Sushince date 2-28-95

### MERIDIAN OIL

February 7, 1995

Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87504

Re: Pierce A #3 850'FNL, 2010'FWL Section 34, T-29-N, R-10-W, San Juan County, NM API #30-045-25433

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde pool.

Meridian Oil Inc. intends to recomplete the Pierce A #3 in the Blanco Mesa Verde pool and temporarily abandon the Gallup zone. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affidavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely\_yours,

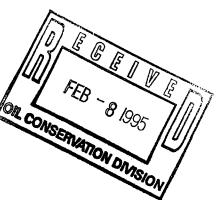
Peggy Bradfield

Regulatory/Compliance Representative

WAIVER

hereby waives objection to Meridian Oil Inc.'s application for nonstandard location for the Pierce A #3 as proposed above. By: \_\_\_\_\_ Date: \_\_\_\_\_

xc: Amoco Production



District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Kio Brazos Rd., Aztee, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

#### State of New Mexico Energy, Minerais & Natural Reviewrea Department

### OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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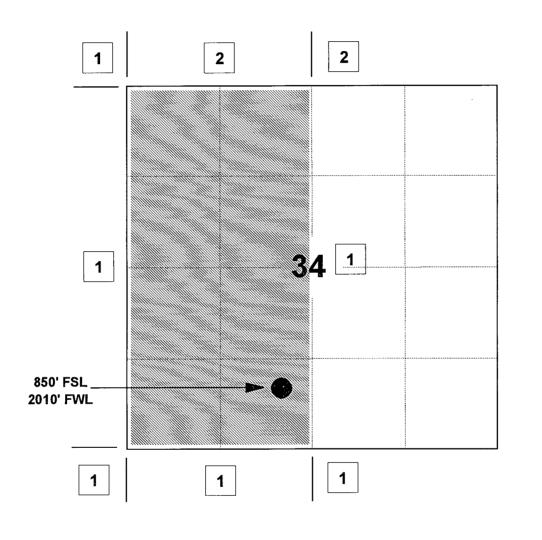
# **MERIDIAN OIL INC**

## PIERCE A #3

**OFFSET OPERATOR \ OWNER PLAT** 

**Unorthodox Mesaverde Formation Well** 

Township 29 North, Range 10 West



.

1) Meridian Oil Inc

2) Amoco Production Company

PO Box 800, Denver, CO 80202

Re: Pierce A #3 850'FSL, 2010'FWL , Section 34, T-29-N, R-10-W, San Juan County, NM API #30-045-25433

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Amoco Production Company PO Box 800 Denver, CO 80202

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apuld

(Peggy Bradfield Regulatory/Compliance Representative

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### ONGARD INQUIRE LAND BY SECTION

02/09/95 07:20:06 OGOMES -EMFI PAGE NO: 1

### Sec : 34 Twp : 29N Rng : 10W Section Type : NORMAL

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CMD : OG5SECT	ONGARD INQUIRE LAND	02/09/95 07:20:28 OGOMES -EMFI PAGE NO: 2							
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API Well No: 30 45 25433 Eff Date : 01-01-1983 APD Status : A OGRID Idn : 14538 MERIDIAN OIL INC Prop Idn : 7389 PIERCE A Well No : 003 U/L Sec Township Range North/South East/West Lot Idn Surface Locn : C 34 29N 10W FTG 850 F N FTG 2010 F W API County : 45 San Juan Well type : G Ground Level Elevn : 99999 Cable/Rotary : R Lease type : P State Lease Number : Prpsd Depth : Prpsd Formation :

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PF01 HE	LP PF02	PF03	EXIT	PF04 GoTo	PF05	PF06
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From:Ernie BuschTo:Mike StognerSubject:MERIDIAN OIL INC (NSL)Date:Fri, Feb 24, 1995 10:44AMPriority:High

PIERCE A #3 850' FNL; 2010' FWL C-34-29N-10W RECOMMEND: APPROVAL