

Release Report/ General Correspondence

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Date May 2008

B 21 T29N R10W 1100' North 1450' East San Juan Latitude	District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Relea Name of Company ConocoPhillips Co Address 3401 E. 30 th St., Farming Facility Name Wood WN Fed #1 Surface Owner Federal				Energy Mir Oil C 1220 Sa ase Notific Company gton, NM 874 Mineral O	ton, NM 87402 Telephone No. 505-324 Facility Type Gas Wo Mineral Owner Federal LOCATION OF RELEASE			Initial Report Final Report a Kovach 6-9866 ell API # 30-045-20267 Lease No. SF-078266		
NATURE OF RELEASE Type of Release - Condensate and Produced Water Volume of Release - 19 BBL Cond., 6 BBL PW Volume Recovered - 5 BBL cond. Source of Release: Tank leak due to corrosion Date and Hour of Occurrence 4/24/08 - 11:20 a.m. Date and Hour of Discovery 4/24/08 - 11:20 a.m. Was Immediate Notice Given? Psr									East/West Line County East San Juan		
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E-mail Address: kristina. Lkovach@conocophillips.com Conditions of Approval:											
E-mail Address: kristina.l.kovach@conocophillips.com Conditions of Approval: Attached	Title:	Env	rironmenta	I Associa	ate	.	Approval Date	Approval Date: 5-12-08 Expiration Date:			ate:
			na.I.kovach	n@conoc	ophillips.con	<u>n</u>	Conditions of	Approval:			Attached
Date: 5/4/08 Phone: 505-326-9866 * Attach Additional Sheets If Necessary The ident # NBPO813633576)5-326-9866				E NRONOIA	51.21	3576

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