289.7500	2533.84	81.43	-.88	RATE #15 - 7.25 BWPM
02/06	14:30:45	290.7500	2537.73	81.48	3.88	
02/06	14:31:45	291.7500	2541.32	81.55	3.59	
02/06	14:32:45	292.7500	2540.99	81.62	-.33	
02/06	14:33:45	293.7500	2540.88	81.66	-.11	
02/06	14:34:45	294.7500	2540.94	81.67	.06	
02/06	14:35:45	295.7500	2541.05	81.68	.11	
02/06	14:36:45	296.7500	2541.18	81.68	.13	
02/06	14:37:45	297.7500	2541.26	81.67	.08	
02/06	14:38:45	298.7500	2541.37	81.65	.10	
02/06	14:39:45	299.7500	2541.56	81.57	.19	
02/06	14:40:45	300.7500	2542.00	81.44	.45	
02/06	14:41:45	301.7500	2542.35	81.30	.34	
02/06	14:42:45	302.7500	2542.54	81.19	.20	
02/06	14:43:45	303.7500	2542.51	81.08	-.04	
02/06	14:44:45	304.7500	2544.66	80.97	2.15	RATE #16 - 7.75 BWPM
02/06	14:45:45	305.7500	2544.34	80.88	-.32	
02/06	14:46:45	306.7500	2546.03	80.82	1.69	
02/06	14:47:45	307.7500	2546.75	80.75	.72	
02/06	14:48:45	308.7500	2547.32	80.71	.57	
02/06	14:49:45	309.7500	2547.79	80.68	.48	
02/06	14:50:45	310.7500	2548.08	80.64	.29	
02/06	14:51:45	311.7500	2548.19	80.60	.11	
02/06	14:52:45	312.7500	2548.30	80.56	.12	
02/06	14:53:45	313.7500	2548.28	80.52	-.02	
02/06	14:54:45	314.7500	2548.27	80.47	-.01	
02/06	14:55:45	315.7500	2548.16	80.45	-.10	
02/06	14:56:45	316.7500	2547.95	80.42	-.21	
02/06	14:57:45	317.7500	2547.77	80.43	-.18	
02/06	14:58:45	318.7500	2547.59	80.47	-.18	
02/06	14:59:45	319.7500	2542.56	80.50	-5.03	
02/06	15:00:45	320.7500	2543.34	80.54	.78	RATE #17 - 8.25 BWPM
02/06	15:01:45	321.7500	2545.59	80.60	2.26	
02/06	15:02:45	322.7500	2546.41	80.67	.81	
02/06	15:03:45	323.7500	2547.16	80.74	.75	
02/06	15:04:45	324.7500	2548.03	80.79	.87	
02/06	15:05:45	325.7500	2548.68	80.84	.64	
02/06	15:06:45	326.7500	2549.16	80.84	.49	
02/06	15:07:45	327.7500	2549.67	80.79	.50	
02/06	15:08:45	328.7500	2550.11	80.76	.45	
02/06	15:09:45	329.7500	2550.40	80.73	.28	
02/06	15:10:45	330.7500	2550.57	80.70	.17	
02/06	15:11:45	331.7500	2550.56	80.67	-.00	
02/06	15:12:45	332.7500	2550.44	80.71	-.12	
02/06	15:13:45	333.7500	2550.33	80.78	-.10	
02/06	15:14:45	334.7500	2550.60	80.84	.26	

COMPANY: TEXAKOMA OIL & GAS CORPORATION

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WELL NAME : LA PLATA SWD NO. 1

DATE : 02/07/03

WELL LOCATION : SAN JUAN COUNTY, NM

FILE REF: F216207.RED

Date MM/DD	Time hh:mm:ss	Test Time mmmmmm.mmmmm	Pressure Psig	Temp Deg F	deltaP Psi	Comment Ga. Press Ref. to 14.7 Psi Atm.
02/06	15:15:45	335.7500	2555.65	80.94	5.05	
02/06	15:16:45	336.7500	2554.12	81.06	-1.53	
02/06	15:17:45	337.7500	2554.58	81.17	.46	
02/06	15:18:45	338.7500	2555.32	81.29	.74	
02/06	15:19:45	339.7500	2556.20	81.40	.88	
02/06	15:20:45	340.7500	2556.92	81.51	.71	
02/06	15:21:45	341.7500	2557.07	81.58	.15	
02/06	15:22:45	342.7500	2557.15	81.65	.08	
02/06	15:23:45	343.7500	2557.17	81.72	.01	
02/06	15:24:45	344.7500	2557.09	81.79	-.08	
02/06	15:25:45	345.7500	2556.98	81.86	-.11	
02/06	15:26:45	346.7500	2556.90	81.93	-.07	
02/06	15:27:45	347.7500	2556.90	82.01	.00	
02/06	15:28:45	348.7500	2556.91	82.10	.00	
02/06	15:29:45	349.7500	2556.93	82.18	.02	
02/06	15:30:45	350.7500	2558.65	82.27	1.72	RATE #19 - 9.25 BWPM
02/06	15:31:45	351.7500	2559.48	82.33	.83	
02/06	15:32:45	352.7500	2560.27	82.41	.79	
02/06	15:33:45	353.7500	2560.86	82.47	.59	
02/06	15:34:45	354.7500	2561.25	82.53	.39	
02/06	15:35:45	355.7500	2561.52	82.58	.27	
02/06	15:36:45	356.7500	2561.54	82.62	.02	
02/06	15:37:45	357.7500	2561.47	82.66	-.08	
02/06	15:38:45	358.7500	2561.39	82.69	-.07	
02/06	15:39:45	359.7500	2561.32	82.74	-.07	
02/06	15:40:45	360.7500	2561.12	82.81	-.20	
02/06	15:41:45	361.7500	2560.93	82.86	-.19	
02/06	15:42:45	362.7500	2560.44	82.91	-.49	
02/06	15:43:45	363.7500	2560.16	82.93	-.28	
02/06	15:44:45	364.7500	2560.16	82.96	.00	
02/06	15:45:00	365.0000	2560.16	82.98	.00	RATE #20 - 9.75 BWPM
02/06	15:45:15	365.2500	2542.51	82.98	-17.65	SHUT DOWN PUMP
02/06	15:45:30	365.5000	2524.68	82.93	-17.84	
02/06	15:45:45	365.7500	2516.12	82.87	-8.56	
02/06	15:46:00	366.0000	2510.28	82.82	-5.83	
02/06	15:46:30	366.5000	2501.11	82.71	-9.18	
02/06	15:46:45	366.7500	2497.23	82.66	-3.88	
02/06	15:47:45	367.7500	2484.88	82.44	-12.35	
02/06	15:48:45	368.7500	2474.39	82.01	-10.49	
02/06	15:49:45	369.7500	2465.51	81.52	-8.88	
02/06	15:50:45	370.7500	2457.16	81.03	-8.36	
02/06	15:51:45	371.7500	2449.38	80.63	-7.77	
02/06	15:52:45	372.7500	2442.08	80.28	-7.31	
02/06	15:53:45	373.7500	2435.16	79.94	-6.91	
02/06	15:54:45	374.7500	2428.96	79.68	-6.20	
02/06	15:55:45	375.7500	2422.73	79.48	-6.23	
02/06	15:56:45	376.7500	2417.01	79.28	-5.72	
02/06	15:57:45	377.7500	2411.38	79.13	-5.63	
02/06	15:58:45	378.7500	2405.99	79.01	-5.39	
02/06	15:59:45	379.7500	2400.85	78.90	-5.14	
02/06	16:00:45	380.7500	2396.35	78.47	-4.50	15 MIN. SHUT DOWN
02/06	16:01:00	381.0000	2387.48	78.28	-8.86	TANDEM INSTRUMENT OFF BOTTOM
02/06	16:01:15	381.2500	2380.18	78.09	-7.30	
02/06	16:01:30	381.5000	2373.15	77.90	-7.04	
02/06	16:01:45	381.7500	2361.01	77.71	-12.13	
02/06	16:02:00	382.0000	2351.36	77.51	-9.65	
02/06	16:02:15	382.2500	2341.32	77.32	-10.04	
02/06	16:02:30	382.5000	2331.54	77.13	-9.78	
02/06	16:02:45	382.7500	2321.76	76.94	-9.78	
02/06	16:03:00	383.0000	2311.98	76.74	-9.78	
02/06	16:03:15	383.2500	2303.72	76.26	-8.26	
02/06	16:03:30	383.5000	2293.02	75.88	-10.69	
02/06	16:03:45	383.7500	2278.67	75.50	-14.35	
02/06	16:04:00	384.0000	2252.43	75.12	-26.25	
02/06	16:04:15	384.2500	2204.63	74.73	-47.80	

COMPANY: TEXAKOMA OIL & GAS CORPORATION

PAGE 8 OF 8

WELL NAME : LA PLATA SWD NO. 1

DATE : 02/07/03

WELL LOCATION : SAN JUAN COUNTY, NM

FILE REF: F216207.RED

Date MM/DD	Time hh:mm:ss	Test Time mmmmmm.mmmmm	Pressure Psig	Temp Deg F	deltaP Psi	Comment Ga. Press Ref. to 14.7 Psi Atm.
02/06	16:04:30	384.5000	2153.02	74.35	-51.60	
02/06	16:04:45	384.7500	2131.21	73.97	-21.82	
02/06	16:05:00	385.0000	2131.12	73.59	-.09	
02/06	16:05:15	385.2500	2117.89	73.20	-13.23	
02/06	16:05:30	385.5000	2073.32	72.82	-44.57	
02/06	16:05:45	385.7500	2016.46	72.44	-56.86	
02/06	16:06:00	386.0000	1952.94	72.06	-63.53	
02/06	16:06:15	386.2500	1888.54	71.80	-64.40	
02/06	16:06:30	386.5000	1822.74	71.48	-65.80	
02/06	16:06:45	386.7500	1757.06	71.17	-65.68	
02/06	16:07:00	387.0000	1691.63	70.86	-65.42	
02/06	16:07:15	387.2500	1625.55	70.55	-66.08	
02/06	16:07:30	387.5000	1560.38	70.24	-65.17	
02/06	16:07:45	387.7500	1493.89	69.93	-66.49	
02/06	16:08:00	388.0000	1437.60	69.61	-56.29	
02/06	16:08:15	388.2500	1372.79	69.30	-64.80	
02/06	16:08:30	388.5000	1306.15	68.99	-66.64	
02/06	16:08:45	388.7500	1240.55	68.68	-65.60	
02/06	16:09:00	389.0000	1173.64	68.36	-66.92	
02/06	16:09:15	389.2500	1107.39	67.98	-66.24	
02/06	16:09:30	389.5000	1055.95	67.50	-51.44	
02/06	16:09:45	389.7500	1027.78	67.02	-28.18	
02/06	16:10:00	390.0000	1014.37	66.54	-13.41	
02/06	16:10:15	390.2500	1004.10	66.06	-10.27	
02/06	16:10:30	390.5000	998.80	65.58	-5.30	
02/06	16:11:15	391.2500	995.17	64.15	-3.63	
02/06	16:11:30	391.5000	306.39	63.67	-688.79	
02/06	16:11:45	391.7500	52.07	63.19	-254.32	
02/06	16:12:00	392.0000	.01	62.71	-52.06	

 *
 * EVENT SUMMARY *
 *

COMPANY : TEXAKOMA OIL & GAS CORPORATION

PAGE : B1

WELL NAME : LA PLATA SWD NO. 1

DATE : 02/07/03

WELL LOCATION : SAN JUAN COUNTY, NM

FILE REF: F216207.RED

Date MM/DD	Time hh:mm:ss	Test Time mmmmmm.mmmmm	Key Event	Pressure Psig	Temp Deg F
02/06	09:46:30	6.5000	PRESSURED UP LUBRICATOR	294.24	41.28
02/06	10:02:00	22.0000	TANDEM INSTRUMENTS @ 3145' KB	1683.53	79.48
02/06	10:40:00	60.0000	PRESSURE TESTED LINES	1690.06	100.39
02/06	10:45:00	65.0000	BEGAN PUMPING	1673.71	100.40
02/06	11:00:00	80.0000	RATE #1 - 0.25 BWPM	1647.30	100.44
02/06	11:15:00	95.0000	RATE #2 - 0.75 BWPM	1765.86	100.54
02/06	11:30:00	110.0000	RATE #3 - 1.25 BWPM	1888.53	100.25
02/06	11:45:00	125.0000	RATE #4 - 1.75 BWPM	2037.31	99.42
02/06	12:00:00	140.0000	RATE #5 - 2.25 BWPM	2181.87	96.33
02/06	12:15:00	155.0000	RATE #6 - 2.75 BWPM	2276.81	93.01
02/06	12:30:00	170.0000	RATE #7 - 3.25 BWPM	2336.81	90.53
02/06	12:45:00	185.0000	RATE #8 - 3.75 BWPM	2389.34	88.75
02/06	12:59:30	199.5000	RATE #9 - 4.25 BWPM	2429.14	86.43
02/06	13:15:00	215.0000	RATE #10 - 4.75 BWPM	2455.22	83.48
02/06	13:29:30	229.5000	RATE #11 - 5.25 BWPM	2485.18	81.22
02/06	13:44:30	244.5000	RATE #12 - 5.75 BWPM	2496.94	80.90
02/06	13:59:53	259.9000	RATE #13 - 6.25 BWPM	2514.71	81.76
02/06	14:14:30	274.5000	RATE #14 - 6.75 BWPM	2527.07	82.23
02/06	14:29:45	289.7500	RATE #15 - 7.25 BWPM	2533.84	81.43
02/06	14:44:30	304.5000	RATE #16 - 7.75 BWPM	2544.66	80.97
02/06	15:00:00	320.0000	RATE #17 - 8.25 BWPM	2543.34	80.54
02/06	15:15:00	335.0000	RATE #18 - 8.75 BWPM	2555.65	80.94
02/06	15:30:00	350.0000	RATE #19 - 9.25 BWPM	2558.65	82.27
02/06	15:45:00	365.0000	RATE #20 - 9.75 BWPM	2560.16	82.98
02/06	15:45:15	365.2500	SHUT DOWN PUMP	2542.51	82.98
02/06	16:00:00	380.0000	15 MIN. SHUT DOWN	2396.35	78.47
02/06	16:01:00	381.0000	TANDEM INSTRUMENT OFF BOTTOM	2387.48	78.28

TEXAKOMA OIL & GAS CORPORATION

Pressure vs dt

LA PLATA 'SWD' NO. 1
SAN JUAN COUNTY, NM
F216207.RED

TEFTELLER, INC.
2-6-2003
STEPRATE / FALL-OFF TEST

