MERIDIAN OIL

OFL CONSERVE ON DIVISION RECLIFED

'94 JUN RO PM 8 50

June 29, 1994

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

Re: Reid #14 1155'FSL, 1450'FEL, Section 7, T-28-N, R-9-W, San Juan County, NM API #30-045-07570

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal Pool. This location is considered off-pattern in the Basin Fruitland Coal Pool. All of Section 7 is dedicated to the Basin Fruitland Coal with 260.64 acres.

Meridian Oil Inc. intends to complete the Reid #14 in the Basin Fruitland Coal pool and commingle with the existing Aztec Pictured Cliffs. Application is being made to the New Mexico Oil Conservation Division to commingle this well. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affidavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Tradfuld

Peggy Bradfield Regulatory/Compliance Representative

WAIVER

hereby waives objection to Meridian Oil Inc.'s application for nonstandard location for the Reid #14 as proposed above. By: _____ Date: _____

xc: Incline Reserves Inc. Conoco, Inc. District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztee, NM 87410 District IV

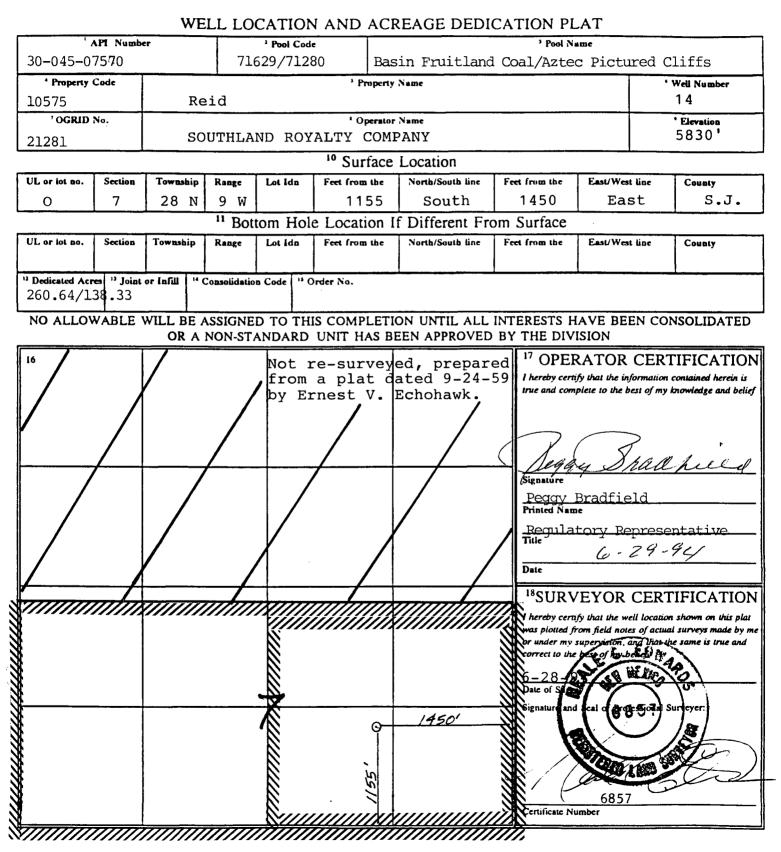
PO Bax 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT



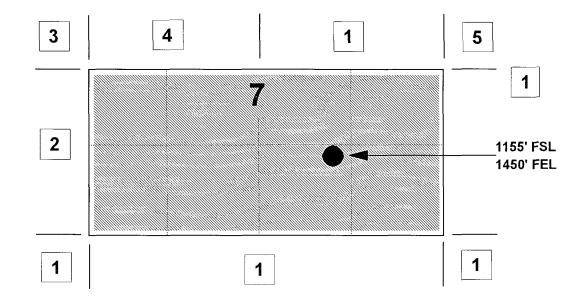
MERIDIAN OIL INC

REID #14

OFFSET OPERATOR \ OWNER PLAT

Unorthodox Fruitland Coal Well Location

Township 28 North, Range 9 West



2) Southland Royalty Company	&	Meridian Oil Inc.
3) Meridian Oil Inc. &	Conoc	o, Inc.
4) Conoco, Inc.		10 Desta Dr., Suite 100W, Midland, Tx 79705-4500
5) Southland Royalty Company	&	
Incline Reserves Inc.		1603 SW 37th St., Topeka, KS 66611

June 29, 1994

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Re: Reid #14 1155'FSL, 1450'FEL, Section 7, T-28-N, R-9-W, San Juan County, NM API #30-045-07570

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the recompletion of the above well.

Conoco, Inc. 10 Desta Drive Suite 100W Midland, TX 79705-4500

Incline Reserves Inc. 1603 SW 36th Street Topeka, KS 66611

Space julo

Peggy Bradfield Notary Public San Juan County, New Mexico

My commission expires August 17, 1996.

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Top of Pictured Cliffs - 2082

MERIDIAN OIL

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June 29, 1994

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

NSL-3409(NSP)

Re: Reid #14 1155'FSL, 1450'FEL, Section 7, T-28-N, R-9-W, San Juan County, NM API #30-045-07570

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Sincerely yours,

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Peggy Bradfield Regulatory/Compliance Representative

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xc: Incline Reserves Inc. Conoco, Inc.



June 29, 1994

MERIDIAN OIL

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

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Sincerely yours,

raduel

Peggy Bradfield Regulatory/Compliance Representative

WAIVER

West Largo Corp., successor operator to <u>Incline Reserves</u>, <u>Inc.</u> hereby waives objection to Meridian Oil Inc.'s application for nonstandard location for the Reid #14 as proposed above. By: ______ Date: ____7/5/94

J.P. Garrett, Designated Agent for West Largo Corp. xc: Incline Reserves Inc. Conoco, Inc.

Mike Stogner

From:Ernie BuschTo:Mike StognerSubject:MERIDIAN OIL INC (NSL)Date:Tue, Jul 12, 1994 8:21AM

WELL NAME: LOCATION: FOOTAGE: RECOMMEND:

REID #13 I-18-28N-09W 1650' FSL; 990' FEL APPROVAL

NSL-3408

Mike Stogner

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From:Ernie BuschTo:Mike StognerSubject:MERIDIAN OIL INC (NSL)Date:Tue, Jul 12, 1994 8:26AM

WELL NAME: REID #14 LOCATION: 0-07-28N-09W FOOTAGE: 1155 FSL; 1450 FEL RECOMMEND: APPROVAL

NISL-3409

CMD	:
0G55	SECT

ONGARD INQUIRE LAND BY SECTION

07/07/94 16:25:19 OGOMES -EME0 PAGE NO: 2

Sec : 07 Twp : 28N Rng : 09W Section Type : NORMAL

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Federal owned	Federal owned	Federal owned	Federal owned
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5	N	0	P
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