

ARCO Permian 600 N Marienfeld Midland TX 79701 Post Office Box 1610 Telephone 915 688352066NSERV1 0N BIVISION RECEVED

January 9, 1995 '95 JAN 13 AM 8 52

Mr. William J. LeMay New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe. New Mexico 87501

Mr. J. T. Sexton New Mexico Oil Conservation Division P. O. Box 1980 Hobbs, New Mexico 88240

RE: NSP-1685

Application for Unorthodox Eumont Gas Well Location & Simultaneous Dedication Ernest C. Adkins #13 E/2 Section 9, T-21S, R-36E, Lea County, NM Eumont (Yates/Seven Rivers/Queen) Gas Pool

Dear Mr. LeMay / Mr. Sexton:

ARCO Permian respectfully requests administrative approval for an unorthodox Eumont gas well location for the Ernest C. Adkins #13 well to be located 1051' FNL, 1980' FEL, Section 9, T-21S, R-36E in Lea County, New Mexico. This location is unorthodox do to being closer than 330' from a guarter-guarter section inner line. It is necessary to be closer than 330' from a quarter-quarter section inner line in order for this well to be drilled 100' away from a primary power line. At the same time, ARCO requests simultaneous dedication of the Eumont gas production from the Ernest C. Adkins #5, #9, and #12 with the Eumont gas production from the Ernest C. Adkins #13 well. The Ernest C. Adkins #5, #9, and #12 are Eumont gas wells currently dedicated to an existing 320-acre proration unit (NSP-1685) comprised of the E/2 Section 9, T-21S, R-36E. ARCO plans to drill the Ernest C. Adkins #13 as soon as this request is approved.

Attached are C-102 forms for the proposed configuration of the subject 320-acre Eumont gas proration unit. Also attached is a list of offset operators for this unit, and a land plat map of the surrounding area.

ARCO Permian believes approval of this request will be in the interest of conservation, will protect correlative rights, and will allow for a more complete recovery of Eumont gas reserves from the subject acreage.

ARCO Permian is notifying the offset operators of this application by sending a copy of this application package, along with waiver to objection forms, by certified mail. If you need further information, please call me at (915) 688-5446.

Sincerely.

V. Newll

David K. Newell Sr. Operations/Analytical Engineer

cc: K. Murrish - (Hobbs) Attachments

Offset Operators:

Please indicate your approval for our request as detailed in the attached package by signing the waiver form below. Please return the signed waiver in the enclosed self-addressed, stamped envelope.

Thank you for your cooperation in this matter.

WAIVER TO OBJECTION

ARCO Permian

Application for an Unorthodox Eumont Gas Well Location Ernest C. Adkins #13 and Simultaneous Dedication of Eumont Gas Production Ernest C. Adkins #5, #9, and #12 (existing) Ernest C. Adkins #13 (new) Eumont Gas Pool E/2 Section 9, T-21S, R-36E Lea County, New Mexico

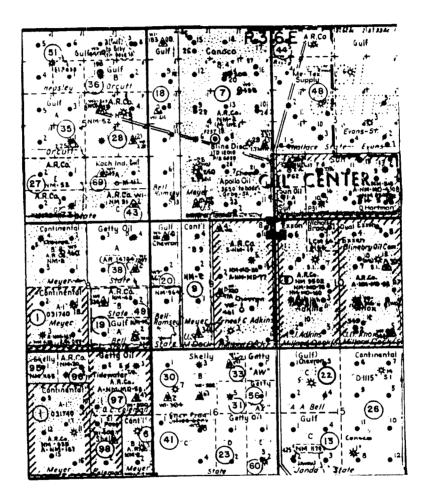
I/We do hereby waive any objection to ARCO Permian's request for NMOCD Administrative Approval of an unorthodox well location for the Ernest C. Adkins #13, and simultaneous dedication of Eumont gas production from the Ernest C. Adkins #5, #9, #12, and #13 to an existing 320-acre proration unit.

Signed:		
Title:		
Company:	·	
Date:		

ARCO Permian Application for an Unorthodox Eumont Gas Well Location Ernest C. Adkins #13

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Simultaneous Dedication of Eumont Gas Production Ernest C. Adkins #5, #9, and #12 (existing) Ernest C. Adkins #13 (new) Eumont Gas Pool E/2 Section 9, T21S, R36E Lea County, New Mexico



OFFSET OPERATORS

Conoco, Inc. Texaco Expl. & Prod. Chevron, USA Exxon Company, USA Oryx Energy Co.

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89 -

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

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Form C-102 Revised 1-1-89 1

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator				Lease				Well No.	
ARCO_PERM	TAN .			ERNEST	C. ADKINS			12	
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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

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WELL LOCATION AND ACREAGE DEDICATION PLAT

				Lease					
perator					C. ADKINS			Well No.	
ARCO PERMI	LAN .	Township		Range	C. ADKINS		County	13	
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3585'	YATES /	7-RIVERS/QUE	FN	EUMO	NT GAS			320	Acres
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2. II more		edicated to the well, or	andie oech sind		and the second (c		King Interest a	na royalty).	
3. If more	e than one lease of d	lifferent ownership is d	edicated to the	well, have the	interest of all own	ners been con	iolidated by o	CONTRACTOR .	
_	tion, force-pooling,			•					
	Yes	No If any		te of consolidat					
	if neccensary.	Here and state description				I IGAGUNE THOR.			
No allow	able will be assigne	d to the well until all in	sterests have b	en consolidate	d (by communitiz	tice, unitizati	on, forced-po	oling, or otherwise)	
or until a	non-standard unit, e	limin ung such intere	t, has been ap	proved by the I	Division.	•	•	-	
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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY February 14, 1994

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

ARCO Oil and Gas Company Attention: David K. Newell P.O. Box 1610 Midland, TX 79702

Administrative Order NSP-1685(SD)(L)

Reference is made to your application dated January 18, 1994, for the creation of a 320-acre non-standard gas spacing and proration (GPU) in the Eumont Gas Pool comprising the E/2 of Section 9, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, by combining the following two existing 160-acre non-standard gas spacing and proration units:

- the NE/4 is currently dedicated to the Ernest C. Adkins Well No. 5 (API No. 30-025-04582) located 1650 feet from the North line and 990 feet from the East line (Unit H) of said Section 9; and,
- the SE/4 is dedicated to the Ernest C. Adkins Well No. 9 (API No. 30-025-04586) located 730 feet from the South line and 1910 feet from the East line (Unit O) of said Section 9.

Both 160-acre units were authorized by Division Order No. R-520, dated August 12, 1954.

With the combining of these two 160-acre units, the location of the existing Well No. 9 becomes unorthodox pursuant to Rule 2(b) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170, as amended.

It is also our understanding that a third well is planned for this 320-acre GPU, the Ernest C. Adkins Well No. 12 to be drilled at a standard gas well location 2160 feet from the South line and 1650 feet from the East line (Unit J) of said Section 9.

By the authority granted me under the provisions of Rules 2(a)4 and 2(c) of said Special Eumont Pool Rules, the above-described 320-acre GPU and resulting non-standard gas well location are hereby approved. Further, ARCO is permitted to produce the allowable assigned said 320-acre GPU from all three wells in any proportion.

Sincerely, William J. LeMay Director WJL/MES/amg

cc: Oil Conservation Division - Hobbs

CMD : OG6WELL	ONGARD 02/02/95 08:06:51 INQUIRE WELL DETAILS OGOMES - EMGT
OGRID Idn :	1445 ERNEST C ADKINS
	U/L Sec Township Range North/South East/West Lot Idn
Surface Locn API County	: H 9 21S 36E FTG 1650 F N FTG 990 F E : 25 Lea
Well type Lease type	
Prpsd Depth	: Prpsd Formation :

Ν	10025:Enter PF	' keys to scroll			
PF01 HELP	PPF02	PF03 EXIT	PF04 GoTo	PF05	PF06
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OGRID Idn : Prop Idn :	990 AR	586 Eff Date : CO PERMIAN NEST C ADKINS	01-01-1900	APD Status	: A
	U/L Sec	Township Range	North/South	East/West	Lot Idn
Surface Locn API County		21S 36E	FTG 999 F S	FTG 999 F 3	E
Well type Lease type	: G : P	Ground Level El State Lease Num		Cabl	e/Rotary : R
Prpsd Depth	:	Prpsd Formation	:		

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CMD : OG6WELL		ONGARD INQUIRE WELL DETAILS	02/02/95 08:08:08 OGOMES -EMGT
OGRID Idn :	990 AR 1445 ER	442 Eff Date : 06-02-1994 CO PERMIAN NEST C ADKINS	APD Status : A
	U/L Sec	Township Range North/South	East/West Lot Idn
Surface Locn API County			FTG 1650 F E
Well type Lease type	: O : P	Ground Level Elevn : 3577 State Lease Number :	Cable/Rotary : R
Prpsd Depth	: 3700	Prpsd Formation : YATES SE	EVEN RIVERS QUEEN

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CMD : OG6WELL	ONGARD INQUIRE WELL DETAILS	02/02/95 08:05:55 OGOMES -EMGT
OGRID Idn :	30 25 32834 Eff Date : 01-24-1995 APD 990 ARCO PERMIAN 1445 ERNEST C ADKINS 13	Status : A
	U/L Sec Township Range North/South Eas	t/West Lot Idn
Surface Locn API County	: B 9 21S 36E FTG 1051 F N FTG : 25 Lea	1980 F E
Well type Lease type		Cable/Rotary : R
Prpsd Depth	: 3700 Prpsd Formation : YATES SRQ	

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PF01 HEL	P PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 IWCM	PF11 HISTORY	PF12 NXTREC

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