195 FE3 1 RM 8 RECITION DIVISION

DEVON ENERGY OPERATING CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

January 26, 1995

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division State Land Office Building 310 Old Santa Fe Trail P.O. Box 2088 Santa Fe, New Mexico 87504 - 2088

Attention: Mike Stogner

Re: Non - Standard Location Approval

Dear Sir:

It is requested that administrative approval be granted under Rule 104F. (1) for unorthodox locations for the infill producing wells located within the Keel West Waterflood Project, at the following locations:

WELL	LOCATION
WEST "B" #79	2630' FNL & 2457' FWL, Sec. 9-17S-31E
WEST "B" #77	111' FSL & 1210' FWL, Sec. 4-17S-31E
WEST "A" #33	1299' FSL & 2675' FWL, Sec. 4-17S-31E
WEST "A" 32	2622' FNL & 1330' FEL, Sec. 3-17S-31E
WEST "A" #27	1359' FNL & 50' FWL, Sec. 3-17S-31E
J KEEL "B" FED. #67	1290' FNL & 2580' FEL, Sec. 5-17S-31E
WEST "A" #31	
WEST "B" #81	1261' FSL & 2508' FEL, Sec. 9-17S-31E

Attached is a plat of the Keel - West Waterflood Project showing the project boundaries that are adjacent to the subject wells. Forms 3160 - 3 and C - 102 are attached for each of the eight wells listed above. The Keel - West Waterflood project is located on federal property and each proposed well is to be part of this active waterflood project.

The above locations do not conform to Rule 104. C. I. because they are located closer than 330' to the governmental quarter - quarter section boundaries. They will be drilled to a depth sufficient to produce the Grayburg - San Andres formation (approximately 4000'). The wells will be drilled at the unorthodox locations in order to prevent waste by developing an efficient production and injection pattern within the Keel - West Waterflood Project, which was approved under Order R - 2268. When fully developed these wells will combine with the existing wells (some of which will eventually be converted to injection) to establish a 40 acre 5 spot waterflood pattern.

Operators that have production in offsetting 40 acre tracts will be notified by certified mail. A copy of this notification to each operator will be sent to you along with the certified mail number. The only wells where notification to offset operators is required are:

WEST "A" #31 WEST "B" #81

Each of the locations listed above are offset on three sides of the 40 acre tract by Devon Energy Operating Corporation (DEOC) with the remaining side being offset by a different operator. Although each of the above locations are considered unorthodox in each case the above locations were moved closer to the offsetting tracts that are operated by DEOC.

The remaining 6 wells listed are offset by wells that are already operated by Devon Energy Operating Corporation; therefore, no other notification is necessary.

Should you require any additional information regarding any of these unorthodox locations please notify me at 405-552-4527

Sincerely,

Karen Rosa Engineering Technician

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Exhibit #2	= Location and Elevation I	• '	concerning operations		and the second s	
Exhibit #3/3-A	= Road Map and Topo Ma		on the leased land or portion	on s		**

thereof, as described below:

Bond Coverage: Nationwide

Legal Description: Section 9-T17N-R31E

APPROVAL DATE

DATE

DEC 0 9 1084

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Lease No. LC029426-B

RANDY JACKSON

TITLE DISTRICT ENGINEER

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Exhibit #4

Exhibit #5

Exhibit #6

Exhibit #7

SIGNED

PERMIT NO.

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*(This space for Federal or State office use)

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H2S Operating Plan

= Wells Within 1 Mile Radius

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= Production Facilities Plat

= Rotary Rig Layout

= Casing Design

CONDITIONS OF APPROVAL, IF ANY:	an of educations of the to rease trights in the subject lease which would i	intitle the applicant to conduct operations ther
APPROVED BY land Mann	TITLE	DATE 119195
	See Instructions On Reverse Side	1.000
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingle statements or representations as to any matter within its jurisdiction	y and willfully to make to any department or agency of the Unit	ed States any false, fictitious or fraudulent

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lesse which would entitle the applicant to conduct operations thereon.

BLM Bond No.: CO1151

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal

is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

<u>ACT I</u> Box 1980 Ds. NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department Form C-102 Revised 02-16-94

Instructions on back

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

<u>MSTRICT II</u> P. O. Drawer DD Artesia, NM 88211-0719

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DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410

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<u>DISTRICT IV</u> P. O. Box 2088 Santa F**e, NM** 87507-2088

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

¹⁸⁸ WELL LOCATION AND ACREAGE DEDICATION PLAT

' API Number 2 Pool Code 3 Pool Name											
* Property Code F	* Property N	amt	v	EST 1	B' FEDERA	NL	• Well Number 79				
' OGRID No.	• Operator N		VON EN	ERGY	OPERATIN	G COMPANY		* Elevation 3878	•		
	" SURFACE LOCATION										
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Exhibit #2	= Location and Elevation Plat	restrictions concerning operations	
Exhibit #3/3-A	= Road Map and Topo Map	conducted on the leased land or portions	
Exhibit #4	= Wells Within 1 Mile Radius	thereof, as described below:	1 de la suiterant
Exhibit #5	= Production Facilities Plat	Lease No. LC029426-B	1
Exhibit #6	= Rotary Rig Layout	Legal Description: Section 4-T17N-R31E	DEC 0 9 1884
Exhibit #7	= Casing Design Approval Subject to	Bond Coverage: Nationwide	
H2S Operating	rian State Resultante	BLM Bond No.: CO1151	A 5.07.0
	Greeks Supulations		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

SIGNED Internet patience	RANDY JACKSON TITLE <u>DISTRICT ENGINEER</u>	DATE 12/6/94
*(This space for Federal or State office use)		
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CONDITIONS OF APPROVAL, IF ANY:	ant holds legal or equitable title to those rights in the subject lesse	which would entitle the applicant to conduct operations
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See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

TITLE

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is.	NM	1980 88241-1980

P. O. Drower DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

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DISTRICT IV P. O. Box 2088 Santa Fe, NM 8750

State of New Mexico Energy, Minerals, and Natural Resources Department Form C-102 Revised 02-1G-94

instructions on back

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

AMENDED REPORT

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

7-2088	WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT
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' API Number			² Pool Code ³ Pool Name									
* Property Con	de	* Property N	am#	WES	ST "B	FEDERA	~ \L		• Well Number 77			
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3. ADDRESS	AND TELEPHONE NO.		<u>.</u>		9.API 1	ELL NO.	
		TE 1500, OKC, OK 73102 (4		560	10.712	D AND POOL, OR WILDCA	<u>r</u>
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At top propos		TION: Like Appn By State				., t., r., m., or block ar ION 4 - T17 S - R31 E	D SURVEY OR AREA
	MILES AND DIRECTION FROM MEAREST TOWN	DR POST OFFICE"			12. CO	UNTY OR PARISH	13. STATE
4 miles east d	& 4 miles north of Loco Hills, N.M.						
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	NELL, DRILLING, COMPLETED, FOR, ON THIS LEASE, FI. 800'	4400				Rotary	
21, ELEVATIONS 3917' GR	(Show whether DF, RT, GR, etc.)		· .			APPROX. DATE WORK WI nuary 1, 1995	L START*
23.		PROPOSED CASING AND CE	MENTING	PROGRAM			
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7 7/8"	5 1/2" J-55	15.5#	4400'			500 sk Class "C" 35/6 "C" + 1/4 lb/sk cellc	
wellbore w outlined in <u>Drilling Pr</u> Exhibits #1 Exhibit #2 Exhibit #3/ Exhibit #4 Exhibit #5 Exhibit #6 Exhibit #7 H2S Opera	 /1-A = Blowout Prevention Equi = Location and Elevation P 3-A = Road Map and Topo May = Wells Within 1 Mile Rad = Production Facilities Plat = Rotary Rig Layout = Casing Design ating Plan 	r Federal Regulations. Pro- ments. pment terms, con lat restrictions conducted of ius thereof, as Lease No. 1 Legal Desc Bond Cove bloct to BLM Bond iverments and lations 1: If proposal is to deepen, give d	ograms to signed acc dition, sti s concern on the lea described LC029426 ription: S rage: Na l No.: CO	adhere to onsh cepts all applica ipulations and ing operations used land or por below: 5-A fection 4-T17N- tionwide 1151	nore oil able tions R31E	and gas regulation DEC G y	1994
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itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent atements or representations as to any matter within its jurisdiction

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Form C-102 Revised 02-10-94

Instructions on book

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

AMENDED REPORT

60× 1980 NM 88241-1980 مر TRICT II

0. Drower DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brozos Rd.

Aztec, NM 87410

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

State of New Mexico Energy, Minerals, and Natural Resources Department

<u>DISTRICT IV</u> P. O. Box 2088 Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

'▲PI Number	² Pool Code	³ Pool Name	
• Property Code • Proj O	erty Name WES	T "A" FEDERAL	• Vell Number 33
'OGRID No. • Open		GY DPERATING COMPANY	• Elevation 3917'
	* SURFA	ACE LOCATION	
UL or lot no. Section Town 4 17 S	hip Range Lo DUTH 31 EAST, N.M.P.M.	t Ids Feet from the North/South line Feet from the 1 1299' SOUTH 2675'	Bast/West line County WEST EDDY
"B	OTTOM HOLE LOCATION	I IF DIFFERENT FROM SURFACE	
UL or lot no. Section Town	hip Range Lo	t Ida Feet from the North/South line Feet from the I	Sast/West line County
¹² Dedicated Acres ¹³ Joint or 1	nfill ¹⁴ Consolidation Code ¹⁶ O	rder No.	
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2675		I hereby certify contained herein to the best of the Signature Printed Name Randy Ja Title District Date 12/6/94 SURVEYOR I hereby cert location show platted from the surveys made my supervisites some is true best of my b	CERTIFICATION tily that the well n on this plat was field notes of actual by me or under ion, and that the and correct to the elief.
	1299	V. Z. DEZNER	LYNN ZNE 7920 7920 8.F.S 7920

ser 1990)					other instructions on		Form approved.	
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							AGREEDINENT NAME	
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3. ADDRESS AND T	ELEPHONE NO.					9.API W	ELL NO.	
			TE 1500, OKC, OK 7310		560			
			accordance with any State requ	urements) *			D AND POOL, OR WILL BURG-JACKSON	CAT .
At surface 262	2' FNL & 1330' FEI	· UN	LORTHODOX SI	ibject to			.I.,R.,M.,OR BLOCK	
At top proposed pro	izone (SAME)	Lo	CATION: LI	ke Approval / State	l		ION 3 -T17 S - R31	
14.DISTANCE IN MILES 4 miles east & 4 m			OR POST OFFICE*			12. CO EDDY	DITY OR PARISH	13. STATE NM
15.DISTANCE FROM PRO			16.NO. OF ACRES IN LEAS	ar			17.NO. OF ACRES	
LOCATION TO MEARES PROPERTY OR LEASE	-	18'	639.56				40	•
(Also to nearest drig, unit)	me if any)		19. PROPOSED DEPTH		·		20. ROTARY OR CA	DIT BOAT SE
18.DISTANCE FROM PROM TO MEAREST WELL, I		D,	4400				Rotary	
OR APPLIED FOR, OR		9001						•••
21.ELEVATIONS (Show wi 3964' GR	ather DF, RT, GR, etc.)						APPROX. DATE WORK nuary 1, 1995	WILL START*
23.			PROPOSED CASING ANI	CEMENTING	PROGRAM	<u>I</u>		
SIEE OF HOLE	GRADE, SI	E OF CARING	WEIGHT PER FOOT		SETTING DEPTH		QUANTIT	
12 1/4"	8 5/8" J-55		24.0#	600'	CIRCUL	TE	165 sk lite omt + :	200 sk Class "C"

We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4400' to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

15.5#

4400'

Drilling Program	The undersigned accepts all applicable	
Exhibits #1/1-A = Blowout Prevention Equipment	terms, condition, stipulations and	REAU OF
Exhibit #2 = Location and Elevation Plat	restrictions concerning operations	AT I STORE
Exhibit #3/3-A = Road Map and Topo Map	conducted on the leased land or portions	
Exhibit #4 = Wells Within 1 Mile Radius	thereof, as described below:	nn ¹ *
Exhibit #5 = Production Facilities Plat	Lease No. LC029426-A	~Cn ~~~
Exhibit #6 = Rotary Rig Layout	Legal Description: Section 3-T17N-R31E	y z
Exhibit #7 = Casing Design	Bond Coverage: Nationwide	ر یک
H2S Operating Plan Approval Subject a	BLM Bond No.: CO1151	
General Requirem Special Stipulation	sints and	
IN ABOVE SPACE DESCRIBE PROPOSED TROGRAM: If prop	osal is to deepen, give data on present productive zone and proposed new p	roductive zone. If prop

bosal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

SIGNED	Rang Porbon.
-	

5 1/2" J-55

RANDY JACKSON TITLE DISTRICT ENGINEER

7/6/54

*(This space for Federal or State office use)

PERMIT NO.

7 7/8"

APPROVAL DATE

DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereo CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY_	Kla	R	.W	a

See Instructions On Reverse Side

500 sk Class "C" 35/65 + 500 sk Class

*C" + 1/4 lb/sk cellophane flakes

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

TITLE

	T I	1980
•		
•	.s. NM	88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

AMENDED REPORT

<u>STRICT II</u> O. Drower DD Artesia, NM B8211-0719 <u>DISTRICT III</u>

<u>DISTRICT III</u> 1000 Rio Brazos Rd. Aztec, NM 87410

<u>DISTRICT IV</u> P. O. Box 2088 Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	² Pool Cod	je 3 j	Pool Name				
• Property Code G	³ Property Name	WEST	"A" FEDERA	۱L		• Vell Number 32	
'OGRID No.	• Operator Name Di	EVON ENERGY		G COMPANY		* Elevation 3964	•
		* SURFAC	E LOCATION				
UL or lot no. Section	Township Ra 17 SOUTH 31 EAST	- 1	is Feet from the 2622'	North/South line NORTH	Fest from the 1330'	East/West line EAST	County EDDY
	"BOTTOM HOL		IF DIFFEREN	NT FROM SI	URFACE	L	
UL er lot no. Section	Township Re	inge Lot Id	a Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 13 Join	at or Infill ¹⁴ Consolide	ition Code 15 Orde	z No.	<u> </u>	<u> </u>		
NO ALLO	OWABLE WELL BE AS	SSIGNED TO THE	S COMPLETION	UNTIL ALL IN	ITERESTS HA	VE BEEN	
	SOLIDATED OR A NO						
			2622	330'	<pre>/ hereby certicantained here / contained here / file Signature / file District Date 12/6/94 SURVEYOF / hereby ce / contain sho plotted from surveys made my supervise </pre>	Engineer CERTIFICA ertify that th wn on this plu field notes of de by me or sion, and that and correct	TION e well actual under at the
					Signature and Professional Use * V. Bi DC Cortificate Man V. L. Bissie	EF 24 1994	7920

60-3 (er 1990)			(A SUBAR NOTRIPLICATE.		Form approved	
	DEPARTMENT O BUREAU OF LAN	ND MANAGEMENT	5	LEASE 0	ESIGNATION AND S	ERIAL NO.
	APPLICATION FOR PERMI	T TO DRILL OR DEEPEN	6	IT DOI	AN, ALLOTTEE OR	TRIBE NAME
TYPE OF WORK:	DRILL 🔀	DEEPEN		A		
h TYPE OF WELL:		-	N	.UNIT AG	BUINGINT NAME	
	WELL Other	EINGLE ZOME		TARM OR	LEASE NAME, WEL	L NO.
2 NAME OF OPERAT	OR DEVON ENERGY OPERA	TINC CODDODATION		VEST "		
3. ADDRESS AND TE		TING CORFORATION	9.	API WEL	L 140.	<u> </u>
3. ADDRESS AND TE	20 N. BROADWAY, SUIT	E 1500, OKC, OK 73102 (4	05) 552-4560			
4. LOCATION OF WE	LL (Report location clearly and in ac		(ents) * 10		AND POOL, OR WILL URG-JACKSON	DCAT
At surface 1359'	FNL& 50' FWL UNOR	THODOX Seleject (AND SURVEY OR AREA
At top proposed prod.	zone (SAME) LOC	ATION: Like App By State	soroval s	•	N 3 -T17 S - R31	
14.DISTANCE IN MILES	NO DIRECTION FROM MEAREST TOWN OF	POST OFFICE*	-		TY OR PARISH	13. STATE
4 miles east & 4 mil	es north of Loco Hills, N.M.		1	DDY		NM
15. DISTANCE FROM PROPO		16.HO. OF ACRES IN LEASE			17.80. OF ACRE	E ASSIGNED
LOCATION TO MEAREST		639.56			TO THIS WEL	L
PROPERTY OR LEASE L (Also to nearest drig, unit im					40	
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION*	19. PROPOSED DEPTH 4400			20.ROTARY OR C	ABLE TOOLS*
OR APPLIED FOR, ON		4400			PPROX. DATE WORK	
3962 GR		PROPOSED CASING AND CE	No Water Basin MENTING PROGRAM	Jan	lary 1, 1995	<u>.</u>
SIZE OF HOLE	GRADE, SIZE OF CASENG	WEIGHT PER FOOT	SETTING DEPTH		QUANTII	Y OF CIDENT
12 1/4"	8 5/8" J-55	24.0#	600' CIRCULATI			200 sk Class "C"
7 7/8**	5 1/2" J-55	15.5#	4400'		00 sk Class "C" 3 C" + 1/4 lb/sk og	5/65 + 500 sk Class
the Grayburg-Jac wellbore will be p	ate cement to surface on all ckson formation for comme plugged and abandoned per lowing exhibits and attachm	rcial quantities of oil. If Federal Regulations. Pro nents.	the Grayburg-Jackson is d	eemed e oil a	non-commer	cial, the
	Blowout Prevention Equip		dition, stipulations and			
	= Location and Elevation Pl		concerning operations		OF THE	
	= Road Map and Topo Map		on the leased land or portio	ns 🦯	nu li c	
	= Wells Within 1 Mile Radi		described below:			
Exhibit #5 =	= Production Facilities Plat	Lease No. I	LC029426-A	1 43	t in state	
Exhibit #6 =	= Rotary Rig Layout	Legal Desc	ription: Section 3-T17N-R3	HE	D = 0 0 0	
Exhibit #7 =	= Casing Design	Bond Cove	rage: Nationwide	•	DEC 0 9	1994 ,
H2S Operating P	lan dia tanàna dia kaominina dia kaominin	BLM Bond	No.: CO1151			
		Lirements and			د از میرویسا در از مرکز میرو	• •
IN ABOVE SPACE DE	SCRIBE PROPOSED PROGRAM	-	its on present productive zone and		ed new productiv	e zone. If proposal
s to drill or deepen dire	ctionally, give pertinent data on su	bsurface locations and measured	and true vertical depths. Give bi	owout p	reventer program	, if any.
24.						

SIGNED TOO - portor	RANDY JACKSON TITLE <u>DISTRICT ENGINEER</u>	DATE	12/0194
(This space for Federal or State office use)	·····	·	
BRMIT NO.	APPROVAL DA	TE	
pplication approval does not warrant or certify that the applicant i CONDITIONS OF APPROVAL, IF ANY:	holds legal or equitable title to those rights in the subject lease v	which would en	ititle the applicant to conduct oper

rations thereon.

2. Manua **.PPROVED BY**

AREA MANAGER TITLE

DATE/20/95

See Instructions On Reverse Side

itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent atements or representations as to any matter within its jurisdiction

ЯI	CT I		
	Box	1980	
pos.	NM	8824	1-1980

<u>/ISTRICT II</u> P. O. Drower DD Artesia, NM 88211-0719

DISTRICT_III 1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico Energy, Minerals, and Natural Resources Department rorm 0=-0. Revised 02+10-94

instructions on bock

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

AMENDED REPORT

V.H.B. /

JOB #35908-2 / 98 SE

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION P. 0. Box 2088

DISTRICT I P. O. Box 2 Santa Fe, M	2088 -	7-2088	VELL L	OCATION	AND A	CREAGE I	EDICATION	PLAT		
¹ API Number			Pool C			ol Name				
• Property Co E	de	* Property N	i	Ŵ	'EST "	A' FEDER	AL	·	• Vell Number 27	
'OGRID No.		* Operator N		DEVON EN	IERGY	DPERATIN	IG COMPANY	,	* Elevation 3962	?'
				• SUI	RFACE	LOCATION	1			
UL or lot no.	Section 3	Township 17 SOUTH		Range ST, N.M.P.M.		Feet from the 1359'	North/South lin NORTH	e Feet from the 50'	East/West line WEST	County EDDY
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12 Dedicated A	cres 13 Jo	int or Infill	¹⁴ Consol	idation Code	18 Order	No.	_ <u>l</u>		<u> </u>	L
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1359'								/ hereby cert contained here to the best of Signature (2) (2) (2) Printed Name Randy Ja Title District Date 12/1/94 SURVEYON / hereby co location sho plotted from	Engineer R CERTIFICA ertify that th wn on this pu field notes of	ATION
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						10. FILL AND FUEL	
	cutes 1000 Oklahr	um City, Oklah		(405) 552-4			
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If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

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Exhibits #1/1	-A = Blowout Prevention Equipment	terms, conditi
Exhibit #2	= Location and Elevation Plat	restrictions co
Exhibit #3/3-	A = Road Map and Topo Map	conducted on t
Exhibit #4	= Wells Within 1 Mile Radius	thereof, as dea
Exhibit #5	= Production Facilities Plat	Lesse No. LCO
Exhibit #6	= Rotary Rig Layout	Legal Descript
Exhibit #7	= Casing Design	Bond Coverage
H2S Operation		BLM Bond No

The undersigned accepts all applicable terms, condition, stipulations and restrictions concerning operations conducted on the leased land or portions thereof, as described below: Lease No. LC029435-B Legal Description: Section 6 T17N-R31E Bond Coverage: Nationwide BLM Bond No.; PENDING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: It preparal is to desput, give data on present preductive sons and proposed new productive sons. If preparal is to defit or desput developmally, give permanent data on endourface landices and assessed and true vehical depth. Give blowest preventer program, if any.

BIGNED Rang Jackson	Randy Jackson	NATESeptember 22, 1994
(This space for Poteral or State office ant)		APPRICIVAL SUBJECT TO
PERMIT X0	APPENVAL DATE	GERERAL REQUIREMENTS AND
Application approval data agt warvant or earlify that the applicat	at brite laget ar apsicible title to these sights in the subject bases which	SPECIAL STIPULATIONS
CONDITIONS OF AFTERVAL, B ANY:		AT (ACHH)
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"See Instructions On Revens Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictuitious or fraudulent statements or representations of the

TRICT II O. Drawer DD zsic, NM 88211- TRICT III	1980 ~0719	OIL			TION J	DIVISION		Instruction Submit to the District Office State Lease - Fed Lease - 3	Appropri 4 copis
DO Rio Brozos R ec, NM 87410 FTRICT IV	ld.	Sant	la Fe,	New M	exico 87	504-2088	[AMENDED	REPO)
O. Box 2088 nto Fe, NM 8750)7-2088	Post Code	TION A			EDICATION	PLAT		
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Dedicated Acres 0 J	ioint or Infill	** Conselidatio	m Code	M Order)	ía,				
HO NO AL	LLOWABLE WI	ILL BE ASS	IGNED TO	0 THIS	COMPLETION	UNTIL ALL H	NTERESTS HA	VR BEEN	
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h TYPE OF WELL:						T AREADENT	NAME
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2 NAME OF OPERAT	TOR				1	en or lease h ST "A" #31	ANE, WELL NO.
	DEVON ENERGY OPER	ATING CORPORATION				WELL NO.	
ADDRESS AND TE		TE 1500, OKC, OK 73102	(405) 552-45	K 0	5.		
LOCATION OF WE	LL (Report location clearly and in a				10.5	TLD AND POOL	, OR WILDCAT
			ect to			YBURG-JA(
At top proposed prod.	Loc	LATION: Like	Approval itate			E., T., B., H., O TION 3 -T17	or block and survey or S - R31 E
	es north of Loco Hills, N.M.	R POST OFFICE.			12. EDD	COUNTY OR PAR	LISH 13. STATE NM
DISTANCE FROM PROPO		16.NO. OF ACRES IN LEASE				17.00	OF ACRES ASSIGNED
LOCATION TO MEAREST PROPERTY OR LEASE L	2005, FT. 1247	639.56					THIS WELL
(Also to nearest drig, unit lin DISTANCE FROM PROPO	DEED LOCATION*	19. PROPOSED DEPTH					ARY OR CABLE TOOLS.
TO MEAREST WELL, DR. OR APPLIED FOR, ON		4400				Rotar	у
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3.		PROPOSED CASING AND C					
			EMENTING				
SIZE OF HOLE	GRADE, SIXE OF CASING	WEIGHT PER FOOT		SETTING DEPTH		165 ab 110	QUANTITY OF COMENT
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1/4" 7/8" We plan to circul the Grayburg-Jac	8 5/8" J-55 5 1/2" J-55 late cement to surface on al ckson formation for comme	24.0# 15.5# 1 casing strings. Devon 1 ercial quantities of oil. If	600' 4400' Energy Op	erating Cor	poration	500 sk cla "C" + 1/4 proposes 1 ned non-co	to drill to 4400' to ommercial, the
2 1/4" 7/8" We plan to circul the Grayburg-Jac wellbore will be p butlined in the fol Drilling Program Exhibits #1/1-A = Exhibit #2 = Exhibit #2 = Exhibit #3/3-A = Exhibit #4 = Exhibit #4 = Exhibit #6 =	8 5/8" J-55 5 1/2" J-55 Late cement to surface on all ckson formation for comme plugged and abandoned per llowing exhibits and attach Blowout Prevention Equip = Location and Elevation P = Road Map and Topo Map = Wells Within 1 Mile Radi = Production Facilities Plat = Rotary Rig Layout = Casing Design	willen PEA FOOT 24.0# 15.5# I casing strings. Devon 1 ercial quantities of oil. If Federal Regulations. Priments. The under pment terms, conducted ius thereof, as Lease No. Legal Desc bond Cove	600° 4400° Energy Op The Grayh rograms to signed acc adition, stij is concerni on the leas described LC029426- cription: Se crage: Nat	erating Cor ourg-Jackso adhere to o epts all appl pulations an ng operation sed land or p below: -A ection 3-T17 ionwide	poration is deen nshore o licable id ns portions	500 sk cla -c- + 1/4 proposes i ned non-co il and gas i	to drill to 4400' to pommercial, the regulations are
We plan to circul the Grayburg-Jac vellbore will be p outlined in the fol Drilling Program Exhibits #1/1-A = Exhibit #2 = Exhibit #3/3-A = Exhibit #4 = Exhibit #5 = Exhibit #6 = Exhibit #7 = I2S Operating Pl ABOVE SPACE DES	8 5/8" J-55 5 1/2" J-55 Late cement to surface on all ckson formation for comme plugged and abandoned per llowing exhibits and attach Blowout Prevention Equip = Location and Elevation P = Road Map and Topo Map = Wells Within 1 Mile Radi = Production Facilities Plat = Rotary Rig Layout = Casing Design	varian pra root 24.0# 15.5# I casing strings. Devon 1 ercial quantities of oil. If • Federal Regulations. Priments. The under pment terms, conducted ius thereof, as Legal Dese bject to Bond Cove Wireinstrips and uilations It if proposal is to deepen, give of	600° 4400° Energy Op the Grayh rograms to signed acc adition, stip is concerni on the leas described LC029426- cription: Se erage: Nat d No.: CO1	erating Cor ourg-Jackso adhere to o epts all appl pulations an ng operation sed land or p below: -A ection 3-T17 ionwide 1151	poration on is deen nshore of licable ad ns portions 7N-R31E	500 sk cla -c- + 1/4 proposes in ned non-co il and gas in DEC	to drill to 4400' to mmercial, the regulations are
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

	-	
TITLE	AREA	MANAGER

DATE 1/20/95

See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

5 NM 88241-1980	Energy,		of New Natural	Department
TRICT II				

STRIC	תח		
O' Dr	awe	r'DD	
Artesia,	NM	88211	-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

instructions on DOCK

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

AMENDED REPORT

<u>DISTRICT IV</u> P. O. Box 2088 Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ ▲Pl Number		² Pool Code		3 Poo	l Name						
• Property Code H	* Property Name WEST "A" FEDERAL								• Vell Number 31		
OGRID No.	Operator Name						* Elevation 3976	* Elevation			
	* SURFACE LOCATION								-		
UL or lot no. Section	Township 17 SOUTH	Rang 31 EAST,		Lot Ida	Peet from the 1419'	North/South NORTH	line	Peet from the 1247'	East/West line EAST	County EDDY	
				ON IF	DIFFERE		SU				
UL or lot no. Section	Township	Rang	9	Lot Ide	Feet from the	North/South	line	Feet from the	East/West line	County	
¹² Dedicated Acres ¹³ Jai	int or Infill	* Consolidatio	on Code	¹⁸ Order)	ia.	L			<u> </u>		
	OWADLE NE		ICNED TO		COMPLETION						
					T HAS BEEN						
		· · ·			1419'	1247'		I hereby cert contained her to the best of Signature Printed Name Randy Title Distric Date 12/1/94 SURVEYOI I hereby ch location sho polated from surveys ma my supervi	Lackson <u>Et Engineer</u> R CERTIFICA ertify that the field notes of field notes of field not this fision, and this e and correct	ATION Complete Ind belief. ATION De well lat was ' actual under at the	
							S		BER 26 1994	7920	

بن ب ۲	DEPAR		D STATES OPER OF THE INTERIC	יים ה	ATT IN TRIPLICA of other instructions on verse side)	ATE•	Form approved.	
, .	BU	REAUOFL	AND MANAGEMENT			5.LEASE LC 029	DESIGNATION AND SED	IAL NO.
∠ OF WO		ON FOR PER	DEEPEN			6.17 DR	DIAN, ALLOTTEE OR TE	THE NAME
TPE OF WEL		Other	*1WOLI (~~)	MULTIPLE	-	7.UMER . NA	AGREEDENT HAVE	<u></u>
A NAME OF OPE	DEVON EN		RATING CORPORATION	LONE	· /		OR LEASE NAME, WELL "B" #81	NO.
			TE 1500, OKC, OK 73102		560			·····
	WELL (Report locatio 261' FSL & 2508' FEL	in clearly and in $UNOR$	accordance with any State require THODOX Subject b			GRAY	BURG-JACKSON	
At top proposed p	rod.zone (SAME)	LOCA	Tion: Like App By State	roval			, T., R., M., OR BLOCK A ON 9 - T17 S - R31 E	
	ES AND DIRECTION FRO miles north of Loc		OR POST OFFICE.		· <u></u>	12. COU EDDY	NTY OR PARISH	13. STATE NM
15. DISTANCE FROM P LOCATION TO NEA PROPERTY OR LEA (Also to nearest drig. U	REST SE LINE, FI.	1261'	16.20. OF ACRES IN LEASE 1919.88			<u> </u>	17.NO. OF ACRES TO THIS WELL 40	ASSIGND
18.DISTANCE FROM F TO NEAREST WELL	ROPOSED LOCATION* , DRILLING, COMPLETE ON THIS LEASE, FT.	D, 1000'	19. PROPOSED DEPTH 4400				20. ROTARY OR CAE Rotary	LE TOOLS.
21.ELEVATIONS (Show 3865' GR	w whather DF, RT, GR, etc.)						APPROX. DATE WORK W Suary 1, 1995	ILL START.
23.			PROPOSED CASING AND C	EMENTING	G PROGRAM			
SIZE OF HOLE	GRADE, SI	E OF CASENG	WEIGHT PER FOOT		SEITING DEPTH	1	QUARTITY	OF CONDIT
12 1/4"	8 5/8" J-55		24.0#	600'	CIRCUL	TE	165 sk lite omt + 2	00 sk Class "C"
7 7/8"	5 1/2" J-55		15.5#	4400'			500 sk Class "C" 35,	
						T	"C" + 1/4 lb/sk cel:	lophane flakes
			Il casing strings. Devon					

the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Drilling Program	The undersigned accepts all applicable
Exhibits #1/1-A = Blowout Prevention Equipment	terms, condition, stipulations and
Exhibit #2 = Location and Elevation Plat	restrictions concerning operations
Exhibit #3/3-A = Road Map and Topo Map	conducted on the leased land or portions
Exhibit #4 = Wells Within 1 Mile Radius	thereof, as described below:
Exhibit #5 = Production Facilities Plat	Lease No. LC029426-B
Exhibit #6 = Rotary Rig Layout	Legal Description: Section 9-T17N-R31E
Exhibit #7 = Casing Design Approval Subject to	Bond Coverage: Nationwide
H2S Operating Plan	BLM Bond No.: CO1151
Special Stipulations	
100 A 200 A	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

SIGNED

RANDY JACKSON TITLE DISTRICT ENGINEER

DATE

*(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

See Instructions On Reverse Side

APPROVED BY	Y	<u>L</u> .	M	an	5
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TITLE

119195 DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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مر, NM <u>STRICT I</u> 1000 Rio E Aztec, NM 1	er DD 88211- 11 Brazos Ra 87410]	P. O. I	ATION Box 2088 Mexico 87				Submit to the District Office State Lease - Fee Lease -	- 4 copies 3 copies
DISTRICT I P. O. Box Santo Fe, I	2088	^{7–2088} 1	VEL	l loc	ATION A		CREAGE D	EDICATIO	N I	PLAT		
' API Number	7		• P	ool Code		3 Poo	ol Name					
* Property Co O	de	* Property }	Name		V	EST 4	B' FEDERA	NL			* Well Number 81	r
'OGRID No.		* Operator)	iame		VON EN	ERGY	OPERATIN	G COMPA	NY		* Elevation 3865	.
		<u>. (</u>			• SUE	RFACE	LOCATION	· · · · · · · · · · · · · · · · · · ·				
UL or lot no.	Section	Township 17 SOUTH	31	Rang EAST.	р N.M.P.M.	Lot Ide	Feet from the 1261'	North/South SOUTH	line	Feet from the 2508'	East/West line EAST	County EDDY
<u> </u>	l		<u> </u>			ON IF	DIFFEREN	NT FROM	St	JRFACE	L	
UL or lot no.	. Section	Township		Ban	Le .	Lot Ida	Feet from the	North/South	line	Feet from the	East/West line	County
12 Dedicated	Cres 13 Jo	int or Infill	+ c	onsolidati	ion Code	18 Order	 No.	l		<u>L</u>	1	
	NO AL	LOWABLE W	ELL	BE ASS	IGNED TO	D THIS	COMPLETION	UNTIL AL	L IN	TERESTS HA	VE BEEN	
16	CO2	NSOLIDATEI) OR	A NON	N-STANDA	RD UNI	T HAS BEEN	APPROVE	DB	THE DIVIS	ION	
										I hereby cert contained here to the best of Signature	R CERTIFIC	ormation complete
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										Date 12/6/94 SURVEYO	R CERTIFIC	TION
					• • • • • • • • • •					l hereby c location sho plotted from	ertify that th wh on this p field notes of de by me or	he well lat was f actual
					 					my supervi same is tru best of my	ision, and th e and correct belief.	at the
					0					Date of Survey NOVEJ Signature and Professional S	UBER 2, 1994	L
					1261'					* V.	DYNN ZNER 7920 M	me
		1				·····	 		┛┝		TR 117 - R.P.S.	

DEVON ENERGY OPERATING CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

January 26, 1995

Mack Energy P. O. Box 400 Duncan, OK 73534

Certified Letter #: Z 781 292 742

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following well:

WELL

LOCATION

West "A" 31 1419' FNL & 1247' FEL 3-17S-30E

The proposed location is located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following well that is offset to the West "A" 31:

Well	Location
Tidewater K State #2	Section 2-17S-R31E
Tidewater K State #3	Section 2-17S-R31E

The State of New Mexico Oil Conservation Division has ruled that this is a "non standard location" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although this location is considered unorthodox it will not be within 330' of your 40 acre tract as the West "A" 31 has been moved to the west and therefore away from your tracts.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

R pepon

Randy Jackson District Engineer

CC.

Oil Conservation Division - Santa Fe, New Mexico Bureau of Land Management - Carlsbad, New Mexico DEVON ENERGY OPERATING CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

January 26, 1995

C. E. Staples 5121 McKinney Ave. Dallas, TX 75205

Certified Letter #: Z 781 292 741

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following well:

WELL	LOCATION		
West "A" 31	1419' FNL & 1247' FEL	3-17S-30E	

The proposed location is located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following well that is offset to the West "A" 31:

Well	Location
Featherstone #4	Section 2D-17S-R31E

The State of New Mexico Oil Conservation Division has ruled that this is a "non standard location" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although this location is considered unorthodox it will not be within 330' of your 40 acre tract as the West "A" 31 has been moved to the west and therefore away from your tracts.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

læ

Randy fackson District Engineer

CC.

------- Oil Conservation Division - Santa Fe, New Mexico Bureau of Land Management - Carlsbad, New Mexico DEVON ENERGY OPERATING CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

January 26, 1995

Westall Operating Company P.O. Box 4 Loco Hills, New Mexico 88255

Certified Letter #: Z 781 292 740

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following well:

WELL

LOCATION

West "B" 81 1261' FSL & 2508' FEL 9-17S-30E

The proposed location is located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following well that is offset to the West "B" 81:

Well	Location
Kersey State #1	Section 16B-17S-R31E

The State of New Mexico Oil Conservation Division has ruled that this is a "non standard location" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although this location is considered unorthodox it will not be within 330' of your 40 acre tract as the West "B" 81 has been moved to the north and therefore away from your tracts.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

ochar

Randy Jackson District Engineer

CC.

Oil Conservation Division - Santa Fe, New Mexico Bureau of Land Management - Carlsbad, New Mexico

CMD : OG5 <u>S</u> ECT	02/01/95 13:26:29 OGOMES -EMFS PAGE NO: 1		
Sec : 03 Twp : 17S	Rng: 31E Section	Type : NORMAL	PAGE NO: 1
4 39.93	3 39.93	2 39.91	1 39.91
Federal owned	Federal owned	Federal owned	Federal owned
A A	А	А	А
E 40.00	F 40.00	G 40.00	H 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A A A	A A	A A	A A
PF01 HELP PF02 PF07 BKWD PF08 FWI		F04 GoTo PF05 F10 SDIV PF11	PF06 PF12

CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION

02/01/95 13:26:46 OGOMES -EMFS PAGE NO: 2

Sec : 03 Twp : 17S Rng : 31E Section Type : NORMAL

L 40.00	K 40.00	J 40.00	I 40.00
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Federal owned	Federal owned	Federal owned	Federal owned
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PF07 BKWD PF08 FW	D PF09 PRINT B	PF10 SDIV PF11	PF12

CMD	:
OG55	SECT

ONGARD INQUIRE LAND BY SECTION

02/01/95 13:25:10 OGOMES -EMFS PAGE NO: 2

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Sec : 09 Twp : 17S Rng : 31E Section Type : NORMAL

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				PF12

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Federal owned	Federal owned	Federal owned	Federal owned
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CMD : OG5SECT Sec : 05 Twp : 17S			02/01/95 13:27:04 OGOMES -EMFS PAGE NO: 1
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Federal owned	Federal owned	Federal owned	Federal owned
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E 40.00	F 40.00	G 40.00	H 40.00
Federal owned	Federal owned	Federal owned	Federal owned
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2810 2640 170

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CMD : OG5SECT

ONGARÓ INQUIRE LAND BY SECTION

Sec : 05 Twp : 17S Rng : 31E Section Type : NORMAL

L 40.00	K 40.00	J 40.00	I 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A	AA	А	А
M	N	0	P
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
A A	A	A	АА
PF01 HELP PF02	PF03 EXIT PI	F04 GoTo PF05	PF06
PF07 BKWD PF08 FWI	D PF09 PRINT PI	F10 SDIV PF11	PF12

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CMD	:
OG55	SECT

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ONGARD INQUIRE LAND BY SECTION

02/01/95 13:25:52 OGOMES -EMFS PAGE NO: 1

Sec : 04 Twp : 17S Rng : 31E Section Type : NORMAL

4 39.94	3 39.94	2 39.94	1 39.94
Federal owned	Federal owned	Federal owned	Federal owned
A	А	А	A
E 40.00	F 40.00	G 40.00	H 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A A	А	А	AA
PF01 HELP PF02 PF07 BKWD PF08 FW		F04 GoTo PF05 F10 SDIV PF11	PF06 PF12

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CMD	:
OG55	SECT

ONGARD INQUIRE LAND BY SECTION

02/01/95 13:26:05 OGOMES -EMFS PAGE NO: 2

Sec : 04 Twp : 17S Rng : 31E Section Type : NORMAL

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40.00	40.00	40.00	40.00
			Ì
Federal owned	Federal owned	Federal owned	Federal owned
A A	А	AA	AAA
	l	I	1
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		F04 GoTo PF05	PF06
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