loistrict I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

REI 0809427795

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

MAY 2 1 2008 OCD-ARTESIA

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

2RP-174

184860			Rele	ease Notific	cation	and Co	orrective A	ction					
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Surface Ow				Mineral (Owner				Lease 1	Vo.:			
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Unit Letter G	Section 20	Township 18S	Rang 28E	Feet from the 2100	North/ North	South Line	Feet from the 1980	East/V East	West Line	County	y: Eddy		
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Was Immedia	ate Notice (37.37				Whom? How						
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	By Whom?					Date and Hour: If YES, Volume Impacting the Watercourse.				<u></u>			
Was a Watercourse Reached? ☐ Yes X No						If YES, Vo	lume Impacting t	he Wate	ercourse.				
If a Watercou	urse was Im	pacted. Descri	be Fully.*			L							
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Melrose daily					across 10	ad and siigh	try into pasture or	i norm:	side of foca	tion,	l		
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I hereby certif	ly unat une m Longrators :	niormation giv	ven above report an	is true and comp. Mor file certain re	iete to uid elease no	e best of my i	knowledge and u d perform correct	iuersian tive acti	ons for rela	uam to r Pases wh	ich may	ruies a endan	and j
public health	or the envir	onment. The	acceptanc	e of a C-141 repo	rt by the	NMOCD ma	arked as "Final Re	eport" de	oes not reli	eve the	perator	of liab	ility
should their o	perations ha	ave failed to a	dequately	investigate and re	emediate	contamination	on that pose a thre	at to gr	ound water	, surface	water, h	uman	health
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federal, state,	or local law	s and/or regul	lations.	}									
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Title: Regulat	ory Agent					pproval Date			Expiration I		<u> </u>		
E-mail Addres	ss: ann.ritch	nie@wtor.net			c	onditions of	Approval: SEE	CR	ITERIA	Attach	red		
Date: 05-16-	.08 Pho	one: 432 684-6	5381							1-	1		

Melrose Operating Company

WORKOVER AND COMPLETION REPORT

Tanks Stimulation Pressure Vessels Stimulation Stimulati		DAILY	CUM.		DAILY	CUM.			
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COW Manure. Dug out around wellness terrioved son, back in with dean cartialid level.						nixed with			
cow manure. Dug out around wellhead removed soil, Back fill with clean earthand level.									
2 trk loads contaminated dirt, to be onsite remediated layed out on 20mil plastic sheeting, mixed with									
Summary: Backhoe and gang dig out around flowline junction, and location spill area, on road. Removed 2 trk loads contaminated dirt, to be onsite remediated layed out on 20mil plastic sheeting, mixed with									
2 trk loads contaminated dirt, to be onsite remediated layed out on 20mil plastic sheeting, mixed with	Lease:	Rotary State		Well No. #4	Date:	5/6/200			

New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor

Joanna Prukop Cabinet Secretary Reese Fullerton Deputy Cabinet Secretary Mark Fesmire
Division Director
Oil Conservation Division



CERTIFIED MAIL—RETURN RECEIPT REQUESTED 7007 2680 0001 6451 2636

May 30, 2008

Melrose Operating Company 1000 West Wilshire, Ste 223 Oklahoma City, OK 73116

RE: C-141 and Remediation Work Plan Rotary State 004 G-20-18S-28E

30-015-01963

Eddy County, New Mexico

2RP-174

Operator;

The New Mexico Oil Conservation Division District 2 office (OCD) is in receipt of an initial report C-141 (received by OCD on May 21, 2008) and a summary of actions.

As submitted, the Initial Form C-141 is incomplete and insufficient. The report does not give indication of the type of release, volume released, date of occurrence, etc. As presented, the Initial Form C-141 cannot be approved and is accepted for record only. Please re-submit an Initial Report C-141 on or before **June 13**, **2008**.

A summary report attached states "...Removed 2 trk loads contaminated dirt, to be onsite remediated layed out on 20 mil plastic sheeting, mixed with cow manure..." The plan as presented to remediate excavated soils on site is denied. An alternate remediation work plan based on delineation to address the contamination must be presented to OCD.

Further discussion of remediation techniques, site ranking criteria, remediation action levels and alternative methods for remediation may be found on our website. You are encouraged to use the OCD publication entitled "Remediation of Leaks, Spills and Releases" as a guide during your remediation of this location. This guide may be found on our web site at: http://www.emnrd.state.nm.us/ocd/EH-MiscGuidelines.htm

Please submit the soil analytical results and alternate remediation work plan on or before June 20, 2008.

Thank you for your attention to this matter. If I can be of assistance or should you have any questions/concerns, please don't hesitate to contact me.

Respectfully,

Sherry Bonhain NMOCD District 2 1301 W Grand Avenue 575.748.1283 Ext. 109 sherry.bonham@state.nm.us

