DEVON
ENERGY
OPERATING
CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

January 15,1996

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87504 - 2088

Attention: Mike Stogner

Re: Non - Standard Location Approval

Dear Sir:

It is requested that administrative approval be granted under Rule 104F. (1) for unorthodox locations for the infill producing wells located within the Russell Turner Waterflood Project, at the following locations:

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#### LOCATION

Turner "A" #38	1400' FSL & 900' FWL, Sec. 18-17S-31E
Turner "A" #50	2390' FNL & 1210' FEL, Sec. 19-17S-31E
Turner "A" #51	2632' FNL & 75' FEL, Sec. 19-17S-31E
C. A. Russell #13	330' FNL & 1050' FWL, Sec. 18-17S-31E

Attached is a plat of the Russell - Turner Waterflood Project showing the project boundaries that are adjacent to the subject wells. Forms 3160 - 3 and C - 102 are attached for each of the two wells listed above. The Russell - Turner Waterflood project is located on federal property and each proposed well is to be part of this active waterflood project.

The above locations do not conform to Rule 104. C. I. because they are located closer than 330' to the governmental quarter - quarter section boundaries. They will be drilled to a depth sufficient to produce the Grayburg - San Andres formation (approximately 4000'). The wells will be drilled at the unorthodox locations in order to prevent waste by developing an efficient production and injection pattern within the Russell - Turner Waterflood Project, which was approved under Order R - 3185. When fully developed these wells will combine with the existing wells (some of which will eventually be converted to injection) to establish a 40 acre 5 spot waterflood pattern.

Operators that have production in offsetting 40 acre tracts will be notified by certified mail. A copy of this notification to each operator will be sent to you along with the certified mail number. The wells where notification to offset operators is required are:

Turner "A" #38 Turner "A" #50 Turner "A" #51 C. A. Russell #13

Each of the locations listed above are offset on three sides of the 40 acre tract by Devon Energy Operating Corporation (DEOC) with the remaining side being offset by a different operator. Although each of the above locations are considered unorthodox in each case the above locations were moved closer to the offsetting tracts that are operated by DEOC. Avon Energy is a closely related company to Devon Energy Operating Corp, and therefore does not require notice.

Should you require any additional information regarding any of these unorthodox locations please notify me at 405-552-4527.

Please note that we previously applied for approval for unorthodox location on the Turner "A" #51. We have since moved the location and discovered that there is an offset operator and are resubmitting for your approval. You will find that we have now notified the offset operator.

Sincerely,

Koren Byers Karen Byers

Engineering Technician

Form 3169-3 (December 1990)

# UNITED STATES OPERATOR'S CORY

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Form approved.

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OR APPLIED FOR, ON		4200					Rotary	
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23.		PROPOSED C	ASING AND CEM	IENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING		PER FOOT	SETTING DE		T	QUANTITY OF	CEMENT
12 1/4"	8 5/8" J-55	24.0#		450''		12	5 sk Lite cmt + 200	sk Class "C"
7 7/8"	5 1/2" J-55	15.5#		4200"		55	0 sk Lite + 525 sk (	llass "H"
outlined in the fol Drilling Program Exhibits #1/1-A = Exhibit #2 = Exhibit #3/3-A = Exhibit #4 = Exhibit #5 = Exhibit #6 = Exhibit #7 = H2S Operating Plants	Blowout Prevention Equi Location and Elevation P Road Map and Topo Map Wells Within 1 Mile Rad Production Facilities Plat Rotary Rig Layout Casing Design	iments.  ipment  ilat  p  lius  t	The undersigned terms, conditions of conducted on thereof, as decease No. Legal Description Covera BLM Bond I and to deepen, give date	gned accepts all apition, stipulations concerning operate the leased land of escribed below: C029395-A ption: Section 18-age: Statewide in No.: CO1151	oplicable and ions or portions 5 T177-R31 CO, NM,	E UT,	& WY Sold new productive ro	TO COLUMN TO THE
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PERMIT NO				APPROVAL DAT	E	3	ENERAL REOUIRI	EMENTS AND
Application approval does n CONDITIONS OF APP	ot warrant or certify that the applicant	t holds legal or equi	itable title to those rig	thts in the subject lease wh	nich would entit	le the	ECIAL (STIPULA)	LONS thereon.
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

#### State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

# OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

JOB #41659-18/598 SW

DISTRICT IV	2088	07 2088 -		. —				NT 4 PP		
Santa Fe, N		07-2088	Pool Code	ATION A		CREAGE D.	EDICATION 1	PLAT		
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* Property Co	de	5 Property N	ame						• Well Number	
16001					TUF	RNER A			.38	
'OGRID No.		* Operator N							• Elevation	
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Form 3160-3 (December 1990)

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Form approved.

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	APPLICATION FOR PERM	IT TO DRILL OR DEEPEN		6. IF INDI	AN, ALLOTTEE OR TR	IBE NAME
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h TYPE OF WELL:	_	_		7.UNIT AG NA	REFMENT NAME	
OIL X	GAS WELL Other	SINGLE	MULTIPLE ZONE			
2 NAME OF OPERA		ATING CORPORATION		B. FARM OR Turner "	LEASE NAME, WELL: A" #50	NO.
3. ADDRESS AND TE				9.API WEL	L NO.	
	20 N. BROADWAY, SUIT	TE 1500, OKC, OK 73102 (4	05) 552-4560			· · · · · · · · · · · · · · · · · · ·
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5 miles east & 1 mil	e north of Loco Hills, N.M.			EDDY		ИМ
15.DISTANCE FROM PROPO		16.NO. OF ACRES IN LEASE		L	17.NO. OF ACRES	ASSIGNED
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(Also to nearest drlg, unit lin	ne if any)	10 PROPOSED PROFIL				T
18.DISTANCE FROM PROPO TO NEAREST WELL, DR		19.PROPOSED DEPTH 4200'			Rotary or CAB	LE TOOLS*
OR APPLIED FOR, ON						
21.ELEVATIONS (Show whe 3617'	ther DF, RT, GR, etc.)				PPROX. DATE WORK W. Uary 1, 1996	
23.		PROPOSED CASING AND CE	MENTING PROGRAM			•
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	STS SETTING DEPTH		QUANTITY	OF CEMENT
12 1/4"	8 5/8" J-55	24.0#	320° 350°	1:	25 sk Lite cmt + 20	00 sk Class "C"
7 7/8"	5 1/2" J-55	15.5#	4200'	5.	50 sk Lite cmt + 42	5 sk Class "H"
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Application approval does r CONDITIONS OF APP	not warrant or certify that the applicant PROVAL, IF ANY:	t holds legal or equitable title to those ri	ights in the subject lease which wou	ld entitle the	applicant to conduct of	perations thereon.
APPROVED BY	Yung Bour	TITLE Ser	Area Meneger	DATI	<u> </u>	36
		See Instructions On Re	verse Side			

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DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

# State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94 Instructions on back

Submit to the Appropriate District Office State Lease — 4 capies Fee Lease — 3 capies

# <u>DISTRICT II</u> P. O. Drower DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

## OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

Sonto Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PHAT    APT Number	DISTRICT IN										
Property Code   Property Name	Santa Fe, N	M 8750	7-2088	TELL LOCA	ATION A	AND A	CREAGE D	EDICATION 1	PLAT		
Property Gode   16001   TURNER A   SO   SO   16001   TURNER A   SO   SO   SO   SO   SO   SO   SO	1 API Number			<sup>2</sup> Pool Code		3 Poc	ol Name				
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location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey SEPTEMBER 29, 1995  Signature as Seal of Professional Survey BEZNER BEZNER V. DYNN BEZNER V. L.			! !		} 		<b>-</b>	1210'-			
Surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey SEPTEMBER 29, 1995  Signature and Self of Profession Stryton Profession Stryton NO. 7920  V. LYNN BEZNER NO. 7920  V. LYNN THE TRANSPORT TO THE PROPERTY OF THE PR			<del> </del>		i +		i 		location sho	wn on this pi	lat was
Date of Survey SEPTEMBER 29, 1995  Signature and Sear of Professional Survey NO. 7920 Certify V. L. Karafi, Ann. Sec. 47920					!				surveys mad	de by me or	under
Date of Survey SEPTEMBER 29, 1995  Signature and Seal of Professional Survey  NO. 7920  Carilla No. 7920  V. L.							1		my supervi some is true	sion, and the e and correct	at the
SEPTEMBER 29, 1995  Signature and Scal bit Profession Spylich  V. DYNN  BEZNER  NO. 7920  V. L. LEWER AND SP S. 7920					į		Ì		best of my	belief.	
SEPTEMBER 29, 1995  Signature and Scal bit Profession Spylich  V. DYNN  BEZNER  NO. 7920  V. L. LEWER AND SP S. 7920					! !		 	1 }	Date of Survey		
V. DYNN BEZNER NO. 7970 V. L. LAND SE 17920		,	į		į		İ	1 1	SEPTE	(BER 29, 199	)5
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Form 3160-5 (June 1990)

ny matter within its jurisdiction.

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Do not use this form for proposals to drill of Use "APPLICATION FO  SUBMIT  1. Type of Well SOIN Gas Other  2. Name of Operator DEVON ENERGY OPERATING CORPORA  3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHO	MA CITY, OKLAHOMA 73102 (405)552-4527	5. Lease Designation and Serial No.  LC-029395-A 6. If Indian, Allottee or Tribe Name  N/A 7. If Unit or CA, Agreement Designation  N/A 8. Well Name and No.  Turner "A" #51 9. API Well No.  30-015-28758 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage. Sec., T., R., M., or Survey De 2632' FNL & 75' FEL, Sec. 19-17S-31E	scription)	Grayburg Jackson Q, SR, GB, SA  11. County or Parish, State  Eddy County, NM
	) TO INDICATE NATURE OF NOTICE, REF	· · · · · · · · · · · · · · · · · · ·
TYPE OF SUBMISSION	TYPE OF ACTION	
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
The location of the proposed we The old location was 2660' FNI The new location is 2632' FNL	& 75' FEL, Sec. 19-17S-31E	
14. I hereby certify that the foregoing is true and correct  Signed Hand Bull  This space for Federal or State office uses  Approved by  Conditions of approval, if any:	Title KAREN BYERS ENGINEERING TECHNICIAN  Title	Date 1/9/96  Date

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to

DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

#### State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

### DISTRICT II P. O. Drawer DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

1 API Number

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV P. O. Box 2088 Santa Fe, NM 87507-2088

<sup>2</sup> Pool Code

WELL LOCATION AND ACREAGE DEDICATION PLAT 3 Pool Name

			<u> </u>			Grayburg	Jackson	(SR, QN,		
* Property Cod	le	<sup>5</sup> Property N	ame						• Well Numbe	
16001					TUI	RNER A			51	
OGRID No.		* Operator N							* Elevation	
13602	:5		DE	EVON E	ENERGY	Y OPERATI	ING CORP.		3613	3,
				" SUI	RFACE	LOCATION				
UL or lot no.	Section	Township	Rang	e	Lot Ida	Feet from the	North/South li	ne Feet from the	East/West line	County
н	19	17 SOUTH	31 EAST,	N.M.P.M.	İ	2632'	NORTH	75'	EAST	EDDY
	<u> </u>	"BOTT	M HOLE	LOCAT	ION IF	DIFFERE	NT FROM	SURFACE		1
JL or lot no.	Section	Township	Rang					ne Feet from the	East/West line	County
) or lot Mo.	becdon	lownzmip		•			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			55_1,
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						į	/	Printed Name		
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				+		+	26327	Title		
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								JOB #4324	4-3/598 SW	/ JSJ

3160-3 ember 1990)

#### UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE.

14	DUREAU OF I	AND MANAGEMENT			DESIGNATION AND SERI	
	ADDITOATION FOR OFF	MIT TO DOUL OF SCENE		LC 025	DIAN, ALLOTTEE OR TRI	
la TYPE OF WORK		DEEPEN DEEPEN		NA NA	DESCRIPTION OF TRI	DE IVVE
	E-3	DEEPEN			AGREEMENT NAME	
h TYPE OF WELL:	Other	BINGLE ZONE	MULTIPLE ZONE	NA		
2 NAME OF OPER	ATOR			1	OR LEASE NAME, WELL N "A" #51	o.
		RATING CORPORATION		9.API W		
3. ADDRESS AND		ITE 1500, OKC, OK 73102	(405) 552-4560			
4. LOCATION OF V	VELL (Report location clearly and i	n accordance with any State require	ments) CLIP LECT TO		D AND POOL, OR WILDCA BURG-JACKSON	<b>T</b>
At surface 266	50' FNL & 75' FEL	Non-Standard	LIKE APPROVA			D CIDURY OF ADEA
At top proposed pro	od. zone (SAME)	Location			ON 19 -T17 S - R31 E	
14 DISTANCE IN MILE	S AND DIRECTION FROM NEAREST TOW	N OR POST OFFICE*		12. COU	NTY OR PARISH	13. STATE
5 miles east of Lo				EDDY		им
15.DISTANCE FROM PR	OPOSED	16.NO. OF ACRES IN LEASE		<u> </u>	17.NO. OF ACRES A	SSIGNED
LOCATION TO NEAR	est	609.43			TO THIS WELL	
PROPERTY OR LEASI (Also to nearest drig. uni	t line if any)				40	
18.DISTANCE FROM PR		19.PROPOSED DEPTH 4200'			Rotary or Cabi	E TOOLS*
	ON THIS LEASE, FT. 900'			1 00	WILL START*	
21.ELEVATIONS (Show) 3613'	whether DF, RT, GR, etc.)				nuary 1, 1996	
•	•					٠
23.		PROPOSED CASING AND C	EMENTING PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY	OF CEMENT
17 1/2"	13 3/8" H-40	40.04	40'		Cemented to surface w/Redis	mix
	13 3/0 11-40	48.0#	40			
2 1/4" 7 7/8"  We plan to circ test the Graybi wellbore will b	8 5/8" J-55 5 1/2" J-55 culate cement to surface on urg-Jackson formation for e plugged and abandoned p	24.0# 15.5 all casing strings. Devon commercial quantities of oiser Federal Regulations. P	320' 4200' Energy Operating Corpo l. If the Grayburg-Jack	son is de	125 sxs Lite + 200 sxs Class 550 sxs Lite + 425 sxs Class roposes to drill to eemed non-comme	H-w/10% Gypsum 4200" to ercial, the
We plan to circ test the Graybo wellbore will b outlined in the Drilling Progra Exhibits #1/1-A	8 5/8" J-55  5 1/2" J-55  culate cement to surface on urg-Jackson formation for e plugged and abandoned pfollowing exhibits and attacam  Blowout Prevention Eq = Location and Elevation = Road Map and Topo M = Wells Within 1 Mile R = Production Facilities P = Rotary Rig Layout = Casing Design	24.0#  15.5  all casing strings. Devon commercial quantities of oiler Federal Regulations. Putherness.  The under terms, complete restriction conducted adius thereof, as Lease No. Legal Des Bond Cov	320' 4200' Energy Operating Corpo l. If the Grayburg-Jack	son is de hore oil able rtions	125 sxs Lite + 200 sxs Class 550 sxs Lite + 425 sxs Class roposes to drill to eemed non-comme	4200° to ercial, the ms are
We plan to circ test the Graybe wellbore will b outlined in the Drilling Progra Exhibits #1/1-A Exhibit #2 Exhibit #3/3-A Exhibit #4 Exhibit #5 Exhibit #6 Exhibit #7 H2S Operating N ABOVE SPACE 1 s to drill or deepen de	8 5/8" J-55  5 1/2" J-55  culate cement to surface on urg-Jackson formation for e plugged and abandoned pfollowing exhibits and attacam  A = Blowout Prevention Eq = Location and Elevation = Road Map and Topo M = Wells Within 1 Mile R: = Production Facilities P = Rotary Rig Layout = Casing Design Plan  DESCRIBE PROPOSED PROGRE  Lirectionally, give pertinent data on	24.0#  15.5  all casing strings. Devon commercial quantities of oil per Federal Regulations. Put the under terms, conducted and the restriction conducted and the reof, an	Energy Operating Corpo  l. If the Grayburg-Jacks rograms to adhere to ons rsigned accepts all applic ndition, stipulations and ns concerning operations on the leased land or po s described below: LC029395-A cription: Section 19-T17 erage: Nationwide d No.: CO1151  data on present productive zone ed and true vertical depths. Giv	son is de hore oil able rtions  S-R31E  and prope blowout	roposes to drill to emed non-comme and gas regulation and gas regulation seed new productive z preventer program, if	4200" to ercial, the ns are
We plan to circ test the Graybi wellbore will b outlined in the Drilling Progra Exhibits #1/1-A Exhibit #2 Exhibit #3/3-A Exhibit #4 Exhibit #5 Exhibit #6 Exhibit #7 H2S Operating  IN ABOVE SPACE In the sto drill or deepen dee	8 5/8" J-55  5 1/2" J-55  culate cement to surface on urg-Jackson formation for e plugged and abandoned pfollowing exhibits and attacam  A = Blowout Prevention Eq = Location and Elevation = Road Map and Topo M = Wells Within 1 Mile R: = Production Facilities P = Rotary Rig Layout = Casing Design Plan  DESCRIBE PROPOSED PROGRE   Plan  DESCRIBE PROPOSED PROGRE	24.0#  15.5  all casing strings. Devon commercial quantities of oil per Federal Regulations. Put the under terms, conducted and the restriction conducted and the reof, an	Energy Operating Corpo l. If the Grayburg-Jacks rograms to adhere to onsi rsigned accepts all applic ndition, stipulations and ns concerning operations l on the leased land or po s described below: LC029395-A cription: Section 19-T17 erage: Nationwide d No.: CO1151  data on present productive zone ed and true vertical depths. Giv  OY JACKSON RICT ENGINEER  DA  APPROVAL DATE	son is de hore oil able rtions  -R31E  and prope blowout	osed new productive z preventer program, if	one. If proposal any.
We plan to circ test the Graybi wellbore will boutlined in the Drilling Progra Exhibits #1/1-A Exhibit #2 Exhibit #3/3-A Exhibit #4 Exhibit #5 Exhibit #6 Exhibit #7 H2S Operating N ABOVE SPACE In the sto drill or deepen	8 5/8" J-55  5 1/2" J-55  culate cement to surface on urg-Jackson formation for e plugged and abandoned pfollowing exhibits and attacam  A = Blowout Prevention Eq = Location and Elevation = Road Map and Topo M = Wells Within 1 Mile R: = Production Facilities P = Rotary Rig Layout = Casing Design Plan  DESCRIBE PROPOSED PROGR lirectionally, give pertinent data of the production of the pro	24.0#  15.5  all casing strings. Devon commercial quantities of oil per Federal Regulations. Put the under terms, conducted and the restriction conducted and the reof, an	Energy Operating Corpo l. If the Grayburg-Jacks rograms to adhere to onsi rsigned accepts all applic ndition, stipulations and ns concerning operations l on the leased land or po s described below: LC029395-A cription: Section 19-T17 erage: Nationwide d No.: CO1151  data on present productive zone ed and true vertical depths. Giv  OY JACKSON RICT ENGINEER  DA  APPROVAL DATE	son is de hore oil able rtions  -R31E  and prope blowout	osed new productive z preventer program, if	one. If proposal any.
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Box 1980 s. NM 88241-1980 State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

TRICT II
O. Drawer DD
tesia, NM 88211-0719

STRICT III 000 Rio Brazos Rd. tec, NM 87410

# OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

JOB #41653-4/ 98 SW

JSJ

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API Number	•			2 Pc	ool Code	*	1 Poo	ol Name Gravi	ourg Jacl	cson	·	
Property Co	de	$\neg$	5 Property	Name		·	L	- 0147.	<u> </u>		• Vell Number	
16001					•		TUF	RNER A			51	
OGRID No.			* Operator	Name			· · · · · · · · · · · · · · · · · · ·		•		* Elevation	
136025					DE	EVON E	ENERGY	( OPERATI	ING CORP.	· · · · · · · · · · · · · · · · · · ·	3613	3,
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or lot no.	Section 19	- 1	Township 17 SOUTH	31	Rang	• N.M.P.M.	Lot Ida	Feet from the 2660°	North/South 1	ine Feet from the	East/West line EAST	County
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	NO A	LL	WABLE W	ELL	BE ASS	IGNED T	O THIS	COMPLETION	UNTIL ALL	INTERESTS H	VE BEEN	
	С	ON	SOLIDATE	OR	A NON	-STAND	ARD UNI	T HAS BEEN	APPROVED	BY THE DIVIS	ION	
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160-3 mber 1990)

#### UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\*

Operator
Form approved.

BUREAU OF LAND MANAGEMENT				5.LEASE DESIGNATION AND SERIAL NO. LC 029548A  6.IF INDIAN, ALLOTTEE OR TRIBE NAME NA				
APPLICATION FOR PERMIT TO DRILL OR DEEPEN								
la TYPE OF WORK:	DRILL 🔀	DEEPEN						
h TYPE OF WELL:	PE OF WELL:			NA NA	7.UNIT AGREEMENT NAME NA			
2 NAME OF OPERA	GAS Other		ZONE	ZONE	8.FARM	OR LEASE NAME, WELL	NO.	
2 NAME OF OFERA	DEVON ENERGY OP	ERATING COL	RPORATION		C. A. F	lussell #13		
3. ADDRESS AND TH	ELEPHONE NO.				9.API W	ELL NO.		
	20 N. BROADWAY, SI				10 FTET	D AND POOL OR WILD	AT	
	LL (Report location clearly and FNL & 1050' FWL	n accordance will	h any State requirem	ents) •		BURG-JACKSON		
711 3011000 300 1					ł.	,T.,R.,M.,OR BLOCK		
At top proposed prod.	zone (SAME)				SECT	ION 18 -T17 S - R31	r.	
	AND DIRECTION FROM NEAREST TO		*		1	NTY OR PARISH	13. STATE	
l miles east & 2 mil	les north of Loco Hills, N.M	•			EDDY		NM	
15.DISTANCE FROM PROP	OSED	16.NO. OF	ACRES IN LEASE			17.NO. OF ACRES	ASSIGNED	
LOCATION TO NEARES: PROPERTY OR LEASE 1	2221	224.09				TO THIS WELL		
(Also to nearest drig, unit little B. DISTANCE FROM PROP	ne if any)	19.PROPOS	ED DEPTH			20.ROTARY OR CABLE TOOLS*		
TO NEAREST WELL, DE	RILLING, COMPLETED,	4200'				Rotary		
OR APPLIED FOR, ON				<u> </u>	22.	APPROX. DATE WORK	VILL START*	
3747'					Ja	nuary 1, 1996		
23.		PROPOSED	CASING AND CE	MENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING		HT PER FOOT	SETTING DEPTH		QUANTITY	OF CEMENT	
30"	20" H-40	94#		40'		Cmt'd to surface w/Redim	lx .	
7 1/2"	13 3/8" H-40	48#		450'		200 sxs Lite + 275 sxs Cla		
1" Optional 7/8"	8 5/8" J-55 5 1/2" J-55	24# 15.5#		1500' 4200'		405 sxs Lite + 150 sxs Cla 360 sxs Lite + 335 sxs "H"		
test the Graybur wellbore will be outlined in the for Drilling Program Exhibits #1/1-A Exhibit #2 Exhibit #3/3-A Exhibit #4 Exhibit #5 Exhibit #6 Exhibit #7 H2S Operating F	<ul> <li>Blowout Prevention Ed</li> <li>Location and Elevation</li> <li>Road Map and Topo N</li> <li>Wells Within 1 Mile R</li> <li>Production Facilities P</li> <li>Rotary Rig Layout</li> <li>Casing Design</li> </ul>	commercial quer Federal R chments. quipment Plat Iap adius lat	The understerms, conducted of thereof, as of Lease No. L Legal Described BLM Bond is to deepen, give dattions and measured	If the Grayburg-Jacigrams to adhere to on igned accepts all application, stipulations and concerning operation in the leased land or plescribed below:  "C-029548A ription: Section 18-T1" rage: Nationwide No.: CO1151	kson is deshore oil icable is sortions	eemed non-command gas regulation NOV 9 10 31 AN '95	rercial, the ons are	
SIGNED C	eral or State office use)		TITLE DISTRI		ATE	APPROVAL S	MISSECT TO	
	,						QUIREMENTS AL	
PERMIT NO.  pplication approval does CONDITIONS OF AP	not warrant or certify that the appli PROVAL, IF ANY:	cant holds legal or e	quitable title to those r	APPROVAL DATE	would entitle			
APPROVED BY	Julanda //		TLE	MANAGER	D#	ATE 12/15	/95	

NM 88241-1980

RICT II

O. Drawer DD

resia, NM 88211-0719

#### State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

# OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

<u>DISTRICT IV</u> P. O. Box 2088 Santa Fe, NM 87507-2088

DISTRICT III 1000 Rio Brozos Rd.

Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 2 Pool Code 3 Pool Name Grayburg Jackson								
Property Code 5 Pro	operty Name	<u> </u>					-	
15973 C. A. RUSSELL					13			
·	erator Name	1/D) = 1000	V	iic occo		* Elevation		
136025 <b>DEVON ENERGY OPERATING CORP.</b>						3747'		
" SURFACE LOCATION								
1 No. 1	rnship Range			North/South lin	i	3 '	County	
1 18 17 5	SOUTH 31 EAST, 1	V.M.P.M.	330'	NORTH	1050'	WEST	EDDY	
"]	BOTTOM HOLE	LOCATION II	DIFFERE	NT FROM S	URFACE			
or lot no. Section Town	nship Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
			<u> </u>	<u> </u>	1			
Dedicated Acres 13 Joint or	Infill   14 Consolidatio	n Code   15 Order	No.					
40								
	BLE WELL BE ASSI IDATED OR A NON-							
CONSOLL	IDATED OR A NON-	-SIMIDARD UN	II HAS BEEN	AFFROVED	THE DIVIS	TON		
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1050'-		•				ify that the info		
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					Domox /	ackson.		
					Printed Name	7.	-	
<u> </u>	<u>.</u>	· ;	!		Randy J	ackson		
					Distric	t Engine	37	
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### DEVON ENERGY OPERATING CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

January 15, 1996

MARBOB ENERGY CORP. 11352 Lovington Highway Artesia, New Mexico 88210

Certified Letter #: Z 253 345 685

#### Dear Sir:

The BLM has issued Devon Energy Operating Corp. a permit to drill the Turner "A" #50 & the Turner "A" #51. The proposed well sites are within the boundaries of the Russell-Turner Waterflood Project in Eddy Co. New Mexico and offset your well in Unit I of Section 19 - T17S - R31E. Dwights Production Data show that you operate the following well in Unit I of Section 19 - T17S - R31E:

#### Fren #19

The Turner "A" #50 is located:2390' FNL & 1210' FEL, Section 19 - T17S - R31E The Turner "A" #51 in located 2630' FNL & 75' FEL, Sec. 19-17S-31E

The State of New Mexico Oil Conservation Division has ruled that these are "non-standard locations" and require that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although these locations are considered unorthodox they will not be completed in the same pool as your well. Both wells will be completed in the Grayburg-San Andres Pool.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

Karen Byers Engineering Technician

cc: Oil Conservation Division - Santa Fe, New Mexico
Bureau of Land Management - Carlsbad, New Mexico

5 h E E53

No Insurance Coverage Provided Do not use for International Mail **Certified Mail** Receipt for (See Reverse)

DOMESTIC RETURN RECEIPT

8. Addressee's Address (Only if requested

□ COD

Consult postmaster for fee.

2. A Restricted Delivery

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4a. Article Number

Lovington Highwar 8821 40 Marbob Energy NM Return Receipt Showing to Whom & Date Delivered Ø testricted Delivery Artesi PS: Form 3800, March 1993

Turner letter #50 + £ Postmark or Date OTAL Postage NSL "A"

Return Receipt Showing to Whom Date, and Addressee's Address

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PS Form **3811**, December 1991 ₽U.S. GPO: 1993---352-714 your RETURN ADDRESS completed on the reverse side? 6. Signature (Agent) 5. Signature (Addressee) 885T0 Artesia, New Mexico 11352 Lovington Highway Warbob Energy Corp 3. Article Addressed to: The Return Receipt will show to whom the article was delivered and the date Write "Return Receipt Requested" on the mailpiece below the article number does not permit. · Attach this form to the front of the mailpiece, or on the back if space return this card to you. Print your name and address on the reverse of this form so that we can · Complete items 3, and 4a & b. Isnoitibbs iof S 10\bns f Complete items 15+ **SENDEB:** 09# Turner Jetter NZF

### DEVON ENERGY OPERATING CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

January 15, 1996

Burnett Oil Company 801 Cherry St., Suite 1500 Ft. Worth, TX 76102

Certified Letter #: Z 253 345 686

#### Dear Sir:

The BLM has issued Devon Energy Operating Corp. a permit to drill the Turner "A" #38 and the C. A. Russell # 13. The proposed well sites are within the boundaries of the Russell-Turner Waterflood Project in Eddy Co. New Mexico and offset your wells in Sec. 12, Unit P, and Sec. 13, Units A, H, I, and P - T17S - R30E. Dwights Production Data show that you operate the following wells in 17S-30E:

Grayburg Jackson SA Unit # 15, Unit P, Sec. 13 Grayburg Jackson SA Unit #16, Unit I, Sec. 13 Grayburg Jackson SA Unit # 28, Unit H, Sec. 13 Grayburg Jackson SA Unit #30, Unit A, Sec. 13 Grayburg Jackson SA Unit # 35, Unit P, Sec. 12 Grayburg Jackson SA Unit #48, Unit H, Sec. 13

The C. A. Russell #13 will be located 330' FNL & 1050' FWL, Sec. 18-17S-31E The Turner "A" #38 will be located 1400' FSL & 900' FWL, Sec. 18-17S-31E

The State of New Mexico Oil Conservation Division has ruled that this is a "non - standard location" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although this location is considered unorthodox it will not be in the same pool as your well. This well will be completed in the Grayburg Jackson pool.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

Karen Byers Engineering Technician

CC.

Oil Conservation Division - Santa Fe, New Mexico Bureau of Land Management - Carlsbad, New Mexico

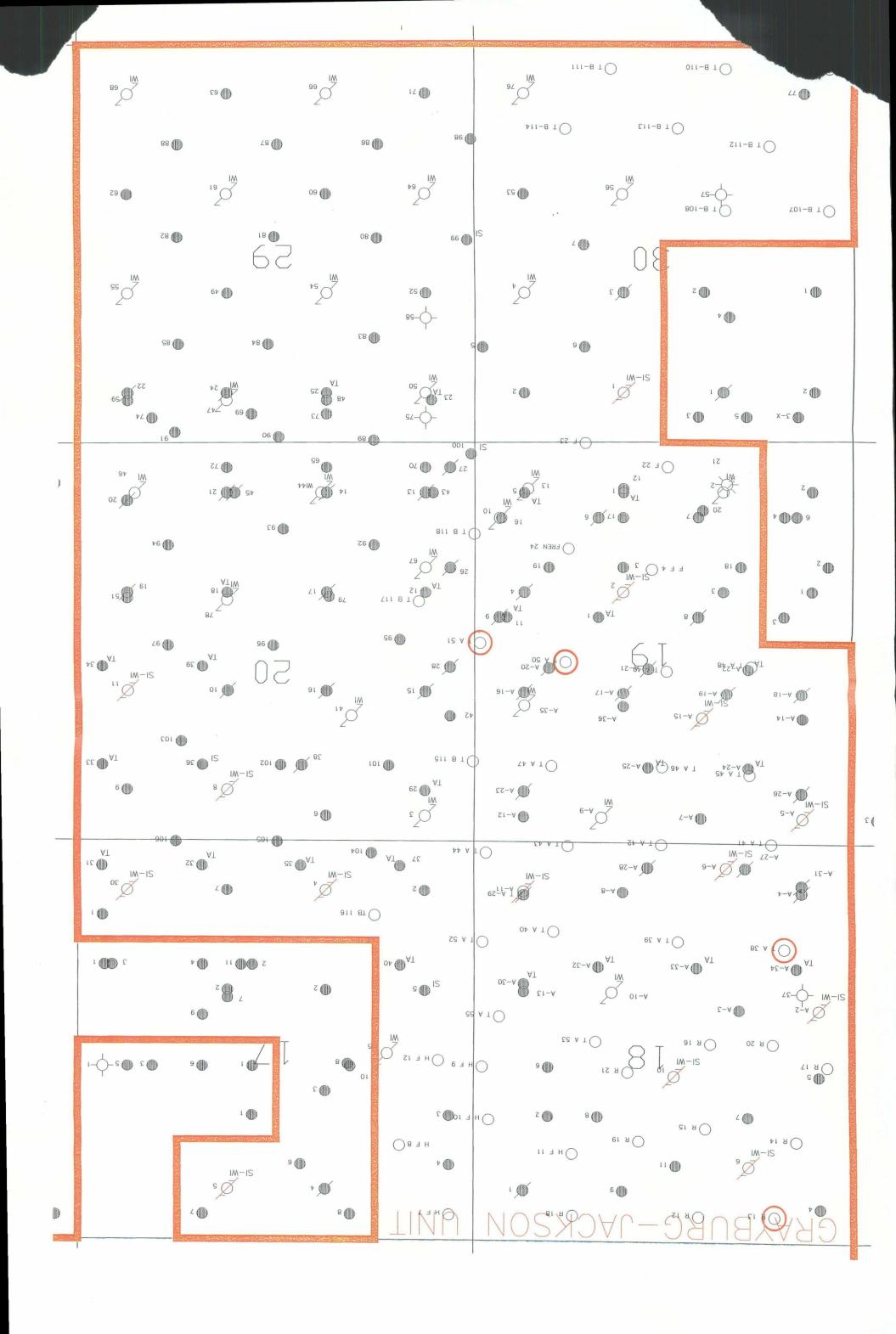
1500 Receipt for

Certified Mail

No Insurance Coverage Provided

Do not use for International Mail
(See Reverse) Ste, TX 76102 Postmark or Date
Notice of NSL for 2 253 345 LAL Co. C. A. Russell Street and No. 801 Cherry St, Turner A #38 Return Receipt Showing to Whom, Date, and Addressee's Address TOFAL Postage Sentio Burnett Oil P.O. State and ZIP Code Ft. Worth, Return Receipt Showing to Whom & Date Delivered Restricted Delivery Fee Special Delivery Fee Certified Fee PS Form 3800, March 1993

	** DOMESTIC RETURN RECEIPT	PS Form <b>3811,</b> December 1991 *4u.s. GPo: 1883—362-714
‡		6. Signature (Agent)
	8. Addressee's Address (Only if requested	Signature (Addressee)
1	7. Date of Delivery	<u>.                                    </u>
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	4a. Article Number 2 253 345 686	3. Article Addressed to: Burnett Oil Co.
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	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<ul> <li>Print your name and address on the reverse of this form so that we return this card to you.</li> <li>Attach this form to the front of the mailpiece, or on the back if sp does not permit.</li> </ul>
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	IN USC ON:	NOTICE TO 01321 0901 . 101



CMD : OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/16/96 09:56:13 OGOMES -EMGA

PAGE NO: 1

Sec : 19 Twp : 17S Rng : 31E Section Type : NORMAL

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PF07 BKWD PF08 FWI	PF09 PRINT P	F10 SDIV PF11	PF12

CMD : OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/16/96 09:33:04 OGOMES -EMGA

PAGE NO: 2

Sec : 18 Twp : 17S Rng : 31E Section Type : NORMAL

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