Sushince date 2/27/95

MERIDIAN OIL

February 7, 1995

Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87504

CONSERVATION DIVISION

Re: Garrett Com #1 1650'FSL, 1650'FEL Section 12, T-29-N, R-11-W, San Juan County, NM API #30-045-08501

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal pool.

Meridian Oil Inc. intends to recomplete the Garrett Com #1 in the Basin Fruitland Coal pool and temporarily abandon the Pictured Cliffs zone. This location is considered off-pattern for Fruitland Coal. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affidavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours, hadhied

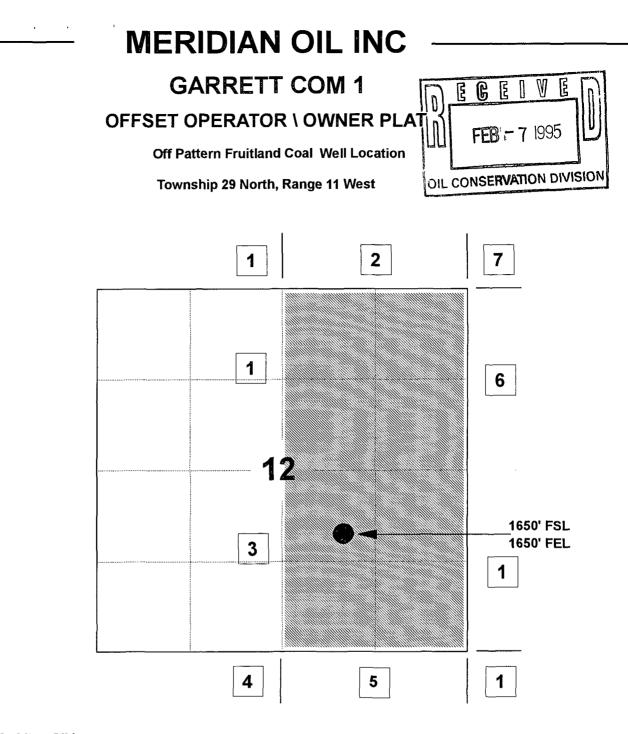
Peggy Bradfield Regulatory/Compliance Representative

WAIVER

hereby waives objection to Meridian Oil Inc.'s application for nonstandard location for the Garrett Com #1 as proposed above. By: _____ Date: _____

xc: see attached

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1) Meridian Oil Inc	
2) Meridian Oil Inc &	
Conoco, Inc.	10 Desta Drive, Suite 100W, Midland, TX 79705
3) Meridian Oil Inc &	
Dugan Production Corporation	PO Box 420, Farmington, NM 87499
Texaco Exploration & Production, Inc.	PO Box 2100, Denver, CO 80201
4) Manana Gas Inc.	1002 Tramway Lane NE, Albuquerque, NM 97122
5) Norman L Gilbreath	PO Box 208, Aztec, NM 87410
Roddy Production Company, Inc.	PO Box 2221, Farmington, NM 87499
6) Meridian Oil Inc &	
Helen Harvey Hedrick	PO Box 2185, Santa Fe, NM 87501
7) Meridian Oil Inc &	
Quintana Petroleum Services, Inc.	PO Box 3331, Houston, TX 77253

Re: Garrett Com #1 1650'FSL, 1650'FEL, Section 12, T-29-N, R-11-W, San Juan County, NM API #30-045-08501

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Conoco Inc 10 Desta Drive, Suite 100W Midland, TX 79705

Dugan Production PO Box 420 Farmington, NM 87499

Texaco Exploration & Production PO Box 2100 Denver, CO 80201

Manana Gas 1002 Tramway Lane NE Albuquerque, NM 87122

Norman Gilbreath PO Box 208 Aztec, NM 87410

Roddy Production PO Box 2221 Farmington, NM 87499

Helen Harvey Hedrick PO Box 2185 Santa Fe, NM 87501

Quintana Petroleum Services PO Box 3331 Houşton, TX_77253

Child

(Peggy Bradfield Notary Public San Juan County, New Mexico

My commission expires August 17, 1996.

G OIL CONSERVATION DIVISION

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O'L CONSERVE TON DIVISION REC: YED

PLEASE ADDRESS CORRESPONDENCE TO:

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'95 MA+ 7

P. O. BOX 3331

HOUSTON, TEXAS 77253

QUINTANA PETROLEUM SERVICES

601 JEFFERSON STREET-CULLEN CENTER

HOUSTON, TEXAS

(713) 651-9518

February 23, 1995

NSL - 3487

Ms. Peggy Bradfield Meridian Oil 3535 E. 30th Street Farmington, NM 87499-4289

1 0

Re: Garrett Comm #1 API #30-045-08501 Section 12, T29N-R11W San Juan County, NM

Dear Ms. Bradfield:

Returned herewith is your Waiver of Objection to non-standard gas well location for the subject Fruitland Coal Well. This Waiver has <u>not</u> been signed by Quintana Petroleum Services, Inc. as our records reflect that we do not operate any wells in the SW/4 of Section 6, T29N-R10W as you have indicated on your Offset Operator/Owner Plat.

Please call me at (713)651-8889 should you have any questions.

Yours very truly,

Steve Sandlin Project Land Manager

SCS/asl

Attachment

cc: Mr.Michael Stogner New Mexico Oil Conservation 2040 South Pacheco St. Santa Fe, NM 87504

MERIDIAN OIL

N.

February 7, 1995

Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87504

Re: Garrett Com #1 1650'FSL, 1650'FEL Section 12, T-29-N, R-11-W, San Juan County, NM API #30-045-08501

Dear Mr. LeMay:

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Meridian Oil Inc. intends to recomplete the Garrett Com #1 in the Basin Fruitland Coal pool and temporarily abandon the Pictured Cliffs zone. This location is considered off-pattern for Fruitland Coal. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

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- 2. Plat showing offset owners/operators;
- 3. Affidavit of notification of offset owners/operators;
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Sincerely yours, Machied

Peggy Bradfield Regulatory/Compliance Representative

WAIVER

hereby waives objection to Meridian Oil Inc.'s application for nonstandard location for the Garrett Com #1 as proposed above. By: _____ Date: _____

xc: see attached

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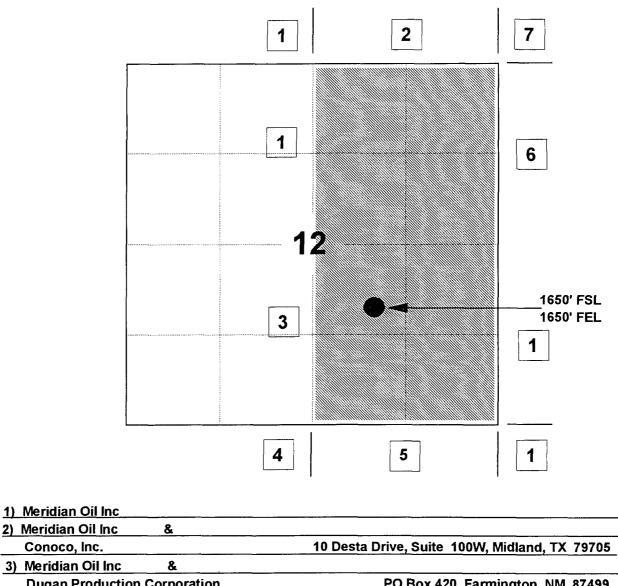
MERIDIAN OIL INC

GARRETT COM 1

OFFSET OPERATOR \ OWNER PLAT

Off Pattern Fruitland Coal Well Location

Township 29 North, Range 11 West



3) Meridian Oil Inc **Dugan Production Corporation** PO Box 420, Farmington, NM 87499 Texaco Exploration & Production, Inc. PO Box 2100, Denver, CO 80201 1002 Tramway Lane NE, Albuquerque, NM 97122 4) Manana Gas Inc. 5) Norman L Gilbreath PO Box 208, Aztec, NM 87410 Roddy Production Company, Inc. PO Box 2221, Farmington, NM 87499 6) Meridian Oil Inc & **Helen Harvey Hedrick** PO Box 2185, Santa Fe, NM 87501 7) Meridian Oil Inc &

Quintana Petroleum Services, Inc.

PO Box 3331, Houston, TX 77253

Re: Garrett Com #1 1650'FSL, 1650'FEL, Section 12, T-29-N, R-11-W, San Juan County, NM API #30-045-08501

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Conoco Inc 10 Desta Drive, Suite 100W Midland, TX 79705

(.

Dugan Production PO Box 420 Farmington, NM 87499

Texaco Exploration & Production PO Box 2100 Denver, CO 80201

Manana Gas 1002 Tramway Lane NE Albuquerque, NM 87122

Norman Gilbreath PO Box 208 Aztec, NM 87410

Roddy Production PO Box 2221 Farmington, NM 87499

Helen Harvey Hedrick PO Box 2185 Santa Fe, NM 87501

Quintana Petroleum Services PO Box 3331 Houston, TX_77253

Uhuld Peggy Bradfield

Notary Public San Juan County, New Mexico

My commission expires August 17, 1996.

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OIL CONSERVENION DIVISION RECEIVED

195 FER TR. AM 8 52

February 7, 1995

Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87504

Re: Garrett Com #1 1650'FSL, 1650'FEL Section 12, T-29-N, R-11-W, San Juan County, NM API #30-045-08501

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal pool.

Meridian Oil Inc. intends to recomplete the Garrett Com #1 in the Basin Fruitland Coal pool and temporarily abandon the Pictured Cliffs zone. This location is considered off-pattern for Fruitland Coal. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affidavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours rachuld

Peggy Bradfield Regulatory/Compliance Representative

WAIVER

hereby waives objection to Meridian Oil Inc.'s application for nonstandard location for the Garrett Com #1 as proposed above. _ Date: 2/9/95 By:

xc: see attached





OIL CONSERVATION DIVISION RECEIVED

'95 FEB 13 AM 8 52

February 7, 1995

Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87504

Re: Garrett Com #1 1650'FSL, 1650'FEL Section 12, T-29-N, R-11-W, San Juan County, NM API #30-045-08501

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal pool.

Meridian Oil Inc. intends to recomplete the Garrett Com #1 in the Basin Fruitland Coal pool and temporarily abandon the Pictured Cliffs zone. This location is considered off-pattern for Fruitland Coal. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- C-102 plat showing location of the well; 1.
- 2. Plat showing offset owners/operators;
- 3. Affidavit of notification of offset owners/operators;
- 4 Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours rathied

Peggy Bradfield **Regulatory/Compliance Representative**

WAIVER

Helen Harvey Hedrick hereby waives objection to Meridian Oil Inc.'s application for nonstandard location for the Garrett Com #1 as proposed above. By: Thelen Harver Thadrice Date: February 10, 1995

see attached XC:

Received 2-7-95 Release 2/27/95

May 24, 1990

Meridian Oll, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield

(API No. 30-045-08501)

Administrative Order NSL- 3487

Dear Ms. Bradfield:

Reference is made to your application dated $\underline{February 7}$, 1990 for a non-standard Basin-Fruitland coal gas well location for your existing $\underline{Greenett Com}$ Well No. / which was drilled in <u>1951</u> and completed in the <u>Aztric Pictured Cliffs Pool</u> at a standard <u>eas</u> well location <u>1650</u> feet from the <u>South</u> line and <u>East</u> feet from the <u>location</u> <u>12</u>, Township <u>29</u> North, Range <u>11</u> West, NMPM, <u>San</u> County, New Mexico.

It is my understanding that the <u>Pictured Cliffs</u>	_ zone will be properly plugged back and said well
will be recompleted to the Basin-Fruitland Coal Gas	Pool, which pursuant to the Special Rules and
Regulations for the Basin-Fruitland Coal Gas Pool as	
unorthodox. Further, the fiz of sa	id Section <u>/ 2</u> shall be dedicated to the well
forming a standard _320acre gas spacing and pro	

2v the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, the abovedescribed unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec US Bureau of Land Management - Farmington

From:	Ernie Busch
То:	Mike Stogner
Subject:	MERIDIAN OIL INC (NSL)
Date:	Fri, Feb 24, 1995 11:17AM
Priority:	High

GARRETT COM #1 1650' FSL; 1650' FEL J-12-29N-11W RECOMMEND: APPROVAL