

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company ConocoPhillips Company	Contact Mickey Garner
Address 3300 North A St. Bldg 6, Midland, TX 79705-5406	Telephone No. 505.391.3158
Facility Name MCA Injection Station #2 Well 15	Facility Type Oil and Gas
Surface Owner BLM	Mineral Owner BLM
Lease No LE-057210	

LOCATION OF RELEASE

Unit Letter C	Section 28	Township 17S	Range 32E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude N **32.81191** Longitude W **103.77408**

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 60bbl (0oil, 60water)	Volume Recovered (0oil, 8water)
Source of Release 3" Victaulic coupling	Date and Hour of Occurrence 05-19-2008 0200	Date and Hour of Discovery 05-19-2008 0730
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Chris Williams	RECEIVED
By Whom? Mickey Garner	Date and Hour 05-19-2008 1450	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	MAY 21 2008

If a Watercourse was Impacted, Describe Fully.*
N/A


Describe Cause of Problem and Remedial Action Taken.*

On Monday May 19, 2008 at 0730 hrs, a leak was discovered coming from a buried 3" discharge line at MCA Station 2, which is located 0.3 miles south of the Maljamar Production Office. The source of discharge was a 3" Victaulic coupling that had failed. Amount spilled was 60 bbls of produced water.

Describe Area Affected and Cleanup Action Taken.*

Upon arrival, the MSO started isolating the line and called a vacuum truck to pick up the free liquids. 8 bbls of produced water was recovered. The spill was not contained an affected approximately 1500 sq ft of prepared location pad and 10,000 sq ft of pasture. The area will be remediated in accordance with NMOCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Mickey Garner	Approved by District Supervisor: Chris Williams	
Title: HSER Lead	Approval Date: 5/21/08	Expiration Date: 8/21/08
E-mail Address: Mickey.D.Garner@conocophillips.com	Conditions of Approval: SUBMIT FULL DELINEATION	Attached <input type="checkbox"/> 1 RP# 1869
Date: 5-20-2008 Phone: 575.391.3158		

- Attach Additional Sheets If Necessary

PCO HOBBS 150425

WORKPLAN FOR APPROVAL