**DEVON ENERGY OPERATING CORPORATION**  20 North Broadway, Suite 1500 Fax 405/552-455 Oklahoma City, Oklahoma 73102

January 26, 1995

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division State Land Office Building 310 Old Santa Fe Trail P.O. Box 2088 Santa Fe, New Mexico 87504 - 2088

Attention: Mike Stogner

WELL

Re: Non - Standard Location Approval

LOCATION

Dear Sir:

It is requested that administrative approval be granted under Rule 104F. (1) for unorthodox locations for the infill producing wells located within the Keel West Waterflood Project, at the following locations:

VVLLL	LOCATION
WEST "B" #79	2630' FNL & 2457' FWL, Sec. 9-17S-31E
WEST "B" #77	111' FSL & 1210' FWL, Sec. 4-17S-31E
WEST "A" #33	1299' FSL & 2675' FWL, Sec. 4-17S-31E
WEST "A" 32	2622' FNL & 1330' FEL, Sec. 3-17S-31E
WEST "A" #27	1359' FNL & 50' FWL, Sec. 3-17S-31E
KEEL "B" FED. #67	1290' FNL & 2580' FEL, Sec. 5-17S-31E
/ WEST "A" #31	1419' FNL & 1247' FEL, Sec 3-17S-31E \
WEST "B" #81	1261' FSL & 2508' FEL, Sec. 9-17S-31E 丿

Attached is a plat of the Keel - West Waterflood Project showing the project boundaries that are adjacent to the subject wells. Forms 3160 - 3 and C - 102 are attached for each of the eight wells listed above. The Keel - West Waterflood project is located on federal property and each proposed well is to be part of this active waterflood project.

The above locations do not conform to Rule 104. C. I. because they are located closer than 330' to the governmental quarter - quarter section boundaries. They will be drilled to a depth sufficient to produce the Grayburg - San Andres formation (approximately 4000'). The wells will be drilled at the unorthodox locations in order to prevent waste by developing an efficient production and injection pattern within the Keel - West Waterflood Project, which was approved under Order R - 2268. When fully developed these wells will combine with the existing wells (some of which will eventually be converted to injection) to establish a 40 acre 5 spot waterflood pattern.

Operators that have production in offsetting 40 acre tracts will be notified by certified mail. A copy of this notification to each operator will be sent to you along with the certified mail number. The only wells where notification to offset operators is required are:

Each of the locations listed above are offset on three sides of the 40 acre tract by Devon Energy Operating Corporation (DEOC) with the remaining side being offset by a different operator. Although each of the above locations are considered unorthodox in each case the above locations were moved closer to the offsetting tracts that are operated by DEOC.

The remaining 6 wells listed are offset by wells that are already operated by Devon Energy Operating Corporation; therefore, no other notification is necessary.

Should you require any additional information regarding any of these unorthodox locations please notify me at 405-552-4527.

Sincerely,

Karen Rosa

**Engineering Technician** 

. · · · · · · · · · · · · · · · · · · ·	8	)	<b>a</b> 36	<b>@</b> 48	<b>ॐ</b> 38	19	<b>3</b> 18	<b>©</b> 2		0
9	2		SI-WI	<b>6</b>	 SJ_0√	SI 26	. sı ●25	<b>9</b> 40	Ø₁	<b>*</b>
·	<b>@</b> 3	OA-25		<b>⊕</b> 36	⊕	O 8=85	e • 42	<b>⊜</b> 24	<b>⊕</b> 35	<b>⊕</b> 1 <b>⊕</b> 4
,	-	O A - 3.4	<sup>8</sup> O+-28	2 SI-WI	Q€-23	○B-54 ● 30	SI-WI	<b>⊚</b> 31	<b>©</b> 32	<b>⊕</b> 16
,		Q A 1 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	N 10 N N N N N N N N N N N N N N N N N N N	<b>9</b> =	O A-20  £ 12  \$1-wi	○B-53 <b>⊕</b> 20	<b>⊕</b> 38	<b>9</b> 34	<b>⊕</b> 33	·
	9  -  -  -  -	)Q(	Q-35 @5	SI-MI	A-22	<b>©</b> 39	SI (2) 222	<b>⊕</b> 37	O 8-49	
<b>€</b> ``	, <b> </b>	○B-58 (	w ye	© 8-90 <b>⊕</b> 6	O B-56	<b>e</b> =	<b>©</b>	<b>9</b>	○ 6-48 ○ 6-80 ○ 6-67	•
•	) 	Ve-78		-76	<b>9</b>	SI-WI	<b>9</b>	O 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	<b>@</b>	<b>6</b> 2
		○B-94 <b>⊕</b> 46	-(⇔B-57	77	w 12	⊕ <sub>14</sub>	<b>⇔</b> 8-72	○ B-84	⊕ ⊕44	•
6		43	<b>6</b>	Q 10 € 10 € 10 € 10 € 10 € 10 € 10 € 10	□ =-87 □	9-85 U9-87 SI-WI ©B-77	B-7	Ø <sub>B-6</sub> S <sub>I-Wi</sub> O <sub>B-73</sub>	<b>®</b> 6-74 8-4 ○8-70	<b>6</b>
}-		⊕45	<sub>30</sub>	<b>6</b>		Фв−27	SI-WI BB-11	<b>⊕</b> B-5 4 ○B-86	SI-WI	
<b>B</b> .		© <sub>B−B1</sub>	8	<u>≤</u> 12	© 8-63 <b>⊕</b> 547	<b>⊕</b> A-14	<b>⊕</b> A-5	SI-WI	<b>⊕</b> A-2 ○ B-75	<b>⊕</b>
<b>e</b>	) (Q) 2	O <sub>B-72</sub>	~ NI 17	<b>Q</b> 36	28 w <sub>128</sub>	A-19	8-A 8-A	● A-5	Ø <sub>A-7</sub> SI-WI	
<b>1</b>	<u> </u>	C 8-71	<b>⊕</b> 32	Ø <sub>8-61</sub>	<b>•</b> 52	. <b>⊕</b> B-16	<b>⊕</b> B−33	∑W <sub>A</sub> -8	Ø ⊕ 10-26	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
no and		<b>@</b> ±	∑ N 1.4	<b>9</b> 38	<u>*</u> _0	₩8-49 ○8-56	<b>⊕</b> B-33 B-23- <b>€</b> B <sub>6-55</sub> WB-55	Mare		
<b>3</b>	*	OB-68	<b>⊚</b> w 8-48		9	¥ B - 18	<b>©</b> B-37	<b>⊕</b> A-11	<b>@</b> w a−1	
<b>D</b> 108	÷	8-68 @ 31	<b>⊚</b> 34	<b>@</b> 42 B-67	20 24 Wi	⊕ 8-25	Ø B−26	A_ <b>Ø</b> ○A-28	€ <b>⊕</b> -31	
<b>9</b> ::		<b>—</b>	<b>⊕</b> ::	<b>@</b> 10	<b>\rightarrow</b> 3	<b>⊕</b>	<b>@</b>	<b>6</b>	é	MI NI

3160-3 umber 1990)

### UNITED STATES OFERA SUBMIT IN TRIPLICATE. DEPARTMENT OF THE INTERIOR

Form approved.

	BUREAU OF I	AND MANA	GEMENT		· · · · · · · · · · · · · · · · · · ·	ı	E DESIGNATION AND SI 29426-B	RIAL NO.
	APPLICATION FOR PER	MIT TO DRILL	OR DEEPEN				DOLAN, ALLOTTEE OR S	RIBE NAME
In TYPE OF WORK	DRILL 🔀	DEEPEN			· · · · · · · · · · · · · · · · · · ·	NA		
h TYPE OF WELL:	<del></del>		<del>_</del>			7.UNII	ACREDONT NAME	
OIL 🔀	Other Other		ZONE	MULTIPLE			OR LEASE NAME, WELL	MO.
2 NAME OF OPER	ATOR <b>DEVON ENERGY OPE</b>	DATING COL	DDODATION				Г "B" #79	, NO.
3. ADDRESS AND		RAING COL	MORATION			9.API	WELL NO.	
J	20 N. BROADWAY, SU	ITE 1500, OK	C, OK 73102 (4	05) 552-4:	560			
	ELL (Report location clearly and i		h any State requirem	ents) *		4	LD AND POOL, OR WILL YBURG-JACKSON	CAT
At surface 263		RTHODOX	Salijaci s	<b>p</b>			.,T.,R.,M.,OR BLOCK	AND STIPVEY OF AD
At top proposed pro	d. zone (SAME)	ATION!	Liko App By State	oval		1	TION 9 -T17 S - R31	
	s and direction from meanest for niles north of Loco Hills, N.M.		•			12. CO	OUNTY OR PARISH	13. STATE NM
15.DISTANCE FROM PRO		16.NO. OF	ACRES IN LEASE				17.NO. OF ACRES	
LOCATION TO NEARE PROPERTY OR LEASE		1919.88					TO THIS WELL	
(Also to nearest drig unit 18. DISTANCE FROM PRO	line if any)	19.PROPOS	ED DEPTH				20.ROTARY OR C	ABLE TOOLS*
TO NEAREST WELL,	DRILLING, COMPLETED, IN THIS LEASE, FT. 800'	4400			•.		Rotary	
21. ELEVATIONS (Show v		<del></del>				22	. APPROX. DATE WORK	WILL START
3878' GR						J	anuary 1, 1995	
23.		PROPOSED	CASING AND CE	MENTING	PROGRAM			
SIZE OF HOLE	CRADE, SIZE OF CASING	WEIG	HI PER FOOT	1	SETTING DEPTH		QUARTIT	A OL CENTAL
12 1/4"	8 5/8" J-55	24.0#		600,	Clacili	772	165 sk lite cmt +	200 sk Class "C"
7 7/8"	5 1/2" J-55	15.5#		4400'	des to find dis (90)	1 1 the	500 sk Class "C" 3	5/65 + 500 ek Cl
Drilling Progra Exhibits #1/1-A Exhibit #2 Exhibit #3/3-A Exhibit #4 Exhibit #5 Exhibit #6	= Blowout Prevention Eq = Location and Elevation = Road Map and Topo M = Wells Within 1 Mile Ra = Production Facilities Pl = Rotary Rig Layout	uipment Plat ap adius	terms, cond restrictions conducted of thereof, as of Lease No. L Legal Descr	dition, sti concern on the leadescribed C029426 iption: S	5-B Section 9-T17	s ortions		
Exhibit #7	= Casing Design		<b>Bond Cover</b>	•		į.	DEC 0 9 13	34 1
H2S Operating	· 1987 - 1984年 - 1985年	a varirente	BLM Bond	No.: CO	1151	P.1.28		:
		ordicalism <b>a</b>	57.765			1		
N ABOVE SPACE D	ESCRIBE PROPOSED PROGR		is to deepen, sive da	ts on nrese	ent productive yo	e and pro	mored new productiv	e zone If propos
s to drill or deepen d	irectionally, give pertinent data or	subsurface loca	tions and measured	and true v	ertical depths. G	ive blowou	it preventer program	, if any.
24.							The Committee of the	
SIGNED	buy palena		RANDY TITLE DISTRI	JACKSON CT ENG	INEER D	ATE	12/6/54	
(This space for Fed	ieral or State office use)							
PERMIT NO					OVAL DATE			
Application approval do	es not warrant or certify that the applic	ant holds legal or e	quitable title to those r	ights in the s	ubject lease which	would entitle	e the applicant to conduc	t operations thereo
TOUDITIONS OF	PPROVAL, IF ANY:			esse and an extension	es promi		1	1
, and of the same of	Da De Man			** \$4   h &	The state of the s		ilial	00
APPROVED BY	rain c. popular	<b>△</b> TI	TLE			D	ATE LIGHT	75
		Sec	s Instructions On Re	verse Side			1 0	<i>-</i>

ACT I Box 1980 pbs. NM 88241-1980

## State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

ISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd.

## OIL CONSERVATION DIVISION P. O. Box 2088 Septe For New Mexico 87504-2088

JOB #35908-54-/

98 SE /

V.H.B.

Aztec, NM 8	7410		Ser	ita re,	New	Mexico of	504-2000		AMENDED	REPOR
DISTRICT IV P. O. Box 2 Santa Fe, N	2088	07-2088 <b>W</b>	ELL LOC	ATION A	AND A	CREAGE D	EDICATION	PLAT		
1 API Number			<sup>2</sup> Pool Code		3 Po	ol Name				
* Property Coo	de	<sup>5</sup> Property N	ame	V	EST '	B' FEDERA	AL		• Vell Number	
' OGRID No.		• Operator N							* Elevation	
	· · · · ·	<u> </u>	DE				G COMPANY		3878	,
		<del></del>				LOCATION	·	- B 4 4\-	Post (West No.	Causas
UL or lot no.	Section 9	Township 17 SOUTH	31 EAST,	_	1	2630'	NORTH	Feet from the 2457'	WEST	EDDY
		"BOTTO	M HOLE	LOCAT	ION IF	DIFFERE	NT FROM S	URFACE	<del> </del>	· <u></u>
UL or lot no.	Section	Township	Ran	Re	Lot Ida	Feet from the	North/South liz	e Feet from the	Bast/West line	County
12 Dedicated A	cres 13 J	oint or Infill	14 Consolidat	ion Code	15 Order	No.	1			<u> </u>
<u></u>					<u></u>	·				
ĺ								INTERESTS HA		
16				T				T .	<del></del>	47037
			1			!		1	R CERTIFIC.	
		! 		İ		1	Ì	contained her	ein is true and	complete
				i		į		1	my knowledge o	nd belief.
		!		!		! 6		Signature	or some	
								Printed Name		
 		<del> </del>	2630 +	7′i -+		<del> </del>		Randy Ja	ickson	
		!	ł	!		!	1		Engineer	
				1	•	1		Date		
		i	• ]	i I		•		12/6/94		
								SURVEYO	R CERTIFICA	ATION
			ļ	i		į		I hereby c	ertify that th	he well
	24	5/1		-‡				plotted from	own on this pi field notes of	lat was f actual
						i		surveys mo	de by me or ision, and th	under
		į		i		i I		same is tru	e and correct	to the
								best of my	belief.	
		1		İ		!		Date of Survey	MBER 2 1994	1
		i		i		i		Signature and	SWE WY	<u> </u>
		<del>+</del>		·+		<del>+</del>		Professional S	PLICAL W.	<b>.</b>
		)   				į		1 / V	LYNN **	ti ti
		İ		İ		Ì		1 M L	EZNER	14
		 		-		) }		1 ASTA	). 7920 <b>;</b>	<i>y</i>
		i		i				Certificate Ale	nlite	ne
		1		1				V. L. BEZN	ER III R.P.S.	<b>#</b> 7920

3160-3 amber 1990)

### UNITED STATES OPERATORS SUBMIT IN TRIPLICATE.

**DEPARTMENT OF THE INTERIOR** 

Form approved.

	BUREAU OF LA		C 0294	SESIGNATION AND SERI 26-R	AL NO.		
-	APPLICATION FOR PERM			IAN, ALLOTTEE OR TRI	BE NAME		
TYPE OF WORK:	DRILL 🔀	DEEPEN		NA	<b>\</b>		
h TYPE OF WELL:				1		REDENT XNE	
OIL X	OAS Other	SINOLE	MULTIPLE	NA			
2 NAME OF OPERAT	·	A STATE OF A STATE OF				R LEASE NAME, WELL IN B" #77	0.
3. ADDRESS AND TE	DEVON ENERGY OPERA	ATING CORPORATION		<del>  5.</del> ,	PI WEI	L 110.	
3. ADDRESS AND TE	20 N. BROADWAY, SUIT	E 1500, OKC, OK 73102	(405) 552-4560				
4. LOCATION OF WE	LL (Report location clearly and in a	ccordance with any State require				AND POOL, OR WILDCA: URG-JACKSON	r
At surface 111' F	SL& 1210' FWL UMORT	El article met	· n			R M OR BLOCK AN	D STEELEN OF PER
At top proposed prod.	ZODE (SAME) LOCA	Tion: Like App	_			N 4 -T17 S - R31 E	D SURVEI OR AND
is top proposed produ	zono (oraviz)	By State					
	AND DIRECTION FROM NEAREST TOWN OF			1		TY OR PARISH	13. STATE
4 miles east & 4 mil	es north of Loco Hills, N.M.			1 20	DY		NM
15.DISTANCE FROM PROPO		16.NO. OF ACRES IN LEASE		<b>L</b>		17.NO. OF ACRES A	SSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE I	46461	1919.88				TO THIS WELL	
(Also to nearest drig, unit lin	ne if any)	19.PROPOSED DEPTH				20.ROTARY OR CABL	F 7001 F4
TO NEAREST WELL, DE	HILLING, COMPLETED,	4400				Rotary	2 10018-
OR APPLIED FOR, ON 21.ELEVATIONS (Show who				-	22. 1	APPROX. DATE WORK WI	LL START*
3889' GR	DI, MI, UN, W.,					ary 1, 1995	
23.		PROPOSED CASING AND C	EMENTING PROG	RAM		**	······································
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTI	DAG DEEPTH		QUANTITY	r com
12 1/4"	8 5/8" J-55	24.0#		CULATE		65 sk lite cent + 200	
7 7/8"	5 1/2" J-55	15.5#	4400'			00 sk Class "C" 35/6 C" + 1/4 lb/sk celle	
Drilling Program Exhibits #1/1-A = Exhibit #2 = Exhibit #3/3-A = Exhibit #4 Exhibit #5 = Exhibit #6 = Exhibit #7 H2S Operating P	Blowout Prevention Equip Location and Elevation Pl Road Map and Topo Map Wells Within 1 Mile Radi Production Facilities Plat Rotary Rig Layout Casing Design	The under terms, co lat restriction conducted thereof, a Lease No. Legal Des Bond Cover autrements and Buildies and Cover autrements autrements and Cover autrements and Cover autrements and Cover autrements autrements and Cover autrements autrements and Cover autrements and Cover autrements autrements and Cover autrements autrements and Cover autrements autrements and Cover autrements autrements and Cover autrements autrements and Cover autrements autrements autrements and Cover autrements autrements autrements autrements and Cover autrements autre		ions and perations and or portion w: n 4-T17N-R31 ide	1 <b>S</b>	SACTOR OF	9 1594
is to drill or deepen direction 24.	SCRIBE PROPOSED PROGRAM ectionally, give pertinent data on su	bsurface locations and measur	ed and true vertical o	depths. Give blo	wout p	reventer program, if	any.
*(This space for Fede		· .				<del></del>	
	ral or State office use)			· · · · · · · · · · · · · · · · · · ·			
PERMIT NO.	ral or State office use)		_ APPROVAL	DATE			
	ral or State office use)		_ APPROVAL	DATE	ntitle th		
Application approval does	ral or State office use)	holds legal or equitable title to thos	APPROVAL e rights in the subject is	DATE	ntitle th		
Application approval does	ral or State office use)	holds legal or equitable title to thos	_ APPROVAL	DATE		e applicant to conduct o	
Application approval does to CONDITIONS OF APP	ral or State office use)	holds legal or equitable title to thos	APPROVAL e rights in the subject le	DATE	DAT	e applicant to conduct o	

#### State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-1G-94

Instructions on back

Submit to the Appropriate District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT II O. Drawer DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd.

1210'-

#### OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe. New Mexico 87504-2088

AMENDED REPORT

UOB #35908-73 7 98 SW

Aztec, NM 87410 DISTRICT IV P. O. Box 2088 Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 3 Pool Name <sup>2</sup> Pool Code 1 API Number Well Number Property Name \* Property Code WEST 'B' FEDERAL 77 М \* Rievation OGRID No. Operator Name DEVON ENERGY OPERATING COMPANY 3889' "SURFACE LOCATION UL or lot no. Section Township Lot Ida | Feet from the North/South line | Feet from the | East/West line County 17 SOUTH 31 EAST, N.M.P.M. 111' SOUTH 1210' WEST EDDY. "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE UL or lot no. Section Range Lot Ida Fost from the North/South line Fost from the Bast/West line 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 18 Order No. NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Mariex Printed Name Randy Jackson District Engineer Date 12/6/94 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey NOVELER 3, 1994 Signature and SAIF of Professional Birreyor Hr. 0 LYNN BEZNER SECNERALIS R.P.S. 17920 111

We taken to the words

.)		UNITED				IIT IN TRIPLIC	ATE*	Form approved.	
An Der 1990)	DEPAR	TMENT C	)F THE	INTERIO	OR 🚆	rather instructions on erse side)			
	BU	REAU OF LA	ND MANAG	EMENT		·	1	E DESIGNATION AND SER 29426-A	LIAL NO.
<u></u>	APPLICATI	ON FOR PERM	IT TO DRILL	OR DEEPEN				NOIAN, ALLOTTEE OR T	UBE NAME
la TYPE OF WORK:	DRILL	×		- NA					
h TYPE OF WELL:	OAR	Other		BINGLE ZONE	MULTIPLE ZONE	П	NA.	AGREDONT NAME	
2 NAME OF OPERAT	OR							OR LEASE NAME, WELL	NO.
		ERGY OPERA	TING COR	PORATION		······		WELL NO.	
3. ADDRESS AND TE		DWAY, SUIT	R 1500 OKO	OK 73102	(405) 552-4	SAN			
LOCATION OF WEL							_	LD AND POOL, OR WILDO	AT
	FSL & 2675' FWI	UMOR	XOCOHT	Subject t	O			YBURG-JACKSON	
At top proposed prod.	zone (SAME)	LOCA	Tion:	Like App By State	rovai		1	ION 4-T17 S - R31 F	
A DISTANCE IN MILES A	NO DIRECTION FRO	M NEAREST TOWN O	R POST OFFICE	,			1 12. 0	OUNTY OR PARISH	13. STATE
miles east & 4 mile							EDDY		ИМ
5.DISTANCE FROM PROPOSE LOCATION TO NEAREST	SED		1	ACRES IN LEASE				17.NO. OF ACRES	ASSIGNED
PROPERTY OR LEASE LI	DNE, FT.	35'	639.56					40	
(Also to nearest drig unit line B. DISTANCE FROM PROPOS	ED LOCATION.		19.PROPOSE	D DEPTH				20.ROTARY OR CA	BLE TOOLS*
OR APPLIED FOR, ON 1		800'	4400				•	Rotary	
1. ELEVATIONS (Show what			<u> </u>					. APPROX. DATE WORK V	ILL START*
9917' GR							J.	anuary 1, 1995	
23.			PROPOSED	CASING AND C	EMENTING	PROGRAM			
SIZE OF HOLE	CRADE, SI	E OF CASING	WEIGH	T PER FOOT		SETTING DEPTH		l	OF CEMENT
12 1/4"	8 5/8" J-55		24.0#		600,	CIRCUL	ATE	165 sk lite cmt + 2	
7 7/8"	5 1/2" J-55		15.5#		4400'			500 sk Class "C" 35	
Exhibit #3/3-A = Exhibit #4 = Exhibit #5 = Exhibit #6 = =	lugged and a lowing exhibit Blowout Pro Location and Road Map a Wells Withit Production Rotary Rig Casing Designan	bandoned per its and attachic vention Equip delevation Pland Topo Map n 1 Mile Radi Facilities Plat Layout gn	Federal Rements.  oment at us  selfens ations	The under terms, construction conducted thereof, a Lease No. Legal Des Bond Cov BLM Bon	rograms to rsigned accordition, stins concern l on the least described LC029426 cription: Serage: Nata No.: CO	cepts all applicepts all applicipulations and ing operation used land or plus below:  5-A Section 4-T17 tionwide  1151	icable is ortions N-R31E	DEC 0 9	ons are
SIGNED TO	al or State offic	e usė)		CITLE DIST	APPR	OVAL DATE		2/6/54	
pplication approved does in CONDITIONS OF APPI PPROVED BY	NATIONAL, IF ANY	y that the applicant  :			e rights in the s		would entitle	e the applicant to conduct  ATE	operations thereon.

See Instructions On Reverse Side

## State of New Mexico . Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

## Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410

# OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

JOB #35908-10 / 98 SW / V.H.B.

<u>DISTRICT N</u> P. O. Box 2 Santa Fe, N	2088	7-2088 <b>W</b>	TELL LOCA	ATION A	AND A	CREAGE D	EDICATION 1	PLAT		
' API Number			<sup>2</sup> Pool Code		3 Poc	ol Name		···		· · · · · · · · · · · · · · · · · · ·
• Property Co	ie	5 Property N	ame	W	EST "	A' FEDERA	AL.		• Vell Number	_
OGRID No.		* Operator N		/ON EN	ERGY	OPERATIN	G COMPANY		• Elevation 3917	7.
in .	**			" SUI	RFACE	LOCATION	,			•
UL or lot no.	Section 4	Township 17 SOUTH	Rang 31 EAST,	•	i .	Feet from the 1299'	North/South line SOUTH	Feet from the 2675'	East/West line WEST	County EDDY
	777	"BOTT	M HOLE	LOCAT	ION IF	DIFFERE	NT FROM SU	JRFACE		
UL or lot no.	Section	Township	Rang	e	Lot Ide	Feet from the	North/South line	Feet from the	Rast/West line	County
12 Dedicated A	cres 13 Jo	int or Infill	** Consolidati	on Code	18 Order	No.	**************************************	<del></del>	<u> </u>	<u>.</u>
							UNTIL ALL IN			
			,					I hereby cert contained here to the best of  Signature Printed Name Randy Title Distri  Date 12/6/9  I hereby collocation shot plotted from surveys ma my supervi	Jackson  ct Engineer  4  R CERTIFICA  ertify that the field notes of field notes of de by me or ision, and the e and correct	ATION  he well lat was f actual under at the
		-2675'		1299'				Date of Survey NOVE	MBER 1, 1994	

Aug 1990)

#### UNITED STATES OPERATURES OF TRIPLICATES DEPARTMENT OF THE INTERIOR

Form approved.

•	BL	IREAU OF LA	ND MANAG	EMENT	" POVOES	e side)		E DESIGNATION AND SE	RIAL NO.
	APPLICATI	ON FOR PERM	NIT TO DRILL	OR DEEPEN			1	DEDIAN, ALLOTTEE OR T	RIBE NAME
Is TYPE OF WORK:	DRILL	$\boxtimes$	DEEPEN				NA	ACREDICAT NAME	<u> </u>
b TYPE OF WELL:	_				MULTIPLE (	_	NA NA	AMERICA AME	
OIL X	WALL D	Other		ZONE	INOI	<del></del>	B. FARM	OR LEASE NAME, WELL	NO.
2 NAME OF OPERA		ERGY OPER	ATING COR	PORATION			WEST	Γ "A" #32	
3. ADDRESS AND T							9.API	WELL NO.	
				C, OK 73102 (4		50	10 878	LD AND POOL, OR WILD	CAT
4. LOCATION OF WI At surface 2622	ELL ( <i>Report locatio</i> !' FNL & 1330' FEL			•			1	BURG-JACKSON	
At surface 2022	THE & 1330 IEE	-	ORTHODOX CATION	, Junit				.,T.,R.,M.,OR BLOCK	
At top proposed prod	l zone (SAME)	20	CATION		Approval		SECT	ION 3 -T17 S - R31 I	E
				By St			1,, ~	MARKY OD DADTON	13. STATE
14.DISTANCE IN MILES 4 miles east & 4 mi			ON BORE ORRICE.				EDDY	FUNTY OR PARISH	NM NM
15.DISTANCE FROM PROF LOCATION TO NEARES			16.MO. OF J 639.56	ACRES IN LEASE				17.NO. OF ACRES TO THIS WELL	ASSIGNED
PROPERTY OR LEASE	LINE, FT.	18'	W)					40	
(Also to nearest drig, unit is 18. DISTANCE FROM PROP	OSED LOCATION		19.PROPOSET	DEPTH	·	<u> </u>	<del>-</del>	20.ROTARY OR CA	BLE TOOLS.
TO MEAREST WELL, DO OR APPLIED FOR, ON		900′	4400					Rotary	
21.ELEVATIONS (Show wh	other DF, RT, GR, str.)							. APPROX. DATE WORK V LINUARY 1, 1995	VILL START*
3964' GR									
			ADODOGED O		- CPAMPIAGO	2002			
23.	GRADE, SI	E OF CASING		CASING AND CE	MENTING	KUGKAM SETTING DEPTH		QUANTITY	OF CEDERT
12 1/4"	8 5/8" J-55		24.0#		600'	CIRCUL	ATE	165 sk lite cmt + 2	00 sk Class "C"
7 7/8"	5 1/2" J-55	<del></del>	15.5#		4400'	G::374-		500 sk Class "C" 35	6/65 + 500 sk Clas
Exhibit #3/3-A Exhibit #4 Exhibit #5 Exhibit #6	m = Blowout Pro = Location an = Road Map = Wells With = Production = Rotary Rig = Casing Desi	evention Equid Elevation I and Topo Ma in 1 Mile Rac Facilities Pla Layout gn Approval Si General Re Special Sig	ipment Plat ip iius t ubject to differments Nilations M: If proposal is	terms, con restrictions conducted thereof, as Lease No. I Legal Desc Bond Cove BLM Bond and	dition, stips concerning the least described LC029426-ription: Serage: Nation No.: CO1	A ction 3-T17N onwide 151 t productive zon	e and pro	SURLANDECO	Zone. If proposal
SIGNED 6	and Joseph	) ):: 	T	RANDY	JACKSON ICT ENGIN	<u>veer</u> da	ATE	12/6/94	
'(This space for Fede	eral or State offic	ce use)						<del></del>	
PERMIT NO			<del></del>	<del></del> -		VAL DATE			
Application approval does CONDITIONS OF AP	not warrant or certi	fy that the applicar Y:	nt holds legal or equ	uitable title to those	rights in the sui	bject lease which w	ould entiti	e the applicant to conduc	t operations thereon.
4	D. H	MIn	À	Gere	OF BUILDING			1/2/	
APPROVED BY_	- Local Carrier	· · · yun	ud III				D	ATE 1 DY	
			See	Instructions On Re	everse Side			, ,	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

#### State of New Mexico Energy, Minerals, and Natural Resources Department

Form C=102 Revised 02=10=94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

<u>sTRICT II</u> O. Drawer DD Artesia, NM 88211-0719

<u>DISTRICT III</u> 1000 Rio Brazos Rd. Aztec, NM 87410

DISTRICT IV

## OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

′-2088 <b>₩</b> .	ELL LOCAT	A NOI	MD A	CREAGE	DE	DICATION	PLAT			
	<sup>2</sup> Pool Code		3 Poo	l Name						
<sup>5</sup> Property Na	ıme	VI	EST 1	A' FEDE	RAI	 L			* Well Number	
* Operator Na		IN EN	ERGY	OPERAT	ING	COMPANY	,	* Elevation 3964	•	
<del></del>		* SUR	FACE	LOCATION	ON					
Township 17 SOUTH	Range 31 EAST, N.	M.P.M.	Lot Ida			•	re Feet from the	East/West line EAST	County	
			ON IF				URFACE			
Township	Range							East/West line	County	
nt or Infili	14 Consolidation	Code	15 Order	ia.	1.					
				522	13	30'	I hereby certificantained here to the best of  Signature  Printed Name Randy Ja  Title District  Date  12/6/94  SURVEYOR  I hereby ce location show plotted from surveys made my supervises ame is true best of my  Date of Survey OCTOB  Signature and New Professional New Professional New  X. BE	ckson  Engineer  CERTIFICATION TO THE PROPERTY OF THE PROPERTY	ATION  De well lat was actual under at the to the	
	* Property No.  * Operator No.  Township 17 SOUTH  "BOTTO Township nt or Infill  OWABLE WE	2 Fool Code 2 Fool Code 3 Property Name DEVE Township Range 17 SOUTH 31 EAST, N. 11 BOTTOM HOLE L Township Range nt or Infill 12 Consolidation OWABLE WELL BE ASSIG	Property Name  Property Name  Operator Name  DEVIN EN  SUR  Township 17 SOUTH 31 EAST, N.M.P.M.  "BOTTOM HOLE LOCATI  Township Range  nt or Infill "Consolidation Code  OWABLE WELL BE ASSIGNED TO	Property Name  Property Name  Property Name  DEVON ENERGY  SURFACE  Township Range Lot Ida  BOTTOM HOLE LOCATION IF  Township Range Lot Ida  Township Range Lot Ida  Consolidation Code Code Code Code Code Code Code Code	Property Name  Property Name  Property Name  Property Name  WEST "A" FEDE  Operator Name  DEVON ENERGY OPERAT  SURFACE LOCATI  Township Range 17 SOUTH 31 EAST, N.M.P.M.  Poet from 2822  "BOTTOM HOLE LOCATION IF DIFFEI  Township Range Lot Ida Feet from nt or Infill "Consolidation Code "Order No.  OWABLE WELL BE ASSIGNED TO THIS COMPLET.	Property Name  Property Name  WEST "A" FEDERA  Operator Name  DEVON ENERGY OPERATING  "SURFACE LOCATION  Township Range Lot Ida Feet from the 2622'  "BOTTOM HOLE LOCATION IF DIFFEREN  Township Range Lot Ida Feet from the Int or Infill "Consolidation Code 15 Order No.  OWABLE WELL BE ASSIGNED TO THIS COMPLETION ISOLIDATED OR A NON-STANDARD UNIT HAS BEEN	Property Name  WEST "A" FEDERAL  Operator Name  DEVON ENERGY OPERATING COMPANY  "SURFACE LOCATION  Township Range Lot Ida Feet from the North/South lin  "BOTTOM HOLE LOCATION IF DIFFERENT FROM S  Township Range Lot Ida Feet from the North/South lin  nt or Infill "Consolidation Code 12 Order No.  OWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL I  ISOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED I	* Property Name  ** Operator Name  DEVON ENERGY OPERATING COMPANY  ** SURFACE LOCATION  Township Range Lot ida Feet from the North/South line Feet from the 17 SOUTH 31 EAST, N.M.P.M.  ** BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE  Township Range Lot ida Feet from the North/South line Feet from the interinful "Consolidation Code "Order No.  **OWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE SOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION for the best of Market Privated Name Randy Ja Title District Date 12/6/94  **SURVEYOR**  **JOHN TOWNSHIP	**Property Name**  **Vest ** A** FEDERAL**  **SURFACE LOCATION**  **SURFACE LOCATION**  **SURFACE LOCATION**  **Township**  **BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE**  Township**  **BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE**  Township**  **Range**  Let ide Feet from the North/South line Feet from the East/West line**  **Township**  **BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE**  Township**  **Range**  Let ide Feet from the North/South line Feet from the East/West line**  **Inc in infill**  **Connectidation Code**  **Township**  **Township**  **Range**  Let ide Feet from the North/South line Feet from the East/West line**  **Township**  **Township**  **Range**  Let ide Feet from the North/South line Feet from the East/West line**  **Township**	

3160-3 anher 1990)

#### UNITED STATES OF THE ISUBART IN TRIPLICATE. DEPARTMENT OF THE INTERIOR

Form approved.

	BL	JREAU OF LA	ND MANAGE	EMENT	. 1990	rne (1460)		02942	ESIGNATION AND SER	ITAL NO.
	APPLICATI	ON FOR PERM	IIT TO DRILL O	R DEEPEN				DOL	AN, ALLOTTEE OR TE	LIBE NAME
TYPE OF WORK:	DRILL	<b>⊠</b>	DEEPEN	П			NA NA			
h type of well:	=				MULTIPLE	-	7.UX NA	III AG	REDONT NAME	
OIL WELL	WELL .	Other		ZONE	ZONE		— B.F	ROM OR	LEASE NAME, WELL	NO.
2 NAME OF OPERAT		ERGY OPER	ATING CORP	ORATION			- 1		\" #27	
3. ADDRESS AND TE							9.8	I WELL	L 180.	
				OK 73102 (40		60	_			
4. LOCATION OF WE At surface 1359'	LL (Report location FNL & 50' FWL		accordance with a	ny State requireme துஞ்லை <b>U</b>			1		NED POOL, OR WILDO JRG-JACKSON	AT .
			ATION:	Like Appl	roval				.,R.,M.,OR BLOCK A N 3 -T17 S - R31 E	
At top proposed prod.	zone (SAME)			By State						,
14.DISTANCE IN MILES			OR POST OFFICE.			· · · · · · · · · · · · · · · · · · ·	12. RDI		Y OR PARISH	13. STATE NM
4 miles east & 4 mil	es north of Loc	O FHIIS, N.NL						•		
15. DISTANCE FROM PROPO				RES IN LEASE					17.NO. OF ACRES TO THIS WELL	ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE L		1281	639.56						40	
(Also to nearest drie, unit lin	e if any)		10 77070						20.ROTARY OR CAL	N. P. 6001 64
18.DISTANCE FROM PROPO TO NEAREST WELL, DR	ILLING, COMPLETE		19.PROPOSED 4400	DEPTH					Rotary	SILE TOOLS
OR APPLIED FOR, ON		900'					<del></del>	22. A	PPROX. DATE WORK W	ILL START*
3962 GR					No Wa	ter Basin		Janu	ary 1, 1995	
23.				ASING AND CEN	MENTING	PROGRAM				
SIZE OF HOLE		EE OF CASING		PER FOOT	(00)			٠,		OF CEMENT
12 1/4"	8 5/8" J-55	<del> </del>	24.0#		600'	CIRCU	LAIL		55 sk lite cmt + 2	
7 7/8"	5 1/2" J-55		15.5#		4400'			L	- + 1/4 lb/sk cel	
Exhibit #3/3-A = Exhibit #4 = Exhibit #5 = Exhibit #6 = Exhibit #6	= Blowout Pro = Location an = Road Map a = Wells Withi = Production = Rotary Rig = Casing Desi	evention Equi d Elevation F and Topo Ma in 1 Mile Rad Facilities Plan Layout gn	pment Plat p lius t Subject to Subject to Subject to	o deepen, give dat	ition, sti concerni n the lea escribed C029426 iption: S age: Nan No.: CO	pulations a ing operations of land or below: -A ection 3-Ti tionwide 1151	nd ons portion: 17N-R31	E PODOS	DEC 0 9	zone. If proposal
SIGNED //C	may for	bon	T:	RANDY	IACKSON CT ENGI	NEER	DATE _	/	214/94	
(This space for Fede	rai or State offic	ce use)								
ermit no		<del> </del>		- <del></del>	APPR	OVAL DAT	B			
pplication approval does reconstructions of APP	ROVAL, IF AN	fy that the applican Y:	t holds legal or equi	table title to those ri	ghts in the s	ubject lease whi	ch would ent	itie the	applicant to conduct	operations thereon.
PPROVED BY	5 16	. Ma	4 TITI	AREA	MAN	ager		D. a error	1/20/9-	2
NOVED DI		(=====					<del></del>	UAII	( - 1 C	
			See II	structions On Rev	erse Side				-	

RICT I Box 1980 obs. NM 88241-1980 State of New Mexico Energy, Minerals, and Natural Resources Department Form C= 102 Revised 02=10=94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 capies Fee Lease — 3 capies

ASTRICT II
P. O. Drower DD
Artesio, NM 88211-0719

DISTRICT III
1000 Rio Brozos Rd.
Aztec, NM 87410

## OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe. New Mexico 87504-2088

Fee Lease - 3 copies

AMENDED REPORT

JOB #35908-2 / 98 SE

V.H.B.

DISTRICT IV P. O. Box 2088 Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 2 Pool Code 3 Pool Name 1 API Number . Well Number <sup>5</sup> Property Name \* Property Code WEST 'A' FEDERAL F. • Elevation 'OGRID No. \* Operator Name DEVON ENERGY OPERATING COMPANY 3962' "SURFACE LOCATION Lot Ide Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township Range 1359' 17 SOUTH 31 EAST, N.M.P.M. NORTH WEST **EDDY** "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE Lot Ida Feet from the North/South line Feet from the Rast/West line UL or lot no. Section Township Range County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1359 Signature 1 B 100 سدوداريه Printed Name Randy Jackson Title District Engineer 50' 12/1/94 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
OCTOHER 29 1994
Signature and Survey
Professional Surveyors LYNN BEZNER **10**. 7920 V. L. BENER #7920

#### OPERATOR'S COPY

DI TRIPLE	TIE.
lastructions	

Budget Bureau No. 1004-013	
Express: December 31 1001	

)104 G pariet 1990)	UNI	TED STATES	Feren	ende !	Expues: Dec	ember 31, 1991
	DEPARTMEN	T OF THE I	NTERIOR	1	S. LAARS DOGSONATES	ARD GENIAL BO.
	BUREAU O	F LAND MANAG	EMENT		LC-029435-B	
APPI	ICATION FOR F	PERMIT TO D	RILL OR DEEPEN	<b>V</b>	6. ST INDIAN. ALLOTT	ES OR TRIBS RAMS
			_ ·	()	T	
la. Tire or work	RILL I	DEEPEN [		r ´	T. SHIT AGGRESHENT	RAMD
A TITE OF WELL					MA.	
OIL I	AME		Bods Dods		S. MINELLAS MARY	
2. HAMP OF OFTENTOS			. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Keel "B" Feder	al #67
DEVON ENE	RGY OPERATING CO	RPORATION			9. APT THE LAND	
	<b>.</b>					
an it itemakay	Suite 1500, Oklaho	ma City, Oklaho	73102 (405) 552-	4530	10. FELD AND POOL	CE WELDCAT
4. LOCATION OF WELL	Report location clearly an	i la continue VIII	SUBJECT	TO	EPAYRURG-JACKS	
1290' FNL &	ASOL PVI	NON-		DOVAL	ALL SUCTION STATE OF	BLE.
At proposed pred. a	201A	STANDARD	LIKE APPI		59 □	
SAME	- 2010 685	LOCATION	BY STATE		Sec. 31-T175-R31	E
14. DISTANCE IN MILES	AND DERECTION FROM REA	ADET TOWN 66 POST	enta,		12. COUNTY OR PARIS	13. STATE
4 Miles Bast	and 4 miles Nor				EDDY COUNTY	
14. DESTARCE FROM PRO		1	16. PO. OF ACRES IN LAASE		OF ACRES ANSIONED	
PROPERTY OF LEADER	129 129 129	0'	1885.0			**
14 DISTANCE PROM TO	rig. unit line. M any)		1). Postenno serra	20. 200	MET OR CARLE TOOLS	
TO HEARTST WELL.	DEILLING, COMPLETED,	000'	4000 °		ROTARY	
21. maraness (Show w	haber 17, 12, 62, etc.)			<b>'</b>	22. AFFER. MIS W	ME WILL STARTS
3865' GR					November 1, 1	994
21.		PROPOSED CASE	g and criminating progr	AM		<del></del>
SIZE OF BOLE	01/01 SEP 07 CHES	WESTER FOR POS	T STYTING BEFTS		GOANTITY OF COME	
12 1/4"	8 5/8° J-55	24.0#	450'		lite cart + 200 sk	
7.7/8*	5 1/2" J-55	15.54	4000 '		Class °C° 35/65 +	
		1		+ 1/4	b/sk cellophane f	akes

We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4000' to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

**Drilling Program** 

Exhibits #1/1-A = Blowout Prevention Equipment

Exhibit #2

= Location and Elevation Plat

Exhibit #3/3-A = Road Map and Topo Map

Exhibit #4

- Wells Within 1 Mile Radius

Exhibit #5

= Production Facilities Plat

Exhibit #6

Exhibit #7

= Rotary Rig Layout

- Casing Design **H2S Operating Plan** 

The undersigned accepts all applicable terms, condition, stipulations and restrictions concerning operations conducted on the leased land or portions

thereof. as described below:

Lease No. LC029435-B

Legal Description: Section 6 T17N-R31E

**Bond Coverage: Nationwide** BLM Bond No.: PENDING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to doupon, giv

pen directionally, give pritenant data en autourface leanings and e	presented and true vertical depths. Give blowest preventer pregna	n, M any.
BIGNED Dany Jockson	Randy Jackson TITLE DISTRICT ENGINEER	September 22, 1994
(This space for Federal or State office see)		APPIOUVAL SUBJECT TO
PERMIT XO.	APPENIAL DATE	GENERAL REQUIREMENTS AN
Application approval does not warrant or earlify that the applicant is	alds legal or equiphle title to those sights in the extremt leave which	SPECIAL STIPULATIONS
CONDITIONS OF AFREDVAL IF ANY:	able legel er equitable title to those sights in the subject leave voldeb	ATTACHE)
AMOVED BY Velant Manu		1/18/95

DEVON ENERGY-

1 505 885 9264:# 2/ 2

Hox 1980 DE. NM 88241-1980

1-18-95 ;12:49PM ; State of New Mexico , Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

instructions on back

Submit to the Appropriate District Office State Lesse - 4 capies Fee Lesse - 3 capies

P. O. Drawer DD Artesia, NM 88211-0719

DISTRICT III 1000 Rin Brazos Rd. Aztec, NM 87410

### OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTR	ICT	IV		
P. O.	Вох	208	38	
Santa	Fe.	MM	87507-2	8809

API Number			* Pool Code		3 Pos	l Name				
Property Sed	e	<sup>3</sup> Property N	Artic	KE	EL 'I	o' FEDERA			• Vell Number	
DORED No.		* Operator Name DEVEN ENERGY OPERATING COMPANY 3960*								,
		<u></u>				LOCATION				
l or ot na.	Section 5	Township 17 SOUTH	Bange 31 EAST, N.		let Ide	Feel from the 1290'	North/South lie NORTH	2810"	East/West line EAST	County
-		"BOTTO	M HOLE L	OCATIO	ON IF	DIFFERE	NT FROM S	URFACE	<u> </u>	· · · · · · · · · · · · · · · · · · ·
L or lot no.	Section	Township	Range	1	Let 14a	Fact from the	Karth/South Ili	e Feet from the	East/West line	County
Bodicated A	eres o la	int or lefill	1º Consolidation	Code	16 Order	Na.				1
505)								INTERESTS HA		
			1290			-2810		i hereby certouries hereby contained hereby of the best of my supervision in the best of my supervision is true best of my	Engineer  R CERTIFIC certify that to own on this partield notes of orde by me or vision, and ti re and correct or belief.	ATION  the weekled and the way of action to the weekled and the world action to the weekled at t
				an ann an an an an	<b></b>		_	Suparting and Protocol and Control of the Control o	LYNN EZNER D. 7920	1792

5160-3 amber 1990)

### UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR

Form approved.

	BL	IREAU OF LA	AND MANAG	EMENT	- Pova	rae stee)		E DESIGNATION AND SER	IAL NO.
	APPLICATI	ON FOR PERM	AIT TO DRILL	OR DEEPEN				NOIAN, ALLOTTEE OR TR	THE NAME
In TYPE OF WORK:	DRILL	X	DEEPEN	П			- NA		
h TYPE OF WELL:				سيا			7.UMIT NA	ACREDENT NAME	
OIL X	WELL	Other		ZONE	MULTIPLE ZONE			OR LEASE NAME, WELL	NA
2 NAME OF OPERAT		ERGY OPER	RATING COR	PORATION				"A" #31	NO.
3. ADDRESS AND TE							9.API	WELL NO.	
			TE 1500, OKC			<u> </u>	10 875	LD AND POOL, OR WILDC	
4. LOCATION OF WE At surface 1419'	LL (Report location FNL & 1247 FEL		accordance with a ORTHOD (		ements)*  ect to			BURG-JACKSON	AL .
72 041500 1417	1.12 12.1		CATION	ox Subj	Approval			.,T.,R.,M.,OR BLOCK A	
At top proposed prod.	zone (SAME)	_ •		By S	State		SECT	'ION 3 -T17 S - R31 E	
14.DISTANCE IN MILES	AND DIRECTION FRO	m nearest town	OR POST OFFICE				12. 00	UNTY OR PARISH	13. STATE
4 miles east & 4 mil	es north of Loc	o Hills, N.M.					EDDY		ИМ
15.DISTANCE FROM PROPO				ACRES IN LEASE				17.NO. OF ACRES	ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE I		1247	639.56					TO THIS WELL	
(Also to nearest drig, unit in 18.DISTANCE FROM PROPO	DEED LOCATION*		19.PROPOSEI	DEPTH				20.ROTARY OR CAR	TE TOOFE.
TO NEAREST WELL, DE OR APPLIED FOR, ON	RILLING, COMPLETE	D, <b>900'</b>	4400					Rotary	
21.ELEVATIONS (Show who	other DF, RT, GR, etc.)		<del></del>					. APPROX. DATE WORK W	ILL START*
3976 GR							"	unuary 1, 1995	
22			BDODOSED (	DACING AND C	TO A CONTINUO	PDOOD LIK			
23.	GRADE, SI	E OF CASING		CASING AND C	EMENTING	PROGRAM  SETTING DEP	TH.	QUANTITY	OF CEMENT
12 1/4"	8 5/8" J-55		24.0#		600,	Circ		165 sk lite comt + 20	00 sk Class "C"
7 7/8"	5 1/2" J-55		15.5#		4400'	35 9 9 9 100 14	77 SCP-0 12 34 Brops	500 sk Class "C" 35	/65 + 500 ek Cla
outlined in the fo Drilling Program	llowing exhib				rograms to			l and gas regulation	os are
Exhibits #1/1-A	= Blowout Pro	evention Equ	ipment		ndition, sti				
	= Location an				ns concerni	~ -		135 117 1 1500	***
Exhibit #3/3-A					on the lea		· portions	Jan Hall	A
	= Wells Withi			•	s described		p.		
	= Production . = Rotary Rig		ıt		LC029426 cription: S		/ 17N_D31E		
Exhibit #7	= Casing Desi	en			erage: Nat		· /N-RSIE	DECO	· · · · · · · · · · · · · · · · · · ·
<b>H2S Operating P</b>	= Casing Desi Plan	162 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	entendos Superiores	BLM Bon	d No.: CO	1151	1	10 U 9 73	20,
-		Special Sti	garana <b>na</b> milak <b>inas</b>	erru.					
		Butereston			•		_	,	
IN ABOVE SPACE DE is to drill or deepen dire	SCRIBE PROPU ectionally, give pe	SED PROGRA rtinent data on :	M: II proposal is subsurface locati	to deepen, give ons and measur	data on prese: ed and true ve	nt productive ertical denths.	Cive blowou	posed new productive t preventer program, i	zone. If proposi f anv.
24.									
	*				•				
		35	_		Y JACKSON		/.	11.1541	
SIGNED		334.	T	TITLE DIST	RICT ENGI	NEER	DATE /	2/16/54	
(This space for Fede	eral or State offic	e usé)						· · · · · · · · · · · · · · · · · · ·	
PERMIT NO	<del></del>				APPR	OVAL DAT	B		
Application approval does	not warrant or certif	ly that the applicar	nt holds legal or equ	uitable title to thos	e rights in the s	ubject lease whi	ch would entitle	the applicant to conduct	operations thereor
CONDITIONS OF ARI	rkuval, IF ANI	c: 		-	•			. ,	
APPROVED BY	loudy	. Man	TIT	LE API	er man	100000 P	n	ATE 1/20/8	15
				Instructions On	Reverse Side		<i>D.</i>	-10-1	

### State of New Mexico . Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

## TRICT II O. Drawer DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec. NM 87410

DISTRICT IV

## OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

P. O. Box 2 Santo Fe, N	2088 IM 8750	7-2088 <b>W</b>	ELL LOCA	MOITA	ND A	CREAGE D	EDICATION	PLAT		
¹ API Number			<sup>2</sup> Pool Code		3 Poo	l Name				
* Property Co	de	<sup>5</sup> Property N	vest "A" FEDERAL							,
'OGRID No.		* Operator N		/ON EN	ERGY	OPERATING	G COMPANY	•	* Elevation 3976	3.
				" SUF	RFACE	LOCATION				
UL or lot no.	Section 3	Township	Rang 31 EAST,		Lot Ida	Feet from the 1419'	North/South lis NORTH	Peet from the	•	County
	_ <b>3</b>		<u> </u>		ON IF		NT FROM S		EAST	EDDI
UL or lot no.	Section	Township	Rang					reet from the	Bast/West line	County
12 Dedicated A	cres 13 Jo	int or Infill	* Consolidation	ou Code	16 Order )	ia.	<u> </u>		<u> </u>	L
								INTERESTS HA		
						1419	1247'	I hereby cert contained here to the best of  Signature Printed Name Randy J  Title District 12/1/94  SURVEYOI I hereby collocation sho plotted from surveys ma my supervi	ackson  Et Engineer  CERTIFICA  Extring that the control of the co	ATION  he well lot was f actual under at the
								Signature and Professional St.	LYNN EZNER DO. 7900 S	

## UNITED STATES OPERATOR'S COPY TRIPLICATE.

### DEPARTMENT OF THE INTERIOR

Form approved.

BUREAU OF LAN	5. LEASE DESIGNATION AND SERIAL NO.  LC 029426-B						
APPLICATION FOR PERMI	6.IF I	NDIAN, ALLOTTEE OR TRI	BE NAME				
YPE OF WELL:  OIL OTHER DEEPEN TO THE TOWN NAME  OIL OTHER DOTHER DEEPEN TO THE TOWN NAME  OIL OTHER DOTHER DEEPEN TOWN NAME  NAME TO THE TOWN NAME  OIL OTHER DOTHER DEEPEN TOWN NAME  NAME TO THE TOWN NAME TO THE TOWN NAME  OIL OTHER DOTHER DEEPEN TOWN NAME  OIL OTHER DOTHER DEEPEN TOWN NAME  NAME TO THE TOWN N							
A NAME OF OPERATOR  DEVON ENERGY OPERA	TING CORPO	DRATION			WEST	OR LEASE NAME, WELL N "B" #81	o. 
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITI	2 1500, OKC, (	OK 73102 (40	5) 552-456	60		METAL NO.	
4. LOCATION OF WELL (Report location clearly and in ac At surface 1261'FSL & 2508'FEL UNORT		y State requireme Subject to	nts)*		GRAY	LD AND POOL, OR WILDCA BURG-JACKSON	
At top proposed prod. zone (SAME)	:401:	Like Approx By State	rail .		I .	.,f.,R.,M.,OR BLOCK AN ION 9-T17 S - R31 E	d survey or area
4 miles east & 4 miles north of Loco Hills, N.M.	POST OFFICE				EDDY	UNIY OR PARISH	13. STATE NM
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, ST. 1261' (Also to nearest diffe, unit line if any) 18. DISTANCE FROM PROPOSED LOCATION*	16.NO. OF ACE 1919.88				·L	17.NO. OF ACRES AT TO THIS WELL 40 20.ROTARY OR CABI	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1000'	4400				J	Rotary	2 10013
21.ELEVATIONS (Show whether DF, RT, GR, etc.) 3865' GR						. APPROX. DATE WORK WI UNUARY 1, 1995	LL START*
23.  SIZE OF HOLE GRADE, SIZE OF CASING		SING AND CEM	ENTING F	ROGRAM		QUANTITY	E CEMENT
12 1/4" 8 5/8" J-55	24.0#	1001	600'	CIRCULA	- J=	165 sk lite cmt + 20	
7 7/8" 51/2" J-55	15.5#		4400'	PHILIPPIN	16	500 sk Class "C" 35/	
ିନ୍ଦରୀଥାଁ ହିଥି ବିଶ୍ୱରଥିବର୍ଣ IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM	ment at uijset to quivements outations	The undersigners, conducted on thereof, as delegal Describer Bond Covers BLM Bond 1	gned acce ition, stip concerning the lease escribed CO29426- ption: Se age: Nati No.: CO1	epts all applications and ag operations ed land or postellow:  B ction 9-T17N onwide	able rtions -R31E	$D_{\mathcal{FC}}$ $O_{\mathcal{G}}$	one. If proposal
is to drill or deepen directionally, give pertinent data on sul 24.	surface location	s and measured s	nd true ver	tical depths. Giv	e blowou	t preventer program, if	·
SIGNED Comp Delica use)	TI	RANDY J		IEER DA	TE	12/4/84	any.
*(This space for Federal or State office use)  PERMIT NO.  Application approval does not warrant or certify that the applicant CONDITIONS OF APPROVAL, IF ANY:		TLE DISTRIC	APPRO	VAL DATE			

## State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

1 II Drawer DD Ja. NM 88211-0719

STRICT III

### OIL CONSERVATION DIVISION P. O. Box 2088 New Mexico 87504-2088

RPS. 7920

JOB #35908-54-/ 98 SE / V.H.B

Aztec, NM 8	7410			Semi	LA FE,	116 M	LUA	100 0.	OUT NO		L	WWENDED	REPU
DISTRICT IV	า กิลล												
Santa Fe, N		07-2088	TELL :	LOCA	TION A	AND A	CRE	AGE D	EDICATI	ON :	PLAT		
'API Number			<sup>2</sup> Pool	Code		3 Po	ol Na	me		· · ·			
Property Coo	ie	<sup>5</sup> Property N	ame		<u> </u>		D/ 1			<del></del>	<del> </del>	* Well Number	
0		* Operator N			<u>w</u>	F21 .	B. 1	FEDERA	<del>1</del> L			* Elevation	<del></del>
OGRID No.		• operator N	ame	DEV	ON EN	ERGY	OPE	RATIN	G COMP	YNY		3865	·
					" SUI			CATION					
UL or lot no.	Section	Township 17 SOUTH	31 E4	Range AST. N		,	,	from the	North/Sout		Feet from the 2508'	East/West line EAST	County
						L	ــــــــــــــــــــــــــــــــــــــ		NT FROI		<b>لــــ</b> ــــــــــــــــــــــــــــــــ		
UL or lot no.	Section			Range							Feet from the	East/West line	County
Dedicated A	Cres 13	Joint or Infill	14 Conse	olidatio	n Code	18 Order	No.	······································	<u> </u>		<u> </u>		
		·		<del></del>					<del></del>				
											NTERESTS HAV Y THE DIVISION		*
•								,					ASTOR
				1				! !				CERTIFICATIVE CONTROL OF CONTROL	
								; ! :			contained here	in is true and	complete
		i		i				į				my knowledge a	vod bekel. 
1		] ]		1				:			Signature	e-620cm	
		i		i				<u>.</u>			Printed Name Randy Ja		
		   						   			Title		
		!		!				t L			District Date	Engineer	<del></del> -
		;	,	. ;				! ! }			12/6/94	<del></del>	<del> </del>
		 		1				)   			SURVEYOR	CERTIFICA	ATION
		1		1								ertify that th	
		<del>-</del>		i				i 		_		en on this pi	lat was
		1		!				ļ			surveys mad	de by me or	under
		1		1							my supervis	sion, and the and correct	
				į			Ì				best of my		
				1							Date of Survey	BER 2, 1994	
							į	ļ ļ			Signature and Professional Sur		<u> </u>
	<b></b>			+	9			2508'-		ㅋㅣ	ANTE	MEX !	
		!		i			İ	·			TX VX	У <b>О',</b> + : иичи	ß
				}			!					ZNER	Ä
		į		į	1261'						NO.	7920	H

DEVON ENERGY OPERATING CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

January 26, 1995

Mack Energy P. O. Box 400 Duncan, OK 73534

Certified Letter #: Z 781 292 742

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following well:

**WELL** 

LOCATION

West "A" 31

1419' FNL & 1247' FEL 3-17S-30E

The proposed location is located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following well that is offset to the West "A" 31:

Well	Location
Tidewater K State #2	Section 2-17S-R31E
Tidewater K State #3	Section 2-17S-R31E

The State of New Mexico Oil Conservation Division has ruled that this is a "non - standard location" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although this location is considered unorthodox it will not be within 330' of

your 40 acre tract as the West "A" 31 has been moved to the west and therefore away from your tracts.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

Randy Jackson District Engineer

CC.

Oil Conservation Division - Santa Fe, New Mexico Bureau of Land Management - Carlsbad, New Mexico DEVON ENERGY OPERATING CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

January 26, 1995

C. E. Staples 5121 McKinney Ave. Dallas, TX 75205

Certified Letter #: Z 781 292 741

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following well:

WELL

LOCATION

West "A" 31

1419' FNL & 1247' FEL 3-17S-30E

The proposed location is located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following well that is offset to the West "A" 31:

Well	Location
Featherstone #4	Section 2D-17S-R31E

The State of New Mexico Oil Conservation Division has ruled that this is a "non-standard location" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although this location is considered unorthodox it will not be within 330' of

your 40 acre tract as the West "A" 31 has been moved to the west and therefore away from your tracts.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

Randy Jackson
District Engineer

CC.

Oil Conservation Division - Santa Fe, New Mexico Bureau of Land Management - Carlsbad, New Mexico DEVON
ENERGY
OPERATING
CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

January 26, 1995

Westall Operating Company P.O. Box 4 Loco Hills, New Mexico 88255

Certified Letter #: Z 781 292 740

Dear Sir:

1.39

The BLM has issued Devon Energy Operating Corporation a permit to drill the following well:

**WELL** 

LOCATION

West "B" 81

1261' FSL & 2508' FEL 9-17S-30E

The proposed location is located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following well that is offset to the West "B" 81:

Well	Location
Kersey State #1	Section 16B-17S-R31E

The State of New Mexico Oil Conservation Division has ruled that this is a "non-standard location" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although this location is considered unorthodox it will not be within 330' of

your 40 acre tract as the West "B" 81 has been moved to the north and therefore away from your tracts.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

Randy Jackson
District Engineer

CC.

Oil Conservation Division - Santa Fe, New Mexico Bureau of Land Management - Carlsbad, New Mexico DEVONONSERVE ON DIVISION RECEIVED 20 North Broadway, Suite 1500 **ENERGY** 위例 8 520klahoma City, Oklahoma 73102 **OPERATING** CORPORATION

405/235-3611 Fax 405/552-4550 Fax 405/552-4552

January 27, 1995

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division State Land Office Building 310 Old Santa Fe Trail P.O. Box 2088 Santa Fe, New Mexico 87504 - 2088

Attention: Mike Stogner

Re: Non - Standard Location Approval

Dear Sir:

On January 26, 1994, we made application for approval of non-standard locations on the following wells: WEST "B" #79, WEST "B" #77, WEST "A" #33, WEST "A" 32, WEST "A" #27, KEEL "B" FED. #67, WEST "A" #31, and WEST "B" #81

Please note that the certified letter sent to Mack Energy was mailed to the wrong Mack Energy. Enclosed is a copy of the certified letter I am mailing today to the correct Mack Energy.

o de la composition de la composition de la composition de la composition de la composition de la composition Proposition de la composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della compositio

I am sorry for any inconvience this error may have caused.

Sincerely,

**Devon Energy Operating Corporation** 

The State of the S

Karen Rosa

**Engineering Technician** 

DEVON ENERGY OPERATING CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

January 27, 1995

Mack Energy Corporation 11352 Lovington Hwy Artesia, New Mexico 88211

Certified Letter #: Z 781 292 739

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following well:

**WELL** 

LOCATION

West "A" 31

1419' FNL & 1247' FEL 3-17S-30E

The proposed location is located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following well that is offset to the West "A" 31:

Well	Location
Tidewater K State #2	Section 2-17S-R31E
Tidewater K State #3	Section 2-17S-R31E

The State of New Mexico Oil Conservation Division has ruled that this is a "non - standard location" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although this location is considered unorthodox it will not be within 330' of

your 40 acre tract as the West "A" 31 has been moved to the west and therefore away from your tracts.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

Randy Jackson District Engineer

CC.

Oil Conservation Division - Santa Fe, New Mexico Bureau of Land Management - Carlsbad, New Mexico CMD : OG5SECT

### ONGARD INQUIRE LAND BY SECTION

02/01/95 13:26:46 OGOMES -EMFS PAGE NO: 2

Sec : 03 Twp : 17S Rng : 31E Section Type : NORMAL

L 40.00	K 40.00	J 40.00	1 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A	A	A	A
M	N	O 40.00	P
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	   Federal owned
A A	A A A	A	A
			l
PF01 HELP PF02		F04 GoTo PF05	PF06
PF07 BKWD PF08 FW	D PF09 PRINT P	F10 SDIV PF11	PF12

CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION 02/01/95 13:26:29 OGOMES -EMFS PAGE NO: 1

Sec : 03 Twp : 17S Rng : 31E Section Type : NORMAL

		•	•
4 39.93	3 39.93	2 39.91	39.91
Federal owned	Federal owned	Federal owned	Federal owned
A A	A	A	A
E 40.00	F 40.00	G 40.00	H 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A A A	A A	A A	A A
PF01 HELP PF02 PF07 BKWD PF08 FW		F04 GoTo PF05 F10 SDIV PF11	PF06 PF12

CMD : OG5SECT ONGARD
INQUIRE LAND BY SECTION

02/01/95 13:25:10 OGOMES -EMFS

PAGE NO: 2

Sec : 09 Twp : 17S Rng : 31E Section Type : NORMAL

L 40.00	K 40.00	J 40.00	I 40.00
40.00	40.00	40.00	40.00
_			
Federal owned	Federal owned	Federal owned	Federal owned
A A	A	A A	A
M 40.00	N 40.00	O   40.00	P 40.00
40.00	1	1	40.00 
Federal owned	Federal owned	Federal owned	
rederal Owned	rederal Owned	rederal Owned	Federal owned
A	A	A A	A
PF01 HELP PF02	PF03 EXIT P	F04 GoTo PF05	PF06
PF07 BKWD PF08 FWI	PF09 PRINT P	F10 SDIV PF11	PF12

CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION

02/01/95 13:24:51 OGOMES -EMFS

PAGE NO: 1

Sec : 09 Twp : 17S Rng : 31E Section Type : NORMAL

D	C	B 40.00	A 40.00
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
A	i A	AA	A
E	F	G	Н
40.00	40.00	40.00	40.00
	·		
Federal owned	Federal owned	Federal owned	Federal owned
A	A A	A A	A A
A			
DEGG HELD DEGG	DECO ENTE	EOA G-E- DEGE	DEOC
PF01 HELP PF02		F04 GoTo PF05	PF06
PF07 BKWD PF08 FW	D PF09 PRINT P	F10 SDIV PF11	PF12