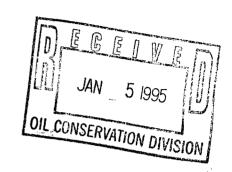


20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

December 28, 1994

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
State Land Office Building
310 Old Santa Fe Trail
P.O. Box 2088
Santa Fe, New Mexico 87504 - 2088



Attention: David Catanach

Re: Non - Standard Location Approval

Dear Sir:

It is requested that administrative approval be granted under Rule 104F. (1) for unorthodox locations for the infill producing wells located within the Keel West Waterflood Project, at the following locations:

WELL	LOCATION
Keel "A" 24 Keel "A" 25 Keel "A" 27 Keel "A" 31 Keel "A" 33 Keel "A" 34 Keel "A" 35	754' FSL & 1165' FWL 7-17S-31E 2630' FSL & 85' FEL 7-17S-31E
Keel "B" 55 Keel "B" 60 Keel "B" 61 Keel "B" 62 Keel "B" 63 Keel "B" 64 Keel "B" 65 Keel "B" 66	110' FNL & 1220' FWL 8-17S-31E 1300' FNL & 2450' FWL 6-17S-31E 1410' FNL & 150' FEL 6-17S-31E 2650' FSL & 2650' FWL 6-17S-31E 1310' FSL & 1190' FWL 6-17S-31E 1180' FSL & 2350' FWL 6-17S-31E 50' FSL & 1290' FWL 6-17S-31E 50' FSL & 2510' FWL 6-17S-31E

Keel "B" 68	1250' FNL & 1300' FEL	5-17S-31E
Keel "B" 70	1338' FNL & 40' FEL	5- 17S-31E
Keel "B" 71	2521' FNL & 67' FEL	6 -17S-31E
Keel "B" 80	1275' FNL & 1302' FWL	5-17S-31E
Keel "B" 81	2550' FNL & 1190' FWL	6-17S-31E
Keel "B" 87	40' FNL & 40' FEL	8-17S-31E
Keel "B" 89	1194' FNL & 100' FEL	8-17S-31E
Keel "B" 90	2575' FNL & 1335' FWL	8-17S-31E
Keel "B" 92	2630' FSL & 1182' FEL	8-17S-31E
Keel "B" 94	1309' FSL & 1299' FEL	8-17S-31E
West "B" 84	2620' FSL & 10' FWL	4-17S-31E

Attached is a plat of the Keel - West Waterflood Project showing the project boundaries that are adjacent to the subject wells. Forms 3160 - 3 and C - 102 are attached for each of the twenty - six wells listed above. The Keel - West Waterflood project is located on federal property and each proposed well is to be part of this active waterflood project.

The above locations do not conform to Rule 104. C. I. because they are located closer than 330' to the governmental quarter - quarter section boundaries. They will be drilled to a depth sufficient to produce the Grayburg - San Andres formation (approximately 4000'). The wells will be drilled at the unorthodox locations in order to prevent waste by developing an efficient production and injection pattern within the Keel - West Waterflood Project, which was approved under Order R - 2268. When fully developed these wells will combine with the existing wells (some of which will eventually be converted to injection) to establish a 40 acre 5 spot waterflood pattern.

Operators that have production in offsetting 40 acre tracts will be notified by certified mail. A copy of this notification to each operator will be sent to you along with the certified mail number. The only wells where notification to offset operators is required are:

Keel "A" 24 Keel "A" 25 Keel "B" 60 Keel "B" 63 Keel "B" 65 Keel "B" 68 Keel "B" 80 Keel "B" 81 Keel "B" 94

Each of the locations listed above are offset on three sides of the 40 acre tract by Devon Energy Operating Corporation (DEOC) with the remaining side being offset by a different operator. Although each of the above locations are considered unorthodox in

each case the above locations were moved closer to the offsetting tracts that are operated by DEOC.

The remaining 17 wells listed are offset by wells that are already operated by Devon Energy Operating Corporation, therefore, no other notification is necessary.

Should you require any additional information regarding any of these unorthodox locations please notify me at 405-552-4560.

Sincerely,

Randy Jackson

District Engineer

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AREA MANAGER

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revenue 02-10-84

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Summit to the Appropriate Detrict Office State Lease — 4 copies Fee Lease — 3 copies

RICT II

3. Drower DD

(esia, NM 88211-0719

ISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

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*See Instructions On Reverse Side

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wer DD NM 88211-0719

ACT III Rio Brazos Rd. HEC. NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Submit to the Appropriate District Office State Laces — 4 copies Fee Laces — 3 copies

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See Instructions On Reverse Side 8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent ents or representations as to any matter within its jurisdiction

Form C=100 Revised 02=10=94

Instructions on bock

METRICUONS ON DOC

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

## DISTRICT II P. O. Drower DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

## OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

<u>DISTRICT IV</u> P. O. Box 2 Santa Fe, N	2088	7-2088 🗑	ELL LOCA	TION A	IND A	CREAGE 1	EDICATIO	N PLAT		
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#### Form 3160-3 (December 1990)

#### **OPERATOR'S COPY**

UNITED STATES

Form approved.

	BUREAU OF LAN	ND MANAGEMENT	· · · · · · · · · · · · · · · · · · ·		DESIGNATION AND SE	ITAL NO.
				LC 029		
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NAME OF OPERAT			-	8. FARM Keel "	OR LEASE NAME, WELL	NO.
	DEVON ENERGY OPERA	TING CORPORATION				
ADDRESS AND TE	LEPHONE NO.			9.API W	ELL NO.	
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LOCATION TO NEAREST	1359' FNL	606.92			TO THIS WELL	
PROPERTY OR LEASE L.  (Also to nearest drig, unit line	i(snv)					**************************************
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OR APPLIED FOR, ON		1 4000			Rotary	
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752' GR			. •	NO	VEMBER 1, 1994	
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τ.		PROPOSED CASING AND CE	MENTING PROGRAM		·	
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18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent nents or representations as to any matter within its jurisdiction

See Instructions On Reverse Side

DISTRICT I P. O. Box 1980 Hobbs., NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department Form C-102 Revese 02-10-94

Submit to the Appropriate Destrict Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT II
P. O. Drower DD Artesio, NM 88211-0719 DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410

#### OIL CONSERVATION DIVISION P. C. Box 2088 Santa Fe, New Mexico 87504-2088

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Form 3160-3 (December 1990) UNITED STATES OPERAL DEPARTMENT OF THE INTERIOR

OPERATUR'S CUPT SUBMIT IN TRIPLICATE.

Form approved.

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A.DISTANCE IN MILES I miles east & 4 mi			R POST OFFICE*			12. CO	NINTY OR PARIEH		3. STATE IM
			T 16 No 68 1			<u> </u>			
5.DISTANCE FROM PROP LOCATION TO MEARES PROPERTY OR LEASE	t Line, fi.	1310' FEL	606.92	DES IN LEAST			17.NO. OF TO THIS		<b>≥(E</b> 2)
(Also to nearest drie unit in 8.DISTANCE FROM PROP TO MEAREST WELL, DO OR APPLIED FOR, ON	OSED LOCATION* RILLING, COMPLETE	1000'	19. PROPOSED 4000	DEPTH			20.ROTARY Rotary	OR CABLE TO	OOLS.
1.ELEVATIONS (Show wh						22	. APPROX. DATE 1	WORK WILL S	TART.
710		-				DI	CEMBER 1, 1	994	
3.			PROPOSED C	ASING AND CE	MENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZ	OF CASING		PER POOT	SETTING DEPTH		OUA	MILITY OF C	D4017
2-1/4"	8 5/8" J-55		24.0#	<del></del>	400'		165 sk lite om	t + 200 ek	Class *C"
7/8"	5 1/2" J-55		15.5#		4000'		500 sk Class	C" 35/65 +	500 sk Class
outlined in the formula program Exhibits #1/1-A Exhibit #2 Exhibit #3/3-A Exhibit #4	ollowing exhibit 1 = Blowout Pre = Location and	s and attach vention Equi l Elevation P nd Topo Map 1 Mile Rad	ments. pment lat o ius	The understerms, concerns conducted of thereof, as of	igned accepts all application, stipulations and concerning operations on the leased land or pollescribed below:	able	and gas reg		171 113
	= Production F = Rotary Rig			Lease No. I.		DOIE		_	
	<ul><li>Casing Design</li></ul>	•			iption: Section 7-T17N age: Nationwide	-KSIE		•.	<u>-</u> : • :
12S Operating F					No.: PENDING			-	(7)
	-			DEMI DONG	No. I ENDING			٤.	
ABOVE SPACE DE	SCRIBE PROPOS	SED PROGRAM tinent data on si	i: If proposal is t ibsurface location	o deepen, give da ns and measured	ta on present productive zone and true vertical depths. Giv	and pro e blowou	posed new produ t preventer prog	active zone. ram, if any	If proposal
SI GNED 🕡	ng propos		T		JACKSON  CT ENGINEER DA	TZ Oct	tober 27, 199	4	_
is space for Fede	ral or State office	use)					APPROVAL	SURIFFT	TO
MIT NO				-	APPROVAL DATE		GENERAL R	EQU!REM	ENTS AND
ication approval does	not warrant or certify PROVAL, IF ANY	that the applicant	holds legal or equi	table title to those r	ights in the subject lease which wo	uld entitle	the applicant to co	PULATIO	tions thereon.
ROVED BY	ente.1	Many	titl	É	rea managen	D	ATE 12/15	5 94	و معلق المجانبة الم
			See In	structions On Re	verse Side				

DISTRICT I P. O. Box 1980 Hodds, NM 88241-1980 State of New Mexico Energy, Minerals, and Natural Resources Department Form C-10: Revised 02-10-94

matructions on bock

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd.

Aztec, NM 87410

DISTRICT II
P. O. Drower DD

## OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT IV	880	and the second									
Sonto Fe, NM	8750	7-2088	Pool Code	ATION A		CREAGE D	EDICATIO:	N 1	PLAT		
• Property Code	:	Property N	in Ind	К	EEL "	A' FEDERA				* Well Number	
OCEID No.		* Operator N		VON EN	ERGY	OPERATIN	G COMPAN	۷Y		* Elevation 3710	),
7				- SUI	RFACE	LOCATION					
UL er lot ma.	Section 7	Township 17 SOUTH	Bana 31 EAST,	-	į.	Post from the 2593'	North/South NORTH	line	Feet from the 1310'	East/West line EAST	County EDDY
		"BOTTO	M HOLE	LOCAT	ON IF	DIFFEREN	NT FROM	St	JRFACE		
UL er let no. 1	Bection	Township	- Ren	le .	Lot Ida	Fest from the	North/South	lipe	Feet from the	Bast/Vest line	County
12 Pedicated Acr	.ee 12 10	int er Infill	** Consolidati	on Code	18 Order	No.	<u> </u>		<u></u>		<u> </u>
<u>40</u>						COMPLETION IT HAS BEEN					<del></del>
						2593	1310		I hereby cert contained here to the best of  Signature Common of  Printed Name RANDY JA  Title DISTRICT Date November  SURVEYOI  I hereby contained from surveys may supervised from surveys may supervisame is true best of my  Date of Survey OCTOI  Signature and Professional Survey  OCTOI  Signature and Professional Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI  Signature and Common of Survey  OCTOI	CKSON  ENGINEER  1, 1994  R CERTIFICATION  Entify that the solution on this purple of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solu	ATION  The well actual under the to the

### OFERATOR'S COPY

Form 3164-3 (December 1990)

### UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE.

Form approved.

•	BUREAU OF LAN	ID MANAGEMEN	NT		I	C 02943	EFIGRATION AND SE	ERIAL NO.
	APPLICATION FOR PERMI	T TO DRILL OR DE	EPEN				N, ALLOTTEE CA	RIBE NAME
TYPE OF WORK	: DRILL 🔀	DEEPEN	]		NA NA			
TYPE OF WELL:	<u></u>				NA.		EDEKT NAC	
ott 🔀	Other Other	FONE		MARTINE	- B. F.	ARM OR	LEASE NAME, WELL	L No.
NAME OF OPER	DEVON ENERGY OPERA	TING CORPORA	TION		Ke	el "A"	#34	
ADDRESS AND	TELEPHONE NO.				9.A	PI WELL	, NO.	
	20 N. BROADWAY, SUITI					FTTT D A	NO POOL, OR WILL	Y1*
	WELL (Report location clearly and in ac 53 FSL & 2604 FWL		ile requirements	nts)*			RG-JACKSON	~~.
Al surface 10.	LOCAT	THUDUX	ic Appro	r <b>al</b>	i			AND SURVEY OR AREA
At top proposed pro	od. zone (SAME)		Utate		SE	CTIO	17 T17 S - R31 I	Ē
	S AND DIRECTION FROM NEAREST TOWN OR	TOTAL APPLICATION			<del></del>	CO1784	OR PARISH	13. STATE
	niles north of Loco Hills, N.M.	PORT OFFICE			ED		OK PARLER	NM
DISTANCE FROM PRO LOCATION TO NEARS		16.NO. OF ACRES II 606,92	DI LEASE				17.NO. OF ACRES TO THIS WELL	
PROPERTY OR LEASE	·						40	
DISTANCE FROM PRO	DRILLING, COMPLETED,	19.PROPOSED DEPTH	<u> </u>				20.ROTARY OR C	BLE TOOLS*
	ON THIS LEASE, ST. 1000'	4000					Rotary	
ELEVATIONS (Show v	whether DF, RT, GR, etc.)						PROX. DATE WORK CBER 1, 1994	WILL START'
97 <b>GR</b>					1			
		PDOPOSED CASINO	C AND CRM	IENTING PROGRAM			<del></del>	
SIZE OF HOLE	CRADE, SIZE OF CASING	WEIGHT PER P		SETTING DEP		1	QUARTIT	Y OF CEMENT
1/4"	8 5/8" J-55	24.0#		400'	CIRCU	LAT	k lite out +	200 sk Class "C"
/8"	5 1/2" J-55	15.5#		4000'		50	o ek Class °C" 3	5/65 + 500 sk Class
ellbore will be atlined in the intiling Progra	Jackson formation for commer e plugged and abandoned per following exhibits and attachn um = Blowout Prevention Equip	Federal Regulation nents. The	ons. Prog e undersig	rams to adhere to gned accepts all ap	onshore plicable	emed oil an	d gas regulat	ions are
xhibit #2	Location and Elevation Pla			ition, stipulations a concerning operati				
xhibit #3/3-A				the leased land o		g	<u>~</u>	
xhibit #4	= Wells Within 1 Mile Radiu			escribed below:	Politica	_		• •
xhibit #5	= Production Facilities Plat		-	C029435-A				·• (1)
thibit #6	= Rotary Rig Layout			ption: Section 7-T	17N-R31	E	الما الما الما الما الما الما الما الما	
thibit #7	= Casing Design Plan Approval Subject t			ge: Nationwide			=	ii Cu
2S Operating	General Roquirem		M Bond I	No.: PENDING			ع	1
	Special Stipulation	8					<u>.</u>	-
BOVE SPACE D	ESCRIBE PASPOSES PROGRAM:	If proposal is to deep	pen, give datı	on present productive	zone and z	горож	d new productive	zone. If proposal
drill or deepen di	irectionally, give pertinent data on sub	surface locations and	i measured a	nd true vertical depths.	Give blow	out pr	eventer program,	, if any.
SIGNED E	and Jockson	TITLE	RANDY J.	ACKSON T ENGINEER	DATE (	Octob	er 27, 1994	·
s space for Fed	deral or State office use)							
MIT NO				APPROVAL DAT	R			
ation approval do	es not warrant or certify that the applicant h	olds legal or equitable ti	itie to those gig	hts in the subject lease wh	ich would ent	litle the	applicant to conduc	t operations thereon
DITIONS OF A	PPROVAL, IF ANY:		Ut	7		·		}
)	coll Minu		TUN	PA BRADOS			15/5	101
OAED RA	- 0 - 1 1 1 0 0	_ TITLE _		<u>ea manager</u>	<del></del>	DATE	14/	<del>177</del>
		See Instruct	tions On Revo	erse Side			/ /	1

DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410

DISTRICT II
P. O. Drower DD

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

#### OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Submit to the Apprepriate Detrict Office State Lease - 4 copies Fee Lease - 3 copies

AMENDED REPORT

DISTRICT IV
P. O. Box 2088
Sonto Fe, NM 87507-2088 WEIL LOCATION AND ACREAGE DEDICATION PLAT

' API Number				² Peel Code		3 Pe	el Neme			•		
* Property Co	de		Property )	iame	K	EEL "	A' FEDER	AL			* Vall Number	
OCKID No.			* Operator 3		VON EN	ERGY	OPERATIN	IG COMPAI	NY		* Elevation 369*	7'
					- SUI	RFACE	LOCATION	1				
UL er lot no.	Secti 7		Township 17 SOUTH	31 RAST,			Feet from the 1053'	Nerth/South SOUTH		them the	Bast/West line WEST	EDDY
300			"BOTT	M HOLE	LOCAT	ION IF	DIFFERE	NT FROM	SURFA	CE		
UL er let no.	Becti	02E	Township	Ban	Te .	Let Ide	Foot from the	Nerth/South	line Feet 1	breen the	East/West line	County
12 Dedicated A	cres (	3 Jos	nt er hafill	** Consolidati	en Code	** Order	i No.		I			
·		477	OWADER 197	77 77 400	777777 5	. =====						
							COMPLETION T HAS BEEN					
									/ hencontailed to the contailed to the	A Name  A Name  A Name  Y JACK  TRICT  Tober   ENGINEER  29, 1994  CERTIFICATION  The property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the propert	ATION  De well octual under at the	
		- 20	501	2053					V. JOB	NG MALE	YNN ** NER ** 920 R.P.S. 38 / 98 SW	<b>2</b> 3_

### **OPERATOR'S COPY**

Form 3160-3		STATES	SUBMIT IN TRIPLICA	TE.	Form approved.	
(December 1990)	DEPARTMENT C	F THE INTERIO	(Sov other instructions on - '	•		
•*	BUREAU OF LAI	ND MANAGEMENT		1		ERIAL NO.
	APPLICATION FOR PERMI	T TO DRILL OR DEEPEN			DIAN, ALLOTTEE OR 1	RIBE NAME
TYPE OF WORK:	DRILL 🔀	DEEPEN		L		
b Type of Well:				NA NA	ACRESIMENT NAME	
OIL X	OAS Other	ZOME	ZONE	S. TAPM	OR LEASE NAME, WELL	. NO.
NAME OF OPERAT	DEVON ENERGY OPERA	TING CORPORATION	•	Keel "	'A"#35	
ADDRESS AND TE	LEPHONE NO.			9.API	ELL NO.	
	20 N. BROADWAY, SUIT	E 1500, OKC, OK 73102 (4	05) 552-4530	10.FIE	D AND POOL, OR WILD	<del>ca</del>
LOCATION OF WEI At surface 1430'	LL (Report tocation clearly and in ac FSL & 90' FEL	Alama	SUBJECT TO	GRAY	BURG-JACKSON	
	حد	mdored		1 "	* *	
At top proposed prod.	zone (SAME)	cation	BY STATE			_
DISTANCE IN MILES A	ND DIRECTION FROM NEAREST TOWN OF	POST OFFICE.	<del></del>	_	UNTY OR PARISH	13. STATE
miles east & 4 mile	es north of Loco Hills, N.M.			EDDY		NM
DISTANCE FROM PROPO	SED	16.NO. OF ACRES IN LEASE				
LOCATION TO NEAREST	001 7777	606.92			TO THIS WELL	•
(Also to nearest drig, unit line	s if any)	19.PROPOSED DEPTH				BLE TOOLS
TO MEAREST WELL, DR	ILLING, COMPLETED,	4000	• • •		Rotary	
		<u></u>			•	WILL START
701-	, •			DE	CEMBER 1, 1994	
SIZE OF HOLE	GRADE, SIZE OF CASING	PROPOSED CASING AND CEI	MENTING PROGRAM  SETTING DEPTH		QUARTIT	OF CEMENT
1/4"	BUREAU OF LANDMANAGEMENT  APPLICATION FOR PERMIT TO BRILL OR DEEPEN  FOWER  FOW					
7 <i>1</i> 8"	51/2" J-55	15.5#	4000'		500 ek Class "C" 3	5/65 + 500 ek Cla
					"C" + 1/4 lb/ek oe.	llophane flakes
We plan to circul	ate cement to surface on all	casing strings. Devon En	ergy Operating Corpo	ration o	roposes to drill	to 4000° to tes
he Grayburg-Jac	ckson formation for comme	cial quantities of oil. If t	he Grayburg-Jackson i	s deeme	ed non-commerc	ial, the
			grams to adhere to onsl	hore oil	and gas regulati	ions are
	2					
				able		
				rtions		
		•	-			134
			= -			1.1
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						111
125 Operating Pi	IAII	BLIM Bond	No.: PENDING			
ABOVE SPACE DES	SCRIBE PROPOSED PROGRAM	If proposal is to deepen, give da	ta on present productive zone	and prop	osed new productive	zone. If proposa
arm or deepen ore	ctionally, give pertinent data on sui	surface locations and measured	and true vertical depths. Give	e blowout	preventer program,	if any.
	$ \hat{\mathcal{A}} $	RANDY	JACKSON			•
SIGNED TO	w) propa		OT 511011155	TE Oct	ober 27, 1994	
is space for Feder	al or State office use)				100001111	
•	,					
MIT NO					GENERAL RE	QUIREMENTS
ication approval does n IDITIONS OF APP	ot warrant or certify that the applicant b	olds legal or equitable title to those ri	ghts in the subject lease which wo	uld entitle		PHATIONS -
	>	F.			ATTACHED	
ROVED BY	landt. Mann	1 TITLE AREA	Hanager	<b>T</b> . 4	TE 12 /16	lqu

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent nents or representations as to any matter within its jurisdiction

See Instructions On Reverse Side

DISTRICT II

P. O. Drower DD

#### State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-101 Revised 02-10-94

INSTRUCTIONS ON DOCK

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

# Artesiō, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410 OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

(BEZ) ET

DISTRICT IV P. O. Box 2088 Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 3 Pool Name 2 Pool Code API Number · Vell Number Property Name Property Sode 35 KEEL "A" FEDERAL 11) · Lievation OGRID No * Operator Name 3701' DEVON ENERGY OPERATING COMPANY "SURFACE LOCATION Lot Ide | Feet from the | North/South line | Feet from the | East/West line UL er lot no. Section Township County 1430' 17 SOUTH 31 BAST, N.M.P.M. 80. EDDY SOUTH EAST "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE Lot line Foot from the North/South line Foot from the Bast/West line UL or lot no. Section Township Range 12 Dedicated Acres 13 Joint or Infill > Consolidation Code 10 Order No. 40 NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature lidary lackson Printed Name RANDY JACKSON DISTRICT ENGINEER Date November 1, 1994 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Burvey OCTOBER 28, 1994 Signature and Staff St. SAFE OF NEW ME V. LYNN BEZNER 1430' NO. 7926

164-3 (1990 تعامر	ואט	TED STATE	S	OPERATOR	3,CO	PY Budget Bureau Expures: Dece	
	DEPARTMEN	T OF THE	INTE	RIOR AU OF LAND		S. LEADS BORIGHATION	ARD BREAK BO.
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APPI	ICATION FOR P	ERMIT TO	DRIL	L OR DEEREN	) <u>*                                   </u>		
The same of work				\\20\\20\\\	<b>E</b>		AMB
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NELL T	WELL OTHER		<del>-</del>	\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	1		<del></del>
-	leum Company At	tn: Jo Ann H	ooks ,		-4560	3. AP 400 L.MO	
S. ASSESSMENT TRANSPORT	0.		A LEFTER			10. FELD AND FOOL O	E WELFCAT
20 NORTH BROAD	MAY, SUITE 1500, UKL	ARUMA CITT, U	25 427		~	Greyburg-Jacks	on
		NO	N-	30010.	TO		
10 -10 FRL & 132	THE COST	LOCAT	FIGN			Section R -TITC-P	316
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						Eddy	
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0. Box 1980 Hotos NM 84241-1980 DISTPICT II P. O. Urgser DO Artesia, NM 88211-0719 District III

## State of New Maxico Spartment Resources Department

## OIL CONSERVATION DIVISION P. C. Box 2088

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#### OPERATOR'S COPY بدر (10<del>10</del> م UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT LC 029435-B APPLICATION FOR PERMIT TO DRILL OR DEEPEN 7772 CF CF DEEPEN [] WEAD OF ? THE OF WHILE KEEL "B" #60 DEVINE FREET COFFEETING CORPO 20 HORTH BROADMAY, SULTE 1500, OKLAHOMA CITY, OKLAHOMA (73102 M. Print are training to training CONTRACTOR UMORTHODOX LOCA 1300' FNL & 2450' FWL Subject to 🛝 Sec. 6.T17S-R31E Like Approval IL CHAPTE OF PROPERTY IL COLOR 4 MILES EAST AND 4 MILES MORTH OF LOCK MILLS, M. R. MEN MEXICO Digitalica Posisi Passendar Lagartine de Mandielle Passendert de Langua Ling, FR. Laine de menent dalg. Dall Line, E Carp) 1300' 1885.0 STREET AME SANGERS PROTES TO MANUFACTURE THE 13501 **MITAUT** (Aug and 18, 12, 62, 62) HOVEMBER 1, 1994 3774' GR -3 OF 344 165 at 1th cat + 200 at Class "CLIRCULATE 370' MA 12 1/69 R 5/8° 2-55 SEE at Class °C 35/65 + 500 st Class °C 15.55 . 51/2上层 7.7/6 + 1/4 lb/sk cellenters flates We nlan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4000' to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be played and abandoned per Federal Regulations. Programs to adhere to eashore oil and gas regulations are outlined in the following exhibits and attachments. **Drilling Program** The undersigned accepts all applicable Exhibits #1/1-A = Blowout Prevention Equipment terms, condition, stipulations and Exhibit #2 = Location and Elevation Plat restrictions concerning operations Exhibit #3/3-A = Road Map and Topo Map conducted on the leased land or nortions - Wells Within 1 Mile Radius Exhibit #4 thereof, as described below: Exhibit #5 = Production Facilities Plat Lease No. LC 029435-B Exhibit #6 = Rotary Rig Layout Legal Description: Section 6T17N-R31E Exhibit #7 - Casing Design Approval Subject to Bond Coverage: Nationwide Constal Requirement Life Bond No.: PENDING **H2S Operating Plan** Special Stipulations Attached. a. M. namp miy Jackson MISTRICT PROTECTS September 22, 1994 AREA MANAGER u On Rovern Side

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7 I Box 1980 s. NM 88741-1980

#### State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-10: Revised 02-10-94

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Submit to the Appropriate District Office State Lace - 4 copies Fee Lace - 3 copies

TRICT II
O. Drower DD
Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

# OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

JOR #34080_2/0855 8.00/.

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DISTRICT | P. O. 30x 1980

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State of New Mexico Energy, Minerals, and Natural Resources Department

Revised 02-10-94

instructions on book

Submit to the Appropriate District Office State Leans — 4 copies Fas Lease — 3 copies

DISTRICT II P. O. Drawer DU Artesia, NM 88211-0719

Hobba, NM 88241-1980

DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

OIL CONSERVATION DIVISION
P. 0. Box 2088
Santa Fe, New Mexico 87504-2088

AKKNDED REPORT

JOB #34980-1798 SW / V.H.B.

DISTRICT IV. P. O. Box 2088 Sonto Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT Post Hame 2 Pool Code I API Number 4 Well Branchur Property Battle · Property Code KEEL 'B' FEDERAL 61 · Elevation 3 Operator Name TOGETO No. DEVIN ENERGY OPERATING COMPANY 3801* *SURFACE LOCATION Let Ma Post from the North/South line Post from the Rast/West Mac IL or lat ma. Section Township Range 1410' NORTH 150 EAST KDOY 17 SOUTH 31 BAST, N.M.P.M. "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE Let like Fost from the Herth/South time Foot from the Rest/Hest line UL or lot me. Section Range Township U Dedlosted Acres 13 Jaint or Infill * Consolidation Code # Order No. NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I heroby certify that the information contained herein is true and complete to the best of my knowledge and ballet. 1410 Montan Randy Jackson District Engineer 150 12/13/94 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Bures NOAEKBERGE TI Annature of the William Market **TANN** BIZNER

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8 U.S.C. Section 1001, makes it a crime for any person knowingly and withdraw ...

DISTRICT I Hobbs, NM 88241-1980

Artesia - NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd.

State of New Mexico Energy, Minerals, and Natural Resources Department Form C-102 Revised 02-10-94

Instructions on back

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Submit to the Appropriate District Office State Lease — 4 capies Fee Lease — 3 capies

AMENDED REPORT

DISTRICT IV

Aztec, NM 87410

DISTRICT II P. O. Drower DD

P. O. Box 2088

API Number		· · · · · · · · · · · · · · · · · · ·	² Pool Cod			ol Name	EDICATION			
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OPERATOR'S COPY DE TREPLECATION 2366-3 m No. 1004-0136 UNITED STATES Emure: December 31, 1991 19801 DEPARTMENT OF THE INTERIOR S. ALASS PROPERTY AND PROPERTY DO BUREAU OF LAND MANAGEMENT LC-029435-8 APPLICATION FOR PERMIT TO DRILL OR DEEPEN I. IF MALAS, ALLETTED OR THER BANK T. BEST ASSESSMENT BANKS A TIPE OF WORK DEEPEN [] DRILL T A. TYPE OF WELL #L 🗆 err I Keel "B" Federal #63 2 2422 00 00 DEVON ENERGY OPERATING CORPORATION M. FEEL AND POOL OF VILLEY 20 H. Broadway, Saite 1500, Oklahoma City, Oklahoma 73102 (405) 552-4530 CHANNEL-MOUSE SUBJECT TO NON 1310' FSL & 1190' FWL STANDARD LIKE APPROVAL At prepared prod. man LOCATION ... Sec. 6-T175-R31F **BY STATE** SAME 11 COPPET OR PARISH | 13. CRATE S Proper Street Street on Page 60 4 Miles Rast and 4 miles North of Loco Hills, N.M. FROY COUNTY LA. REPAIRES FROM PROPERTS
LOCATION TO REALEST
PROPERTY OF LAME LIME, FE.
(Also to restent drip, matt lime, 1190' 1885.0 13. DESTANCE PROM PROPOSED LOCATION OF MALEST WILL, SCIELING, GOOD ON APPLIED FOR, OF THIS MAKE, FL. 1100' 40001 il marature (how whether Mr. St. Ch. etc.) 3731 'GR November 1. 1994 PROPOSED CASSIS AND CRISETIES PROGRAM GRANTITI OF CREATE CHEE OF BOLL 8 5/8° 3-55 24.0/ 3401 165 sk lite cat + 200 sk Class °C° 12 1/4" 4000 ' 500 st Class °C° 35/65 + 500 st Class °C° 15.5/ 5 1/2" 1-55 7.7/8* + 1/4 lh/sk cellephone flakes We plan to circulate coment to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4000' to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to enshore ell and gas regulations are outlined in the following exhibits and attachments. Drilling Program Exhibits #1/1-A = Blowout Prevention Equipment restrictions concerning operations Exhibit #2 - Location and Elevation Plat conducted on the leased land or portions Exhibit #3/3-A - Road Map and Topo Map Exhibit #4 - Wells Within 1 Mile Radius thereof, as described below: Legal Description: Section 6 T17N-R31E

Bond Coverage: National Exhibit #5 - Production Facilities Plat Exhibit #6 = Retary Rig Layout Exhibit #7 = Casing Design DIST 6 W.M. **H2S Operating Plan** BLM Bond No.: PENDING Car LSbod New ABOVE SPACE DESCRIBE PROPOSED PROGRA سم جمني رولاد Brady Jackson THE DISTRICT FRCHEFR September 22, 1994

GENERAL REDUIREMENTS AND SPECIAL STIPHLATIONS ATTACHED

PARTITAL SUBJECT TO

e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make red States any false, fictitious or frauduless ever-

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on bock

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

- <u>STRICT II</u>
. O. Drower DD
Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brozos Rd.
Aztec, NM 87410

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT IN P. O. Box 2 Sonto Fe, N	2088	7-2088 T	ELL	LOCATION	AND A	CREAGE D	EDICATION	PLAT		
' API Number			² Pool	Code	3 Po	ol Name				
* Property Co	de	5 Property N	ame						• Well Numbe	<u> </u>
М				K	EEL "	B' FEDERA	L		63	}
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1190	o'	 				 			JST 23, 1994	
	1310	0'						Signature and Professional S	YNN INER	ner

Farm 3117-3

OPERATOR'S COPY

SUMMET DE TREFLICATE

Fom approved.
Budget Bureau No. 1994-0136
Expures: December 31, 1991

UNITED STATES	
DEPARTMENT OF THE INTERIO	Ì
THE ALL OF LAND MANAGEMENT	

	DEPARTMEN	IT OF THE	INTE	RIOR	·	L. LEASS DESIGNATIO	A ARD STOLL BO
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	AND DESCRIBE FROM NO.	ARREST TOWN OF THE		3*		12. COUNTY OR PARIS	13. STATE
	and 4 miles No	rth of Loco	Hill	s, N.M.		EDDY COUNTY	NOM
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*See Instructions On Reverse Side

ie 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any denament of the desired States any false, fictitious or fraudulent statements of the statement

DISTRICT I P. C. Box 1980 Hobbs, NM 88241-1980 State of New Mexico Energy, Minerals, and Natural Resources Department Form C-102 Revised 02-10-94

metructions on back

Submit to the Appropriate Detrict Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT II
P. O. Drower DD
Artesia; NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd.

OIL CONSERVATION DIVISION
P. 0. Box 2088
Santa Fe, New Mexico B7504-2088

AMENDED REPORT

JOB #34980-5/985FASW/VUD

Aztec, NM D	7710									
DISTRICT IV	, ·	•								
Santa Fe, N	M 87507	7-2088 W	EIT FOCT	MOIT.	TAD TA	CREAGE D	EDICATION 1	PLAT		
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OPERATOR'S COPY

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		-	Band	· lackers				

AREA MANAGER

State of New Mexico . Energy, Minerals, and Natural Resources Department

Form C-102 Revest 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

O. Drawer DD rtesio, NM 88211-0719

DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV
P. O. Box 2088
Santo Fe, NM 87507-2088 WEIL LOCATION AND ACREAGE DEDICATION PLAT

' API Number	-		² Pool Code		3 Per	ni Name						
* Property Co		Property N	ame	K	EEL "I	B' FEDERA	L			• Vall Number		
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Auri 3167-3 (December 1990)

OPERATOR'S COPY

Budget Bureau No. 1004-0136 Emmes: December 31, 1991

UNITED STATES

•	DEPARTMEN					6. Mass seemsetter	
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(Also to negreet dri	g. unit line, if any			385.0	-	An CASLE TROLE	
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If the Gr per Fede following Drilling Exhibits Exhibit # Exhibit # Exhibit # Exhibit # Exhibit # Exhibit # H2S Ope	#1/1-A = Blowout Pr 2 = Location as 3/3-A = Road Map 4 = Wells With 5 = Production 6 = Rotary Rig	grams to adherence to achieve to adherence to adherence to achieve the total and Topo Map in 1 Mile Radio Facilities Plat Layout	mercia e to om ment Hi	The undersigners, conditions of conducted on thereof, as de Lease No. LC Legal Descrip Bond Coverage BLM Bond No. 100 Conducted No. 100 Coverage BLM Bond No. 100 Coverage BLM	e plugged plations a med acception, stipu oncerning the lease scribed to 029435 Briton: Sect pe: Nation o.: PEND	and abandoned are outlined in the stall applicable lations and ND Mais operations field of portions bion 6 TE7N RATE Stands	94
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BIGNED CONTY	Jackson	777		dy Jackson STRICT FEGURER		noreSertem	ber 22, 1994
PERMIT NO.				APPENVAL BATE		GENERAL RE	UBJECT W QUIREMENTS AN
CONDITIONS OF STREET SHEET	et warmet er entify that the appi . IP ANY:	emet belås legal er op	غزل متشدند	s to thoma physics in the ordefect is	nas Wilde wa	ATTACHED	PULATIONS
APPROVED BY	M. Mann	977.9	AP.	ea manager		12/20/20	

State of New Mexico Energy, Minerals, and Natural Resources Department

Ferm C-102 B 02-10-94

- 4 copies

ubmit to the Appropriate

RICT II desig, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec. NM 87410

2510

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe. New Mexico 87504-2088

AMENDED REPORT

State Lease - 4 copies

District Office

V. LYNN BEZNER

DISTRICT IV P. O. Box 2088 Sonto Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 3 Paul Name 2 Peol Code 1 API Number · Vall Number * Property Name KEEL "B" FEDERAL 66 0 · Elemetics Operator Name OCHED N DEVOM ENERGY OPERATING CORPORATION 3764 "SURFACE LOCATION Let lde | Post from the North/South line | Post from the | East/West line Township UL or let me. Section KDDY 17 SOUTH 31 RAST. N.M.P.M. 50' SOUTH 2510' WEST "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE Lot Ma Foot from the North/South Mac Post from the Bast/Vert Mas UL or let me. Boction Terrabia 13 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 4 Corder No. 40 550 NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my throwledge and belief. RANDY JACKSON DISTRICT ENGINEER October 4, 1994 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my belief. ALGOE TENT

•		OPERATOR'S	COPY		Form approved	
3.مر			(Other teats	MEPLICATE!	Budget Burner	No. 1004-0136
(1990) عصر -	UNI	TED STATES	-	edde)		ember 31, 1991
	DEPARTMENT	OF THE INT	FKIOK		L. LAME DESIGNATION	AND STRAIGH BO.
-	BUREAU OF	LAND MANAGEM	ENT		LC-029435-B	
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As. Tipe or Wesk		DEEPEN []	SUREAU OF LAME		7. 600 2000	-
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S BAME OF OFFICE			Cr, CD	34	Keel "B" Feder	81 7 08
DEVON ENER	GY OPERATING COL	PORATION	77	-5+-		•
			187 1894	₅₅₀ / F	16. FELO AND POOL.	SE VENCAT
an II Broadelly.	Serite 1500, Oklahor	m City, Otlahom	731026 (405) 552-4	/		~~
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34. DISTANCE IN MILES	AND DESCRIBE FROM MOA	ab of loss Wil	1. W W	1,	EDDY COUNTY	1991
	and 4 miles Nor	CH OI POCO HIT	No. OF ACRES IN LAASE	1 17. 10. 00	ACTES ARGUERS	<u>'</u>
14. DISTANCE FROM PROF LOCATION TO HEARES	י חשרו		1885.0	20 325	e well	
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18. DESTANCE FROM FROM TO HEAREST WELL.					ROTARY	
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4				-	COARTITY OF COMP	
SIES OF BOLE	CARL CONTRACTOR	WHIST FEE POST	6017176 267TE	1255 04 34	te cat + 200 sk	<u> </u>
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		• •	ial, the wellbore will			
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-	g exhibits and attachs	_				
	Program		The undersi	gned accept	s all applicable	
Exhibits	#1/1-A = Blowout Pr	evention Equipmen	t terms, cond	ition, stipul	ations and	
Exhibit	#2 = Location as	nd Elevation Plat	restrictions	concerning	operations	
	#3/3-A = Road Map	• •			land or portions	
Exhibit		in 1 Mile Radius	thereof, as d		low:	
Exhibit		Facilities Plat	Lease No. L			
Exhibit					on 5 T17N-R31E	
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H2S Op	erating Plan	Control Potati Special Bignalia	ernents arim Bood]	No.: PENDI	NG	
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All contracts IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: M pro

BUGNED Roudy Jackson	Randy Jackson THES DISTRICT FREIRFER	September 22, 1994
(This space for Poterni or State office our)		
PRENIT NO.	APPROVAL BATE	
Application approval does not versual or satify that the a	pplianet belds lagal or equitable title to these sights in the enhant lance while	is would exilite the applicant to evolute operations there
CONDITIONS OF APPROVAL IF ANY:		
	AREA MANAGER	Γ

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-100 Revised 00-10-94

instructions on back

Substitute the Appropriate District Officer State Lagre - 4 copies Fee Lagre - 3 depies

O. Drower DD resic, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

'API Number			* Paul Code		2 Po	el Neme				
* Property Co	de	• Freparty N		KE	KL "B"	PEDERAL			* Wall Member	_
OCEED No.		* Operator N							* Elevation	
							ING CORPORA	TION	3896	B*
		Township				LOCATION	North/South No.	-	Name (Stant Man)	County
L or jet me.	5	17 SOUTH			1	1250'	NORTE	1200,	ILAST	EDDY
	<u> </u>	"BOTTO	M HOLE	LOCAT	ION IF	DIFFERE	NT FROM S	URFACE	<u>*.* · · · · · · · · · · · · · · · · · · </u>	<u> </u>
L or lot no.	Bection	Township	Design	P	Let. Ma	Post from the	Herth/South No.	Past from the	Rest/Vest limit	County
Dedicated A	13 J	eint or lafill	* Crassidet	em Code	10 Order	Na.				<u> </u>
	NO AI	LOVABLE WI	IL RE ASS	ICNED TO	O THIS	COMPLETION	UNTIL ALL I	NTERESTS HA	VR RIERN	
							APPROVED E			
						1250:	1300	Contained here to the best of Bignature Friend Stage RANDY JACE This DISTRICT I Base October 4. SURVEYOF I hereby collection should from plotted from surveys mon my supervisione is true	RSON RNGINERR 1994 CERTIFICA ertify that the on an this place field notes of the by me or this place of the cornect and cornec	ATION The well was a second of seco
-					· .			best of my Base of Servey AUGS	LYNN STATE OF THE	

OPERATOR'S COPY UNITED STATES

µ3160-3 µcember 1990)

DEPARTMENT OF THE INTERIOR

Form approved.

· • ~	BUREAU OF LA	ND MANAGEMENT	,	5. LEASE LC 029	DESIGNATION AND SES 435-B	LIAL NO.
v	APPLICATION FOR PERM	IT TO DRILL OR DEEPEN		6.1F DE	DIAN, ALLOTTEE OR TE	LIBZ KAJE
TYPE OF WORK	DRILL 🔀	DEEPEN				
TYPE OF WELL:	OA! Cother	SINOLE	MULTIPLE TO	NA.	ACRIEDANT NAME	
NAME OF OPER	WELL		2012	e. FARM C	R LEASE NAME, WELL 1"#70	NO.
ADDRESS AND	TELEPHONE NO.	AIL O COIL CIGITION		9.API W	TLL NO.	
	20 N. BROADWAY, SUIT	E 1500, OKC, OK 73102 (10.FXEU	AND POOL, OR WILDO	
	ELL (Report location clearly and in a 8 FNL & 40 FEL	NON-	SUBJECT TO		BURG-JACKSON	
u top proposed pro	d zone (SAME) 57	ANDARD CATION	LIKE APPROVAL BY STATE		T., R., N., OR BLOCK A DN 5 T17 S - R31 E	ND SURVEY OR AREA
	I AND DIRECTION FROM MEASURE TOWN Of tiles north of Loco Hills, N.M.	R POST OFFICE.		12. COUR	MIY OR PARISH	13. STATE NM
ines case & 4 E						
DISTANCE FROM PRO OCATION TO MEARE	21 40: PP1	16.80. OF ACRES IN LEASE 1885.0			17.NO. OF ACRES TO THIS WELL	ASSIGNED
ROPERTY OR LEAST Also to nearest drie unit	line if any)					<u> </u>
	OPOSED LOCATION' DELLLING, COMPLETED, IN THIS LEASE, IT. 1000'	19.PROPOSED DEPTH 4000			Rotary OR CAR	LE TOOLS*
	hether DF, RT, GR, etc.)				APPROX. DATE WORK W	TLL START*
5' GR				Dec	ember 1, 1994	
		PROPOSED CASING AND C		I		
SIZE OF HOLE	GRADE, SIKE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY	OF CIDADRI
/4"	8 5/8" J-55	24.0#	400'		165 sk lite cmt + 2	00 sk Class *C*
3"	5 1/2" J-55	15.5#	4000'		500 sk Class "C" 35	/65 + 500 ek Class
ellbore will be	ackson formation for comme e plugged and abandoned per following exhibits and attach m	Federal Regulations. Pr ments.		ore oil a		
	= Blowout Prevention Equip		dition, stipulations and		_	
chibit #2	= Location and Elevation P		s concerning operations			-
hibit #3/3-A	= Road Map and Topo Map		on the leased land or por	tions		,
hibit #4	= Wells Within 1 Mile Radi		described below:		L .:	
hibit #5	= Production Facilities Plat		LC029435-B			: : :
hibit #6	= Rotary Rig Layout		ription: Section 8-T17N-	R31E	7	11,
hibit #7	≈ Casing Design		rage: Nationwide		(a)	• 1
2S Operating	•		i No.: PENDING		200	171
					=	(7)
BOVE SPACE D	ESCRIBE PROPOSED PROGRAM	i: If proposal is to deepen give d	lete on present and making and		<u>. </u>	
drill or deepen di	irectionally, give pertinent data on su	bsurface locations and measure	d and true vertical depths. Give	blowout j	preventer program,	zone. If proposal if any.
	2 / /	RAND	Y JACKSON			
SIGNED	my pelo	TITLE DISTR	ICT ENGINEER DAT	E Octo	ber 27, 1994	
s space for Fed	ieral or State office use)				APPROVAL SUEJ	स्टा ए
MIT NO			APPROVAL DATE		GENERAL REQUI	
ention approval do	es not warrant or certify that the applicant PROVAL, IF ANY:	holds legal or equitable title to these	rights in the subject lease which wou	ild entitle t	SPECIAL STIPUL	operations thereon.
A A	10 11	<u>f</u>		å	Calvinian	,
COVED BY	last. Many	TITLE MAS	a Manager	DA:	TE 12/20/	94
		See Instructions On R	everse Side		7-7	7

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Reveal 02-10-94

Instructions on back

Submit to the Appropriate District Office State Laces — 4 copies Fee Laces — 3 copies

TRICT II
O. Drower DD
Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV. P. O. Box 2088 Sonto Fe, NM 8750	7-2088 T	TELL LOC	ATION	AND A	CREAGE D	EDICATION 1	PLAT		
API Number	•	2 Pool Code			al Name				***************************************
• Property Spin	Property N	lause	K	EEL 7	B' FEDERA	L		* Wall Number	_
OGRID Ne.	* Operator N		VON EN	ERGY	DPERATIN	G COMPANY		• Bevation	5.
			- SUI	RFACE	LOCATION		 		
UL er lot me. Section 5	Township 17 SOUTH	S1 BAST,	-	1	Feet from the 1338'	North/South line	Fost from the 40°	East/West line EAST	EDDY
	"BOTTO	DM HOLE	LOCAT	ION IF	DIFFERE	NT FROM SU	JRFACE	1	
UL er let no. Section	Township	Ban	je.	Lot Ida	Fost from the	North/South Mae	Post from the	Rest/Sest line	County
12 Dedicated Acres 12 Jes	int or infill	* Consolidati	on Code	** Order 1	Ne.	l			<u></u>
CIENO ALL	OWABLE WE	CR A NO	igned to	O THIS	COMPLETION T HAS BEEN	UNTIL ALL IN	TERESTS HA	ve been Ion	
							I hereby cert contained here to the hest of Signature Printed Name RANDY JACK: Title Date Tovember 1 SURVEYOF I hereby co location sho plotted from surveys man my supervi	NGINEER 1994 CERTIFICA certify that the solution on this per field notes of the deby me or sion, and the condition of the condition of the condition.	ATION The well and water at the second to t
							S C S C S C S C S C S C S C S C S C S C	LYNN ZNEF	\$7820

OPERATOR'S LIVE

Form 3160-3 (December 1990)

UNITED STATES

SUBMIT IN TRIPLICATE*

Form approved.

		IDMANAGEMENT	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	LC 0294	RESIGNATION AND SERI	AL NO.
APPI	ICATION FOR PERMI	T TO DRILL OR DEEPEN		יסע עי	AN, ALLOTTEE OR TRI	BE NAME
	RILL 🔀	DEEPEN		NA .		
TYPE OF WELL:		-	1	T.UNII AG NA	REDIGIT NAME	
OIL WELL	Other	SOME SINGLE	MULTIPLE		LEASE NAME, WELL H	n
NAME OF OPERATOR		TING CORPOR (MON	1	Keel "B"		.
ADDRESS AND TELEPHON		TING CORPORATION		.API WEL	I. 180.	
		1500, OKC, OK 73102 (4	05) 552-4530			
		cordance with any State requirem	ents)*		AND POOL, OR WILDCA URG-JACKSON	ī
At surface 2521 FNL & 67	NO)(V —			. ,R. ,M. , OR BLOCK AN	D SURVEY OR ARE
At top proposed prod. zone (S.	AME) STANI		TO THE ELECTRICAL PROPERTY OF THE PROPERTY OF		N 6 T17 S - R31 E	
An mb brokener brown seem (m	LOCA	TION	Y STATE			
DISTANCE IN MILES AND DIRECT		BORE OFFICE.		2. COURT	Y OR PARIEH	13. STATE
miles east & 4 miles north	of Loco Hills, N.M.		['	EDD I		NA.
DISTANCE FROM PROPOSED		16.80. OF ACRES IN LEASE			17.MO. OF ACRES A	SSICHTED
LOCATION TO MEAREST PROPERTY OR LEASE LINE, FT.	67' FEL	1885.0			TO THIS WELL	
(Also to nearest drig unit line if any) DISTANCE FROM PROPOSED LOCAT		19.PROPOSED DEPTH			20.ROTARY OR CABL	Z TOOLS*
TO MEAREST WELL, DRILLING, C	CHEFLETED,	4000			Rotary	- 1000
OR APPLIED FOR, ON THIS LEAS. ELEVATIONS (Show whether DF, RT.		<u> </u>		22. A	PPROX. DATE WORK WI	LL START*
67' GR				Dece	mber 1, 1994	
		PROPOSED CASING AND CE	MENTING PROGRAM			
SIZE OF HOLE CON	DE, SIEE OF CASING	WEIGHT PER POOT	SETTING DEPTH		QUANTITY	r cases
1/4" 8 5/8" J	-55	24.0#	400'	10	5 sk lite cmt + 200	ok Class "C"
/8" 5 1/2" ·	J-55	15.5#	4000'	50	00 sk Class "C" 35/6	5 + 500 sk Clas
outlined in the following Orilling Program Exhibits #1/1-A = Blowo	exhibits and attachm	ents. The undersi	grams to adhere to onshor			is are
	on and Elevation Pla	•	lition, stipulations and concerning operations			
	Map and Topo Map		n the leased land or portic	ane	• •	••
	Within 1 Mile Radiu		lescribed below:)112	•	; ; ;
	ction Facilities Plat	Lease No. L			•	
	Rig Layout		iption: Section 6-T17N-R	31E	-	• •
xhibit #7 = Casing	Design .		age: Nationwide		,	· · · ·
2S Operating Plan		BLM Bond	No.: PENDING			* ::
					(·	
ABOVE SPACE DESCRIBE I	PROPOSED PROGRAM:	If proposal is to deepen, give da	ta on present productive zone an	d ======		
drill or deepen directionally,	give pertinent data on sub	surface locations and measured	and true vertical depths. Give bi	owout pr	eventer program, if	any.
			•:			
SIGNED // DOWN	cho	RANDY TITLE <u>DISTRI</u>	JACKSON CT ENGINEER DATE	Oatak		
			<u> </u>	Octob	er 27, 1994	
nis space for Federal of Sta	ie omce use)				GENERAL REQU	
			APPROVAL DATE		TOTALL CTIME	
RMIT NO.	or certify that the annihous b	olds legal or annitable state as at			DUTOWE SHIET	HATIONS—
	or certify that the applicant b		ghts in the subject lease which would	entitle the	application funduct of	perations thereon.
	or certify that the applicant b IF ANY:		A MANAGER	entitle the	abhlatal saldner of	PETALIONS THEREON.

DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised Q2-10-94

instructions on bock

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

P. O. Drower DD Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazes Rd.

Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

96 SW / V.H.B.

DISTRICT IV
P. O. Box 2088
Sonto Fe NM 87507-208

Sonto Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 2 Prod Code 1 API Number · Vall Number Property Name · Property Code KEEL 'B' FEDERAL 71 H / * Operator Name OCED No. DEVON ENERGY OPERATING COMPANY 3767 "SURFACE LOCATION Lot lde Foot from the North/Routh line Foot from the Rast/West line Bango UL or let me. Section Township County 2521' 67' 17 SOUTH 31 BAST, N.M.P.M. NORTH **EAST** EDDY "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE Lot Ma Foot from the North/South line Foot from the Rast/Seet line Parks UL er let no. Section Township County 12 Dedicated Acres 12 Joint or Infill * Consolidation Code 40 SSNO ALLOWABLE WELL HE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and balief. round below Printed Name RANDY JACKSON DISTRICT ENGINEER November 1, 1994 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the 67 best of my belief. Date of Burvey OCTOBER 18, 1994 ature and Marrie THE OF NEW

, ,			STATES		SUBMIT IN TRIPLICAT	E.	Form approved.	
, 1 990)	DEPAR	TMENT (OF THE INT	TERIO	(See other instructions on		••	
4	BU	REAU OF LA	ND MANAGEME	NT		5. LEAST LC 025	DESIGNATION AND SE 9435-B	RIAL MO.
	APPLICATI	ON FOR PERM	IT TO DRILL OR D	EEPEN		1	DIAM, ALLOTTEE OR T	RIBE NAME
TYPE OF WORK:	DRILL	⊠	DEEPEN	1		NA		
a TYPE OF WELL:	_		El WOL:	. —	MOLTIPLE -	NA NA	AGREDICAT NAME	
oil X	WILL TOP	Other	ZONE	<u> </u>	ZOME		OR LEASE NAME, WELL	NO.
NAME OF OPERA		ERGY OPER	ATING CORPOR	ATION		Keel "		. 1
ADDRESS AND T	ELEPHONE NO.			F2102 ///		9.API W	ELL NO.	
LOCATION OF W	20 N. BROA	DWAY, SUIT	E 1500, OKC, OK	73102 (40	inustration in Subject to		D AND POOL, OR WILD	
At surface 1275	FNL & 1302 FWL		/ 4 4 / 4		SUBJECT TO		BURG-JACKSON	
At top proposed proc	i zone (SAME)	S	TANDARD		LIKE APPROVAL By State	SECTI	,T.,R.,M., OR BLOCK . ON 5 T17 S - R31 E	
DISTANCE IN MILES	AND DIRECTION FRO	M MEAREST TOWN	N POST OFFICE.				MIY OR PARISH	13. STATE
miles east & 4 mi	iles north of Loc	o Hills, N.M.				EDDY		Юн
DISTANCE FROM PRO			16.90. OF ACRES	DI LEASE		l	17.WO. OF ACRES	
PROPERTY OR LEASE		1275' FNL	1885.0		•		40	
(Also to nestest drig unit)	POSED LOCATION		19.PROPOSED DEPT	H			20.ROZARY OR CA	BLE TOOLS*
TO MEAREST WELL, I		900'	4000				Rotary	
ELEVATIONS (Show wi	ether DF, RT, GR, etc.)					1	APPROX. DATE WORK 1 CEMBER 1, 1994	WILL START
SINE OF HOLE	GRADE, SI	E OF CASING	PROPOSED CASIN		MENTING PROGRAM SETTING DEPTH	i	QUARTITY	OF CROMENT
: 1/4"	8 5/8" J-55		24.0#		400'		165 ek lite omt + 2	100 sk Class "C"
7/8"	5 1/2" J-55		15.5#		4000'		500 sk Class "C" 3	5/65 + 500 sk Class
			 			-	"C" + 1/4 lb/sk cel	lophane flakes
	plugged and a ollowing exhibi <u>n</u>	bandoned per ts and attach evention Equi d Elevation P	r Federal Regulat ments. The property tends to the second tends tends to the second tends tends to the second tends tends to the second tends tends to the second tends tends to the second tends tends to the second tends tends to the second tends tends to the second tends te	tions. Pro the undersi rms, cond strictions	he Grayburg-Jackson is grams to adhere to onshing gned accepts all applica lition, stipulations and concerning operations on the leased land or por	iore oil		ons are
Exhibit #4	= Wells Withi	•			lescribed below:	4045	:	-77
Exhibit #5	= Production				C029435-B			
Exhibit #6	= Rotary Rig	•			iption: Section 5-T17N-	R31E		
Exhibit #7 H2S Operating 1	= Casing Design	gn			age: Nationwide No.: PENDING			(1) (1)
1125 Operating	r iau		ы	CM Dong	NO.: PENDING			-
								ر بران ا مسئف
ABOVE SPACE D	ESCRIBE PROPO	SED PROGRAM	1: If proposal is to dec	epen, give da	ta on present productive zone and true vertical depths. Give	and prop	osed new productive	zone. If proposal
	recuointry, give pe	runem data on s	HORILIBEE MCHINORS AN	o measurea	and true vertical depths. Give	e blowout	preventer program,	if any.
SIGNED C	Burg-Jochse		TITL		JACKSON CT ENGINEER DA	re <u>Oct</u>	ober 27, 1994	Parallel Control of Co
This space for Fed	eral of State offic	e use)						al Judanii 10
ERMIT NO					APPROVAL DATE			L REQUIREMENTS STIPULATIONS
plication approval doe ONDITIONSOF A	not warrant or certif PROVAL, IF ANY	y that the applican (:	t holds legal or equitable	titie to those ri	ights in the subject lesse which we	uld entitle	the applicant to conduc	t aperations thereon.
	$\Delta N = 0$	u 1		A Face	9 88 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		. 1	1
PPROVED BY	tand?	.Man	TITLE _	AKE	Manager	DA	TE 12/13	194
			See Instru	ctions On Re	verse Side			

tle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent ttements or representations as to any matter within its jurisdiction

See Instructions On Reverse Side

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 es 02-10-94

Submit to the Appropriate District Office State Laces — 4 copies Fee Loose — 3 copies

O. Drower DD
Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTR	ICT_	IV	
DISTR P. O.	Box	208	38 87507-2088
Santa	re,	LAM	01301-2000

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number			2 Pool Code		2 Per	l Name					
• Property Co	•	5 Property N		KE	EL 1	B' FEDERA	L		SO Sall Hamper		
OCKID No.	,/	* Operator N	DEVON ENERGY OPERATING COMPANY							3813'	
		<u> </u>				LOCATION			,		
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UNITED STATES

SUBMIT IN TRIPLICATE*

Form approved.

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TYPE OF WORK:	DRILL	X	DEEPEN			- NA	(T 1/2)	EDGERT KANE	· · · ·	
h TYPE OF WELL:	<u> </u>	Other		SINGLE	MULTIPLE C	NA				
NAME OF OPERA		ERGY OPER	RATING COR		2012		NRW OR I	LEASE NAME, WE 81	IL NO.	·
. ADDRESS AND T		DICOT OF THE				9.31	PI WELL	MO.		
	20 N. BROA		TE 1500, OKC			- 10.1	TIELD AN	D POOL, OR WI	LDCAT	
LOCATION OF WE At surface 2550	ELL (<i>Report location</i> FNL & 1190 FWL			_	UBJECT TO	GR	AYBUI	RG-JACKSON	i	ATTY OR AD
At top proposed prod.			Non- Standon Location	rd L	IKE APPROVAL BY STATE	SE	CTION	6T17S-R31	E	
miles east & 4 mil			OR POST OFFICE	- ***		12. EDI		OR PARISH	13. NM	STATE
5.DISTANCE FROM PROP- LOCATION TO MEARES PROPERTY OR LEASE	T	1190' FWL	16.80. OF A 1885.0	CRES IN LEASE				17.NO. OF ACR TO THIS WE 40		20
(Also to negrest drie unit is 8.DISTANCE FROM PROP TO MEAREST WELL, D	OSED LOCATION.		19. PROPOSED 4000	DEPTH		·	- 1	20.ROZARY OR Rotary	CABLE TOO	L#•
OR APPLIED FOR, ON		800'	<u> </u>					BOX. DATE WOR	K WILL ST	\RT*
1.ELEVATIONS (Show wh 1759' GR	idhar DF, RI, GR, etc.)							ber 1, 199		
3.			PROPOSEDO	ASING AND C	EMENTING PROGRAM					-
SIZE OF HOLE	GRADE, SIE	OF CARDIG		PER POOT	SETTING DEPTH		T	QUANT	TY OF CEDA	DKI
							165	sk late cat	200 sk C	lass "C"
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State of New Mexico Energy, Minerals, and Natural Resources Department

Form: C=102 Reveald 02=10=94

Instructions on bock

Submit to the Appropriate Destrict Offices
State Lease — 4 appropriate
Fee Lease — 3 approx

TRICT II O. Drower DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

<u> </u>	WELL LOCATION	AND ACREAG	DEDICATION	N PLAT			
API Number	² Poal Code	3 Pool Name					
Property Code	Name	KEEL 'B' FEI	ERAL		* Vall Number		
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		IRFACE LOCAT					
IL or lot no. Section Township	Bange	1 1	· ·	line Fest from the	1	County	
	31 BAST, N.M.P.N			1190'	WEST	EDDY	
"BUTT II. er let na Section Township	OM HOLE LOCA!			SURFACE	Bast/West line	County	
Pedicated Acres 12 Joint or Infill	** Connelidation Code	* Order No.					
	TELL HE ASSIGNED OF A NON-STAND						
2550				I hereby cert contained here to the best of Bignature Printed Name RANDY JACK Title DISTRICT E Date November 1 SURVEYOI I hereby contaction shot plotted from surveys may supervise for my Date of burvey occupied from surveys may supervise for my Date of burvey occupied from surveys may supervise for my Date of burvey occupied from surveys may supervise for my Date of burvey occupied from surveys may supervise for my	CERTIFICAL CERTIFICAL CERTIFICAL CERTIFICAL CERTIFICAL CERTIFICAL CERTIFICAL CERTIFICAL CERTIFICAL CONTROL CONTROL CERTIFICAL CONTROL	ATION ne well lat was r actual under at the to the	

Form 3160-3 (!h.cember 1990)

UNITED STATES OPE

OPERATOR'S GOPYCATE.

Form approved.

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	20 N. BRO	ADWAY, SUI	TE 1500, OK	C, OK 73102 ((405) 552-4530				
	TELL (Report location			h any State require	menu).			AND POOL, OR WILDO URG-JACKSON	
face 40'	FNL & 40' FEL		0N-		LIKE APPROVAL	11.8	C.,I	.,R.,M.,OR BLOCK	NIED BURVEY OR AR
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	rhether DF, RT, GR, etc.)			, <u>,.</u>				PPROX. DATE WORK W	TILL START
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									00 at Class 201
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P. O. Box 1980 Hodds, NM 88241-1980

Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

DISTRICT II
P. O. Drower DD

DICEPTOT TV

State of New Mexico Energy, Minerals, and Natural Resources Department Form C=102 Revieto 02=10=94

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Submit to the Appropriate District Office State Lacer - 4 copies Fee Lacer - 3 copies

OIL CONSERVATION DIVISION P. O. Box 2088 Senta Fe, New Mexico 87504-2088

AMENDED REPORT

O. Box 2	MAR	7-2088	nell)	LOCA	TION	UND A	CRI	AGE D	EDICATIO	N P	LAT		
API Number			2 Peel				el Ne						
Property Cod	1	* Property N	-		K	EEL 4	B'	FEDERA	L			* Vall Humber	
OCETO Ne.	<u> </u>	* Operator N		DEV	/DN EN	ERGY	DP1	ERATIN	G COMPA	NY		* Elevation 386	8,
					- SUI	RFACE	LO	CATION					
L or lot so		Township		Rung		1 -	Peet	from the	North/South NORTH		Post from the 40'	East/West have	EDDY
<u> </u>	8	17 SOUTH	·										1
L or lot ma.	Section	"BOTIC	H MC	Bund					NT FROM			Rest/Sert line	County
			M 0	~W.dobie	n Code	* Order	No.		<u></u>				
Dedicated A		int or instill	-								•	•	
											THE DIVIS		
											I hereby certification the bast of the bas	ENGINEER 1. 1994 R CERTIFIC ertify that town on this possible field notes a de by me of the ond correct belief. BER 19, 1994	ATION he well hal was focuser under hal the
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\$nrm 3160-3

OPERATOR'S COPY UNITED STATES

Form approved.

(Decembe ; 1990)	DEPARTMENT (OF THE INTERIO	R (See other instructions on)				
*	BUREAU OF LA	ND MANAGEMENT		• . — –	e designation . 19435-B	AND SERIA	NO.
	APPLICATION FOR PERM	IT TO DRILL OR DEEPEN		1	EDIAN, ALLOTTE	E OR TRIBE	NAME
TYPE OF WORK:	DRILL 🔀	DEEPEN		NA TOTAL	ACREEMENT NAME		
TYPE OF WELL:	044 M	SINOTE	Martists [NA		•	
NAME OF OPERAT	Other Other	ZOWE	TONI	1	OR LEASE MAKE	, WELL NO.	
	DEVON ENERGY OPER	ATING CORPORATION			B" #89 MCLL NO.		
ADDRESS AND TE	LEPHONE NO.	TE 1500, OKC, OK 73102 (4	05) 552-4530	J.A.	Maria Mo.		
OCATION OF WE	LL (Report location clearly and in a				BURG-JACK		· · · · · · · · ·
	FNL & 100' FEL	lon-	Subject to				SURVEY OR AREA
At top proposed prod.	zone (SAME) Star		LIKE APPROVAL	1	ION 8 -T17 S -		
•• • •			BY STATE				
	OR DIRECTION FROM REAREST TOWN OF BOTH OF LOCO Hills, N.M.	OR POST OFFICE.		EDDY	UNITY OR PARLEH		13. STATE NM
				<u> </u>			
DISTANCE FROM PROPO LOCATION TO PEAREST		16.30. OF ACRES IN LEASE 1885.00			17.NO. OF		iem.
PROPERTY OR LEASE L Also to nearest drig, unit lin					40		
DISTANCE FROM PROPO TO MEAREST WELL, DR	MED LOCATION'	19.PROPOSED DEPTH 4000			20.80TARY Rotary	OR CABLE	TOOLS.
OR APPLIED FOR, ON	THIS LEASE, FT. 1000'	1000					
ELEVATIONS (Show who S ^	ther DF, RT, GR, etc.)		•		CEMBER 1,		FIARI
			•				
		PROPOSED CASING AND CE					
SIEE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER POOT	SETTING DEPTH			AMILITY OF	
/4" B"	8 5/8" J-55 5 1/2" J-55	24.0#	400'		165 sk lite o		+ 500 sk Class
<u> </u>	3 1/2 J-33	13.3#	1 4000		*C* + 1/4 1b/		
ellbore will be p	ckson formation for comme plugged and abandoned per llowing exhibits and attach	· Federal Regulations. Pro ments.		ore oil			
	: = Blowout Prevention Equi		lition, stipulations and	IDIC			
	= Location and Elevation P	•	concerning operations				
	= Road Map and Topo Map	conducted o	n the leased land or por	tions			• •
	Wells Within 1 Mile Radi	•	lescribed below:			• •	• •
	Production Facilities Plat					-	
	= Rotary Rig Layout = Casing Design		iption: Section 8-T17N- age: Nationwide	R31E		r.,	
2S Operating P			No.: PENDING			-	(O
		J 2020					
DOLL CD I CE DE	CONTRE REACCOUR PRACTICA				•	. `	
trill or deepen dire	SCRIBE PROPOSED PROGRAM ctionally, give pertinent data on su	l: If proposal is to deepen, give da ibsurface locations and measured	ta on present productive zone and true vertical depths. Give	and prop	posed new prod	uctive zon	e. If proposal
				0101100	prevencer pro	E13011, 11 21	<u></u>
SIGNED 100	vas Packan	RANDY TITLE DISTRI	JACKSON CT ENGINEER DAM	0			
r ename for Fort	rai or State office was		- DITOTAL DAT	- DEI	ober 27, 199		
s apace for reder	ral or State office use)						अस्या गु
11T NO			APPROVAL DATE _				JIREMENTS A
ation approval does n	not warrant or certify that the applicant ROVAL, IF ANY:	holds legal or equitable title to those ri	ights in the subject lease which wo	ild entitle	the application of	E TITE	rations thereon.
OVED BY	b. Je.Mr.	,	a manager		. 1	- 10	
	- frum	See Instructions On Rev		DA	TE 12	J /7	7
		STATE LIED LE TOUR TOUR TOUR MAN	TELES 3108				

DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C+102 Revised 02+10-94 INSTRUCTIONS OF DOCK

Submit to the Appropriate District Office: State Lease — 4 copies Fee Lease — 3 copies

P. O. Drower DD Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

DISTRICT II

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

<u>DISTRICT IV</u> P. O. Box 2088 Santa Fe, NM 87507	-2088 WE	IL LOCATION	AND A	CREAGE D	EDICATION	PLAT		
API Number	2	Pool Code	³ Poc	ol Name	 			
' Property Code	Property Nam		EEL "	B' FEDERA	• Vali Number			
OGRID No.	Operator Name	DEVON EN	IERGY	OPERATIN	Y	* Elevation 3858		
/		* SU		LOCATION				
UL or jot no. Section 8	Township 17 SOUTH 3	Range 1 EAST, N.M.P.M.	ı	Fact from the 1194'	North/South L NORTH	ne Feet from the 100'	East/West line EAST	EDDY
	"BOTTOM	HOLE LOCAT						
UL er lot no. Section	Township	Range	Lot ide	Feet from the	North/South H	ne Fest from the	Rest/West line	County
Dodicated Acres 13 Joint	nt er infill *	Consolidation Code	10 Order 1	No.				
		, be assigned t R a non-stand						
					100.	I hereby certicontained here to the best of Signature Frinted Name RANDY JACK Title DISTRICT E November 1 SURVEYOR I hereby ce tocation should from surveys made my supervises some is true best of my Date of Survey OCTOR Signature and a Protegnoscal but V. L BET	SON NGINEER , 1994 CERTIFICA ertify that the man this police of the by me or sion, and the belief. PROPERTY OF THE PROPER	TION Tion Tion Tion Tion The well Tion The was The to the

Form 3160-3 (December 19>0)

UNITED STATES DEPARTMENT OF THE INTERIOR

OPERATOR'S COPY

Form approved.

		REAUOFL	AND MANAC	EMENT		5.1EA		ESTERATION AND SERVI	AL MC.
* .	APPLICATI	ON FOR PER	MIT TO DRILL	OR DEEPEN		1	DOL	M, ALLOTTEE OR TRI	SE NAME
TYPE OF WOR	K: DAILL	X	DEEPER			NA 7.DEZ	7 1/2	SEDERIT MANE	
TYPE OF WELL	Li .	Other		Sinell tont	MOTAINTE	NA		LEASE MANE, WELL HO	
NAME OF OPE	RATOR DEVON E	VERGY OPE	RATING COR	PORATION	-	Keel			
ADDRESS AND	TELEPHONE NO.					9.AFI	W.L.	, 18C).	
				C, OK 73102 (4		10.F2	710 A	MD POOL, OR WILDCAY	
	WELL (Report locations 1975' FNL & 1335' FW				Carrier Paris Rel	GRA	YBU	RG-JACKSON	
At top proposed p	rod. zone (SAME)		NON- STANDA LOCATIO	RD	LIKE APPROVAL BY STATE			,R.,H.,OR BLOCK AND NS-T17 S - R31 E	FURVEY OR AREA
DISTANCE IN MIL	ES AND DIRECTION FIN	M NEAREST TONS	OR POST OFFICE		-			HELEAR RO	13. STATE
ailes east & 4	miles north of Loc	o Hills, N.M.				KODY	?		NM
DISTANCE FROM M			16.30. OF . 1885.0	ACRES DI LEASE				17.MO. OF ACRES AS 20 THIS WELL	SIGO
PROPERTY OR LEAS	E LDE, Ft.	1335' FWL	1					40	
(Also to nearest drie 10 DISTANCE FROM FI	MINCHENY) ROPOSED LOCATION* DELICITATION		19.7000EE	DEPTH				20.ROZARY OR CARLE	TOOLS*
	ON THIS LEASE, FT.	900,	4000					Rotary	
PLEVATIONS (Show 3	Whather DF, RT, GR, etc.)							PROX. DATE WORK WILL GERR 1, 1994	L START*
	·		PROPOSED	CASING AND CE	MENTING PROGRAM	1_			
FIRE OF HOLE		E OF CARDIG		I PER POOT	SETTING DEPTH			QUANTITY OF	
14 ^m	8 5/8" J-55		24.0#		400'		<u> </u>	s ak lite emt + 200	
B.,	51/2" J-55		15.5#		4000'			* + 1/4 lb/sk cellor	
tlined in the illing Progr	following exhibits am A = Blowout Pro = Location an = Road Map a	ts and attac evention Equ d Elevation I and Topo Ma	hments. úpment Plat up	The unders terms, con restrictions	ograms to adhere to onsh signed accepts all applica dition, stipulations and s concerning operations on the leased land or por	ıble	il an	200 (8)	.
hibit #4	= Wells Withi			•	described below:			<u> </u>	27.1 27.1
hibit #5	= Production 1	· =	it		LC029435-B			=-	
hibit #6 hibit #7	= Rotary Rig = Casing Design	•			ription: Section 8-T17N-	R31E		Ē	<u>~</u>
S Operating		şu.			rage: Nationwide No.: PENDING				m
. С С Р С	,			DEMI DUNG	na. I Ending				(D)
BOVE SPACE	DESCRIBE PROPO	SED PROGRA	M: If proposal is	to deepen, give di	nta on present productive zone	and pro	Pose	ِئِے d new productive zor	ne. If proposal
rill or deepen o	lirectionally, give pe	rtinent data on :	mbsurface locati	one and measured	and true vertical depths. Give	blowe	t pre	venter program, if a	ny.
IIGNED	and Jorban		T		JACKSON ICT ENGINEER DAT	B Oc	tobe	er 27, 1994	
space for Fe	deral or State offic	s nec)						APPROVAL SE	RIFET TO
:IT NO					APPROVAL DATE				OUTREMENTS A
tion approval de	es not warrant or certify PPROVAL, IF ANY	y that the applicar	rt helds legal er equ	itable title to these s	rights in the subject lease which wer	uld entiti	e the s	PPUPECIAL STIP	
7	o Ap	\A #		•	ADDA PARALLANA			ATTACHED	
OVED BY	mull.	Mann	TIT:	LE	Area Manager	D	ATE	12/13/9	y
			See I	nstructions On Re	everse Side				'

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent as or representations as to any matter within its jurisdiction

DISTRICT I F. O. Box 1980 Hobbs. NM 88241-1980

Artesio, NM 88211-0719

1000 Rio Brazos Rd.

P. O. Drower DD

Aztec, NM 87410

DISTRICT III

State of New Mexico Energy, Minerals, and Natural Resources Department Form C-101 Reviged 02-10-94

thetructions on poch

Submit to the Appropriate District Office

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe. New Mexico 87504-2088

AMENDED REPORT

Fee Lease - 3 copies

DISTRICT IV P. O. Box 2088 Sonto Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 3 Pool Name 2 Peol Code API Number * Vall Number Property Name · Property Com 90 KEEL 'B' FEDERAL * Elevation Operator Name OCEID No DEVON ENERGY OPERATING COMPANY 3733 "SURFACE LOCATION Let like Fost from the North/South line Fost from the East/Nort line County Pange III. er let mo. Section Township 17 SOUTH 31 BAST, N.M.P.M. 2575' NORTH 1335' WEST EDDY "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE Let Me | Feet from the North/South Mae | Feet from the | Bast/West Mae Township Comply Banus IL or let me. Bestien Dedicated Acres 10 Joint or Infill * Consolidation Code "Order No. THE ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Manture Kann below Printed Name RANDY JACKSON DISTRICT ENGINEER November 1, 1994 SURVEYOR CERTIFICATION I hereby certify that the well -*1335'*location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my belief. OCTOBER 21 15-Date of Burvey R LYNN BEZNER NO. 7920 ENERAND STEE **#792**0 JOB #35908-46-7-98 SW /

OPERATOR'S JUST

rorm 3160-3		STATES	SUBMIT IN TRIPLICA:	re•	Form approved.			
(December 1990)	DEPARTMENT O		(See other instructions on reverse side)					
	BUREAU OF LAN	ND MANAGEMENT		1		TAL NO.		
•	APPLICATION FOR PERMI	T TO DRILL OR DEEPEN			DIAN, ALLOTTEE OR TR	BE NAME		
TYPE OF WORK:	DRILL 🔀	DEEPEN			ACRESMENT HAVE			
TYPE OF WELL:	Other Other	TOME TIMOLE	MULTIPLE ZONI	5. LEASE DESIGNATION AND SERIAL NO. L.C 029435-B 6. If INDIAN, ALLOTTEE OR TRIBE NAME NA 7. UNIT AGRICUMENT NAME NA 8. FARM OR LEASE NAME, WELL NO. Keel "B" #92 9. API WELL NO. 10. FIELD AND POOL, OR WILDCAT GRAYBURG-JACKSON 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SECTION 8.T17 S - R31 E 12. COUNTY OR PARISH RDDY 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 20. ROTARY OR CABLE TOOLS* ROTSTY 22. APPROX. DATE WORK WILL START* DECEMBER 1, 1994 QUANTITY OF CEMENT 165 sk lite ont + 200 sk Class "C" 500 sk Class "C" 35/65 + 500 sk Class "C" + 1/4 lb/sk osllophane flakes ration proposes to drill to 4000' to test s deemed non-commercial, the				
NAME OF OPERAT	OR	TRIC COPPOR A TION		1 -		ю.		
ADDRESS AND TE	DEVON ENERGY OPERA	IING CORPORATION		9.API W	ELL NO.			
	20 N. BROADWAY, SUITI	2 1500, OKC, OK 73102 (40						
	L (Report location clearly and in ac		SUBJECT TO	1		æ.		
At surface 2630'	FSL & 1389 FEL No	η -,	LIKE APPROVAL	11.5EC.	,1.,R.,M.,OR BLOCK AN	D SURVEY OR AREA		
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/8"	5 1/2" J-55	15.5#	4000'					
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	Blowout Prevention Equip		ition, stipulations and			•••		
	Location and Elevation Pla		concerning operations			(1)		
	Road Map and Topo Map		n the leased land or por	tions		, • •		
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DITIONS OF AREI	ROVAL, IF ANY:				ATTACHED	STILLING.		
OVED BY	L. It. Man	TITLE AREA	MANAGER		7	94.		

See Instructions On Reverse Side

DISTPICT I P. 0. Box 1980 Mobbs NM 88241-1980

State of New Mexico Energy, Minerala, and Natural Resources Department

Form C-102 Revised 02-10-54

Submit to the Appropriate District Office State Lease — 4 copies

r. e.

P. O. Drower DO Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

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		(a b						Fall Washer	-
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MIT NO					APPROVAL DATE		22,4	1 0710	OUTREMENTS
ication approval does n	oot warrant or certify	that the applicant h	olds legal or equit	able title to those ri	ghts in the subject lease which	would entitle	the applicant to q	ir 2111, i r 2111,	ULATIONS erations thereon.
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				structions On Rev					-

SUBMIT IN TRIPLICATE

Form approved.

UNITED STATES

itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent atements or representations as to any matter within its jurisdiction

Form C-102

State of New Mexico Energy, Minerals, and Natural Resources Department

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

J. Drower DD iesia, NM 88211-0719

1980

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088 <u>PISTRICT III</u> 1000 Rio Brozos Rd. Aztec, NM 87410

AMENDED REPORT

108 \$35900 00 7 98 SW / V.H.B

DISTRICT IV

O. Box 2088 nto Fe, NM 8	3 37507-	-2088 W					EDICATIO	N :	PLAT		
Pl Number			² Pool Co	ie .) Pe	al Name					
reperty Code		Property N	arns	K	EEL "	B' FEDER	AL		·	• Vall Number	
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2 NAME OF OPERA	TOR				OR LEASE HANE, WELL I "B" #84	ло.
3. ADDRESS AND TI	DEVON ENERGY OPERA	TING CORPORATION	·	9.API	WELL NO.	
	20 N BROADWAY, SUITI	E 1500, OKC, OK 73102 (4	05) 552-4530			
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	= Road Map and Topo Map		concerning operations n the leased land or po	rtione	£	
	= Wells Within 1 Mile Radiu		lescribed below:	i tions	• · •	
Exhibit #5	= Production Facilities Plat	Lease No. L				
	Rotary Rig Layout		iption: Section 4-T17N	-R31E	•	<i>i</i> .
	= Casing Design		age: Nationwide		• •	
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CONDITIONS OF APP	not warrant or certify that the applicant be	our legal or equitable title to those ri	ghts in the subject lease which wo /.	uld entitle	the applicant to conduct o	perations thereon.
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		See Instructions On Rev	verse Side		-/-	 _

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent tatements or representations as to any matter within its jurisdiction

State of New Mexico Energy, Minerals, and Natural Resources Department

Form (-10, Reviseo 02-10-94

Instructions on bock

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

TRICT II

O. Drower DD

Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec. NM 87410

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

___ AMENDED REPORT

Aztec, NM 87410		Вещи	10,	21011	
DISTRICT IV					
P. O. Box 2088	WEST T	TOCAM	ON	ANT	A i

So	nto F	e, N	M 8750	7-2088	WEL	T TOC	ATION A	AND A	CREAGE D	EDICATION	PLAT		
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										·	* V.	LYNN * ZNER 7920	net
1											V. 13. BENN JOB #35968	SAN SUR S.	#7920 / V.H.B.

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

December 29,1994

MARBOB ENERGY CORPORATION 11352 Lovington, Highway Artesia, New Mexico 88210

Certified Letter #: P 005 347 284

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following wells:

WELL

LOCATION

Keel "B" 94

1309' FSL & 1299' FWL 8-17S-31E

All of the proposed locations are located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following wells that are offset to the Keel "B" 94:

Well	Location
Eddy Foster #5	17B-T17S-R31E
Eddy Foster #7	17B-T17S-R31E

The State of New Mexico Oil Conservation Division has ruled that these are "non - standard locations" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although these locations are considered unorthodox they will not be within

330' of your 40 acre tract as it has been moved to the north and therefore away from your tract.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

Randy Jackson District Engineer

CC.

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

December 29,1994

Westhall Operating Company P.O. Box 4 Loco Hills, New Mexico 88255

Certified Letter #: P 005 347 281

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following wells:

WELL

LOCATION

Keel "B" 81 Keel "B" 94 2550' FNL & 1190' FWL 6-17S-30E 1309' FSL & 1299' FWL 8-17S-31E

The proposed location is located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following well that is offset to the Keel "B" 81:

Well	Location
Artesia Petroleum Company #4	Section 1A-T17S-R30E

Dwights Production Data shows that you are the operator of the following well that is offset to the Keel "B" 94:

Well	Location			
Kersey State #3	16D-T17S-R31E			

The State of New Mexico Oil Conservation Division has ruled that these are "non-standard locations" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although these locations are considered unorthodox they will not be within 330' of your 40 acre tract as the Keel "B" 81 has both been moved to the east and the Keel "B" 94 has been moved to the north and therefore away from your tracts.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

Randy Jackson
District Engineer

CC.

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

December 29,1994

Kennedy Oil Company P.O. Box 47 Mayhill, New Mexico 88339-0047

Certified Letter #: P 164 780 246

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following well:

WELL

LOCATION

Keel "B" 80

1275' FNL & 1302' FWL 5-17S-31E

The proposed location is located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following well that is offset to the Keel "B" 80:

Well	Location
Doolin #1	Section 32N-T16S-R31E

The State of New Mexico Oil Conservation Division has ruled that this is a "non - standard location" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although this locations are considered unorthodox it will not be within 330' of your 40 acre tract as it has been moved to the south and therefore away from your tract.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

Randy Jackson District Engineer

CC.

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

December 29,1994

Yates Petroleum Corporation 104 S. 4th Yates Building Artesia, N. M. 88210

Certified Letter #: P 005 347 282

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following well:

WELL

LOCATION

Keel "B" 68

1250' FNL & 1300' FEL 5-17S-31E

The proposed location is located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following well that is offset to the Keel "B" 68:

Well	Location
Kennedy #4	Section 33M-T16S-R31E

The State of New Mexico Oil Conservation Division has ruled that this is a "non - standard location" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although this locations are considered unorthodox it will not be within 330' of your 40 acre tract as it has been moved to the south and therefore away from your tract.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

Randy Jackson
District Engineer

CC.

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

December 29,1994

W. H. McKinley
P. O. Box 2145
Roswell, New Mexico 88201

Certified Letter #: P 005 347 283

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following well:

WELL

LOCATION

Keel "B" 81

2550' FNL & 1190' FWL 6-17S-31E

All of the proposed locations are located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following well that is offset to the Keel "B" 81:

Well	Location
Artesia Petroleum Company #1	Section 1H-T17S-R30E

The State of New Mexico Oil Conservation Division has ruled that this is a "non - standard location" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although this locations are considered unorthodox it will not be within 330' of your 40 acre tract as it has been moved to the east and therefore away from your tract.

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Randy Jackson
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20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

December 29,1994

Burnett Oil Company 1500 Interfirst Tower 801 Cherry Street Fort Worth, Texas 76102

Certified Letter #: P 080 276 354

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following 5 wells:

WELL	LOCATION	
Keel "A" 24	2560' FSL & 1200' FWL	7-17S-31E
Keel "A" 25	754' FSL & 1165' FWL	7-17S-31E
Keel "B" 63	1310' FSL & 1190' FWL	6-17S-31E
Keel "B" 65	50' FSL & 1290' FWL	6-17S-31E
Keel "B" 81	2550' FNL & 1190' FWL	6-17S-31E

All of the proposed locations are located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following wells that are offset to the Keel "A" 24:

Well	Location
Grayburg Jackson San Andres Unit #48	Section 12H-T17S-R30E
Grayburg Jackson San Andres Unit #36	Section 12I-T17S-30E
Grayburg Jackson San Andres Unit #35	Section 12P-T17S-R30E

Dwights Production Data shows that you are the operator of the following wells that are offset to the Keel "A" 25:

Well	Location
Grayburg Jackson San Andres Unit #35	Section 12P-T17S-R30E
Grayburg Jackson San Andres Unit #36	Section 12I-T17S-30E
Grayburg Jackson San Andres Unit #30	Section 13A-T17S-R30E

Dwights Production Data shows that you are the operator of the following wells that are offset to the Keel "B" 63 and Keel "B" 65:

Well	Location
Jackson "B" Tract 5 - #18	Section 1I-T17S-R30E
Jackson "B" Tract 5 - #19	Section 1P-T17S-R30E
Jackson "B" Tract 5 - #38	Section 12A-T17S-R30E

Dwights Production Data shows that you are the operator of the following wells that are offset to the Keel "B" 81:

Well	Location
Jackson "B" Tract 5 - #18	Section 1I-T17S-R30E

The State of New Mexico Oil Conservation Division has ruled that these are "non - standard locations" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although these locations are considered unorthodox they will not be within 330' of your 40 acre tract as it has been moved to the east and therefore away from your tract.

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Sincerely,

Randy Jackson District Engineer

CC.

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

December 29,1994

Anadarko Petroleum Corporation 400 W Illinois STE 1300 Midland, Texas 79701

Certified Letter #: P 164 780 245

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following wells:

WELL

LOCATION

Keel "B" 60 Keel "B" 68

Waterflood Project in Eddy Co. New Mexico.

1300' FNL & 2450' FWL 6-17S-31E 1250' FNL & 1300' FEL 5-17S-31E

All of the proposed locations are located within the boundaries of the Keel - West

Dwights Production Data shows that you are the operator of the following wells that are offset to the Keel "B" 60:

Well	Location
H. J. Loe Federal #5	Section 31M-T16S-R31E
H.J. Loe Federal #1	Section 31N-T16S-R31E
Grier #18	Section 310-T16S-R31E

Dwights Production Data shows that you are the operator of the following wells that are offset to the Keel "B" 68:

Well	Location
Tidewater State #2	Section 32O-T16S-R31E
Western Dev A State	Section 32P-T16S-31E

The State of New Mexico Oil Conservation Division has ruled that these are "non-standard locations" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although these locations are considered unorthodox they will not be within 330' of your 40 acre tract as it has been moved to the south and therefore away from your tract.

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