DEVON ENERGY OPERATING CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

May 2, 1995

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87504 - 2088



Attention: Mike Stogner

Re: Non - Standard Location Approval

Dear Sir:

It is requested that administrative approval be granted under Rule 104F. (1) for unorthodox locations for the infill producing wells located within the Keel West Waterflood Project, at the following locations:

WELL

LOCATION

J. L. KEEL "B" #79	1380' FNL & 1453' FEL, Sec. 6-17S-31E
J. L. KEEL "B" #84	2598' FNL & 1293' FEL, Sec. 5-17S-31E
H. E. WEST "B" #89	2552' FSL & 75' FWL, Sec. 9-17S-31E
H. E. WEST "B" #71	1335' FSL & 15' FEL, Sec. 9-17S-31E
H. E. WEST "B" #65	15' FSL & 1335' FEL, Sec. 3-17S-31E
H. E. WEST "B" #68	1335' FSL & 1335' FEL, Sec. 10-17S-31E
H. E. WEST "B" #70	1410' FSL & 1305' FWL, Sec. 10-17S-31E

Attached is a plat of the Keel - West Waterflood Project showing the project boundaries that are adjacent to the subject wells. Forms 3160 - 3 and C - 102 are attached for each of the wells listed above. The Keel - West Waterflood project is located on federal property and each proposed well is to be part of this active waterflood project.

The above locations do not conform to Rule 104. C. I. because these wells are located closer than 330' to the governmental quarter - quarter section boundaries. These wells will be drilled to a depth sufficient to produce the Grayburg - San Andres formation (approximately 4000'). The wells will be drilled at the unorthodox location in order to prevent waste by developing an efficient production and injection pattern within the Keel -

West Waterflood Project, which was approved under Order R - 2268. When fully developed these wells will combine with the existing wells (some of which will eventually be converted to injection) to establish a 40 acre 5 spot waterflood pattern.

There are no operators that have production in offsetting 40 acre tracts. The wells listed are offset by wells that are already operated by Devon Energy Operating Corporation; therefore, no notification is necessary.

Should you require any additional information regarding this unorthodox location please notify me at 405-552-4527.

Sincerely, Karen Rosa

Karen Rosa

Engineering Technician

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8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent ints or representations as to any matter within its jurisdiction

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Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

OIL CONSERVATION DIVISION P. O. Box 2088 APR 20 10 55 M 95 Santa Pe, New Mexico 87504—2088 CAREA CAREA

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See Instructions On Reverse Side

DATE

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> 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent ments or representations as to any matter within its jurisdiction

Form 2160-3 December 1990)

UNITED STATES

SUBMIT IN TRIPLICATE*

Form approved.

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12 1/4" 8 5/8" J-55 24.0# 400° 200 ek RIC cut + 200 ek Class *C* 77/8" 5 1/2" J-55 15.5# 4000° 500 ek Class *C* 77/8" 5 1/2" J-55 15.5# 4000° 500 ek Class *C* 70 ** 1/4 1b/ek cellopkane Flakkes* We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4000° to te the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments. Drilling Program	23.			PROPOSED	CASING A	AND CEN	TENTING PE	ROGRAM				
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RANDY JACKSON SIGNED For Federal or State office use) PERMIT NO	outlined in the form of the program	ollowing exhibits = Blowout Prev = Location and = Road Map an = Wells Within = Production Fa = Rotary Rig L = Casing Design	s and attach ention Equi Elevation P d Topo Map 1 Mile Rad acilities Plat ayout	ments. pment lat o	The terms restricted there Lease Legal Bond	undersigns, condictions of ucted or cof, as de No. Lo le Covers	gned acceptition, stipu concerning the leased escribed be C029435-B ption: Secting: Nation	ots all app lations ar g operatio d land or elow: s tion 5-T1' nwide	licable id ns portions	ı	d gas regulati	ions are
APPROVED BY	24.	ecuonany, give peru	ment data on si	Insurface locati	ons and m	easured a	nd true vertic	cal depths. (one and pr Give blowe	opose out pre	d new productive eventer program,	zone. If proposal if any.
APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon CONDITIONS OF APPROVAL, IF ANY: APPROVED BY	SIGNED Con	of Joeps	<u> </u>		ITLE [DISTRIC	T ENGINE	EER 1	DATE _	5/2	195	
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon APPROVED BY	(Inis space for Fed	leral or State offic	ce use)				-	-				
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon APPROVED BY	PERMIT NO						APPROV	AL DATE				
See Instructions On Reverse Side	Application approval does	not warrant or certify t	hat the applicant	holds legal or equ	uitable title i	to those rig	hts in the subje	ct lease which	would enti	tle the s	applicant to conduct	operations thereen.
See Instructions On Reverse Side	APPROVED BY		· · · · · · · · · · · · · · · · · · ·	TIT	LE					DATE		
				See i	Instruction	s On Revo	rse Side					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

1980 NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on bock

V.H.B.

Submit to the Appropriate District Office State Lease — 4 capies Fee Lease — 3 capies

PICT II
Drower DD 0. NM 88211-0719 <u>DISTRICT III</u> 1000 Rio Brazos Rd. Aztec. NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

pISTRICT IV P. O. Box 2088 Santa Fe, NM 8750	7-2088 T	TELL LOCA	ATION A	AND A	CREAGE D	EDICATIO	N I	PLAT		
API Number		² Pool Code		ł	ol Name Grayburg J	lackson				
* Property Code H	⁵ Property N		L. K			dekson			• Well Number	
OGRID No.	• Operator N		/DN EN	ERGY	DPERATIN	G COMPA	NY		* Blevation 3883	J,
			" SUI	RFACE	LOCATION	•				
UL or lot no. Section 5	Township 17 SOUTH	Rang Si EAST,			Feet from the 2598'	North/South NORTH	line	Feet from the 1293'	East/West line EAST	County EDDY
<u></u>	"BOTT	M HOLE	LOCAT	ON IF	DIFFERE	NT FROM	SU	JRFACE	* · · · · · · · · · · · · · · · · · 	. *
UL or lot no. Section	Township	Rang	re	Lot Ida	Feet from the	North/South	line	Feet from the	East/West line	County
12 Dedicated Acres 13 Jo	int or Infill	14 Consolidati	on Code	15 Order	No.			L	<u> </u>	
								TERESTS HA		
					2598'	1293'-		I hereby cert contained here to the best of Signature Printed Name Randy Ja Title District Date 5/2/95 SURVEYOR I hereby collocation sho plotted from surveys may my supervi same is true best of my Date of Survey OCTOR Signature and Protestioned Signature A. 1 BE- A. 1 Control No. Control	Engineer R CERTIFICATION Entify that the series of the s	ATION The well at was a catual under at the to the

UNITED STATES Form 3160-3 SUBMIT IN TRIPLICATE. Form approved. (December 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. LC 029426-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **APPLICATION FOR PERMIT TO DRILL OR DEEPEN** NA la TYPE OF WORK: DEEPEN 図 7.UNIT ACREDICAT NAME h TYPE OF WELL: NA MULTIPLE ZONE Other \boxtimes B. FARM OR LEASE NAME, WELL NO. 2 NAME OF OPERATOR H. E. WEST "B" #89 **DEVON ENERGY OPERATING CORPORATION** 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4560 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* GRAYBURG-JACKSON 2552' FSL & 75' FWL At surface 11. SEC. , T. , R. , M. , OR BLOCK AND SURVEY OR AREA **SECTION 9-T17 S - R31 E** At top proposed prod. zone (SAME) 14.DISTANCE IN MILES AND DIRECTION FROM MEASURE TOWN OR POST OFFICE 12. COUNTY OR PARTER 13. STATE EDDY MM 4 miles east & 4 miles north of Loco Hills, N.M. 16.NO. OF ACRES IN LEASE 17.NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPOSED TO THIS WELL LOCATION TO NEAREST 1919.88 2552 40 PROPERTY OR LEASE LINE, FT. (Also to nearest drig unit line if any)
18 DISTANCE FROM PROPOSED LOCATION 19 PROPOSED DEPTH 20 ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, 4400 Rotary OR APPLIED FOR, ON THIS LEASE, FT. 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) May 30, 1995 3865' GR PROPOSED CASING AND CEMENTING PROGRAM GRADE, SIZE OF CASING SIZE OF HOLE WEIGHT PER FOOT SECTION DEPTH QUANTITY OF CIDADAT 200 sk RFC cmt + 200 sk Class "C" KOO: 12 1/4" 8 5/8" J-55 24.04 500 sk Class "C" 35/65 + 500 sk Class 7 7/8" 5 1/2" J-55 15.54 4400 C" + 1/4 lb/sk cellophane flakes We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4400' to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments. **Drilling Program** The undersigned accepts all applicable Exhibits #1/1-A = Blowout Prevention Equipment terms, condition, stipulations and Exhibit #2 = Location and Elevation Plat restrictions concerning operations Exhibit #3/3-A = Road Map and Topo Map conducted on the leased land or portions = Wells Within 1 Mile Radius Exhibit #4 thereof, as described below: = Production Facilities Plat Exhibit #5 Lease No. LC029426-B Exhibit #6 = Rotary Rig Layout Legal Description: Section 9-T17N-R31E Exhibit #7 = Casing Design Bond Coverage: Nationwide **H2S Operating Plan** BLM Bond No.: CO1151 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proj

is to drill or deepen directionally, give pertinent data on subs 24.	urface locations and measured an	d true vertical depths.	Give blowout prever	nter program, if any.	
SIGNED Parks	RANDY JA	CKSON FENGINEER	DATE 5/2	92	_
(This space for Federal or State office use)					
PERMIT NO.		APPROVAL DATE			
Application approval does not warrant or certify that the applicant hole CONDITIONS OF APPROVAL, IF ANY:	ds legal or equitable title to these right	ts in the subject lease which	would entitle the appl	licant to conduct operati	ans thereon.
LPPROVED BY	TITLE		DATE		
	See Instructions On Rever				

EOX 1980

S. NM 88241-1980

TRICT II

O. Drawer DD

tesia, NM 88211-0719

State of New Mexico Energy, Minerals, and Natural Resources Department Form C=102 Revised 02=10=94 Instructions on back

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

DISTRICT IV
P. O. Box 2088
Septe For NM 87507—208

P. O. Box : Santa F <mark>e,</mark> N	2088 NM 8750	7-2088 W	EIL LOC	ATION A	LND A	CREAGE	DI	EDICATIO	N F	PLAT		
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			<u> </u>			Graybu	rg .	Jackson				
· Property Co	de	* Property N	ame	н. Е. V	EST 1	B "					• Vall Number	
OGRID No.		* Operator N	2200				TINC	COMPA	٧Y	· .	* Elevation 3865	2,
						LOCAT				··	<u> </u>	
UL or lot no.	Section	Township	Ren	*	Lot Ida	Feet from	the	North/South	line	Feet from the	East/West line	County
L	9	17 SOUTH	31 EAST,	N.M.P.M.		2552		SOUTH		75'	WEST	EDDY
		"BOTTO	M HOLE	LOCATI				T FROM				
UL or lot no.	Section	Township	Ran	.e	Lot Ida	Feet from	the	North/South	line	Feet from the	Rast/West line	County
Dedicated A	cres 13 Joi	nt or infill	** Consolidat	ion Code	15 Order	No.	1					
										TERESTS HA	· ·	
75'										I hereby certicontained here to the best of Signature Frinted Name Randy Ja Title District Date 5/2/95 SURVEYOF I hereby cellocation sho plotted from surveys man my supervise	Engineer CERTIFICA ertify that the war on this partied notes of the deep me or the sion, and the and correct belief.	ATION The well lat was a ctual under at the
2552'	· .								١L	FEBRU	ARY 21, 199	j.



State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

O. Drower DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT IN P. O. Box 2 Santa Fe, N	2088	7-2088	LEIT FOC	LTION A	AND A	CREAGE D	EDICATIO	N I	PLAT		
1 API Number			² Pool Code		3 Per	ol Name					
* Property Co	de	Property N	em#		H. E.	WEST 'B'	rg Jackso	n		• Well Number	
'OGRID No.		* Operator N		N ENER	RGY DF	PERATING	CURPURA	TID	IN	* Elevation 3882	2'
				" SUI	RFACE	LOCATION	Ī				
UL er lot no. I	Section 9	Township 17 SOUTH	Rang 31 EAST,		I	Peet from the 1335'	North/South SOUTH	line	Feet from the	East/West line EAST	County EDDY
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12 Dedicated Ac	cres 13 Joi	nt or Infili	14 Consolidatio	n Code	18 Order	No.	<u> </u>		<u></u>		
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						COMPLETION T HAS BEEN					
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							1335		V. L. San		7920 V.H.B.

orm 3160-3 **UNITED STATES** SUBMIT IN TRIPLICATE* Form approved. December 1990) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT LC 029426-B

IN TIPE OF WORK. BILL Other STATE		APPLICATION FOR PER	RMIT TO DRILL OR DE	EPEN		L	AN, ALLOTTEE OR TRI	BE NAME
NAME OF OFFICE ATOR DEVON ENERGY OPERATING CORPORATION	la TYPE OF WORK	DRILL 🔀	DEEPEN			- NA	REPORT NAME	
2 NAMES AND TELEPHONE NO. 3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1506, OKC, OK 73102 (405) 552-4560 4. LOCATION OF WELL (deposed locations clearly and in accordance with any State requirements). At those 1758, 6. 133 FE. At the proposed prior tone (SAME) 11. GETTER AND SHOCK, OR ATRIBE TOWN OR PORT OF THE ACT O		QAS CT Other		MULTIPLE	· [
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12 1/4" 8 58" J-55 24.09 600 200 at Class "C" 1/4 In/6x cellophase Flakes We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4400' to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandomed per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments. Drilling Program The undersigned accepts all applicable terms, condition, stipulations and restrictions concerning operations Exhibit #1 = Location and Elevation Plat restrictions concerning operations Exhibit #3 = Road Map and Topo Map conducted on the leased land or portions Exhibit #4 = Wells Within 1 Mile Radius thereof, as described below: Exhibit #5 = Production Facilities Plat Lease No. LC029426-B Exhibit #6 = Rotary Rig Layout Legal Description: Section 3-T17N-R31E Exhibit #6 = Rotary Rig Layout Legal Description: Section 3-T17N-R31E Exhibit #7 = Casing Design BLM Bond No.: CO1151 IN ABOVE SPACE DESCRIBE PROPOSED FROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. APPROVAL DATE APPROVAL DATE APPROVAL DATE DATE DATE						June	e 1, 1995	
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We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4400' to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments. The undersigned accepts all applicable terms, condition, stipulations and restrictions concerning operations Exhibit #1 - Blowout Prevention Equipment exhibit #2 - Location and Elevation Plat restrictions concerning operations Exhibit #3/3-A = Road Map and Topo Map conducted on the leased land or portions thereof, as described below: Exhibit #4 = Wells Within 1 Mile Radius thereof, as described below: Exhibit #5 = Production Facilities Plat Legal Description: Section 3-T17N-R31E Exhibit #7 = Casing Design Bond Coverage: Nationwide BLM Bond No.: C01151 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. RANDY JACKSON TITLE DISTRICT ENGINEER DATE 5/3/95 PERMIT NO	7 7/8"	5 1/2" J-55	15.5#	4400'		50	00 sk Class "C" 35/6	5 + 500 sk Clas
APPROVED BY	Drilling Progra Exhibits #1/1-A Exhibit #2 Exhibit #3/3-A Exhibit #4 Exhibit #5 Exhibit #6 Exhibit #7 H2S Operating	m = Blowout Prevention Eq = Location and Elevation = Road Map and Topo M = Wells Within 1 Mile Ra = Production Facilities Pl = Rotary Rig Layout = Casing Design Plan DESCRIBE PROPOSED PROGRA	The uipment term Plat rest iap condius them Lea Leg Bon BL.	ns, condition, strictions concer ducted on the loreof, as describes No. LC0294: al Description: d Coverage: No. Co	stipulations and ming operations eased land or posted below: 26-B Section 3-T17Nationwide 01151	s prtions N-R31E	ed new productive zo eventer program, if	one. If proposal any.
APPROVED BY		Burg Jackson	TITLE	RANDY JACKSO DISTRICT ENG	N GINEER DI	ATE <u>5</u>	3 95	
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. APPROVED BY		•						
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. APPROVED BY	PERMIT NO			APP	ROVAL DATE			
DAIE	Application approval doc	s not warrant or certify that the applica	ant holds legal or equitable titl	e to those rights in the	subject lease which w	rould entitle the	applicant to conduct op	erations thereon.
	APPROVED BY		TITLE			DATE	Z	
								

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

1980 NM 88241-1980 RICT II O. Drawer DD

State of New Mexico Energy, Minerals, and Natural Resources Department

Form .C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

tesia, NM 88211-0719 OIL CONSERVATION DIVISION <u>pistrict III</u> 1000 Rio Brazos Rd. Aztec, NM 87410 P. O. Box 2088 Santa Fe, New Mexico 87504-2088

P. O. Box 2 Santa F e, N	2088	07-2088	TELL LOCA	LTION A	LND A	CREAGE	DI	EDICATIO	N I	PLAT		
¹ API Number			² Pool Code		3 Per	ol Name					· · · · · · · · · · · · · · · · · · ·	
						Graybur	g Já	ackson				
* Property Co	de	Property N	iems		H. E.	WEST 4	'B'				• Aeli Nampe	
OGRID No.		* Operator N	ne√⊓	N FNFE	CY DE	FRATIN	1G (CORPORA	חזד	N	• Elevation 393	8,
			JC V D			LOCATI						
UL or lot no.	Section	Township	Rang					North/South	line	Feet from the	Rast/West line	County
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UL or lot no.	Section	Township	Rang	•	Lot Ida	Feet from	the	North/South	line	Feet from the	Bast/West line	County
¹² Dedicated Ac	res 13 J	oint or infill	* Consolidation	on Code	15 Order	No.				<u> </u>		<u>I </u>
40	NO AT	LOWABLE WE	ZII RE ASS	CNED TO) THIS	COMPI PT	TON	TINTEL AT	TAY	TEDECTO II	AUP DEBN	
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UNITED STATES SUBMIT IN TRIPLICATE* orm 3160-3 Form approved. December 1990) DEPARTMENT OF THE INTERIOR 5. LEAST DESTGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT LC 029426-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **APPLICATION FOR PERMIT TO DRILL OR DEEPEN** DEEPEN la TYPE OF WORK: DRILL X 7 UNIT ACREMENT NAME h TYPE OF WELL: Other X S. FARM OR LEASE NAME, WELL NO. NAME OF OPERATOR H. E. WEST "B" #68 DEVON ENERGY OPERATING CORPORATION 9.API WELL NO. 3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4560 10.FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) GRAYBURG-JACKSON 1335' FLS & 1335' fel 11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA **SECTION 10-T17 S - R31 E** At top proposed prod. zone (SAME) 14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH 13. STATE KDDY NM 4 miles east & 4 miles north of Loco Hills, N.M. 16.NO. OF ACRES IN LEASE 17.NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST 1919.88 TO THIS WILL 1335 40 DEOPERTY OR LEASE LINE. ET. (Also to nearest drig unit line if any)
DISTANCE FROM PROPOSED LOCATION 19 PROPOSED DEPTH 20 ROTARY OR CARLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED. 4400 Rotary OR APPLIED FOR, ON THIS LEASE, FT. 22. APPROX. DATE WORK WILL START 21 FIEVATIONS (Show whether DF, RT, GR, etc.) June 1, 1995 3909' GR PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CENERAL 200 ek RFC cot + 200 ek Class *C* 12 1/4" 8 5/8" J-55 24.0# 600 500 sk Class "C" 35/65 + 500 sk Class 7 7/8" 5 1/2" J-55 15.5# 4400 "C" + 1/4 lb/sk cellophane flakes We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4400' to test **Drilling Program** The undersigned accepts all applicable Exhibits #1/1-A = Blowout Prevention Equipment terms, condition, stipulations and = Location and Elevation Plat restrictions concerning operations Exhibit #2 Exhibit #3/3-A = Road Map and Topo Map conducted on the leased land or portions = Wells Within 1 Mile Radius thereof, as described below: = Production Facilities Plat Lease No. LC029426-B = Rotary Rig Layout Legal Description: Section 10-T17N-R31E = Casing Design

the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Exhibit #4 Exhibit #5 Exhibit #6 Bond Coverage: Nationwide Exhibit #7 **H2S Operating Plan** BLM Bond No.: CO1151

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24

PANDY IACKSON

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'(This space for Federal or State office use)						
PERMIT NO		APPROVAL DA	.TE			
Application approval does not warrant or certify that the application CONDITIONS OF APPROVAL, IF ANY:	ant holds legal or equitable title to those righ	ts in the subject lease w	rhich would ent	itle the appli	cant to conduct operation	as thereon.
APPROVED BY	TITLE			DATE		

See Instructions On Reverse Side

Box 1980 NM 88241-1980 rRICT II O. Drawer DD tesia, NM 88211-0719

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

<u>DISTRICT III</u> 1000 Rio Brazos Rd. Aztec, NM 87410 P. O. Box 2088

ianto re, N					LOCA	TION A	TAT					11101						
1 API Number				³ Pool Code														
12			S Busy and N	<u> </u>					G1	raybur	Jaci	kson		<u></u>		• Vell Number	,	
* Property Code				operty Name H. E. WEST "B"											68			
OGRID No.			Operator Name										* Elevation					
			DEVON ENER				RGY OPERATING CORPORATION							JN 3909,				
						" SUI	RFA	CE	LOC	CATION					-			
L or lot me.	Sect	aoi	Township	<u> </u>	Rang			Ida	•		1		line		the	East/West line	Count	
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State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

p. O. Box 2088 Santa Fe, NM 87	507-2088	WELL LOCA	TION A	ND A	CREAGE D	EDICATIO	N I	PLAT					
1 API Number		² Pool Code			l Name	_1							
• Property Code	5 Property	Name			rayburg Ja	ackson	• Well Number 70						
OGRID No.	• Operator		ENER	GY OP	ERATING	CORPORA	TIO	N	* Rievation 3896	* Rievation 3896'			
·			" SUR	RFACE	LOCATION								
UL or lot no. Section L 10	_	Range 31 EAST, N		Lot Ida	Feet from the 1410'	North/South line Feet from the SOUTH 1305'			East/West line WEST	County EDDY			
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UL or lot no. Section	n Township	Range		Lot Ide	Feet from the	North/South	line	Feet from the	East/West line	County			
12 Dedicated Acres 12	Joint or Infill	14 Consolidation	Code	15 Order 1	Na.								
NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION													
1305'—	410'							I hereby cert contained here to the best of Signature Printed Name Randy J Title Distric Date 5/2/95 SURVEYOU I hereby co location sho plotted from surveys mad my supervi same is true best of my Date of Survey Professional Survey Signature Professional Survey Signature Professional Survey Signature Professional Survey Signature Professional Survey Signature Professional Survey Signature Professional Survey Signature Sign	CERTIFICATION OF THE PROPERTY	ATION The well lat was actual under at the			

orm 3160-3 December 1990)

UNITED STATES s DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*

Form approved.

b TYPE OF WELL: OIL SAI OTHER SIMOLE MULTIPLE OIL SOME OF OPERATOR DEVON ENERGY OPERATING CORPORATION	6 TE TO	5.1EASE DESIGNATION AND SERIAL NO. LC 029426-B				
b TYPE OF WELL: OIL SUBJECT OTHER SINGLE MULTIPLE ONE SOME SOME NAME OF OPERATOR	6.IF INDIAN, ALLOTTEE OR TRIBE NAME					
b TYPE OF WELL: OIL SAI OTHER SIMOLE MULTIPLE OIL SOME OF OPERATOR DEVON ENERGY OPERATING CORPORATION	NA					
Other SOME OF OPERATOR DEVON ENERGY OPERATING CORPORATION	7. UNIT AGREEMENT NAME NA					
DEVON ENERGY OPERATING CORPORATION		OR LEASE NAME, WEL	T. NO.			
	H. E. WEST "B" #71					
·· ·	9.API W	ELL NO.				
20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4560	10.FIEL	D AND POOL, OR WIL	DCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1335' FSL & 15' FEL	GRAY	BURG-JACKSON				
At top proposed prod. zone (SAME)	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SECTION 9-T17 S - R31 E					
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*	12. COU	NTY OR PARISH	13. STATE			
miles east & 4 miles north of Loco Hills, N.M.	EDDY					
5. DISTANCE FROM PROPOSED 16.NO. OF ACRES IN LEASE		17.NO. OF ACRE				
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1335		TO THIS WELL	L			
(Also to nearest drie, unit line if any)						
8.DISTANCE FROM PROPOSED LOCATION* 19.PROPOSED DEPTH 10 NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 900'	20. ROTARY OR CABLE TOOLS* ROTARY					
1. ELEVATIONS (Show whether DF, RT, GR, etc.)	22.	APPROX. DATE WORK	WILL START			
882' GR	Ju	ne 1, 1995				
3. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT FETTING DEPTH		OUANTI	TY OF CEMENT			
2 1/4" 8 5/8" J-55 24.0# 600°		200 sk RFC coat + 200 sk Class "C"				
7/8" 5 1/2" J-55 15.5# 4400'		500 sk Class "C" 35/65 + 500 sk Class				
		"C" + 1/4 lb/sk ce	ellophane flakes			
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ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone a	blowout	preventer program	, if any.			
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone at to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give I						
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RANDY JACKSON TITLE DISTRICT ENGINEER DATE This space for Federal or State office use)		/3/95				
SIGNED RANDY JACKSON TITLE DISTRICT ENGINEER DATE		3 95	rt operations thereon.			
RANDY JACKSON SIGNED RANDY JACKSON TITLE DISTRICT ENGINEER DATE THE DISTRICT ENGINEER DATE APPROVAL DATE District to those rights in the subject lease which would	d entitle ti	23/95 be applicant to conduc	ct operations thereon.			

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