DEVON
ENERGY
OPERATING
CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

March 2, 1995

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87504 - 2088

Attention: Mike Stogner

Re: Non - Standard Location Approval

Dear Sir:

It is requested that administrative approval be granted under Rule 104F. (1) for unorthodox locations for the infill producing wells located within the Keel West Waterflood Project, at the following locations:

WELL

LOCATION

WEST "B" #85	2614' FSL & 2621' FWL, Sec. 3-17S-31E
WEST "B" #86	2588' FSL & 2526' FWL, Sec. 4-17S-31E

Attached is a plat of the Keel - West Waterflood Project showing the project boundaries that are adjacent to the subject wells. Forms 3160 - 3 and C - 102 are attached for each of the two wells listed above. The Keel - West Waterflood project is located on federal property and each proposed well is to be part of this active waterflood project.

The above locations do not conform to Rule 104. C. I. because they are located closer than 330' to the governmental quarter - quarter section boundaries. They will be drilled to a depth sufficient to produce the Grayburg - San Andres formation (approximately 4000'). The wells will be drilled at the unorthodox locations in order to prevent waste by developing an efficient production and injection pattern within the Keel - West Waterflood Project, which was approved under Order R - 2268. When fully developed these wells will combine with the existing wells (some of which will eventually be converted to injection) to establish a 40 acre 5 spot waterflood pattern.

.82 MA 6 PAM 8 52

BECTIVED OIT CONSERVITION DIVISION There are no operators that have production in offsetting 40 acre tracts. The 2 wells listed are offset by wells that are already operated by Devon Energy Operating Corporation; therefore, no notification is necessary.

Should you require any additional information regarding any of these unorthodox locations please notify me at 405-552-4527.

Sincerely, Karen Rosa

Karen Rosa

Engineering Technician

	× wi6	ě	ě	S	é	6	91	<u>.</u>	6	ē
	•	→	A-AOA-28.	SI-WI	⊕ B-75	. × 224	4 2	€ 34	€ 33 	G
		₩ A-18	⊕ A-11	● 8-37	20 ¥ ⊪-18	é	Mm-15 Mm -15 Mm-15 Mm-16	* B-	Z.,	D 12
)		A-16	23-6-55 ***	⊕8-44	∑ 2. ¥	38	\ <u>\</u>	6	6
	01 ×	Ø⊕40-26 -		₩ 8-33	91 - B	⊕ •••	Ø.13 ₩1	32	, O2, w	4
	٠,**	SI-WI SI-WI 39 OA-27	⊕ 4−6	6-V	19 •• A = 17	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	€ 36	Z.ª	OB-72	
		• A-2 S	SI-WI 1.WI	A5	₽ A14	6 54 6 54 6 57 · 6 53	∑1.2 W1.2 O B-62	.6 O 8-92	92,82 ©	, č
	. 🗡 📵	SI-MI OB-75	● B5	B - 86 81 - Wi	⊕ 8-27	ZZ ₂₉ OB−63	0°2°	\Q. <u>*</u>	6 45 22	- -
	7	B-4 ○B-83	SI-W SI-W	8-7	SI-WI OB-77		o. M	935	a 43	' !
		08-70		22		OB-89	0			6
	Đ	₩ ⊕	9 ⊕	B-16 \rightarrow B-72	.	M12 W12	₩ -77 15 08-92	28 (\$\text{\texit}\xint{\text{\te}\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\te}\tint{\texi}\tint{\text{\text{\text{\tin}}\tint{\text{\text{\text{\text{\text{\texi}\tint{\text{\texi}\tint{\text{\tin}\tint{\text{\texit{\text{\texi}\tint{\text{\tiin}\tint{\tiint{\text{\texi{\texi{\texi{\texi}\texit{\texi{\texi{\texi{\t	97	,
	6	-48 0 41	•	e) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	● 10	8 18-76	●27 ○B-78	%	(
	ē	O 8-48	36	○B-83 ◆ K B-47	Ē	1S S = 29 O B − 26	•	SI - WM	⊕	(•
		0 8-49	•	SI ⊕ 22	939	•	S1-¥ S1-4 S1-27	S)	
	- - -	⊕ 33	÷	€ 38	20	OA-20 SI-M1 OA-21 OA-21	Ē	2.8	9	
	81 ●	O B−60) 15 B-80	SI- <u>8</u> 21	08-64	13 = 23	Ø ₉	3 - 28	O∧-34 ⇔ O∧-30	(
	6	92	● 24 ○ 8-81	■ 42 ○ B-63	933	•	• 16 7		O _{A-25}	
	• • • • • • • • • • • • • • • • • • •	SI-WI	<u> </u>		SI 26	SI-WI	و ق) N = 15	OA <u>@</u> -29	•
4	<u> </u>		5	8 2	61 🖨	38	48	⊕ 36	⊕ 35	og ⊖

2.

.

-

,

Form 3160-3 (December 1990)

UNITE STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIP

Form approved.

	BUREAU OF LA	ND MANAGEME	:NT		1	02942	ESIGNATION AND SER	IAL NO.
	APPLICATION FOR PERN	IIT TO DRILL OR D	EEPEN				AN, ALLOTTEE OR TR	IBE NAME
a TYPE OF WORK:	DRILL 🔀	DEEPEN]		NA NA			
a Type of Well:			- - - -		NA NA	III AG	REEMENT NAME	
NAME OF OPERAT	Other Other	SINGL: ZONE	<u>- Ll</u>	MULTIPLE			LEASE NAME, WELL	NO.
	DEVON ENERGY OPER	ATING CORPOR	ATION				3" #85	
. ADDRESS AND TE	LEPHONE NO. 20 N. BROADWAY, SUIT	TE 1500. OKC. OK	73102 (40)5) 552-4560 °	9.25	PI WELL	L No.	
	LL (Report location clearly and in c				l l		AND POOL, OR WILDO	AT
At surface 2614'	FSL & 2621' FWL				<u> </u>		.,R.,M.,OR BLOCK A	ND SURVEY OR AREA
At top proposed prod.	zone (SAME)				SEC	CTIO	N 3 -T17 S - R31 E	
···-	UND DIRECTION FROM NEAREST TOWN es north of Loco Hills, N.M.	OR POST OFFICE*	·		12. EDI		Y OR PARISH	13. STATE
miles cast or 4 min	es north of Loco Milis, N.M.							
DISTANCE FROM PROPO LOCATION TO NEAREST		16.NO. OF ACRES 1919.88	IN LEASE				17.NO. OF ACRES TO THIS WELL	ASSIGNED
PROPERTY OR LEASE L	· ·	1717.00					40 /	
(Also to dearest drig, unit ling) B. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION*	19.PROPOSED DEPT	н		 		20.ROTARY OR CAS	LE TOOLS*
OR APPLIED FOR, ON	THIS LEASE, PT. 900'	4400	<u></u>				Rotary	
L.ELEVATIONS (Show when 961' GR	ther DF, RT, GR, etc.)						PPROX. DATE WORK W uary 1, 1995	ILL START
		PPOPOSED CASIA	C AND CEN	MENTING PROGRA	M			
SIZE OF HOLE	GRADE, SIME OF CASING	WEIGHT PER		SETTING D			QUANTITY	OF CEMENT
2 1/4" •	8 5/8" J-55	24.0#		600,		20	00 sk RFC cant + 200	sk Class "C"
7/8"	5 1/2" J-55	15.5#		4400'		50	00 sk Class "C" 35,	/65 + 500 sk Class
utlined in the fold brilling Program Exhibits #1/1-A = Exhibit #2 = Exhibit #4 = Exhibit #5 = Exhibit #6 = Exhibit #7 = Ex	Blowout Prevention Equi Location and Elevation I Road Map and Topo Ma Wells Within 1 Mile Rad Production Facilities Pla Rotary Rig Layout Casing Design	ipments. Tipment te Plat re p co lius th t La Be Bl	he undersi rms, cond estrictions onducted of ereof, as d ease No. L egal Descr ond Cover LM Bond	gned accepts all a lition, stipulations concerning opera n the leased land lescribed below: C029426-B iption: Section 3-age: Nationwide No.: CO1151	applicable s and ations or portions T17N-R31	s E	ed new productive	zone. Ef proposal
SIGNED (S Space for Fede	2	TITL	RANDY	JACKSON CT ENGINEER APPROVAL DA	DATE _	1,	15/94	
OVED BY		ATTEND 27					_	
(C.ED B1		IIILE _		rome Side		DATI	E	

/STRICT I 7. 0. Box 1980 Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on back

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

State Lease — 4 copies. Fee Lease — 3 copies

AMENDED REPORT

District Office

JOB #35908 16-5598 SE

Submit to the Appropriate

DISTRICT IV P. O. Box 2088 Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 3 Pool Name ' API Number ² Pool Code Well Number * Property Code ⁵ Property Name WEST 'B' FEDERAL 85 K • Elevation 'OGRID No. Operator Name DEVON ENERGY OPERATING COMPANY 3961' "SURFACE LOCATION Lot Ida Feet from the North/South line Feet from the East/West line UL or lot no. Section Township Range County 31 EAST, N.M.P.M. 2614' 2621' **EDDY** 17 SOUTH SOUTH WEST "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE Lot Ida Feet from the North/South line Feet from the East/West line UL or lot no. Section Range Township County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature 10000 Printed Name Randy Jackson Title <u>District Engineer</u> Date 1/5/95 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual 2621" surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey NOVEMBER 10, 1994 Signature and Seein of 2614 EZMERINO

Form 3160-3 (December 1990)

UNITE STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRI. ATE.

Form approved.

	BUREAU OF LAN	ID MANAGEMENT		,	E DESIGNATION AND SE 29426-B	RIAL NO.
	APPLICATION FOR PERMI	T TO DRILL OR DEEPEN		6.IF I	NDIAN, ALLOTTEE OR T	RIBE NAME
la TYPE OF WORK:	DRILL 🔀	DEEPEN		NA	ACREPMENT NAME	
b TYPE OF WELL:	OAI C	SINOLE	MATTISTE [NA NA	AGREEMENT NAME	
OIL X	WELL OHICE	ZONE	ZONE		OR LEASE NAME, WELL	NO.
	DEVON ENERGY OPERA	TING CORPORATION			I "B" #86 WELL NO.	
3. ADDRESS AND TE	LEPHONE NO. 20 N. BROADWAY, SUITE	E 1500, OKC. OK 73102 (405) 552-4560	J.API	WELL NO.	
4. LOCATION OF WEL	L (Report location clearly and in ac			•	ILD AND POOL, OR WILDS	CAT
At surface 2588'	FSL & 2526' FWL			L	.,T.,R.,M.,OR BLOCK	AND SURVEY OR AREA
At top proposed prod.	zone (SAME)				TION 4 -T17 S - R31 I	
	ND DIRECTION FROM NEAREST TOWN OR	POST OFFICE*	<u> </u>		OUNTY OR PARISH	13. STATE
4 miles east & 4 mile	es north of Loco Hills, N.M.			EDDY		им
15.DISTANCE FROM PROPO LOCATION TO NEAREST	SED	16.NO. OF ACRES IN LEASE			17.NO. OF ACRES	
PROPERTY OR LEASE L	DE, FT. 114	1919.88			40	
(Also to nearest drie, unit line 18.DISTANCE FROM PROPO	ED LOCATION*	19.PROPOSED DEPTH			20.ROTARY OR CA	BLE TOOLS*
TO MEAREST WELL, DR. OR APPLIED FOR, ON 1		4400			Rotary	
21.ELEVATIONS (Show when	her DF, RT, GR, etc.)				. APPROX. DATE WORK	WILL START*
3928' GR					ebruary 1, 1995	
		PROPOSED CASTAGANE		l		
SIZE OF HOLE	GRADE, SIZE OF CASING	PROPOSED CASING AND C	EMENTING PROGRAM SETTING DEPTH		QUANTITY	OF CEMENT
12 1/4"	8 5/8" J-55	24.0#	600,		200 sk RFC cast + 20	00 sk Class *C"
7 7/8"	5 1/2" J-55	15.5#	4400'	-	500 sk Class "C" 35	5/65 + 500 sk Class
the Grayburg-Jac wellbore will be p outlined in the fol Drilling Program Exhibits #1/1-A = Exhibit #2 = Exhibit #3/3-A = Exhibit #4 Exhibit #5 = Exhibit #6	 Blowout Prevention Equip Location and Elevation Place Road Map and Topo Map Wells Within 1 Mile Radiu Production Facilities Plat Rotary Rig Layout Casing Design 	rcial quantities of oil. If Federal Regulations. Pr nents. The under ment terms, cor at restriction conducted is thereof, as Lease No. Legal Desc Bond Cove	the Grayburg-Jackson	is deem shore oi cable s ortions	ed non-commerc	ial, the
s to drill or deepen dire 24. SIGNED	SCRIBE PROPOSED PROGRAM: ctionally, give pertinent data on sul	RAND TITLE DISTE	d and true vertical depths. Gi	ve blowou	t preventer program,	zone. If proposal if any.
•	ral or State office use)					
PERMIT NO			APPROVAL DATE			
Application approval does n CONDITIONS OF APP	ot warrant or certify that the applicant l	nolds legal or equitable title to those	rights in the subject lease which w	rould entitle	e the applicant to conduct	operations thereon.
APPROVED BY		TITLE		D.	ATE	
		See Instructions On F	Reverse Side	٠.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RICT I O. Box 1980 Adbbs, NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT I	<u>v</u>	, <u> ~</u> '	,						_	
P. O. Box 2 Santa Fe, N		7-2088 W	ELL LOC	ATION A	AND A	CREAGE DI	EDICATION 1	PLAT		
1 API Number		· · · · · · · · · · · · · · · · · · ·	² Pool Code		3 Poc	ol Name				
* Property Co	de	5 Property N	ame		EST "	B' FEDERA	L		• Vell Number	
OGRID No.		* Operator N							* Rievation	
		<u></u>	DE				5 COMPANY		3928	· · · · · · · · · · · · · · · · · · ·
UL or lot no.	Section	Township	Ran			LOCATION	North/South line	Feet from the	East/West line	County
02 07 100 20.	4	17 SOUTH	1	_	i .	2588'	SOUTH	2526'	WEST	EDDY
		"BOTTO	M HOLE	LOCAT	ION IF	DIFFEREN	NT FROM SU	JRFACE		
UL or lot no.	Section	Township	Ran	£e	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated A	cres 13 Joi	int or Infill	14 Consolidat	ion Code	15 Order	No.	<u> </u>	<u> </u>		
	NO ALI	OWABLE WE	RIL RE AS	SIGNED T	O THIS	COMPLETION	UNTIL ALL IN	TERESTS HA	VE BEEN	
							APPROVED BY			
"									R CERTIFIC	
						1		contained here	ify that the infein is true and	complete
] 		1		į		Signature	my knowledge d	ina beliet.
		1						Printed Name	closa	
		 		ļ +				Randy Ja	ickson	
		! !							Engineer	
		‡ !				!		1/5/95		
		! !				i 		SURVEYO	R CERTIFICA	ATTON
								I hereby c	ertify that ti	he well
		526		-				plotted from	wn on this pa field notes of	f actual
		1	İ	 		!		my supervi	de by me or sion, and th	at the
			1			i I		best of my	e and correct belief.	to the
		1 				į Į		Date of Survey	,	
						; 		NOVE N	BER 10, 199	4
			<i>2588</i> I	·				Professional	HE PT ME	
		i !						3		١
		i !						BE	ZNER	
		İ						A Z Vi	7920	ner
		İ				1		V. D. MARCEN	Run SUR BES.	# 7920
								IOB #35908-	98 SW	/ V.H.B

DEVON ENERGY CORPURATION ZO NORTH BROADWAY, MUITE 1500 OFFICE (405) 235-3611

FAX TRANSMISSION Xarex 7033 (404) 557_4550 TTOMAN LIME ARAR SAME, AND JOHA

DATE:	3/7/95
TO:	Mikr Stagner
COMPANY:	NM OCD - Santa Ja
FAX PHONE:	(505) 827-8177
OFFICE PHONE:	
FROM:	Haren Rosa Bother Evenir Continue
NUMBER OF PAC	GES FOLLOWING:
TRANSMISSION (
Hone ar Sent	non-standard location application to you enries the week

	BUKEAU OF L		·I·OZIM ; IMTERIQI EMENT	New other trestmetters in		DESIGNATION AND S	
	ADDITION FOR DED	MIT TO DRULL C	N Dreneu		LC 029		
la TYPE OF WORK:	APPLICATION FOR PER	DEEPEN DEEPEN	NK DEELEN		NA NA	DIAN, ALLOTTEE OR	TRIBE NAME
b TYPE OF WELL:	DHILL 🔀	DEEPEN			7.UNIT	AGRESIANT NAME	
	one Other		INOLE	MDFLIAFE	NA		
WHILE NAME OF OPERAT						TH LEASE HAME, WEL	т но.
	DEVON ENERGY OPE	RATING CORP	PORATION			"B" #86	
3. ADDRESS AND TE	LEPHONE NO. 20 N. BROADWAY, SUI	ULB ISON OFC	OF 73100 /4/	NES 853 4550	9.API W	ETT NO	
4. LOCATION OF WEI	L (Report location clearly and in				10.FIEL	D AND POOL, OR WIL	DCAT
At surface 2588' l	FSL & 2526' FWL	Non-		UBJECT TO	GRAY	BURG-JACKSON	
At top proposed prod.		tandam Location	d 1.	IKE APPROVAL BY STATE	4 .	,T.,R.,M.,OR BLOCK ON 4-T17 S - R31	E
14.DISTANCE IN MILES A	NO DIRECTION FROM HEAREST TOWN	OR POST OFFICE.		P1 W171112	12, cm	MIY OR PARTEH	13. STATE
	es north of Loco Hills, N.M.				RDDY	WALLER .	NH 13. SEATE
13.DISTANCE FROM PROPO LOCATION TO MEAREST			CRES IN LEASE			17.NO. OF ACRE TO THIS WES	
PROPERTY OR LEASE L	Der, 27. 114	1919.88				40	ar.
(Also to nearest drie unit line 18.DISTANCE TROM PROPO	SED LOCATION	19.PROPOSED	DESTR			20 ROTARY OR	CARLE TOOLS
OR APPLIED FOR, ON	· · · · · · · · · · · · · · · · · ·	4400				Rotary	
21. KLEVATIONS (Show what 3928' GR	ther DF, RT, GR. etc.)					APPROX. DATE WORD DEUALY 1, 1995	· ··—
23.		PPOPOSED A	ACING AND COM	MENTING PROGRAM			
RIES OF HOLE	GRADE, SIZE OF CAPING		PER POOT	SETTING PROGRAMS		CUANTI	TY OF CEMENT
12 1/4"	8 5/8" J-55	24.0#		600,		200 sk RFC cat +	200 sk Class *C*
7 7/8"	5 1/2" J-55	15.5#	·	4400'		500 ek Glass "C"	35/65 + 500 ak Class
outuned in the fol	lowing exbibits and attac	hments.	Serrettons, 110	he Grayburg-Jackson grams to adhere to ons	idore oil	яни вяя севит	tions are
Drilling Program Exhibits #1/1-A = Exhibit #2 = Exhibit #3/3-A = Exhibit #4 Exhibit #5 = Exhibit #6	Blowout Prevention Equation Location and Elevation Road Map and Topo M Wells Within 1 Mile Ra Production Facilities Place Rotary Rig Layout Casing Design	hments. Lipment Plat ap dius	The undersiterms, conducted of thereof, as delegal Describer Bond Cover	grams to adhere to ons greed accepts all applic lition, stipulations and concerning operations a the leased land or polescribed below:	cable ortions	anu gas reguia	tions are
outlined in the fol Drilling Program Exhibits #1/1-A = Exhibit #2 Exhibit #3/3-A = Exhibit #4 Exhibit #5 Exhibit #6 = Exhibit #7 H2S Operating P	Blowout Prevention Equation Location and Elevation Road Map and Topo M Wells Within 1 Mile Ra Production Facilities Plants Rotary Rig Layout Casing Design	tipments, uipment Plat ap dius at	The undersiterms, conducted of thereof, as deepen give name manufacturers.	grams to adhere to onsigned accepts all application, stipulations and concerning operations in the leased land or polescribed below: C029426-B iption: Section 4-T17Nage: Nationwide No.: CO1151	cable ortions I-R31E	oned new production productio	tions are
outlined in the fol Drilling Program Exhibits #1/1-A = Exhibit #2 Exhibit #3/3-A = Exhibit #4 Exhibit #5 = Exhibit #6 = Exhibit #7 H2S Operating P	Blowout Prevention Equation and Elevation Consider the Location and Elevation Road Map and Topo M Wells Within 1 Mile Ra Production Facilities Plants Rotary Rig Layout Casing Design	tipments, uipment Plat ap dius at	The undersiterms, conducted of thereof, as deepen give name manufacturers.	grams to adhere to onsigned accepts all application, stipulations and concerning operations in the leased land or polescribed below: C029426-B iption: Section 4-T17N age: Nationwide No.: CO1151	cable ortions I-R31E	1/s/94	SUBJECT TES
outlined in the fold Drilling Program Exhibits #1/1-A = Exhibit #2 = Exhibit #3/3-A = Exhibit #4 = Exhibit #5 = Exhibit #6 = Exhibit #6 = Exhibit #7 = H2S Operating Plant	Blowout Prevention Equation Location and Elevation Road Map and Topo M Wells Within 1 Mile Ra Production Facilities Plantary Rig Layout Casing Design Ian Ca	hments. Lipment Plat ap dius at	The undersiterms, conducted of thereof, as decase No. L. Legal Descr. Bond Cover. BLM Bond. The second conducted of the second Cover. BLM Bond. The second conduction of the second conduction of the second conduction. The second conduction of the	grams to adhere to onsigned accepts all applies lition, stipulations and concerning operations in the leased land or polescribed below: C029426-B iption: Section 4-T17N age: Nationwide No.: CO1151 Tag on present productive zon and the purifical minimal little purifical minimal. Tell JACKSON CT ENGINEER DA	ortions I-R31E	1/s/9/	SUBJECT TO SOUTHERN THE STATE OF THE SUBJECT TO SECONDARY TO SECONDARY THE SUBJECT TO SECONDARY
outlined in the fold Drilling Program Exhibits #1/1-A = Exhibit #2 = Exhibit #3/3-A = Exhibit #4 = Exhibit #5 = Exhibit #6 = Exhibit #6 = Exhibit #7 = H2S Operating Plant	Blowout Prevention Equation Location and Elevation Road Map and Topo M Wells Within 1 Mile Ra Production Facilities Plantary Rig Layout Casing Design Ian Ca	tipment Plat ap dius at transporter to proposition to the state of th	The undersiterms, conducted of thereof, as of Lease No. L. Legal Descr. Bond Cover. BLM Bond. To deepen, give an approximately a property of the conduction	grams to adhere to onsigned accepts all applies lition, stipulations and concerning operations in the leased land or polescribed below: C029426-B iption: Section 4-T17N age: Nationwide No.: CO1151 Tag on present productive zon and the purifical minimal little purifical minimal. Tell JACKSON CT ENGINEER DA	eable ortions	PROVINCE REPORTED TO COMMENTE OF COMMENTE OF COMMENTE OF COMMENTER OF	SUBJECT TO SOUTHERN THE STATE OF THE SUBJECT TO SECONDARY TO SECONDARY THE SUBJECT TO SECONDARY
outlined in the fol Drilling Program Exhibits #1/1-A = Exhibit #2 = Exhibit #3/3-A = Exhibit #4 = Exhibit #5 = Exhibit #6 = Exhibit #6 = Exhibit #7 = H2S Operating Plant #1 = Exhibit #7 = Exhibit #6 = Exhibit #7 = Exhibit #7 = Exhibit #6 = Exhibit #7 = Exhibit #7 = Exhibit #6 = Exhibit #7 = Exhibit #6 = Exhibit #7 = Exhibit #7 = Exhibit #6 = Exhibit #7 =	Blowout Prevention Equation Location and Elevation Road Map and Topo M Wells Within 1 Mile Ra Production Facilities Plantary Rig Layout Casing Design Ian Ca	tipment. Plat ap dius at Control of the local or equi	The undersiterms, conducted of thereof, as deserved bear No. Legal Describer Bond Cover BLM Bond RANDY TER DISTRIBUTE DI	grams to adhere to onsigned accepts all application, stipulations and concerning operations in the leased land or polescribed below: C029426-B iption: Section 4-T17N age: Nationwide No.: C01151 TARRESON CT ENGINEER DA APPROVAL DATE Ights in the subject lease which we	eable ortions	provident as provident to applications could be applicated by a could be applicated by a could be applicated by a could be applicated by a could be applicated by a could be applicated by a could be applicated by a could be applicated by a could be applicated by a could be applicated by a could be applicated by a could be a could be applicated by a could be applicated by a could be applicated by a could be applicated by a could be applicated by a could be a could be applicated by a could be applicated by a could be a could be a could be applicated by a could be a cou	SUBJECT TO .

4052364258

P.02

U	DEPARTMENT			reverse side)				
<i>_</i>)	BUREAU OF	LAND MANAGE	EMENT		1		SIGNATION AND SE	ACCALL NO.
	APPLICATION FOR PE	PART TO DOLL O	ם מכבספוו	,	- L	329426	S-B N, Allottee OR 7	otor WALE
TYPE OF WORK:	DRIFT X	DEEPEN	T DEEL EM		- NA	TUDAM	n, American Ca. 1	ALIDA MANA
TYPE OF WELL:	<u>I</u>				7.Uni	T AGE	ETMENT KAME	
OIL 🔀	Other Other		THOPE THOP	MULTIPLE		M OR 1	LEASE NAME, WELL	. YO.
NAME OF OPERAT	ror DEVON ENERGY OP	ERATING CORP	ORATION			T "B'		i No.
ADDRESS AND TE	LEPHONE NO.				9.AP	, well	NO.	
OCATION OF WE	20 N. BROADWAY, SI LL (Report location clearly and				- 10.73	ELD A	ND POOL, OR WILL	CAT
				SECT TO	GR.	AYBU	RG-JACKSON	
At top proposed prod.		Non- tandand cation-	LIK	E APPROVAL STATE	SEC	TION	3 -T17 S - R31	AND SURVEY OR AND
	and direction from nearest to les north of Loco Hills, N.N				EDD		ON BARRES	NM
	•						(1) + 1	
Distance from Propi Location to Meares!		16.30, 07 A	CRES IN LEASE			j	17.NO. OF ACRE TO THIE WELL	
PROPERTY OR LEASE ! 'Also to nearest this, unit his]	40	
PLATANCE FROM PROPERTY	OMED LOCATION* RILLING, COMPLETED,	19.99090# ED	DEPTH				Rotary	ABLE TOOLS
OR APPLIED FOR, ON ELEVATIONS (Show who	<u> </u>					22. AS	PROX. DATE WORK	WILL SYADES
1' GR	ous or, at one						uary 1, 1995	
		PROPOSED C	ASING AND CEN	MENTING PROGRAM		***************************************		
NATURE OF MOLE	בנישעות את משדע שהגלונו	778884)	OUANTI	ry of Cenedate
	O FACH T PP			COURT PARTY	<u> </u>	26	_	200 ek Clase "C"
	8 5/8" J-55	24.0#		600'		1	io ek RFC cent + :	200 sk Class *C" 35/85 + 500 sk Cl:
ar Ya nian ta dirou Ne Grayburg-Ja	lato coment to medias s skap formation for con	a all 147-75 et de temerriul quanti	tion of oil. If t	PS Chubert of the foot	ian xim	11 Just	O SK MYC CORE + 1 O SK CHARA *C* ** + L/A 1b/sk oc	s5765 + 500 sk cla allophane flates to 14001 to 986 clai, the
We plan to circular Grayburg-Ja cellbore will be utlined in the forilling Program abibits #1/1-A xhibit #2 xhibit #3/3-A xhibit #4 xhibit #5 xhibit #6 Thibit #7 (28 Operating I	loto comout to medans at the location and abandoned ollowing exhibits and att manual provention E location and Elevation Road Map and Topo 1 wells Within 1 Mile 1 Production Facilities 1 Rotary Rig Layout a Casing Dusign	a All 11-7 sindamerriul quantin per Federal Resarbmente. quipment m Plat Map Radius Plat	The undersiterms, conducted of thereof, as delease No. L. Logal Doger Bond Euver BLM Bond	ioner Operating the description, stipulations at sonauraing speciation the leased land or described below: C029426-B ription: Section 3-T1 age: Transonwise No.: CO1151	parameter descriptions N-R31	oil ar	o ek RFC omt + 10 ek cilian ve - 1/4 1b/ek or 10 HFHH 10 HFH 10 HFHH 10 HFHH 10 HFHH 10 HFHH 1	TO TAULY TO THE
ne Grayburg-dayellbore will be utlined in the formulation of the formulation of the formulation of the formulation of the formulation of the space for Federal No.	Iloto coment to medans at the second formation for compleged and abandoned ollowing exhibits and attention of the second of the	a all 11, and in a comparting quanting per Federal Reservation Plat Map Radius Plat Date of perpettion on subsurface location	The undersiterms, conditions. Pro The undersiterms, conditions conducted of thereof, as of Lease No. L. Logal Doser Bond Cover BLM Bond Language Bond Cover BLM Bond Language Bond Cover BLM Bond Language Bond Cover BLM Bond Language Bond Cover BLM Bond Language BLM Bond	and true vertical depths. APPROVAL DATE	partiants on la deconshore dicable di na partiants 7N-R31	oil ar	o ek RFC one + 10 ek cilian ev en 10 ek cilian ev e	TO HAUDI TO TO TO TO TO TO THE
Ve plan to circular Grayburg-Javellbore will be utlined in the formal program with the program with the program with the program with the program of the pro	iloto comont to makes and ickson formation for conplugged and abandoned ollowing exhibits and attention of the production and Elevation and Elevation and Elevation and Elevation and Elevation and Elevation is wells Within 1 Mile 1 = Production Facilities 1 = Rotary Rig Layout a Casing Dasign Encritis Proposed Proceedings of the pertinent data Constructionally, give pertinent data Constructionally, give pertinent data Constructionally, give pertinent data	a all 11, a sin in americal quantic per Federal Resembnic archments in Plat Map Radius Plat Da Mi 17 pespessi Lon subsurface locati	The undersiterms, conducted of thereof, as of Lease No. L. Logal Doser Bond Cover BLM Bond A Lagan Manuered Cover BLM Bond Lagan Manuered Cover BLM Bond A Lagan Manuered Cover BLM Blm Bond A Lagan Manuered Cover BLM Blm Blm Blm Blm Blm Blm Blm Blm Blm Blm	and true vertical depths. APPROVAL DATE	pen sum is decembered ilicable id ma intion	oil ar	o ek AFC one + o ek after ev i + 1/4 1b/ek o njunena in irrill ad gas regula d gas regula Seneral program SENERAL Ri application and	TO HAUDI TO TO TO TO TO TO THE

dements or representations as to any matter within its jurisdiction