

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



*Burlington Resources Oil & Gas Company
 Allison Unit #41M*

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners *5/1/08*
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Patsy Clugston

Print or Type Name

Patsy Clugston
 Signature

Regulatory Specialist

Title

4/21/08

Date

clugsp1@conocophillips.com
 e-mail Address

2008 APR 22 PM 3 28
 RECEIVED

emailed
Received 6-6-08
TW-

Burlington Resources Oil & Gas, LP

3401 E. 30th Street
Farmington, NM 87401

April 21, 2008
Sent Overnight UPS

New Mexico Oil Conservation Division
NSL Examiner
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Allison Unit #41M
Unit M, 1170' FSL & 130' FWL, Sec. 29, T32N, R6W
San Juan Co, New Mexico
API - 30-045-34609

Dear Sir:

This is a request for administrative approval for a non-standard gas well location in the Basin Dakota pool.

The proposed Allison Unit #41M was staked as a commingle Blanco Mesaverde / Basin Dakota well. The placement of this drill block well is non-standard for the Dakota as per Order 10987-B (2).

The reason for staking a non-standard location for the proposed well is the extreme topographic relief with the "legal drilling window" and archaeological issues. See the attached topo and aerial map for further clarification as well as the archaeological report.

Production from the Blanco Mesaverde and Basin Dakota are included in the 320 acre gas proration unit on the W/2 of Section 29. There is not an NSL issue with the Mesaverde formation since Section 29 and all surrounding sections are in the Mesaverde participating area, however the Dakota is not and because of this the 10 foot offset does not come into effect. To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

1. Approved APD cover page and C102 plat showing location of the well
2. 9 Section Plan showing wells in the area
3. Offset Operator Plat for Section 30
4. Topo and aerial maps showing the location of the well
5. Archaeological Report for the Allison Unit #41M

Section 30 (offset section) is within the PA therefore we have notified the Dakota PA working interest owners since we are encroaching the E/2 of Section 30, T32N, R6W. Please let me know if you have any questions about this application at 505-326-9518.

Sincerely,



Patsy Clugston
Regulatory Specialist

Allison Unit #41M
Unit M, 1170' FSL & 130' FWL, Sec. 29, T32N, R6W
San Juan Co, New Mexico
API - 30-045-34609

I hereby certify that the following offset owner/operator has been notified by certified mail of our application for administrative approval for non-standard well locations of the above stated well.

Williams Production Company
One Williams Center
P.O. Box 3102 MD25-1
Tulsa, OK 74101

Patsy Clegg

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address BURLINGTON RESOURCES OIL & GAS COMPANY LP 3401 E. 30TH STREET FARMINGTON, NM 87402		2. OGRID Number 14538
		3. API Number 30-045-34609
4. Property Code 6784	5. Property Name ALLISON UNIT	6. Well No. 041M

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	29	32N	06W	M	1170	S	130	W	SAN JUAN

8. Pool Information

BASIN DAKOTA (PRORATED GAS)	71599
BLANCO-MESAVERDE (PRORATED GAS)	72319

Additional Well Information

9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 6348
14. Multiple Y	15. Proposed Depth 7988	16. Formation Dakota Formation	17. Contractor	18. Spud Date
Depth to Ground water 99		Distance from nearest fresh water well 990		Distance to nearest surface water > 1000
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: 4400 bbls Drilling Method: Closed Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Erine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	32.3	200	159	0
Int1	8.75	7	20	3482	785	0
Prod	6.25	4.5	10.5	7988	613	3382

Casing/Cement Program: Additional Comments

This is a Type 3 well per the COPC Master Operational Plan. The cement shown is the volume of cement in cubic feet instead of sxs. Will be filing for NSL approval for the Dakota formation. The pit sundry will be filed once the APD is approved.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	Schafer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input checked="" type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	OIL CONSERVATION DIVISION Approved By: Charlie Ferrin Title: District Supervisor Approved Date: 3/4/2008 Expiration Date: 3/4/2010
Printed Name: Electronically filed by Philana Thompson	
Title: Regulatory Technician	
Email Address: thomppp@conocophillips.com	
Date: 2/25/2008	Phone: 505-326-9530

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102
Permit 70185

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-34609	2. Pool Code 71599	3. Pool Name BASIN DAKOTA (PRORATED GAS)
4. Property Code 6784	5. Property Name ALLISON UNIT	
6. Well No. 041M	7. OGRID No. 14538	
8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6348	

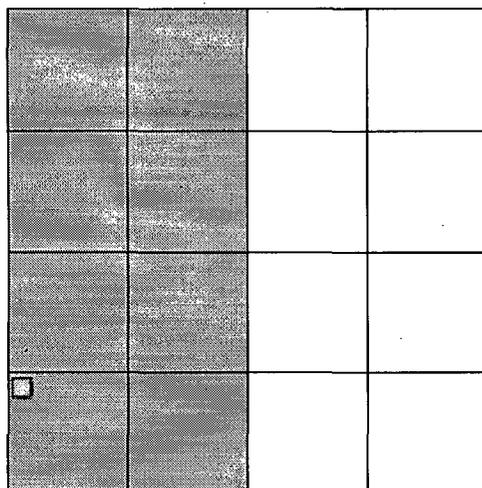
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	29	32N	06W		1170	S	130	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Philana Thompson
Title: Regulatory Technician
Date: 2/25/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Glen R Russell
Date of Survey: 10/31/2007
Certificate Number: 15703

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

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1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102
Permit 70185

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-34609	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 6784	5. Property Name ALLISON UNIT	
6. Well No. 041M	7. OGRID No. 14538	
8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP		9. Elevation 6348

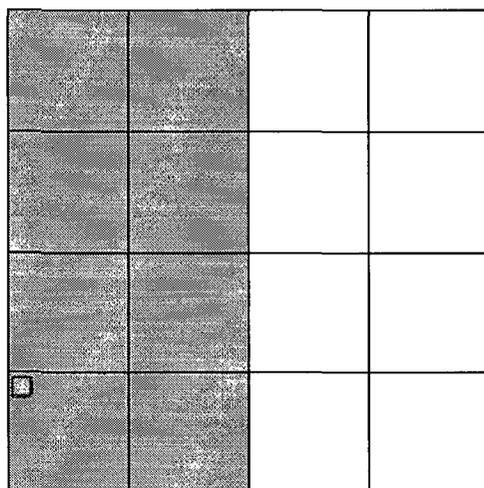
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UL - Lot	Section	Township	Range	Lot Ltn	Feet From	N/S Line	Feet From	E/W Line	County
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Title: Regulatory Technician
Date: 2/25/2008

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Surveyed By: Glen R. Russell
Date of Survey: 10/31/2007
Certificate Number: 15703

Permit Comments

Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP, 14538

Well: ALLISON UNIT #041M

API: 30-045-34609

Created By	Comment	Comment Date
SHAYDEN	Minerals are federal for Coal only.	2/26/2008

Burlington Resources Oil & Gas, LP

3401 E. 30th Street
Farmington, NM 87401

April 21, 2008
Sent Overnight UPS

New Mexico Oil Conservation Division
NSL Examiner
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Allison Unit #41M
Unit M, 1170' FSL & 130' FWL, Sec. 29, T32N, R6W
San Juan Co, New Mexico
API - 30-045-34609

10987-B

*NSL
Dakota is not*

Dear Sir:

This is a request for administrative approval for a non-standard gas well location in the Basin Dakota pool.

The proposed Allison Unit #41M was staked as a commingle Blanco Mesaverde / Basin Dakota well. The placement of this drill block well is non-standard for the Dakota as per Order 10987-B (2).

R - denied

The reason for staking a non-standard location for the proposed well is the extreme topographic relief with the "legal drilling window" and archaeological issues. See the attached topo and aerial map for further clarification as well as the archaeological report.

Production from the Blanco Mesaverde and Basin Dakota are included in the 320 acre gas proration unit on the W/2 of Section 29. There is not an NSL issue with the Mesaverde formation since Section 29 and all surrounding sections are in the Mesaverde participating area, however the Dakota is not and because of this the 10 foot offset does not come into effect. To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

1. Approved APD cover page and C102 plat showing location of the well
2. 9 Section Plan showing wells in the area
3. Offset Operator Plat for Section 12 & Section 1 *← 30 -*
4. Topo and aerial maps showing the location of the well
5. Archaeological Report for the Allison Unit #41M

List

Section 30 (offset section) is within the PA therefore we have notified the Dakota PA working interest owners since we are encroaching the E/2 of Section 30, T32N, R6W. Please let me know if you have any questions about this application at 505-326-9518.

Sincerely,

Patsy Clugston

Patsy Clugston, PL @ *concepts*
Regulatory Specialist

5332

*326-9518
main office*

$\frac{1}{2}$ " 60 PSI 1 Hour 630

$$\frac{630}{60} = 10.5$$

$\frac{1}{2}$ " @ 60 PSI uses 10.5 gal / min

5 min 10 gal

2 gallons per min

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045- 34609	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. USA SF-81155	
7. Lease Name or Unit Agreement Name Allison Unit	
8. Well Number #41M	
9. OGRID Number 14538	
10. Pool name or Wildcat Basin Dakota/Blanco Mesaverde	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address of Operator 3401 E. 30TH STREET, FARMINGTON, NM 87402 4. Well Location Unit Letter <u>M</u> : <u>1170</u> feet from the <u>South</u> line and <u>130</u> feet from the <u>West</u> line Section <u>29</u> Township <u>32N</u> Rng <u>6W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6348' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>New Drill</u> Depth to Groundwater <u><100'</u> Distance from nearest fresh water well <u>>1000'</u> Distance from nearest surface water <u><1000'</u> Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u>4400</u> bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: New Drill OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD MAR 4 '08
 OIL CONS. DIV.

DIST. 3

New Drill, Lined:

Burlington Resources proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be lined pits as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCDC office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCDC office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Crystal Walker TITLE Regulatory Technician DATE 2/18/2008

Type or print name Crystal Walker E-mail address: crystal.walker@conocophillips.com Telephone No. 505-326-9837

For State Use Only
 APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 06 2008

Conditions of Approval (if any):

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO. 30-045- 34609
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF-081155
7. Lease Name or Unit Agreement Name Allison Unit
8. Well Number #41M
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil & Gas, LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter M : 1170 feet from the South line and 130 feet from the West line
Section 29 Township 32N Range 6W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6348' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <u>Commingle</u> <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
---	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and completed the subject well in the Basin Dakota (Pool Code 71599) and Blanco Mesaverde (Pool Code 72319). The production will be commingled according to Oil Conservation Division Order Number 11363. Commingling will not reduce the value of production. The Bureau of Land Management Office has been notified in writing of this application.

Perfs' - MV - 5305' - 5545'; DK - 7702' - 7988'

Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 02/27/2008. No objections were received.

RCUD MAR 25 '08
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Crystal Walker TITLE Regulatory Technician DATE 3/24/08

Type or print name Crystal Walker E-mail address: crystal.walker@conocophillips.com Telephone No. 505-326-9837

(This space for State use)

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 02 2008

DHC 2842AZ

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

Form C-101
 Permit 70185

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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		3. API Number 30-045-34609
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7. Surface Location

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BLANCO-MESAVERDE (PRORATED GAS)	72319

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OIL CONSERVATION DIVISION

Printed Name: Electronically filed by Philana Thompson
 Title: Regulatory Technician
 Email Address: thomppp@conocophillips.com

Approved By: Charlie Perrin
 Title: District Supervisor
 Approved Date: 3/4/2008 | Expiration Date: 3/4/2010

Date: 2/25/2008

Phone: 505-326-9530

District I

1625 N. French Dr., Hobbs, NM 88240

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1301 W. Grand Ave., Artesia, NM 88210

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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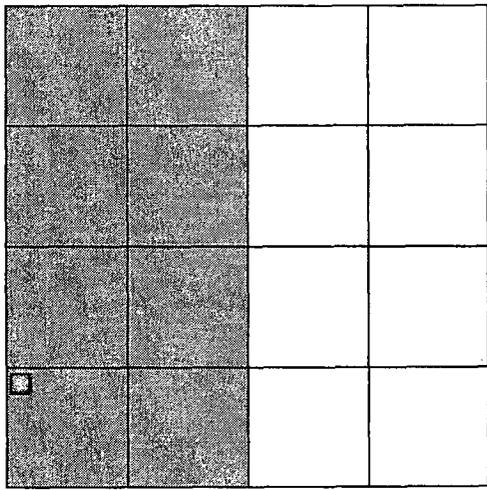
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: Philana Thompson Title: Regulatory Technician Date: 2/25/2008</p>
	<p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Glen R Russell Date of Survey: 10/31/2007 Certificate Number: 15703</p>

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-34609	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 6784	5. Property Name ALLISON UNIT	6. Well No. 041M
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6348

10. Surface Location

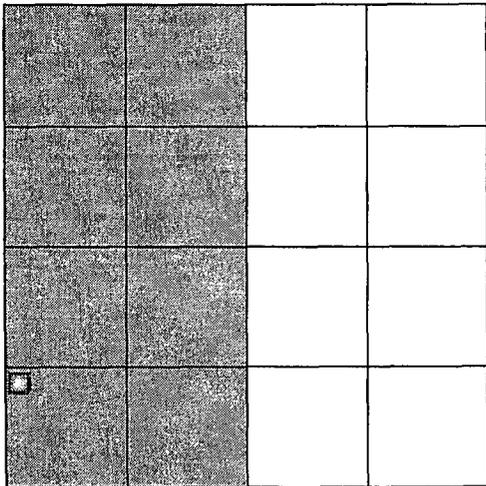
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	29	32N	06W		1170	S	130	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County

12. Dedicated Acres 320.00	13. Joint or Infill	14. Consolidation Code	15. Order No.
-------------------------------	---------------------	------------------------	---------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: Philana Thompson Title: Regulatory Technician Date: 2/25/2008</p>
	<p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Glen R Russell Date of Survey: 10/31/2007 Certificate Number: 15703</p>

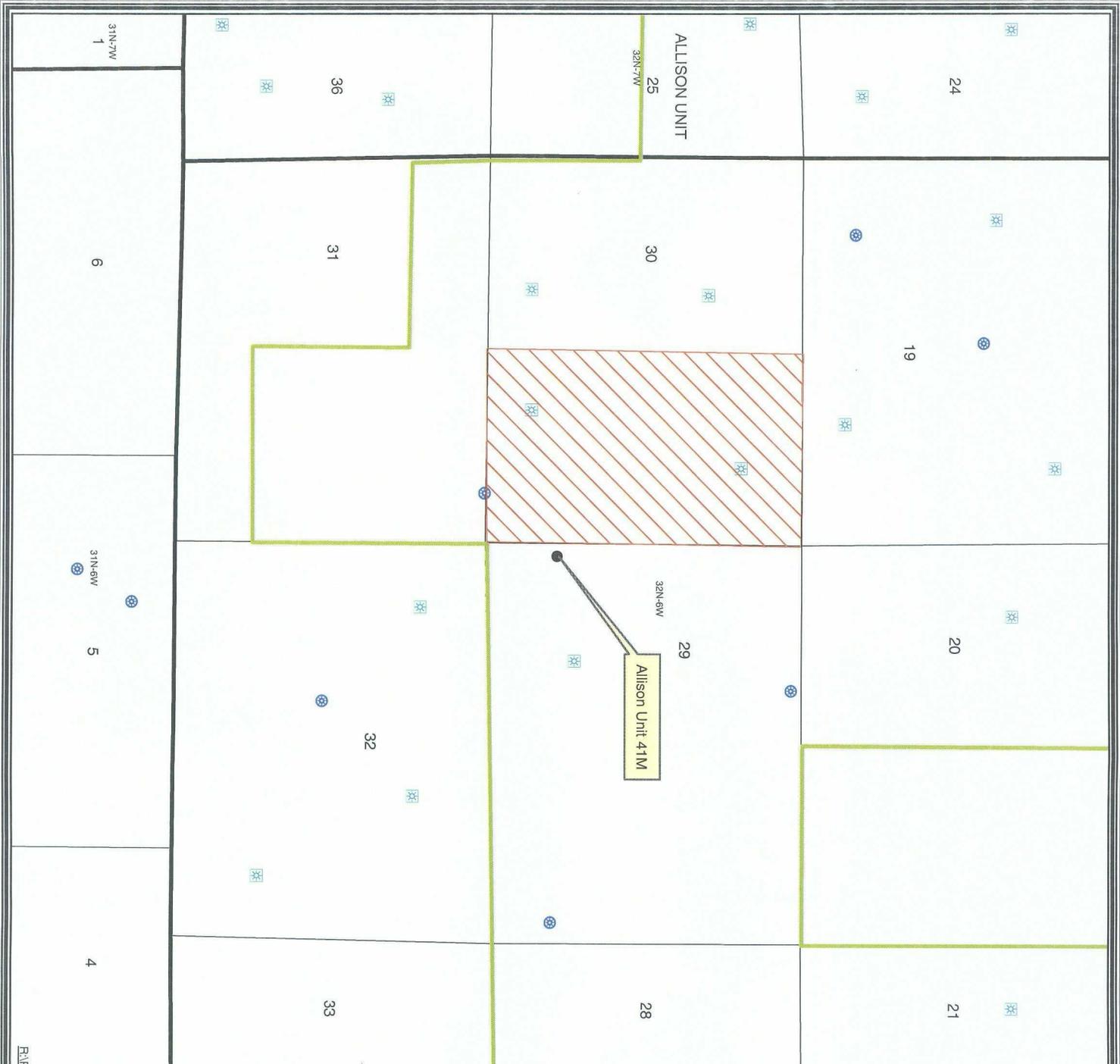
Permit Comments

Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP , 14538

Well: ALLISON UNIT #041M

API:

Created By	Comment	Comment Date
SHAYDEN	Minerals are federal for Coal only.	2/26/2008



Legend

- P2000 Well Headers Formations
- MESAVERDE
- DAKOTA

Offset Operator:
 Burlington Resources
 Working Interest Owners:
 See attached list



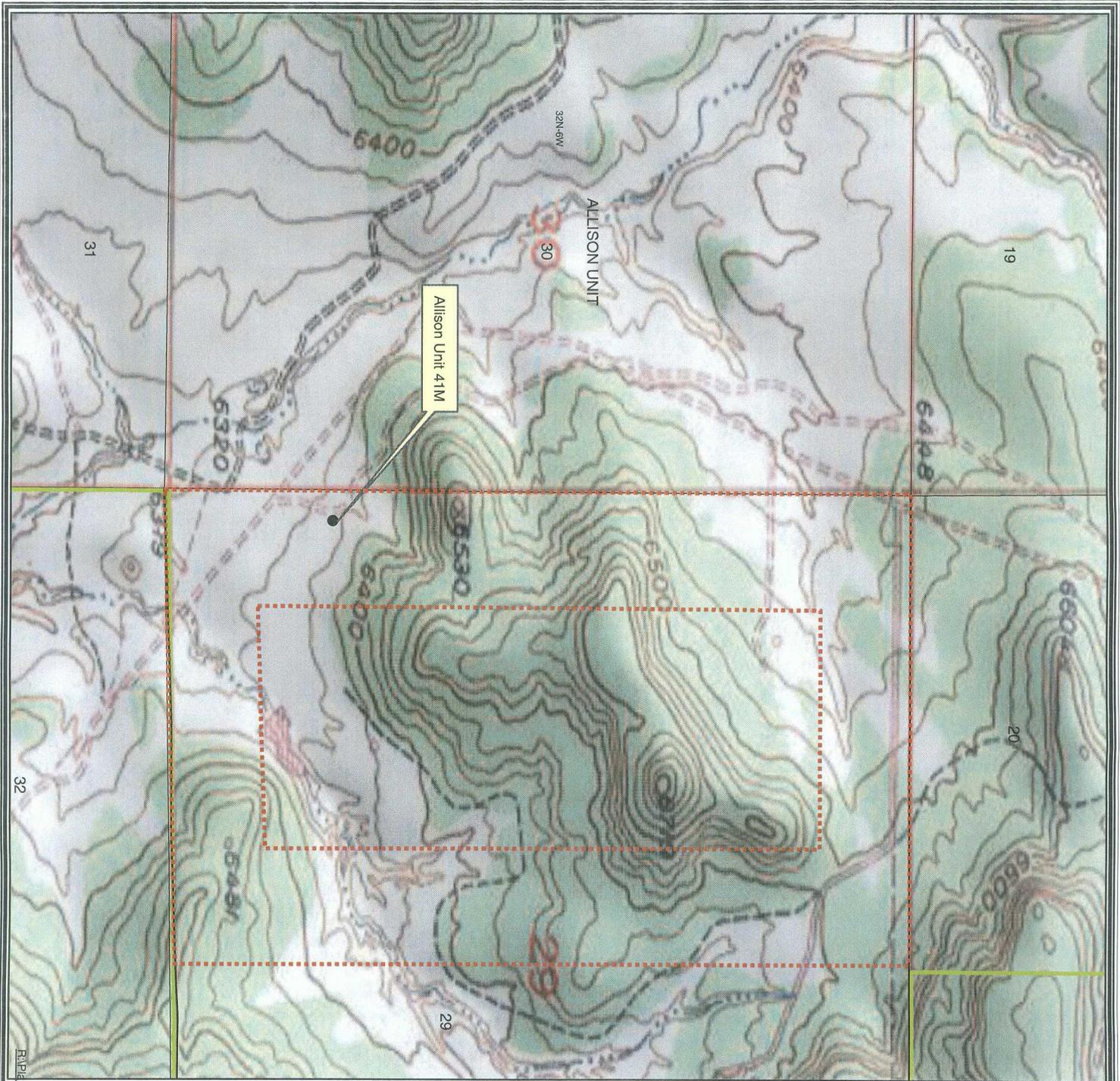
1:28,438
 - 1" equals 2,370'
 GCS North American 1927

ConocoPhillips
 © Unpublished Work, ConocoPhillips



Allison Unit 41M
 Sec. 29, T32N, R6W
 Offset Operator Map

Author:	Date:
Compiled by:	Scale:
R:\P\A\11428438\Projects\San Juan Basin Template.mxd	



Legend

- P2000 Well Headers Formations
- MESAVERDE
- DAKOTA



660' Setback



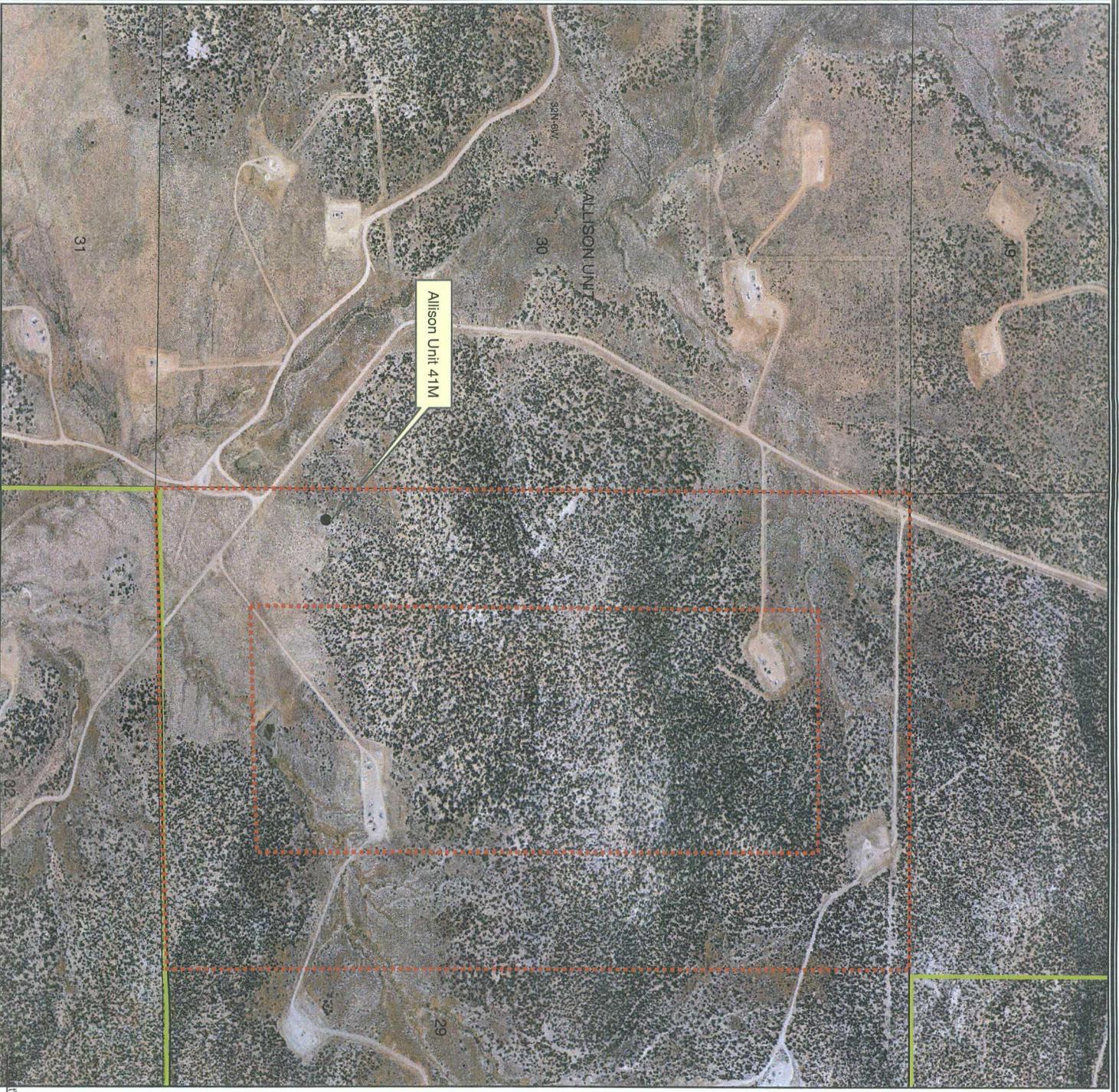
1:112,062
 - 1" equals 1,004'
 GCS North American 1927



ConocoPhillips
 © Unpublished Work, ConocoPhillips

Allison Unit 41M
 Sec. 29, T32N, R6W
 1170' FSL, 130' FWL
 Topographic Map

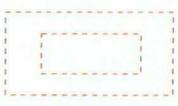
Author:	Date:
Compiled by:	Scale: <Scale>
Project: San Juan Basin Template.mxd	



Legend

P2000 Well Headers Formations

- MESAVERDE
- DAKOTA



660' Setback



1:12,062 - 1" equals 1,004'

GCS North American 1927

ConocoPhillips
 © Unpublished Work, ConocoPhillips



Allison Unit 41M
 Sec. 29, T32N, R6W
 1170' FSL, 130' FWL
 Aerial Map

Author:	Date:
2/6/2008	
Compiled by:	Scale: <Scale>
Project File: San Juan Basin_Template.mxd	

WESTERN ARCHEOLOGICAL SERVICES

12603 Road 32, Mancos, Colorado 81328 Tele. 970-882-7758 FAX 970-882-7768

December 9, 2007

Mr. Virgil Chavez
Burlington Resources Oil & Gas Co.
3401 30th St.
Farmington, N.M. 87402

1/8 or 12.5%

RE: Allison 41M Well Site, Access, & Pipeline

Mr. Chavez:

Please find enclosed the archeological survey report for the above referenced project located in San Juan County, New Mexico. Archeological clearance has been recommended. If you have any questions please give me a call.

Sincerely,



Patrick Harden

WESTERN ARCHEOLOGICAL SERVICES

12603 Road 32, Mancos, Colorado 81328 Tele. 970-882-7758 FAX 970-882-7768

December 9, 2007

Mr. Jack Young
Archeologist
N.M. Dept. Game & Fish
P.O. Box 25112
Santa Fe, New Mexico 87504

RE: Allison 41M Well Site, Access, & Pipeline

Mr. Eck:

Please find enclosed two copies of the archeological survey report for the above referenced project for Burlington Resources Oil & Gas Co. located in San Juan County. Given the stipulations in the report archeological clearance for the project is recommended.

Sincerely,



Patrick Harden

Copy To: Burlington Resources Oil & Gas Co.

**ARCHEOLOGICAL SURVEY OF
BURLINGTON RESOURCES OIL & GAS CO.'S
ALLISON 41M WELL SITE, ACCESS, & PIPELINE,
SAN JUAN COUNTY, NEW MEXICO**

WAS Report 7082

by
Patrick Harden

**WESTERN ARCHEOLOGICAL SERVICES
12603 Road 32
Mancos, Colorado 81328
970-882-7758**

**Permit No. NM-07-059-S
NMCRIS 108436**

December 9, 2007

**Prepared For:
New Mexico Dept. Game & Fish
P.O. Box 25112
Santa Fe, New Mexico 87504**

**Sponsor:
Burlington Resources Oil & Gas Co.
3401 E. 30th St.
Farmington, N.M. 87402**

TABLE OF CONTENTS

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NMCRI INVESTIGATION ABSTRACT FORM

1. NMCRI No.: 108436 2a. Lead Agency: 2b. Other Agency 3. Lead Agency Report No.:

4. Title of Report: Allison 41M Well Site, Access, & Pipeline

Type of Report:
 Negative
 Positive

Author: Patrick Harden

6. Investigation Type

Research Design Survey/Inventory Test Excavation Excavation Collection/Non-Field Study
 Overview Monitoring Ethnographic Study Site specific visit Other

7. Description of Undertaking: well pad 230 x 300' plus a 50' construction zone, access 348' long, pipeline 488' long (190' on proposed well pad and construction zone). The pipeline and access are in a common 40' wide right-of-way and intersect a bladed road and existing pipeline west of the proposed location.

8. Dates of Investigation: Sept. 18, 2007

9. Report Date: Dec. 9, 2007

10. Performing Agency/Consultant: Western Archeological Services

Principal Investigator: Patrick Harden
 Field Supervisor: same
 Field Personnel: same

11. Performing Agency/Consultant Report No.: WAS 7082

12. Cultural Resource Permit No.: 100-2920-06-Q

13. Client/Customer: Burlington Resources
 Contact: Virgil Chavez
 Address: 3400 E. 30th St., Farmington, N.M.
 Phone: 505-326-9600

14. Client Project No.:

15. Land Ownership Status (indicate on map):

Land Owner	Acres Surveyed	Acres in APE
State	7.8	3.32
TOTALS		
	7.8	3.32

16. Records Search:

Date of ARMS Search: 9/4/07 Reviewer: Patrick Harden
 Date of NR/SR Search: Reviewer:
 Date of Other Agency Search: BLM 9/17/07 Reviewer: Harden

17. Survey Data:

a. Source Graphics NAD 27 NAD 83
 USGS 7.5' topo Map Other topo map, Scale:
 GPS Unit Accuracy <1.0m 1-10m 10]100m >100m

b. USGS Topographic Map Name USGS Quad Code
 Bancos Mesa NW 36107-H4

c. County: San Juan d. Nearest Town: Aztec

e. Legal Description:

Township	Range	Section	1/4s
32N	6W	29	SW

Projected legal description? Yes No

Unplatted

f. Other Description (e.g., well pad footages): well 1170' FNL, 130' FWL

18. Survey Field Methods:

Intensity 100% coverage <100% coverage
Configuration block survey units 530 x 600' linear survey units (L x W): 150 x 140' Other units
Scope non-selective (all sites recorded) selective
Coverage Method systematic pedestrian coverage other method (describe)
Survey Interval (m): 15m Crew Size: 1 Fieldwork Dates: see item 8
Survey Person Hours: 5 Recording Hours: 3 Total Hours: 8
Additional Narrative: all but 150 of the access and pipeline was located in the well site survey area

19. Environmental Setting: The project is located on Bancos Mesa in Cottonwood Canyon between Cottonwood wash to the southwest and a prominent unnamed tributary to the east. The well site is located on gently sloping to nearly flat southerly trending terrain just to the south of a prominent butte. Ca. half of the well site is in open sagebrush and half in a pinyon-juniper woodland. The west part of the open area contains a dense stand of mustard. Most of the pinyon in the P-J area are down and standing dead. The access and pipeline are in the P-J area. Sediments are alluvial sand and gravels, with residual sandstone cobbles to the north on a low ledge.

20a. Percent Ground Visibility: 60-70 **b. Condition of Survey Area:** bladed road and pipeline to southwest

21. Cultural Resource Findings Yes No (why?)

22. Required Attachments (check appropriate boxes):

Topographic Map
 Copy of NMCRIS Mapserver Map Check
 LA Site Forms
 LA Site Forms (updated version)
 Historic Cultural Property Inventory Forms
 List and Description of Isolates
 List and Description of Collections

23. Other Attachments

Photographs
 Other:

24. I certify the information provided above is correct and accurate and meets all applicable agency standards.

Principal Investigator:

Signature

Date: Dec. 9, 2007

Title (if not PI):

25. Reviewing Agency:

26. SHPO

Reviewer's Name/Date

Reviewer's Name/Date:

Accepted Rejected

HPD Log #:

Tribal Consultation (if applicable): Yes No

SHPO File Location:

Date Sent to ARMS

CULTURAL RESOURCE FINDINGS

1. NMCRIS No.: 108436

2. Lead Agency:

Lead Agency Report No.:

SURVEY RESULTS

Sites discovered and registered: 0

Sites discovered and not registered: 0

Previously recorded sites revisited: LA71665, LA71667

Previously recorded sites not relocated: 0

TOTAL SITES VISITED: 2

Total isolates recorded: 0

Non-selective Isolate recording? []

Total structures recorded: 0

MANAGEMENT SUMMARY: The northeast corner of site LA71665 is located at the edge of the northwest corner of the buffer zone and in no danger of being disturbed. Site LA71667 is located 60' east of the east construction zone according to the 1999 update of the site, but no artifacts were noted this close to the well pad, nor on the west side of a small arroyo which runs through the buffer zone on the east side of the pad. However, it is still recommended that a protective fence be erected between the construction zone and the site to extend from the southeast corner of the construction zone near well stake #2 and parallel the construction zone for 130' to the north. Given this stipulation archeological clearance for the project is recommended.

IF REPORT IS NEGATIVE YOU ARE DONE AT THIS POINT

SURVEY LA NUMBER LOG

Sites Discovered: LA No. Field/Agency No. Eligible? (Y/N, criteria)

Sites Discovered:	LA No.	Field/Agency No.	Eligible? (Y/N, criteria)

Previously recorded revisited sites: LA No. Field/Agency No. Eligible? (Y/N, criteria)

71665	35951	Y	d
71667	35953	Y	d

MONITORING LA NUMBER LOG

Sites Discovered: LA No. Field/Agency No. Previously recorded sites: LA No. Field/Agency No.

Areas outside known nearby site boundaries monitored? Yes [] No [] If no explain why:

TESTING & EXCAVATION LA NUMBER LOG

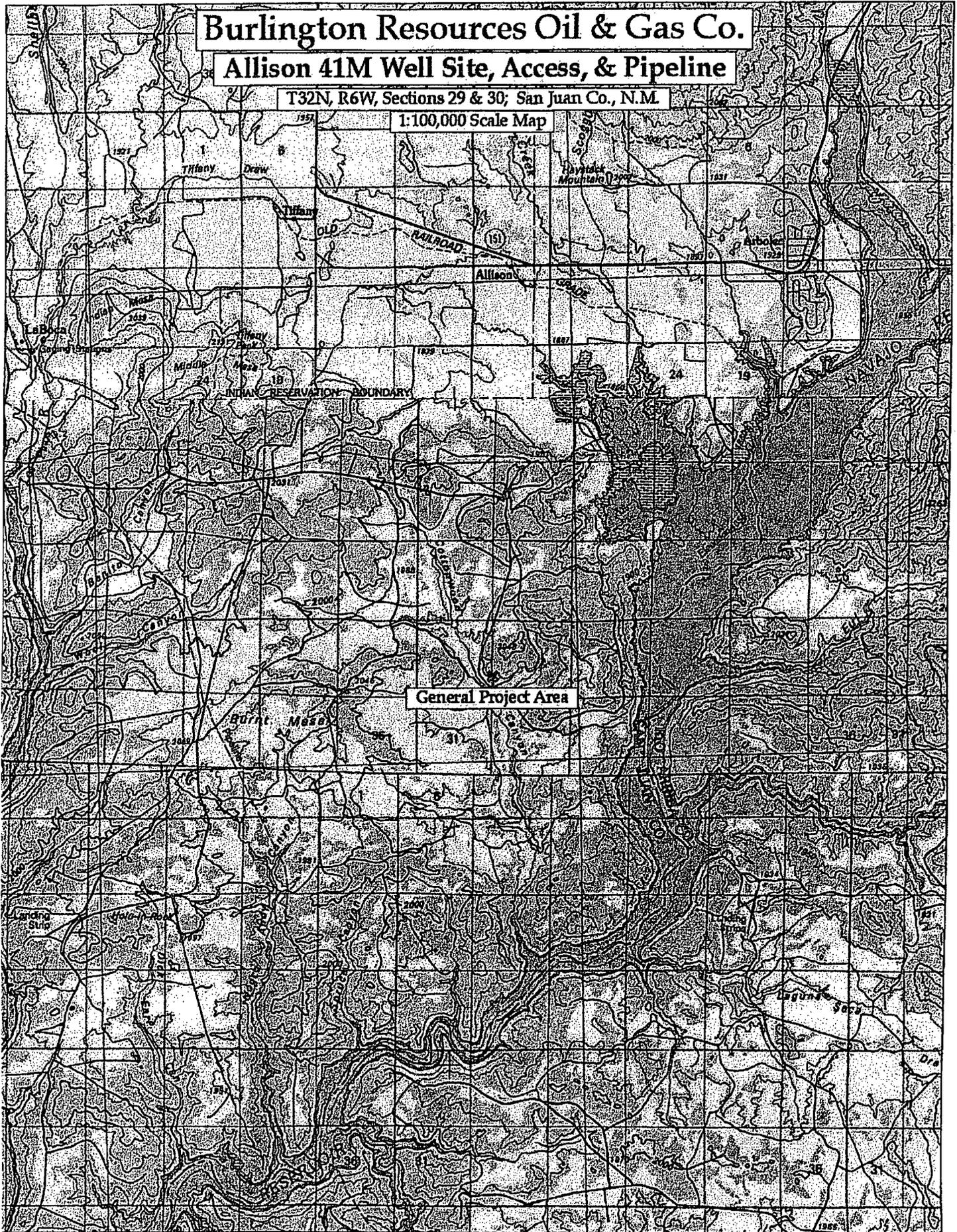
Tested LA No. Excavated LA No.

Burlington Resources Oil & Gas Co.

Allison 41M Well Site, Access, & Pipeline

T32N, R6W, Sections 29 & 30; San Juan Co., N.M.

1:100,000 Scale Map



INTRODUCTION

The proposed project is for Burlington Resources Oil & Gas Co.'s Allison 41M well site, access road, and pipeline. The project is located on New Mexico Game and Fish lands approximately five miles south of Allison, Colorado. A total of 3.32 acres will be disturbed by project construction: 3.03 acres for the well site and .29 acres for the access and pipeline. A total of 7.8 acres were surveyed for the project. The purpose of the survey was to identify any prehistoric or historic properties which might be affected by the proposed project, and to comply with Section 106 of the National Historic Preservation Act. The survey was requested by Mr. Virgil Chavez of Burlington Resources. The field investigations were conducted on September 18, 2007 by Patrick Harden of Western Archeological Services, Mancos, Colorado.

DESCRIPTION OF UNDERTAKING

The proposed project entails the construction of a single well pad 230 x 300' in size, plus a 50' wide construction zone around the pad, an access road 348' in length, and a pipeline 488' long (190' on the proposed well pad and construction zone). 50' of the access is in the construction zone. The access and pipeline will be in a common 40' wide right-of-way for the length of the access.

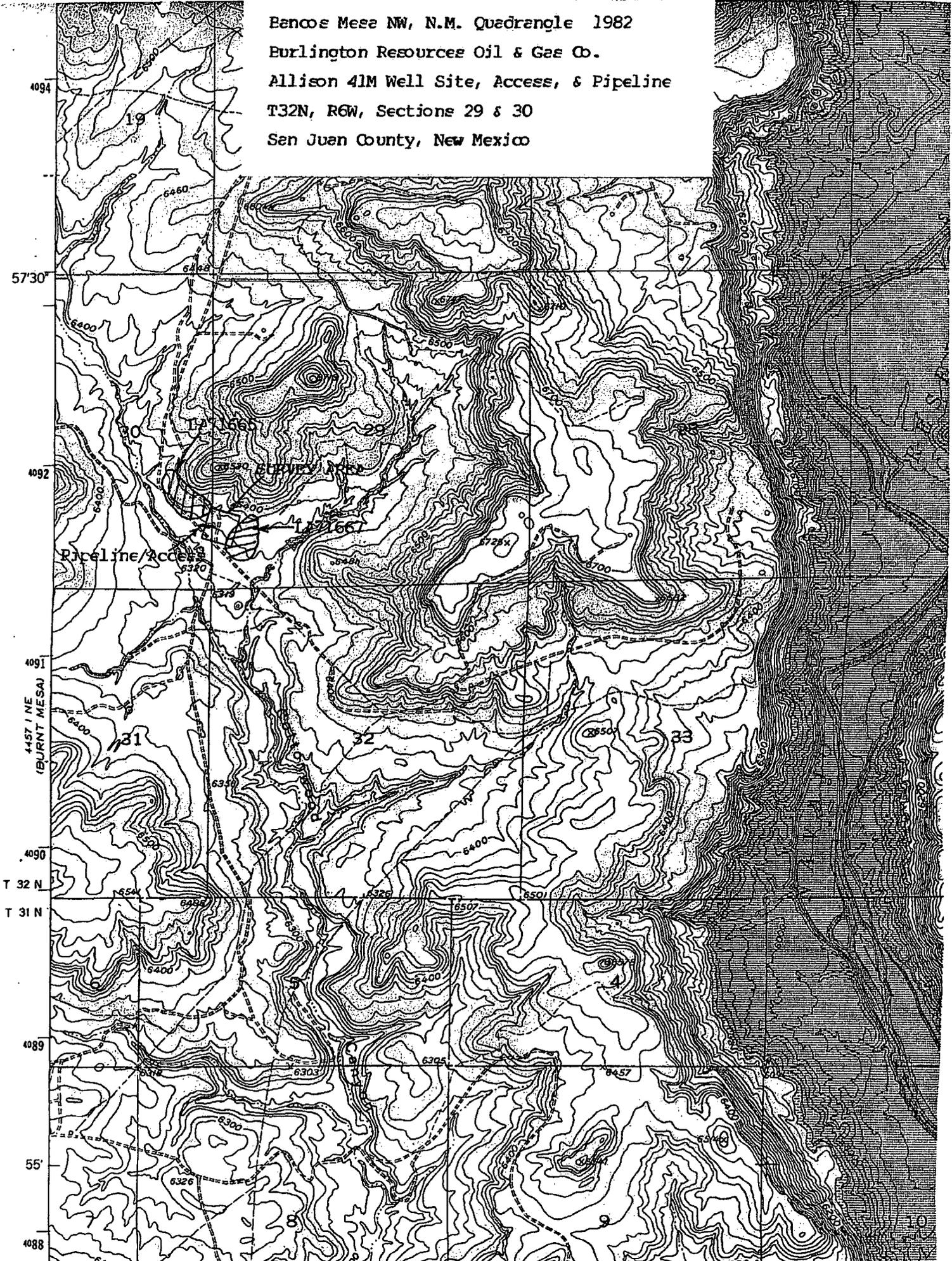
PROJECT LOCATION

The project is located approximately five miles south of Allison, Colorado in San Juan County, New Mexico. The well site is located in the SW of section 29 and access and pipeline are located in the SW of section 29 and SE of section 30, T32N, R6W. The area is contained on the Bancos Mesa NW, N.M. topographic quadrangle (1982). The well center is located 1170' FSL and 130' FWL of section 29. The project is located on lands administered by the New Mexico Fish and Game Department. *ST. 1*

ENVIRONMENTAL DESCRIPTION

The project is located on Bancos Mesa in Cottonwood Canyon between Cottonwood wash to the southwest and a prominent unnamed tributary to the east. The well site is located on gently sloping to nearly flat southerly trending terrain just to the south of a prominent butte. Ca. half of the well site is in open sagebrush and half in a pinyon-juniper woodland. The west part of the open area contains a dense stand of mustard. Most of the pinyon in the P-J area are

Banco Mesa NW, N.M. Quadrangle 1982
Burlington Resources Oil & Gas Co.
Allison 41M Well Site, Access, & Pipeline
T32N, R6W, Sections 29 & 30
San Juan County, New Mexico



down and standing dead. The access and pipeline are in the P-J area. Sediments are alluvial sand and gravels, with residual sandstone cobbles to the north on a low ledge.

LITERATURE REVIEW

A file search was conducted at the Farmington BLM office prior to the field survey, and another through the ARMS files. The searches indicated that several small-scale archeological surveys for oil and gas related projects have been conducted within the general vicinity of the proposed project, including portions of the well site survey area (Fuller 1989; Robinson and Park 1999). Seven archeological sites have been recorded within 1/4 mile of the project area: LA4813, 51096, 71665, 71667, 118260, 127806, and 127809. No traditional cultural properties are indicated to be in the project area according to Van Valkenburgh (1974).

FIELD METHODS

A series of transects spaced 15m apart were walked across an area 530 X 600' surrounding the well center stake, inventorying the well pad, a 50' construction zone, and 100' buffer zone (7.3 acres). The access/pipeline was similarly surveyed. The previously recorded sites were updated on standard New Mexico Laboratory of Anthropology site forms. 100% of the project area was inventoried for cultural resources (Class III).

SURVEY RESULTS

Two previously recorded archeological sites were relocated during the survey. One site (LA71667) is located 60' east of the east side of the well construction zone according to the 1999 site update. However, no artifacts were noted during the recent survey west of a small arroyo which runs through the east buffer zone. Site LA71665 is located to the west of the well site and access/pipeline, with only the northeast corner of the site situated at the northwest corner of the survey buffer zone. Recommendations to insure avoidance of LA71667 are given below.

Site No.: LA71665

Description: This site is a previously recorded multicomponent PI artifact scatter and historic statehood to WWII period habitation. Two possible middens and an ash stain are associated with the PI component, while the historic component includes the remnants of two cabins, a dugout, possible scattered building debris (sandstone), sandstone foundation, lambing pen, ash stain with historic trash, small cluster of axe cut limbs, and a corral. The site was originally

recorded in 1989 and updated in 1998 and 1999. The 1999 site sketch map includes all features noted by the various recordings. The site remains as documented in 1999.

Site No.: LA71667

Description: This site was originally recorded in 1989 and updated in 1999. The 1989 recording documented all site features, with the 1999 update expanding the site boundaries, evidently due to increased movement of artifacts down slope to the south, and also expanded the west edge of the site across a small arroyo. The site is a PI multiple habitation which includes two roomblocks, two middens, and a pithouse. The site remains as previously documented, except that no artifacts were found to the west of the arroyo.

RECOMMENDATIONS

The northeast corner of site LA71665 is located at the edge of the northwest corner of the buffer zone and in no danger of being disturbed. Site LA71667 is located 60' east of the east construction zone according to the 1999 update of the site, but no artifacts were noted this close to the well pad, nor on the west side of a small arroyo which runs through the buffer zone on the east side of the pad. However, it is still recommended that a protective fence be erected between the construction zone and the site to extend from the southeast corner of the construction zone near well stake #2 and parallel the construction-zone-for-130' to the north. Given this stipulation archeological clearance for the project is recommended.



REFERENCES

Fuller, Steven

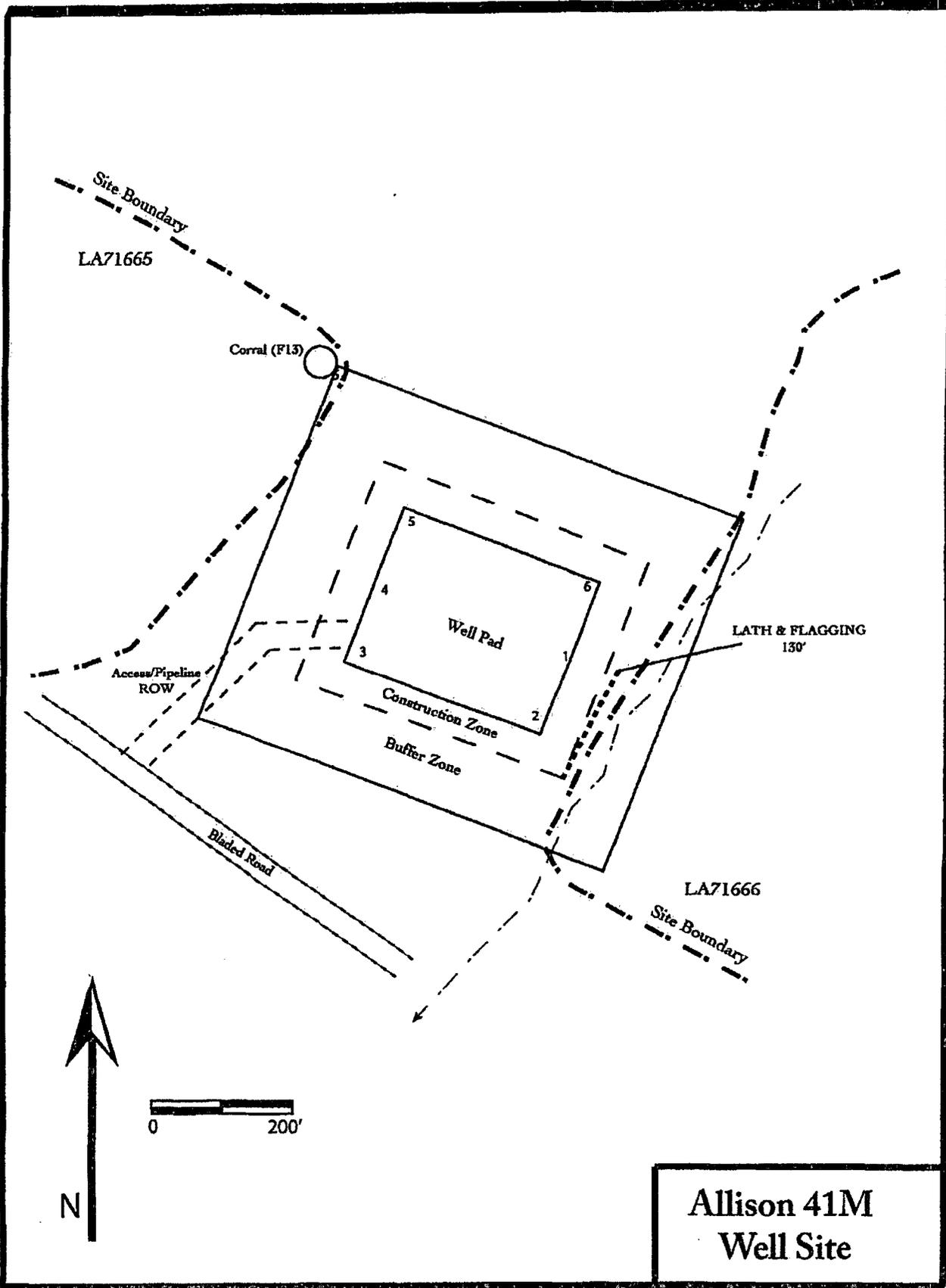
1989 "An Archaeological Survey of Meridian Oil Company's Allison Unit Pipeline System." LAC Report 8918.

Robinson, Dana and G. Park

1999 "A Cultural Resources Inventory of Williams Field Services Proposed Cottonwood Compressor Site, San Juan County, New Mexico." DCA Report 99-DCA-032.

Van Valkenburgh, Richard F.

1974 Navajo Sacred Places, ed. by Clyde Kluckhohn. In, Navajo Indians III, pp. 9-199. Garland Publishing, New York.



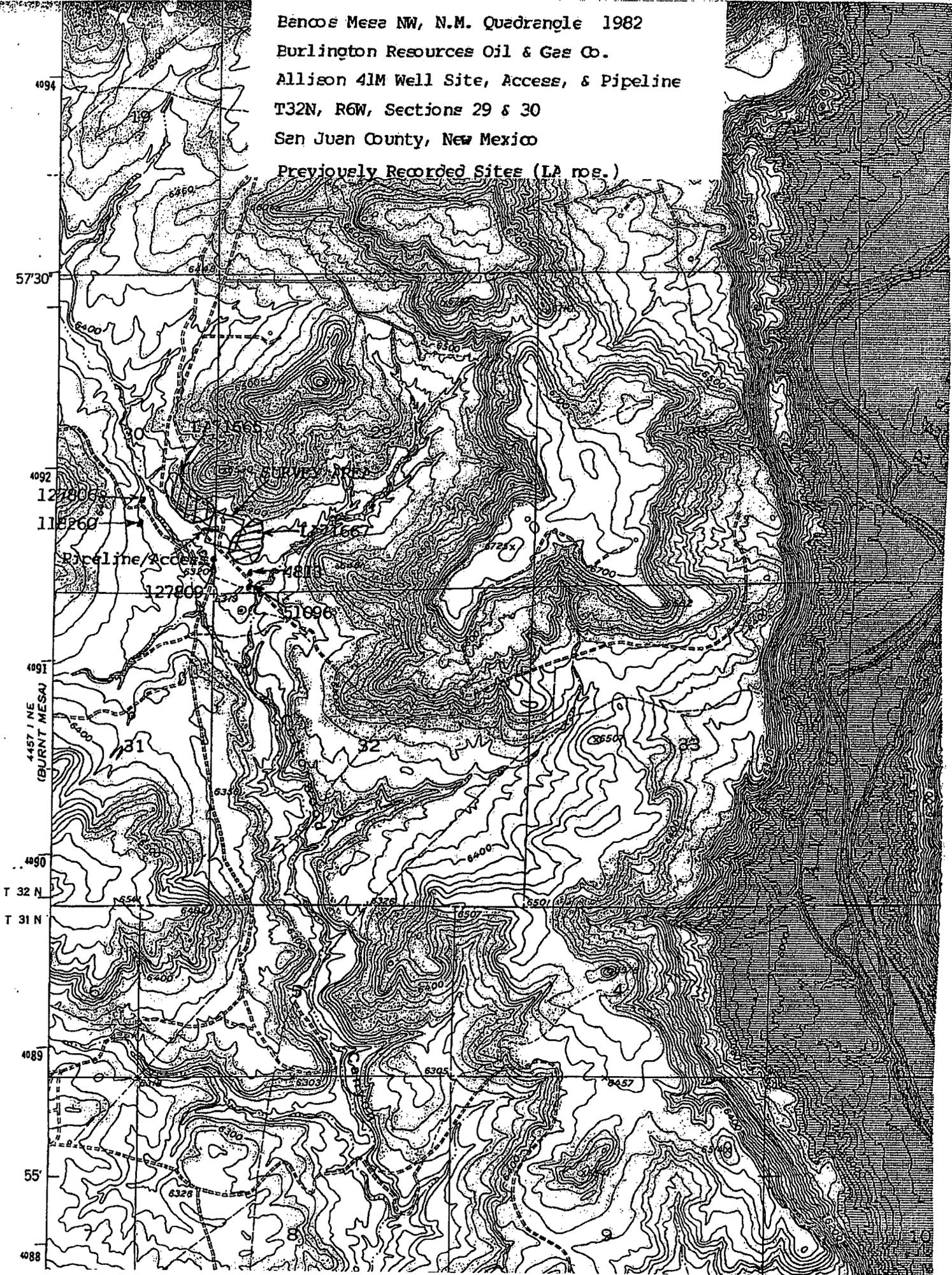
Allison 41M
Well Site

APPENDIX I
Previously Recorded Site Locations

Distance & Direction:

LA4813 - 600' southeast
LA51096 - 700' southeast
LA71665 - 1-100' west
LA71667 - edge of construction zone
LA118260 - 1100' west
LA127806 - 1200' west
LA127809 - 300' south

Bancos Mesa NW, N.M. Quadrangle 1982
Burlington Resources Oil & Gas Co.
Allison 41M Well Site, Access, & Pipeline
T32N, R6W, Sections 29 & 30
San Juan County, New Mexico
Previously Recorded Sites (LA nos.)



APPENDIX II
Project Survey Plats

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 West Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Artec, N.M. 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* APT Number		* Pool Code	* Pool Name BASIN DAKOTA/BLANCO MESAVERDE
* Property Code	* Property Name ALLISON UNIT		* Well Number 41M
* OGRID No.	* Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP		* Elevation 6348'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	32-N	8-W		1170'	SOUTH	130'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

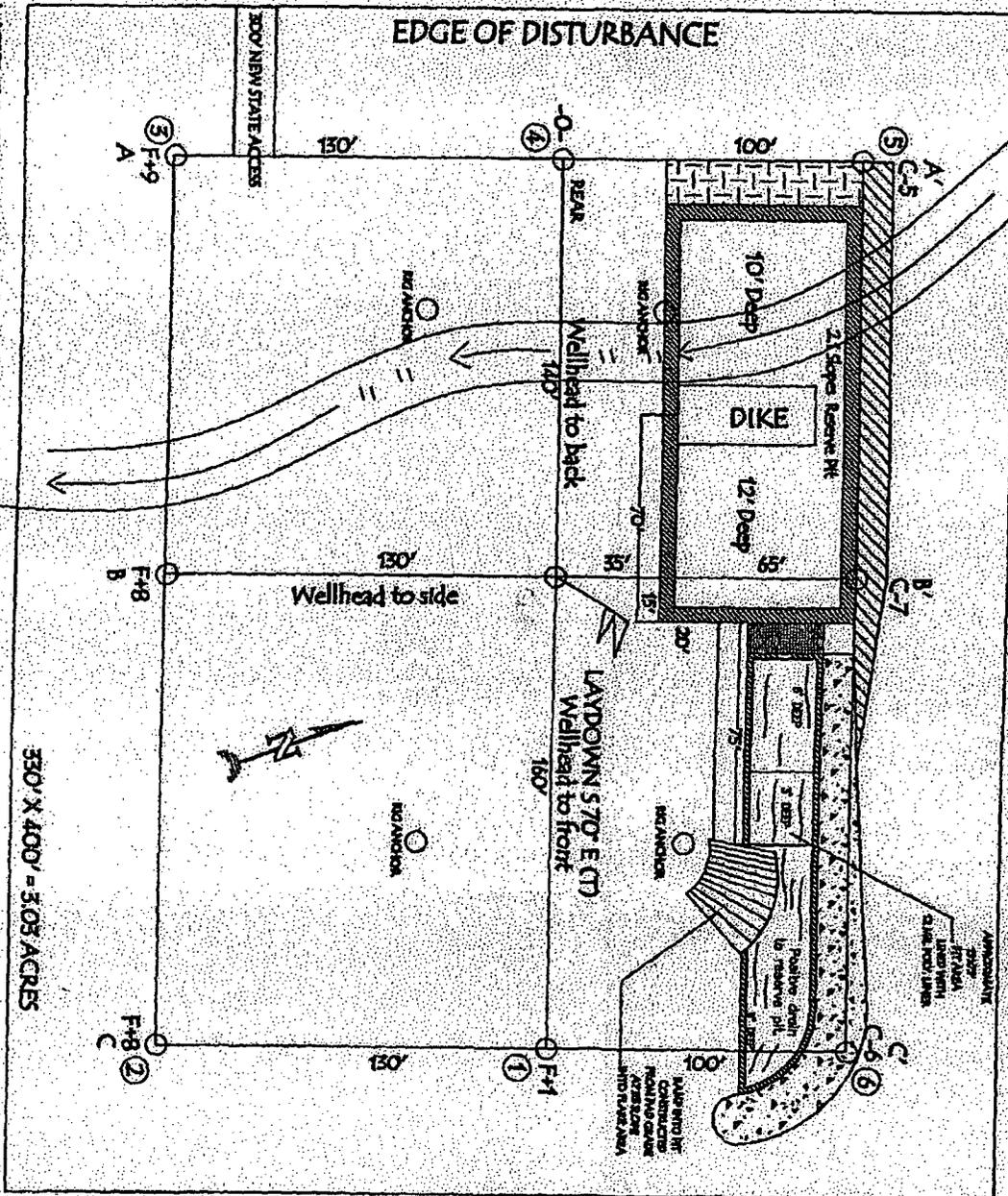
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
* Dedicated Acres			* Joint or Infill		* Consolidation Code		* Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or substantial interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</p> <p>Signature _____</p> <p>Printed Name _____</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey <u>10-31-07</u></p> <p>Signature _____</p> <p>GLEN W. RUSSELL NEW MEXICO LICENSED PROFESSIONAL SURVEYOR 15703</p> <p>Certificate Number 15703</p>

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).

BURLINGTON RESOURCES OIL & GAS COMPANY LP
ALLISON UNIT 41M, 1170' FSL & 130' FWL
SECTION 29, T-32-N, R-6-W, NMPM, SAN JUAN COUNTY, NM
GROUND ELEVATION: 6348', DATE: SEPTEMBER 19, 2007



LATITUDE: 36° 56.8130' N
 LONGITUDE: 107° 29.4140' W
 NAD 27

350' X 400' = 3.03 ACRES

NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
 CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
 PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

BURLINGTON RESOURCES OIL & GAS CO LP

ALLISON UNIT 41M

1170' FSL & 130' FWL

SEC. 29, T32N R6W, N.M.P.M.

SAN JUAN COUNTY, NEW MEXICO

APD MAP

300' NEW STATE ACCESS

EXISTING ACCESS

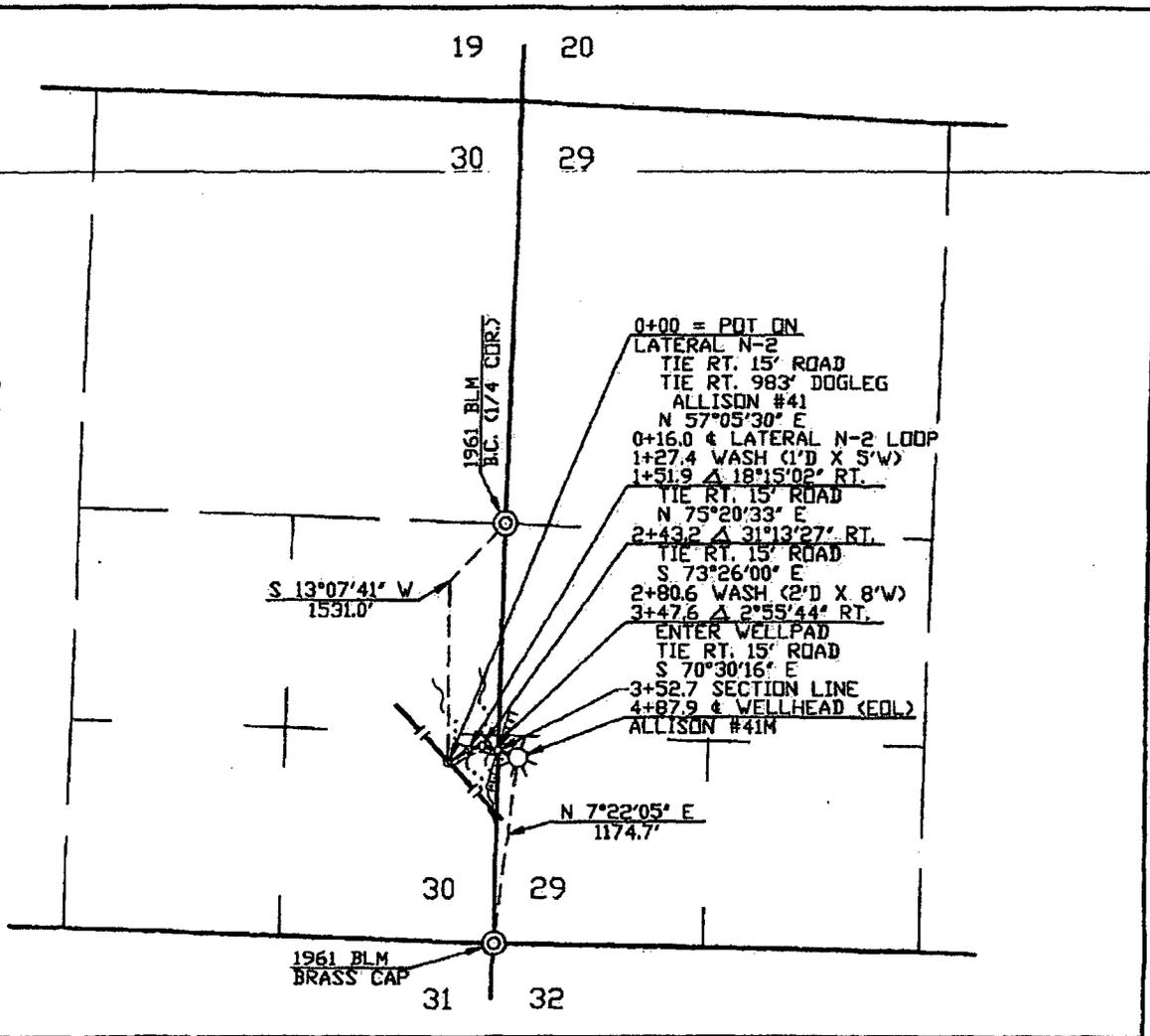
ALLISON UNIT 41M

300' NEW STATE ACCESS



Printed from TOPOI ©2001 National Geographic Holdings (www.topo.com)

NOTE: BEARINGS ARE BASED ON A GRID BEARING.
ALONG THE WEST LINE OF THE SW 1/4 OF
SECTION 29, T-32-N, R-6-W, NMPM
BEARS N 1°05'40" E



**PRELIMINARY
DRAWING**

PIPE DATA	PRELIMINARY DRAWING													
	SUBDIVISION		OWNER		FEET	MILES	ACRES	RODS						
OWNERSHIP	0+00- TO 4+87.9		NM GAME & FISH		487.9	0.092	0.448	29.570						
REVISION	NO.	DATE	BY	DESCRIPTION	V.D.ND.	CHK.	APP.	NO.	DATE	BY	DESCRIPTION	V.D.ND.	CHK.	APP.
	1	10/04/07	CB	ISSUED FOR REVIEW										
INFO		DRAFTING	BY	DATE	STATE: NEW MEXICO		WILLIAMS FOUR CORNERS, LLC <i>Williams</i> ONE OF THE WILLIAMS COMPANIES							
R/W #:	07055	DRAWN BY	CB	10/04/07	COUNTY: SAN JUAN									
METER #:		CHECKED BY	PB	10/05/07	SAN JUAN GATHERING SYSTEM CONOCO-PHILLIPS - ALLISON #41M 0+00 = POT ON LATERAL N-2 (REF DWG. 2N765.0-1) SEC. 29 & 30, T-32-N, R-6-W, NMPM									
SURVEYED:	09/22/07	APPROVED BY												
		ENGINEER	BY	DATE	SCALE: 1" = 1000'		DWG NO. 2N765.0-94-1	SHEET	REV					
		DESIGNED BY			W.D. NO.			1	1					