

Reopened
6/13/08
after data supplied
and rule 40 OK.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



MEP/OP OPERATIONS #208-2107

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] TYPE OF APPLICATION - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

- [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ann E. Ritchie _____ Regulatory Agent' _____ 2-19-08
 Print or Type Name Signature Title Date
 ann.ritchie@wtor.net
 e-mail Address

2008 FEB 29 PM 12:31 RECEIVED

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Melrose Operating Company _____
ADDRESS: c/o P.O. Box 953, Midland, TX 79702 _____
CONTACT PARTY: Tony Beilman _____ PHONE: 214 762 0830 _____
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes No Amended filing
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Ann E. Ritchie _____ TITLE: Regulatory Agent _____
SIGNATURE:  _____ DATE: 2-4-08 _____
E-MAIL ADDRESS: ann.ritchie@wtor.net _____
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: Updated filing requested by OCD. _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: _____ Melrose Operating Company _____

WELL NAME & NUMBER: _____ Guajalote State, Well #2

WELL LOCATION: _____ 660 FSL and 1980 FEL

UNIT LETTER _____ SECTION _____ TOWNSHIP _____ RANGE _____
O 5 19S 29E

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA
Surface Casing

Hole Size: _____ 12 1/4" _____ Casing Size: _____ 8 5/8" _____

Cemented with: _____ sx. _____ or _____ circulated _____ ft³

Top of Cement: _____ surface _____ Method Determined: _____ circulated to
pit as per OCD reporting _____

Intermediate Casing

Hole Size: _____ 7 7/8" _____ Casing Size: _____ 4 1/2" _____

Cemented with: _____ 450 sx _____ sx. _____ or _____ ft³

Top of Cement: _____ 800' _____ Method Determined: _____ calculated _____

Production Casing/Liner

Hole Size: _____ 4 1/2" _____ Casing Size: _____ 2 7/8" _____

Cemented with: _____ 110 sx _____ sx. _____ or _____ ft³

Top of Cement: _____ 800' _____ Method Determined: _____ calculated _____

Total Depth: Initial: 3300', 2 7/8" liner @ 2796'

Injection Interval
_____ 2275' _____ feet _____ to _____ 2820' _____

attached -

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 1 1/4" Lining Material: _____

Type of Packer: Baker AD-1 Tension Packer

Packer Setting Depth: 2245'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled? Initially a producing well

_____ C-108 filed to update injection status & interval _____

2. Name of the Injection Formation: Queen-Grayburg

3. Name of Field or Pool (if applicable): SWD; Queen-Grayburg

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used _____

_____ 1271-1331' - squeezed w/100 sx Cl C, tested 1500#. Squeeze required by OCD. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Yates - as above in #4.

Melrose Operating Company
Guajalote State, Well #2
660 FSL and 1980 FE:
Section 5, T19S, R29E, Eddy County, NM

Oil Conservation Division Form C-108 "Application for Authorization to Inject"
Amended Filing

VII:

1. Proposed average daily injection is 200 bbls per day; maximum daily injection rate is 500 bbls per day.
2. System is closed.
3. Average injection pressure is 400 psi, maximum injection pressure is 900 spi. *Need Step Rate Test.*
4. Injection fluid is from the Grayburg San Andres, from Melrose offsetting Conoco State lease.
5. The zone is productive of oil and gas.

VIII: Geologic data attached

IX: No stimulation program

XI: No fresh water wells within one mile

XII & XIII - attachments

CURRENT WELLBORE DIAGRAM

Company: Melrose Operating Company
Lease: Guajalote State **Well No.:** 2 **Field:** SWD; Queen-Grayburg
Location: 660 FSL & 1980 FEL (O) **Sec:** 5 **Blk:** T19S **Survey:** R29E
County: Eddy **St:** NM **Refno:** _____ **API:** 30 015 24930 **Unique No.:** _____
Current Status: Shut-in **Dead Man Anchors Test Date:** _____
Directions to Wellsite: _____

Surface Csg.

Size: 8 5/8"
 Wt.: 15.5#
 Set @: 350'
 Csg ID _____
 Csg. Drift _____
 TOC: surface
 Hole Size: 12 1/4"

KB: _____
 DF: _____
 GL: 3397'

Spud Date: 07/23/84
 Re-coml Date: 07/12/07

Production Csg.

Size: 4 1/2"
 WT: 9.5#
 Set @: 3300'
 Csg ID _____
 Csg. Drift _____
 TOC: 300'/450 sx
 Hole Size: 7 7/8"

Liner:

2 7/8"
6.5#
2796'
2.441"
800' cal, 110 sx
4 1/2"

Tubing Detail

DATE:

# Jts.	Size	Footage
	<u>1 1/4"</u>	<u>2245'</u>

COTD: _____
 PBSD: _____
 TD: 3300'

PERFS:

Perforations: 2275-2820'

3300'

Remarks:

Updated by: _____
 Date: _____

Prepared by: _____
 Date: _____

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30 015 24930
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-1022
7. Lease Name or Unit Agreement Name Guajalote State
8. Well Number 2
9. OGRID Number 184860
10. Pool name or Wildcat SWD: Queen-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other X

2. Name of Operator
Melrose Operating Company

3. Address of Operator
c/o P.O. Box 953

4. Well Location
 Unit Letter O : 660 feet from the South line and 1980 feet from the East line
 Section 5 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3397' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-20-06: RBP @ 1032'; dumped 2 sx sand on RBP. BJ pumped 180 sx thix-o-tropic cement & 200 sx Cl C, 2% CaCl. WOC.

7-21-06: Top of cement @ 238', drilled solid cmt to 425'. Testing casing - determine need for liner.

9-13-06: Rigged up BJ Services, ran 2 7/8" casing string set @ 2796' in 4 1/2" cased hole. Pumped 110 sx Cl C, 2% CaCl, 20% excess. Pumped 16 bbls displacement. Pressured up to 1000 psi for 30 minutes. Rigged down BJ.

6-27-07: Rigged up Weatherford Wireline. Perforated 2 7/8" from 2275 - 2820'.

6-29-07: Acidized well w/5000 gals 15% HCL., 1 1/4" tubing string to 2250', tension packer set @ 2245'.

7-12-07: Tested 2 7/8" casing to 500 psi for 30 minutes. OCD witnessed test and took chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE Regulatory Agent DATE 2-7-08

Type or print name _____ E-mail address: _____ Telephone No. _____

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and log data on the well and a summary of all special tests conducted, in proper tabular form. All beginning points of all formations by the geologist in irregularly drilled wells, true vertical depth shall be reported. In case of partial completion, the completion depth shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See rule 116b.

Buajalote State #2

Log on file with OCO

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Straw _____	T. Earlhard Fruitland _____	T. Penn. "C" _____
b. Salt <u>804</u>	T. Anoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1020</u>	T. Moss _____	T. Cliff House _____	T. Leadville _____
T. 7 River <u>1404</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1948</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Garden <u>2099</u>	T. Missoua _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2350</u>	T. Simpson _____	T. Galloway _____	T. Ignacio Quartz _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Pueblo _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Teco _____	T. Granite _____	T. Toddo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Enrader _____	T. _____
T. Abo _____	T. Bear Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Tison (Group C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	350		Anhydrite				
350	1525		Anhydrite				
1525	2020		Dolomite				
2020	2877		Dolomite				

Affidavit of Publication

NO. 20020

STATE OF NEW MEXICO

County of Eddy:

GARY D. SCOTT being duly

sworn, says: That he is the PUBLISHER of The

Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive week/days on the same

day as follows:

First Publication January 6, 2008

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Subscribed and sworn to before me this

30th Day January 2008

Amanda K. Lamb

Notary Public, Eddy County, New Mexico

My Commission expires April 5, 2011

Copy of Publication:

LEGAL NOTICE

Melrose Operating Company, c/o P.O. Box 953, Midland, TX 79702 will file the New Mexico Oil Conservation Division Form C-108, Application for Authorization to Inject, with the NMOCD seeking administrative approval for water injection into their Guajalote State, well #2, located 660' FSL & 1980' FEL of Sec 5, T19S, R29E, Eddy County, NM. The proposed injection interval is from 2275' to 2820'. The proposed maximum surface pressure is 450 psi., with a maximum injection rate of 3000 bbls water per day. The injection water will be sourced from the Queen-Grayburg formation, Melrose operated produced water.

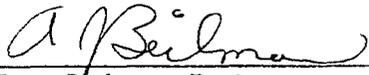
All interested parties opposing the application must file objection with the New Mexico Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505 within 15 days of this notice. Additional information can be obtained by contacting Ann Ritchie, Regulatory Agent, Melrose Operating Company, c/o P.O. Box 953, Midland, TX 79702, (432)684-6381. Published in the Artesia Daily Press, Artesia, N.M. January 6, 2008.

Legal 20020

Melrose Operating Company
Guajalote State, Well #2
660 FSL and 1980 FE:
Section 5, T19S, R29E, Eddy County, NM

Oil Conservation Division Form C-108 "Application for Authorization to Inject"
Amended Filing

The geologic and engineering data for the Guajalote State, Well #2 have been examined and I find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.



Tony Beilman, Engineer
Melrose Operating Company

Formation Tops:

Salt: 804'
Yates: 1020'
7 Rivers: 1404'
Queen: 1948'
Grayburg: 2099'
San Andres: 2350'

Melrose Operating Company
Guajalote State, Well #2
660 FSL & 1980 FEL
Section 5, T19S, R29E, Eddy County, NM

Oil Conservation Division, Form C-108 "Application for Authorization to Inject"
Amended Filing as requested by Oil Conservation Division

Operators/Leasehold within 1/2 mile radius:

ConocoPhillips, Box 2197, Houston, TX 77252

Chesapeake Exploration, LLC, Box 18496, Oklahoma City, OK 73154

Hogg Partnership, LP 5950 Cedar Spring Rd, Ste 242, Dallas, TX 75235

OXY USA, Inc., Box 4294, Houston, TX 77210

Threshold Development Co., 777 Taylor St., Penthouse II, Ft Worth, TX 76102

Bold Energy, LP, 415 W. Wall, Ste 500, Midland, TX 79701 (2-26-08)

Copies of the Form C-108 and map have been submitted to the above stated parties on
the 11th day of February 2008.



Ann E. Ritchie, Regulatory Agent
Melrose Operating Company
c/o P.O. Box 953
Midland, TX 79702

7005 0390 0000 6027 720C

CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06



Sent To: Threshold Development Co.
 Street, Apt. No., or PO Box No.: 777 Taylor St., Penthouse II
 City, State, ZIP+4: Fort Worth, TX 76102

U.S. Postal Service CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06



Sent To: Dagger Draw Ranch, Inc.
 Street, Apt. No., or PO Box No.: Box 1061
 City, State, ZIP+4: Carlsbad, NM 88220

7005 0390 0000 6027 7149

7005 0390 0000 6027 715E

CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06



Sent To: Oxy USA, Inc.
 Street, Apt. No., or PO Box No.: Box 4294
 City, State, ZIP+4: Houston, TX 77210

U.S. Postal Service CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.06



Sent To: Hogg Partnership, LP
 Street, Apt. No., or PO Box No.: 5950 Cedar Spring Rd. 5th
 City, State, ZIP+4: DALLAS TX 75235

7005 0390 0000 6027 716E

7005 0390 0000 6027 7187

U.S. Postal Service CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06



Sent To: Cowoco Phillips
 Street, Apt. No., or PO Box No.: Box 2197
 City, State, ZIP+4: Houston, TX 77252

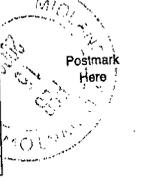
7005 0390 0000 6027 717E

U.S. Postal Service CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06



Sent To: Chesapeake Exploration, LLC
 Street, Apt. No., or PO Box No.: Box 18496
 City, State, ZIP+4: OKLAHOMA CITY, OK 73154

7099 3400 0016 0187 2607

U.S. Postal Service CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

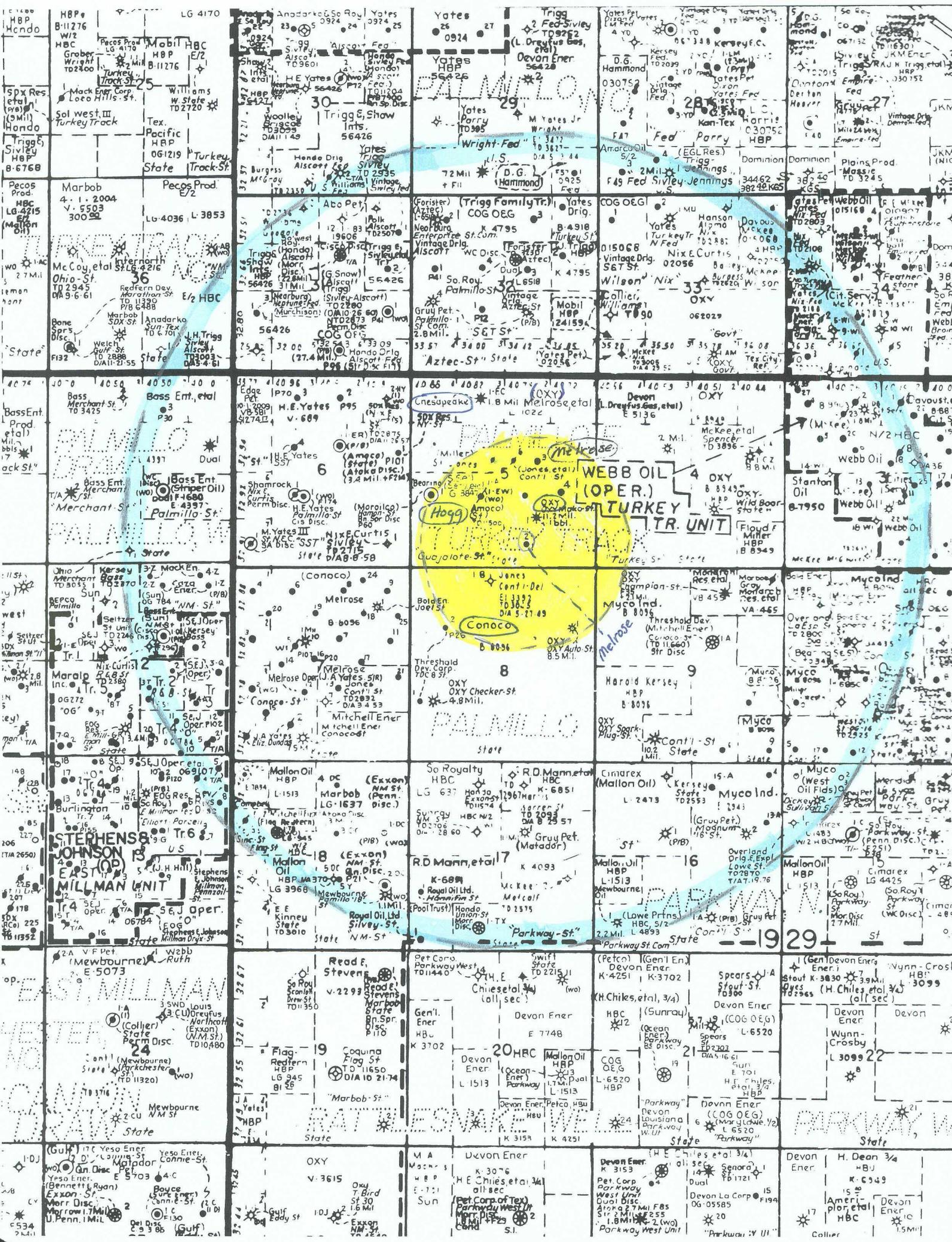
Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06

Postmark Here

226-08

Recipient's Name (Please Print Clearly) (to be completed by mailer)
Bold Energy, LP
 Street, Apt. No., or PO Box No.: 415 W. Wall #500
 City, State, ZIP+4: Midland, TX 79701

PS Form 3800, February 2002 See Reverse for Instructions



MELROSE OPERATING COMPANY
 GUAJALOTE STATE, WELL #2
 660' FSL AND 1980' FEL, Section 5, T19S, R29E
 Eddy County, New Mexico

1/2 MILE RADIUS WELLS:

Section 5	Location	Operator	Status
30 015 03562	G-5-19S-29E	Lubbock Machine Co., West Turkey Track Well #1	P&A (attached)
30 015 03563	F-5-19S-29E	Miller Bros. Oil Co., Turkey Track #1	P&A (attached)
30 015 22422	K-5-19S-29E	Melrose Operating Co., Guajalote A #1	Producing 
30 015 24806	J-5-19S-29E	Melrose Operating Co., Guajalote #1	Producing 
30 015 25074	G-5-19S-29E	Melrose Operating Co., Guajalote #3	Producing 
30 015 25292	I-5-19S-29E	Melrose Operating Co., Guajalote #4	Producing 
30 015 29337	J-5-19S-29E	OXY USA, Oxy Mako State #1	Producing 
30 025 29867	L-5-19S-29E	SDX Resources, Guajalote A #3	Never Drilled 
Section 8			
30 015 03567	C-8-19S-29E	Continental, State 8, Well #1	P & A (attached)
30 015 29464	H-8-19S-29E	Oxy USA, Auto State #1	SI
30 015 33289	E-8-19S-29E	Bold Energy, TDC 8 State #2	Producing 

RECEIVED

2008 MAR 10 PM 2 09
March 4, 2008

Oil Conservation Division
Engineering Department ✓
1220 S. St. Francis Drive
Santa Fe, NM 87504

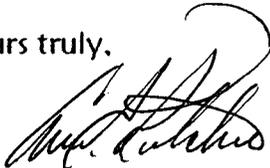
RE: Melrose Operating Company, Guajalote State, Well #2, 660 FSL & 1980 FEL,
O-5-19S-29E, Eddy County, New Mexico

(P/A)

Please see attached the wellbore diagrams for the three wells within the 1/2 mile radius of the above referenced well. Also, please see attached the water analysis for the produced formation water for offsetting wells.

We submitted the Form C-108 on February 19, 2008. Thank you.

Yours truly,



Ann E. Ritchie, Regulatory Agent
Melrose Operating Company
c/o P.O. Box 953
Midland, TX 79702
432 684-6381
ann.ritchie@wtor.net

Approved

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

03562

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	X	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

..... June 23, 1955 Artesia, N. M.
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Lubbock Machine Co. Inc. Continental State
(Company or Operator) (Lease)

C. O. Falton, Well No. 1 in the SW 1/4 NE 1/4 of Sec. 5

T. 19S, R. 29E, NMPM, West Turkey Track Pool, B42 County.

The Dates of this work were as follows: 4-10-54

Notice of intention to do the work (was) (was not) submitted on Form C-102 on 3-29-54, 19

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Hole filled with mud to 2440', cement plug run 2440' to 2400', 10 sack plug set on stub of 7" casing at 1375'. 5 sack cement plug set at base of salt @ 725'. 10 sack cement plug set top of salt @ 385'. Pulled 175' of 5/8" csg. REGULATION MARKER SET.

P. C. W.

Witnessed by..... (Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION
[Signature]
(Name)

(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *C. O. Falton*

Position: Agent

Representing: Lubbock Machine Co. Inc.

Address: P.O. Box 1569, Lubbock, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Artesia New Mex
(Place)

3-29-54
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Lubbock Mch Co, Inc. - State *NM* Well No. *I* in *G*
 (Company or Operator) (Unit)
 SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. *5*, T. *19 S*, R. *29 E*, NMPM, *West Turkey Track* Pool
 (40-acre Subdivision)
Eddy County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD = 3007 ft. Plugged back 2713 ft.
Set cement plug 2440 - 2400
Cement plug at top of 7" stub
~~*5*~~ *5* *Sax* at base of salt @ 735
10 Sax @ Base of 8 5/8" top salt.

Well was plugged in April 1954 by Cop Fulton

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

By.....
Position.....
Send Communications regarding well to:
Name.....
Address.....

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	X	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

June 18, 1954
(Date)

Artesia, N. M.
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Miller Bros. Oil Co.
(Company or Operator)

Jones & Watkins
(Lease)

State

(Contractor)

Well No. 1 in the SE 1/4 NW 1/4 of Sec. 5

T-19 R. 29, NMPM, Turkey Track Pool, Eddy County.

The Dates of this work were as follows: March, 1954

Notice of intention to do the work (was) (~~was~~) submitted on Form C-102 on January 9, 1954, 19... and approval of the proposed plan (was) (~~was~~) obtained.
(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

- 15' cement 2733 to 2748
- Cut 7" casing at 1750'.
- Set 5 sacks cement on bridge @ 1700
- Set 5 " " " @ 800'
- Set 10 " " " @ 400'
- Pulled 8 5/8 casing
- Mudded hole to surface and set marker

P.O.W.

Witnessed by CHARLES V. MILLER MILLER BROS. OIL CO. Partner
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

L. A. Hanson
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. V. Miller

Position Partner

Representing MILLER BROS. OIL CO.

Address 805 S. Fifth St. Artesia, N. M.

(Title)

(Date)

New Mexico
OIL CONSERVATION COMMISSION

GOVERNOR EDWIN L. MECHEM
CHAIRMAN
LAND COMMISSIONER E.S. WALKER
MEMBER
STATE GEOLOGIST R.R. SPURRIER
SECRETARY AND DIRECTOR



P. O. BOX 871
SANTA FE, NEW MEXICO

July 8 1954

Dear Sir:

Miller Bros. Oil Co., \$5,000.00 one-well
Re: bond; SE NW 5-198-29E; Amer. Employers'; 1-17-51

Our records show that the well drilled under coverage of the above-captioned one-well plugging bond has been satisfactorily plugged for abandonment in accordance with requirements of this Commission.

The plugging bond may therefore be cancelled. Formal cancellation will be issued upon your application as principal. If you so desire, please indicate below and return this letter to us, and cancellation will be approved, with notification going to your surety company.

Very truly yours,

R. R. SPURRIER,
Secretary - Director

RRS:nr

OPERATOR'S REQUEST FOR CANCELLATION

Please consider this my request for cancellation of the above-described one-well plugging bond.

Operator's Signature

To: Miller Bros. Oil Co.
805 Fifth St
ARTESIA N M

Date: _____

(File in Well Folder)

22422

Form O-105
Revised 10-79

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR *Bjm*

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. In Home Type of Lease
State Free

2. State of Lease
L-1022

3. Term of Lease
Guajalote "A" State

#1

Loco Hills O-G-SA

Eddy

4. TYPE OF WELL
Oil Well Gas Well Dry

5. TYPE OF COMPLETION
New Well Re-entry Other Other: Re-entry

RECEIVED BY
JUN 18 1984
O. C. D.
ARTESIA, OFFICE

MorOilCo, Inc.
P.O. Drawer I Artesia, NM 88210

WELL NO. K LOCATED 1980 FEET FROM South FEET FROM 1980

6. Well Section
S. West 5 T. 19 R. 29 3406' GL

7. Date of Completion
5/24/84 5/28/84 6/1/84

8. Well Depth
3000'

9. Directional Survey Made
Reverse Unit

10. Correlation Tie-in Log, Cement Bond Log
2586 - 2670 Grayburg

27. Was Well Cased No

11. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	3000'	12 1/4"	1615 sx. HOWCO Lite, 200 sx. C1 H Cement	No

12. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2500'	

13. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2586 - 2670	2000 gal 20% DS - 30 6000 gal gel water, 110,000# 20-40 Sand

14. PRODUCTION

15. Date First Production 5/1/84 Production Method Pumping Well Status Producing

Date of Test	Gas Tested	Volume (cu ft)	Gas Pressure (psi)	Gas - Oil	Gas - MCF	Water - PHL	Gas-Oil Ratio
5/1/84	24			70	TSTM	25	
5/1/84	25#	50#		70	TSTM	25	40

16. List of Attachments
Logs

I, Frank J. Morgan, certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Frank J. Morgan TITLE Operator DATE June 15, 1984

to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-22422

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
L-1022

7. Lease Name or Unit Agreement Name
Guajalote A State

8. Well No.
1

9. Pool name or Wildcat
Loco Hills-QN-GR-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
P. O. Box 5061, Midland, TX 79704

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line
Section 5 Township 19 Range 29 NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR 3406'

RECEIVED
APR 11 1997
OIL CON. DIV.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Added perfs in GR 2283-2409' & treatment.	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/17/97- RU Real W/S unit & TOH w/rods, pump & tbg. TIH w/Halliburton 9-5/8" RTBP & 82 jts 2-7/8" tbg & set RTBP @ 2543'. Test RTBP, csg, & BOP to 300 psi, tested good.

3/18/97 TOH w/tbg. RU Computalog & perf as follows: 2283', 88', 2300', 13', 15', 22', 26', 27', 82', 84', 97', 2419', 30', 32', 47', 53', 68', 76', 78', 82', 90', 92', 94', 96', and 98', 1 spf, total 25 holes. TIH w/Halliburton RTTS pkr & 71 jts tbg & set @ 2198'.

3/19/97 Unset pkr & TIH to 2505'. PU to 2197' & set pkr. Broke down perfs w/4000 gals 15% NEFE w/L55 clay stabilizer & MSR agent & 65 ball sealers.

3/20/97- RU BJ Hughes & frac'd down 2-7/8" tbg w/35,994 gals Spectra Frac gel & 89,980#

3/22/97 16/30 Brady sd. Ran pump & rods. LD 3 jts of tbg, SN @ 2686'.

3/23/97 Put on pump test. Rate established @ 13 BO & 30 BW.

3/31/97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 4/9/97

TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. 915/685-1761

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 17 1997

CONDITIONS OF APPROVAL, IF ANY:

30-015-24806

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FE	<input checked="" type="checkbox"/>
N.G.S.	
NO OFFICE	<input checked="" type="checkbox"/>
DIATOR	<input checked="" type="checkbox"/>

RECEIVED BY
 NOV 26 1984
 O. C. D.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO REPORT ON WELL DATA TO A DIFFERENT RESERVOIR. USE PARTICULATE FOR MEMBERSHIP IN PROPERTY OWNERS ASSOCIATION OF PRODUCERS.

Oil Well Gas Well OTHER

Operator: forOilCo, Inc.
 P.O. Drawer 1, Artesia, NM 88210

UNIT LETTER J, 1980 FEET FROM THE South SIDE AND 1980 FEET FROM THE East SIDE, SECTION 5 TOWNSHIP 19S RANGE 29E NEPM.

15. Flowtest (Show whether DF, RT, OR, etc.)
3403.1 GL

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.
1-1022

7. Unit Agreement Name

6. Form of Lease Name
Guajalote State

9. Well No.
#1

10. Field and Pool, or Wildcat
S. Inco Hills O-G-SA

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<input type="checkbox"/> CORRECT REMEDIAL WORK <input type="checkbox"/> PERMANENTLY ABANDON <input type="checkbox"/> OR ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER	<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Perf. & Acidize</u>	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate .5 holes as follows: 2283, 84, 89, 90, 91, 2320, 21, 2392, 93, 95, 97, 2412, 2447, 48, 52, 53, 54. Acidize with 2500 gal. DS-30 acid. Frac with 40,000 gal. gelled 2% KCl & 70,000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Leslie A. Clements TITLE Operator DATE 11/7/84

Original Signed By
 Leslie A. Clements
 Supervisor District II

DATE NOV 29 1984

APPROVED BY _____ DATE _____

REVISIONS OF APPROVAL, IF ANY:

25074

Form O-105
Revised 10-78

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LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

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 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 8 1985
O. C. D.
ARTESIA, OFFICE

5a. Initial Type of Lease
 State
 b. State Well Lease No.
L-1022
 c. Name of Lessee
Guajalote State
 d. Well No.
#3
 e. Field or Lease or Unit
S. Loco Hills O-G-SA
 f. County
Eddy

1a. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER
 1. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK REFR. OTHER
 2. Name of Operator
MorOilCo, Inc.
 3. Address of Operator
P.O. Drawer I Artesia, NM 88210
 4. Location of well
 UNIT LETTER **G** LOCATED **2310** FEET FROM THE **North** END AND **1650** FEET FROM THE **East** LINE OF SEC. **5** TWP. **19S** RGE. **29E** NMPM

15. Date Spudded **11/8/84** 16. Date Test Reached **11/14/84** 17. Date Ready to Prod. **11/21/84** 18. Elevations (DT, RKB, RT, GR, etc.) **3394.7 GR** 19. Elev. Casinghead
 20. Total Depth **2830'** 21. True Static Test **2827'** 22. If Multiple Complet., How Many
 23. Intervals Completed By: **Rotary**
 24. Pre facing Intervals, of this completion - Top, Bottom, None
2352' - 2715' (Grayburg)
2026' - 2223' (Penrose)
 25. Was Directional Survey Made? **Yes**
 26. Type Electric and Other Logs Run
Litho Density - CN - GR 27. Was Well Cased? **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	345'	12-3/4"	270 sx. C1 "C" 2% CaCl	
4-1/2"	9.5#	2827'	7-7/8"	450 sx. C1 "C" 5% CF-1, 2% AFS 2% KCl	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2760'	None

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2599 - 2715	Acidize with 1000 gal. 10% DS-30
2352 - 2523	Acidize with 1000 gal. 10% DS-30
2352 - 2715	Frac with 60,000 gal. gel 20#, 1% KCl + 100,000# 20/40 sand.

33. PRODUCTION
 Date First Production **12/20/84** Production Method **Pumping** Well Status **Producing**
 Date of Test **12/20/84** Hours Tested **24** Stroke Size **20 bbl.** Pressure For Test Period **50 bbl.**
 Flow Tubing Pressure **20 bbl.** Casing Pressure **50 bbl.** Calculated Gas Flow Rate **20 bbl.** Gas - MCF **50 bbl.** Water - bbl. **50 bbl.** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Frank A. Maye TITLE Operator DATE 1/7/85

25292

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 LAND OFFICE
 Bjm

RECEIVED BY
 JUL 1 1985
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 O. C. D.
 ARTESIA, OFFICE

Form O-100
 Revised 1-78
 State of New Mexico
 L-1022
 Guajalote State
 #4
 S. Loco Hills O-G-SA

1. TYPE OF WELL
 2. TYPE OF COMPLETION
 NEW WELL REWORK REPERFORATE PLUG SPLIT OTHER

3. OPERATOR
 MerOilCo, Inc. ✓
 P. O. Drawer I Artesia, NM 88210

4. LOCATION
 COUNTY 1 LOCATED 2100 FEET FROM THE South 990 FEET FROM THE East

5. WELL IDENTIFICATION
 19S 29E

6. DATE OF LOGGING
 6/14/85 5/18/85 6/12/85 3395.6 GL

7. LOGGING METHOD
 2873' 2845' Rotary

8. LOGGING INTERVALS
 2845' - 2680' Crayburg

9. LOGGING METHODS
 Litho Density - CN - GR - DLL - Micro - SFL

10. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	370.14	12-1/4"	300 sx. Cl "C" 2% CaCl Circ. 26 Sx. to pit	
4-1/2"	9.5#	2873.9	7-7/8"	480 sx. Cl "C" & add.	
2-3/8"	J-55	2840			

11. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2840'	NONE

12. ACID, SHOT, FRACTURE, CEMENT SOLGELZ, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2545 - 2680	750 gal. 7 1/2% DS-30 1500 gal. 20% DS-30 Frac 50,000 gal. 20# gel 2% KC3, 90,000#'s 20/40 sand.

13. PRODUCTION

Date of Test	Hours Tested	Choke Size	Flowing Interval	Oil - BBL	Gas - MCF	Water - PHL	Other - BBL
6/11/85		Pumping					
7/1/85	24	NONE	65	65	N/A	75	
	80#'s		65	N/A		75	

14. DEPTH OF GAS (Subl. used for fuel, venting, etc.)
 Vented
 Tested by Frank Morgan

15. LIST OF ATTACHMENTS
 Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Frank Morgan TITLE Operator DATE July 1, 1985

Submit to Appropriate District Office
 State Leases - 6 copies
 Fee Leases - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

NSL - 3758

WELL API NO.
 30-015-29337

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 L-1022

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN FLUG BACK DEEP RESVR OTHER

7. Lease Name or Unit Agreement Name
 OXY MAKO STATE COM.
 20190

2. Name of Operator
 OXY USA Inc.

8. Well No.
 1

3. Address of Operator
 P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat
 86300
 N. Turkey Track Morrow

4. Well Location
 Unit Letter J: 1370 Feet From The South Line and 1650 Feet From The East Line
 Section 5 Township 19S Range 29E NMPM Eddy County

10. Date Spudded 1/24/97 11. Date T.D. Reached 2/23/97 12. Date Compl. (Ready to Prod.) 4/9/97 13. Elevations (DF & REB, RT, GR, etc.) 3399' 14. Elev. Casingshead

15. Total Depth 11370' 16. Plug Back T.D. 11313' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11226 - 11236' Morrow 20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
Platform Express - ALL-MCFL-GR-TDD-CNL 22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	48#	392'	17 1/2"	620SX - Circulated	
8 3/8"	24-32#	3000'	11"	1320SX - Circulated	
5 1/2"	17-20#	11370'	7 7/8"	420SX - CBL - 8700'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11023	11023

26. Perforation record (interval, size, and number)
11226 - 11236'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 4/9/97 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
5/12/97	24	11/64		26	2219	0	85346

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
2325			26	2219	0	56.2

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By J. Stinson

30. List Attachments
C103, C104, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Reg. Analyst Date 5/21/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>9906'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10142'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10986'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Ozte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs <u>3727'</u>	T. Entrada _____	T. _____
T. Abo _____	T. 1st " " <u>6772'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8900'</u>	T. Morrow <u>10638'</u>	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9672'</u>	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	956	956	Surface Rock				
956	4592	3636	Anhydrite				
4592	2070	478	Dolomite, Lime				
5070	6473	1403	Lime				
6473	7688	1215	Lime, Shale				
7688	8234	548	Sand, Lime, Shale				
8236	10206	1970	Lime, Shale				
10206	10789	583	Lime, Shale, Sand				
10789	10932	143	Lime, Shale, Chert				
10932	11320	438	Sand, Shale, Lime				

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

Handwritten:
OK
Bum
5/2
of

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address SDX Resources, Inc. P. O. Box 5061 Midland, TX 79704		OGRID Number 020451
Property Code 016759		API Number 30-015-29867
Property Name Guajalote "A" State		Well No. 3

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
L	5	19S	29E		2310	South	990	West	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1 Loco Hills, QN-GB-SA (39520)					Proposed Pool 2				

Handwritten: EXP 2-9-98

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3397
Multiple No	Proposed Depth 3200	Formation QN-GB-SA	Contractor United Drig Co	Spud Date 11-10-97

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	300	350 sxs CI C	surface
7-7/8"	5-1/2"	14#	3200	350 sxs Poz + 400 sxs Lite	surface

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 12-1/4" hole to approximatey 350'. Set 8-5/8" casing @ 350' and cement w/350 sxs Class C cement. Circulate to surface. Drill 7-7/8" hole to TD (3200'). Run open-hole logs. Set 5-1/2" casing @ T.D. Cement w/350 sxs Poz + 400 sxs Lite. Circulate to surface. Will perforate GN-GB-SA and stimulate as necessary for optimum production.

Handwritten:
Post ID-1
10-10-97
API 4 Loc

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Janice Courtney*
Printed name: Janice Courtney 9/29/97

Title: Regulatory Tech 915/685-1761

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY TIM W. GUM
Title: DISTRICT II SUPERVISOR

Approval Date: OCT 2 1997 Expiration Date: 10-2-98

30-015-03567

Form C-102

DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
MISCELLANEOUS REPORTS ON WELLS

RECEIVED
JUN 7 1949
HOBB'S OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	X		

June 16, 1949
Date

Hobbs, New Mexico
Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

~~Continental Oil Company~~ State NM Well No. 1 in the _____
Company or Operator Lease
NE 1/4 of Sec. 8, T. 19 S, R. 29 E, N. M. P. M.,
~~Widcat~~ Field, Kidy County.

The dates of this work were as follows: 5-26-49 - 5-27-49

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on May 25, 19 49
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Subject well was plugged and abandoned in the following manner:

12# mud was placed from total depth of 3045' to 820'. Cement plug was placed from 820' to 720', base of salt. 12# mud was placed from 720' to 365', top of salt section. Cement plug was placed from 365' to 255'. 12# mud was placed from 255' to within 50' of surface. Top 50' of hole was filled with cement, 4' marker was erected and location restored to original condition. 15-3/8" casing was set and cemented in this well at 305' and was left in hole

Witnessed by _____

Subscribed and sworn before me this _____ 16th day of <u>June</u> , 19 <u>49</u> <u>J. P. McCarroll</u> Notary Public My commission expires <u>5-17-53</u>	I hereby swear or affirm that the information given above is true and correct. Name _____ Position <u>District Superintendent</u> Representing <u>Continental Oil Company</u> Company or Operator Address <u>Box CC, Hobbs, New Mexico</u>
--	---

Remarks:

APPROVED

Artesia
Name
ARTESIA REPRESENTATIVE
Title

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-015-29464

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
 OXY Auto State

8. Well No. 1

9. Pool name or Wildcat
 Turkey Track Morrow

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA Inc. 16696

3. Address of Operator
 P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location
 Unit Letter H : 1650 feet from the North line and 660 feet from the East line
 Section 8 Township 19S Range 29E NMPM County EDDY

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/></p> <p>OTHER: Gas Well Shut-In Pressure Exemption <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
--	---

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

OXY USA INC. RESPECTFULLY REQUESTS AN EXEMPTION TO RULE 402 (A) FOR THE ANNUAL SHUT-IN PRESSURE TEST. THE NEED FOR THIS EXCEPTION IS TO AVOID POTENTIAL FORMATION DAMAGE IN THE FLUID SENSITIVE SANDS AND POSSIBLE PERMANENT LOSS OF PRODUCTIVITY. SHOULD THIS WELL BE SHUT-IN FOR ANY REASON, A SHUT-IN PRESSURE TEST WOULD BE CONDUCTED AT THE TIME.

FTP 120 GAS 146 MCFD OIL 0 BPD WATER 0 BPD



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 7/12/99

Type or print name DAVID STEWART Telephone No. 915-685-5717

(This space for State use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 7-12-99

Conditions of approval, if any:

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-015-332899 33289

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.
 B-8096

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER **OCD-ARTESIA**

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 TDC 8 State

2. Name of Operator
 Threshold Development Company

8. Well No.
 2

3. Address of Operator
 777 Taylor St. - Penthouse II - Fort Worth, TX 76102

9. Pool name or Wildcat
 Millman Yates-SR-0-GB-SA, East

4. Well Location
 Unit Letter **E** 1650 Feet From The **North** Line and 990 Feet From The **West** Line
 Section **8** Township **19S** Range **29E** NMPM **Eddy** County

10. Date Spudded 3-15-2004
 11. Date T.D. Reached 3-23-2004
 12. Date Compl. (Ready to Prod.) 4-27-2004
 13. Elevations (DF& RKB, RT, GR, etc.) 3378' GR
 14. Elev. Casinghead

15. Total Depth 3100'
 16. Plug Back T.D. 3050'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools 0-3100'
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 1222-2624' Yates-Seven Rivers-Queen-Grayburg-San Andres

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 CNL/LDC & DLL

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	327'	12-1/4"	480 sx - circ	
5-1/2"	15.5#	3100'	7-7/8"	725 sx - circ	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2676'	

26. Perforation record (interval, size, and number)
 1222-1244' w/44 .50" holes
 2614-2624' w/20 .50" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 SEE ATTACHED SHEET

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
4-28-2004	Pumping	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-18-2004	242			26	31	252	1192:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			266	31	252	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Will be sold

Test Witnessed By
 Ray Selby

30. List Attachments
 Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Rusty Klein* Printed Name **Rusty Klein** Title **Agent** Date **6-9-2004**

THRESHOLD DEVELOPMENT COMPANY
TDC 8 State #2
Section 8-T19S-R28E
Eddy County, New Mexico

#27: ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETGE

DEPTH INTERVAL

TREATMENT

1222-1244'

Acidized with 2000 gallons 15% IC HCL acid and ball sealers

2614-2624'

Acidized with 2000 gallons 15% IC HCL acid and ball sealers. Flushed with 2% KCL water.

Frac'd with 18000 gallons 30# borate crosslinked treated water and 40000# 16-30 Ottawa sand. Flushed with treated water.

WELL NAME AND NUMBER TDC State "8" No. 2 RECEIVED
 LOCATION Section 8, T19S, R29E, Eddy County NM JUN 10 2004
 OPERATOR Threshold Development Company OGD-ARTEZIA
 DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>1/2° 866'</u>	_____	_____
<u>1/2° 1502'</u>	_____	_____
<u>1/2° 1997'</u>	_____	_____
<u>1/2° 2490'</u>	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Drilling Contractor United Drilling, Inc.

By: George Aho
 George Aho

Title: Business Manager

Subscribed and sworn to before me this 30th day of March, 2004.

Carlene Martin
 Notary Public

My Commission Expires: 10-04-04

Chaves New Mexico
 County State

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	Report on casing & cementing
	X

October 25, 1951

Artesia, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Jones & Watkins State **State** Well No. **6** in the
Company or Operator Lease

SW NE/4 of Sec. **5**, T. **19S**, R. **29E**, N. M. P. M.,
~~Miller Wildcat~~ Pool **Eddy** County.

The dates of this work were as follows:.....

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on....., 19.....
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**385 ft. 8 5/8" pipe -- cemented to surface with 50 sacks of cement
 shut off water completly.**
3000 ft. IR 7" pipe -- set with 85 sacks of cements.

Witnessed by.....
Name Company Title

APPROVED:
 OIL CONSERVATION COMMISSION

Name

I hereby swear or affirm that the information given above is true and correct.

Name.....
Position **Partner**

OCT 26 1951
Date 19.....

Representing **Jones & Watkins**
Company or Operator
Address **Box 464, Artesia, New Mexico**

County Eddy Depth 30' Pool Wildcat

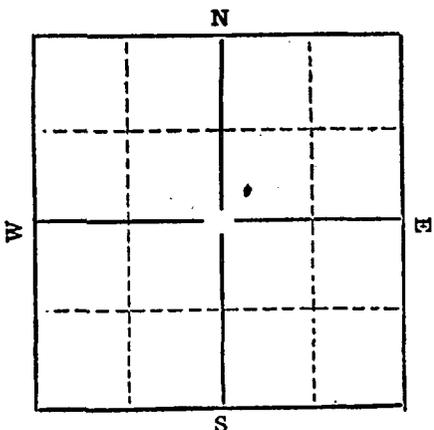
SCOUT REPORT

New Mexico Oil Conservation Commission

Company Jones & Watkins Well No. 6 Farm Name Continental - State

2310 Feet from N Line 2 310 Feet from E Line Sec. 5 Twp. 19S Range 29E

C 101 Approved: 4-10-51 Land State Contractor



AMOUNT CASING & CEMENTING RECORD

Size	Feet	Sax Cement
10"	220	240
8	394	40
4	300	100

Elevation	Spudded <u>4/16/51</u>	Completed <u>14/17/51</u>
TA <u>285</u>	Total Depth <u>793007</u>	P. B. <u>2713</u>
TX <u>385</u>	Top Pay <u>2425</u>	District <u>7</u>
BX <u>725</u>	I. P. <u>25</u>	BOPD <u>C</u>
TY	Base <u>BO</u>	Hrs.
TSR <u>1860 AS</u>	Choke: <u>2700</u>	Inch
TQ	Tubing: <u>2 1/2 @ 240</u>	Feet
TGB <u>2402</u>	Pressures: Tubing	Casing
TSA	GOR	Gravity <u>37°</u>
TGlo	Effective Perfs.	
TDr		
T. Tubbs		
T. Abo		
T. Penn		
T. Miss.	Acid & Shooting Record	
T. Dev.	From	To
T. Sil.	From	To
T. Mont.	1000	From 2800 To -2815
T. Simp.	1000	From 2750 To -2765
T. Mck.	5000	From 0-1000
TEll	<u>2425</u>	
TGr W		
TGr	SHOWS	
T.	S/ <u>5.0.2411 1850</u>	
T.	S/ <u>in 8 h</u>	
T.	S/	
T.	S/	

Date	Location	Date	Notes
Apr. 11	<u>Location</u>	JUN 27	<u>7 1/2" tubing</u>
APR 18	<u>TK, 100 pps</u>	JUL 3	<u>✓</u>
APR 25	<u>TK, 100 pps</u>	JUL 11	<u>✓</u> <u>WC rig</u>
MAY 2	<u>TK, 240 only</u>	JUL 18	<u>✓</u>
MAY 9	<u>TK, 380 only</u>	JUL 25	<u>TK 1000 ft. 2 1/2" tubing</u>
MAY 16	<u>TK 465 salt loss</u>	AUG 1	
MAY 23	<u>TK, 5407 - 5.00</u>	AUG 8	<u>TK 1075 tubing. WOC</u>
6-20	<u>TK 785 tubing</u>	AUG 22	

100

own

OIL CONSERVATION COMMIS: Santa Fe, New Mexico

RECEIVED OCT 24 1951

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Artesia, New Mexico Place

October 23, 1951 Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Dubbock Mch. & Supply Inc.

2310/ N 2310/ E

Company of Operator

Lease

Well No. 6 in SW 1/4 NE 1/4

section 5, T. 19S, R. 29E, N.M.P.M. Miller Pool Eddy County

Please indicate location:

Elevation Spudded April 10, '51 Completed Oct. 20, 1951

Grid for location indication

Total Depth 3007' P.B. 2713'

Top Oil/ Gas Pay 2411' Top Water Pay 2605'

Initial Production Test: Pump 20 Flow (3000 OR CU. FT. GAS PER DAY)

Based on 1 1/2 Bbls. Oil in 1 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches no choke

Tubing (Size) 2 1/2 E U E @ 2700 Feet

Pressures: Tubing Casing 100 lbs 36

Gas/Oil Ratio Gravity

Casing Perforations: 2425' to 2435'

Unit letter: G

Casing & Cementing Record

Table with columns: Size, Feet, Sax

Acid Record: Show of Oil, Gas and water

Table with columns: Gals, to, Show of Oil, Gas and water

Shooting Record:

Table with columns: Qts, to, Show of Oil, Gas and water

Natural Production Test: 5 bbls Pumping Flowing

Test after acid or shot: 35 bbls Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy 385' T. Devonian T. Ojo Alamo
T. Salt 725' T. Silurian T. Kirtland-Fruitland
B. Salt T. Montoya T. Farmington
T. Yates T. Simpson T. Pictured Cliffs
T. 7 Rivers T. McKee T. Cliff House
T. Queen T. Ellenburger T. Menefee
T. Grayburg T. Gr. Wash T. Point Lookout
T. San Andres T. Granite T. Mancos
T. Glorieta T. T. Dakota
T. Drinkard T. T. Morrison
T. Tubbs T. T. Penn
T. Abo T. T.
T. Penn T.
T. Miss T.

(Please supply required information on reverse side of form)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
JAN 3 1952
Oil Conservation Commission

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

January 3, 1952

Artesia, New Mex.

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Lubbock Machine Co., Inc. Continental State Well No. 1 in the
 Company or Operator Lease
 SW NE of Sec. 5, T. 19S, R. 29E, N. M. P. M.,
 Wildcat Pool Eddy County.

The dates of this work were as follows:.....

Notice of intention to do the work was (was not) submitted on Form C-102 on....., 19....., and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Squeezed Perforations at 2865' and 2875' with 25 sacks of cement, water shut off. Will put well back on pump.

Witnessed by..... Name..... Company..... Title.....

APPROVED: OIL CONSERVATION COMMISSION

R. J. Blynn
 Name
 Engineer
 Title
 Date 1-4 1952

I hereby swear or affirm that the information given above is true and correct.

Name *Sam D. Ares*
 Position Agent
 Representing Lubbock Machine Co., Inc.
 Company or Operator
 Address 205 W. Mo. Artesia, N.M.

Approved

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	X	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

..... June 23, 1955 Artesia, N. M.
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Lubbock Machine Co. Inc. Continental State
(Company or Operator) (Lease)

..... C. O. Fulton Well No. 1 in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 5

T. 19S, R. 29E, NMPM., West Turkey Track Pool, Eddy County.

The Dates of this work were as follows: 4-10-54

Notice of intention to do the work (was) (was not) submitted on Form C-102 on 3-29-54, 19.....
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Hole filled with mud to 2440', cement plug run 2440' to 2400', 10 sack plug set on stub of 7" casing at 1975'. 5 sack cement plug set at base of salt @ 725'. 10 sack cement plug set top of salt @ 385'. Palled 175' of 8 5/8" csg.
REGULATION MARKER SET.

P. C. W.

Witnessed by.....
(Name) (Company) (Title)

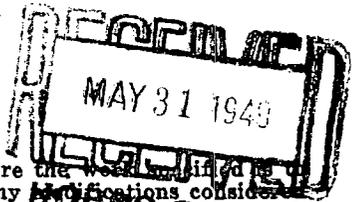
Approved:.....
OIL CONSERVATION COMMISSION
[Signature]
(Name)
.....
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name..... [Signature]
Position..... Agent
Representing Lubbock Machine Co. Inc.
Address..... P.O. Box 1589, Lubbock, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be carried out, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico
Place

May 25, 1949
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Continental Oil Company State N.M. Well No. 1 in SW/4 Company or Operator Lease of Sec. 8, T. 19 N, R. 20 E, N. M. P. M., Wildcat Field. Hobbs County.

FULL DETAILS OF PROPOSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Subject well was drilled to total depth of 3045' and no commercial production was encountered. Therefore, your permission to plug and abandon this well in the following manner is requested:

12# mud will be placed from total depth to 820'. Cement plug will be placed to 770', base of salt. 12# mud will be placed from 770' to 365', top of salt section. Cement plug will be placed from 365' to 255'. 12# mud will be placed from 255' to within 50' of surface. Top 50' of hole will be filled with cement, 4' marker erected and location restored to original condition. 13-3/8" casing was set and cemented in this well at 205' and will be left in hole.

OCT 5 1949

Approved _____, 19____
except as follows:

Continental Oil Company
Company or Operator

By [Signature]

Position District Superintendent
Send communications regarding well to

Name A. S. Owen

OIL CONSERVATION COMMISSION,
By [Signature]
Title ARTESIA REPRESENTATIVE

Address Box 60, Hobbs, New Mexico

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
JUN 7 1949
HOBBES OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	<input checked="" type="checkbox"/>		

June 16, 1949
Date

Hobbs, New Mexico
Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Continental Oil Company State NM Well No. 1 in the
Company or Operator Lease
NW 1/4 of Sec. 8, T. 19 S, R. 29 E, N. M. P. M.,
Wildcat Field, Eddy County.

The dates of this work were as follows: 5-26-49 - 5-27-49

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on May 25, 1949
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Subject well was plugged and abandoned in the following manner:

12# mud was placed from total depth of 3045' to 820'. Cement plug was placed from 820' to 720', base of salt. 12# mud was placed from 720' to 365', top of salt section. Cement plug was placed from 365' to 255'. 12# mud was placed from 255' to within 50' of surface. Top 50' of hole was filled with cement, 4' marker was erected and location restored to original condition. 13-3/8" casing was set and cemented in this well at 305' and was left in hole

Witnessed by _____
Name Company Title

Subscribed and sworn before me this _____
16th day of June 19 49
J. P. McCarroll
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name _____
Position District Superintendent
Representing Continental Oil Company
Company or Operator

My commission expires 5-17-53 Address Box CC, Hobbs, New Mexico

Remarks:

APPROVED

Date _____

J. P. McCarroll
Name
ARTESIA REPRESENTATIVE
Title

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30 015 24930
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-1022
7. Lease Name or Unit Agreement Name Guajalote State
8. Well Number 2
9. OGRID Number 184860
10. Pool name or Wildcat SWD; Queen-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Melrose Operating Company

3. Address of Operator
c/o P.O. Box 953

4. Well Location
 Unit Letter O : 660 feet from the South line and 1980 feet from the East line
 Section 5 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3397' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-20-06: RBP @ 1032'; dumped 2 sx sand on RBP. BJ pumped 180 sx thix-o-tropic cement & 200 sx Cl C, 2% CaCl. WOC.
 7-21-06: Top of cement @ 238', drilled solid cmt to 425'. Testing casing - determine need for liner.
 9-13-06: Rigged up BJ Services, ran 2 7/8" casing string set @ 2796' in 4 1/2" cased hole. Pumped 110 sx Cl C, 2% CaCl, 20% excess. Pumped 16 bbls displacement. Pressured up to 1000 psi for 30 minutes. Rigged down BJ.
 6-27-07: Rigged up Weatherford Wireline. Perforated 2 7/8" from 2275 - 2820'.
 6-29-07: Acidized well w/5000 gals 15% HCL., 1 1/4" tubing string to 2250', tension packer set @ 2245'.
 7-12-07: Tested 2 7/8" casing to 500 psi for 30 minutes. OCD witnessed test and took chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE Regulatory Agent DATE 2-7-08

Type or print name _____ E-mail address: _____ Telephone No. _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Accepted for record - NMOCD

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	X	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

June 18, 1954
(Date)

Artesia, N. M.
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Miller Bros. Oil Co. Jones & Watkins State
(Company or Operator) (Lease)

(Contractor) Well No. 1 in the SE 1/4 NW 1/4 of Sec. 5
T. 19, R. 29, NMPM, Turkey Track Pool, Eddy County.

The Dates of this work were as follows: March, 1954

Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on January 9, 1954, 19
(Cross out incorrect words)
and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

15' cement 2733 to 2748
Cut 7" casing at 1750'.
Set 5 sacks cement on bridge @ 1700
Set 5 " " " @ 800'
Set 10 " " " @ 400'
Pulled 8 5/8 casing
Mudded hole to surface and set marker

P.O.W.

Witnessed by CHARLES V. MILLER MILLER BROS. OIL CO. Partner
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION
C. A. Johnson
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *C. V. Miller*
Position Partner
Representing MILLER BROS. OIL CO.
Address 805 S. Fifth St.
Artesia, N. M.

(Title) (Date)

Ca. 100

West Turkey Frack. Turkey Track Rivers

nty Eddy Depth Pool

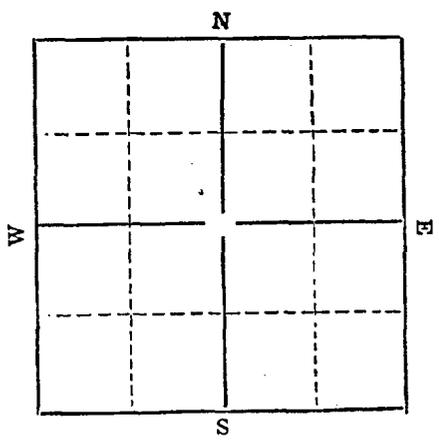
SCOUT REPORT

New Mexico Oil Conservation Commission

Company Miller Bros Well No. 1 Farm Name Jones & Watkins

23/0 Feet from S N Line 330 Feet from E W Line Sec. 5 Twp. 19S Range 29E

C 101 Approved: 1-23-51 Land State Contractor



AMOUNT CASING & CEMENTING RECORD

Size	Feet	Sam. Cement
7 1/2"	145	
8"	45	

Elevation 2700	Spudded 1-23-51	Completed
TA	Total Depth	P. B.
TX 400	Log Pay	District 7
BX 205	I. P.	BOFD C
TY 0-25	Base BO	Mrs.
TSR	Choker	Inch
TQ 1480	Tubing: @	Feet
TGB	Pressures: Tubing	Casing
TSA 7 3/4	GOR	Gravity
TGls		Effective Perfs.
TDr		
T. Tubbs		
TAbc		
TEenn		
T. Mils.	Field & Shooting Record	
T. Dev.	From 2740 To 2759	
T. SH.	From 2742 To 2751	
T. Mont.	From 2745 To 2784	
T. Sima.	From To	
T. Mck.	Re 2500 From 2740 To 2759	
T. Mch.	4000 ft	
T. Er W		
TGe	SHOWS	
T.	SI 1940-2010	
T.	SI 2045-2100	
T.	SI 2100-2250	
T.	SI 2250-2350	
T.	SI 2350-2450	

Jan. 17	Location	MAR 21	OT 335 ready to
JAN 24		MAR 28	OT 165 " "
JAN 31	OT 1400	APR 4	7 1/2" tubing
FEB	OT 1500		
FEB 21	OT 1330 ready	APR 11	OT 2775-
FEB 28	OT 1420		7 1/2" tubing 50
MAR 7	OT 1900 ready		7 1/2" tubing
MAR	OT 2050 ready	APR 18	OT 2775 ready to

10

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Running Casing	

May 16, 1951
Date

Artesia, New Mexico
Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Miller Bros. Oil Co. Company or Operator **Jones & Watkins** Lease Well No. **#1** in the
~~San Juan~~ of Sec. **5**, T. **19S**, R. **29E**, N. M. P. M.,
~~Seven Rivers-Turkey Track~~ Pool **Eddy** County.

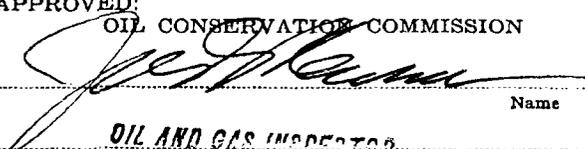
The dates of this work were as follows: **1/26/51** **4/15/51**

Notice of intention to do the work was (~~record~~) submitted on Form C-102 on **April 13,** 19**51**, and approval of the proposed plan was (~~record~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 340' of 8 5/8 casing. Ran 2745' of 7" CD 20 lb casing and cemented with 40 sacks. Bottom hole water plugged off from 2759 to 2785. All water shut off.

Witnessed by.....
 Name Company Title

APPROVED:
 OIL CONSERVATION COMMISSION

 Name
 OIL AND GAS INSPECTOR
 Title
 MAY 25 1951
 Date

I hereby swear or affirm that the information given above is true and correct.
 Name **Glendon P. Miller**
 Position **Partner**
 Representing **Miller Bros. Oil Co.**
 Company or Operator
 Address **Artesia, New Mexico**

CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Artesia, New Mexico
Place

May 10, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SE 1/4 SE 1/4 NW 1/4

MILLER BROS. OIL CO. Jones-Watkins Well No. 1 in 1/4
Company or Operator Lease

section 5, T. 19S, R. 29E, N.M.P.M. Seven Rivers Pool Eddy County
West Turkey Track

Please indicate location: Elevation 3393 Spudded 1-24-51 Completed May 2, 1951

	o		

Total Depth 2785 P.B. 2759
Top Oil/Gas Pay 2745--2759 Top Water Pay 2779--2785
Initial Production Test: Pump 20 Flow (BOPD OR CU. FT.)
Based on 15 Bbls. Oil in 9 Mins. (GAS PER DAY)
Method of Test (Pitot, gauge, prover, meter run): swabbing
Size of choke in inches
Tubing (Size) 2" upset 2747 feet
Pressures: Tubing Casing
Gas/Oil Ratio Gravity 35
Casing Perforations:

Unit letter: F

Casing & Cementing Record

Size	Feet	Sax
8 5/8	340	
7" OD	2745	40

Acid Record: Show of Oil, Gas and water
3500 Gals 2740 to 2759 S/ 185 Water
Gals to S/ 1998 to 2010 1/2 gal. oil, 1 gal.
Gals to S/ water
Shooting Record. S/ 2160 to 2180 Oil
Qts to S/ 2745--2759 Oil
Qts to S/
Qts to S/
Natural Production Test: Pumping 4 bbls. ~~kickback~~
Test after acid or shot: Pumping 30 bbls. ~~kickback~~

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy 760--1175
- T. Salt 440
- B. Salt 760
- T. Yates
- T. 7 Rivers
- T. Queen
- T. Grayburg
- T. San Andres
- T. Glorieta
- T. Drinkard
- T. Tubbs
- T. Abo
- T. Penn
- T. Miss
- T. Devonian
- T. Silurian
- T. Montoya
- T. Simpson
- T. McKee
- T. Ellenburger
- T. Gr. Wash
- T. Granite
- T. Red sand 1980--2010
- T. White Lime 2720
- T. Ojo Alamo
- T. Kirtland-Fruitland
- T. Farmington
- T. Pictured Cliffs
- T. Cliff House
- T. Menefee
- T. Point Lookout
- T. Mancos
- T. Dakota
- T. Morrison
- T. Penn
- T.
- T.
- T.

(Please supply required information on reverse side of form)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 8617
Order No. R-7975

APPLICATION OF MOROILCO. INC. FOR
SALT WATER DISPOSAL, EDDY COUNTY,
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8 a.m. on June 5, 1985,
at Santa Fe, New Mexico, before Examiner Gilbert P. Quintana.

NOW, on this 9th day of July, 1985, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,

FINDS THAT:

(1) Due public notice having been given as required by
law, the Division has jurisdiction of this cause and the
subject matter thereof.

(2) The applicant, MorOilCo., Inc., is the owner and
operator of the West Guajalote State Well No. 2, located 660
feet from the South line and 1980 feet from the East line of
Section 5, Township 19 South, Range 29 East, NMPM, Eddy County,
New Mexico.

(3) The applicant proposes to utilize said well to
reinject produced salt water into the Queen and Grayburg
formations, with injection into the perforated interval from
approximately 2264 feet to 2650 feet.

(4) The offset operators of said well have not objected
to the proposed disposal operations of the applicant.

(5) The disposal of produced water simultaneously into
the Queen and Grayburg formations will not pose any water
compatibility problems, endanger fresh water sources, or
adversely affect any offsetting production from the same
formations.

-2-

Case No. 8617
Order No. 7975

(6) The injection should be accomplished through 2 3/8 inch plastic lined tubing installed in a packer set at approximately 2250 feet; the casing-tubing annulus should be filled with an inert fluid; and a pressure gauge or approved leak detection device should be attached to the annulus in order to determine leakage in the casing, tubing, or packer.

(7) The injection well or system should be equipped with a pressure limiting switch or other acceptable device which will limit the wellhead pressure on the injection well to no more than 455 psi.

(8) The Director of the Division should be authorized to administratively approve an increase in the injection pressure upon a proper showing by the operator that such higher pressure will not result in migration of the injected waters from the Queen and Grayburg formations.

(9) The operator should notify the supervisor of the Artesia district office of the Division of the date and time of the installation of disposal equipment so that the same may be inspected.

(10) The operator should take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

(11) Approval of the subject application will prevent the drilling of unnecessary wells and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, MorOilCo. Inc., is hereby authorized to utilize its West Guajalote State Well No. 2, located 660 feet from the South line and 1980 feet from the East line of Section 5, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, to reinject produced salt water into the Queen and Grayburg formations, injection to be accomplished through 2 3/8 inch tubing installed in a packer set at approximately 2250 feet, with injection into the perforated interval from approximately 2264 feet to 2650 feet;

PROVIDED HOWEVER THAT, the tubing shall be plastic-lined; the casing-tubing annulus shall be filled with an inert fluid; and a pressure gauge shall be attached to the annulus or the annulus shall be equipped with an approved leak detection device in order to determine leakage in the casing, tubing, or packer.

-3-

Case No. 8617
Order No. 7975

(2) The injection well or system shall be equipped with a pressure limiting switch or other acceptable device which will limit the wellhead pressure on the injection well to no more than 455 psi.

(3) The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Queen and Grayburg formations.

(4) The operator shall notify the supervisor of the Artesia district office of the Division of the date and time of the installation of disposal equipment so that the same may be inspected.

(5) The operator shall immediately notify the supervisor of the Division's Artesia district office of the failure of the tubing, casing, or packer, in said well or the leakage of water from or around said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

(6) The applicant shall conduct disposal operations and submit monthly reports in accordance with Rules 702, 703, 704, 705, 706, 708, and 1120 of the Division Rules and Regulations.

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

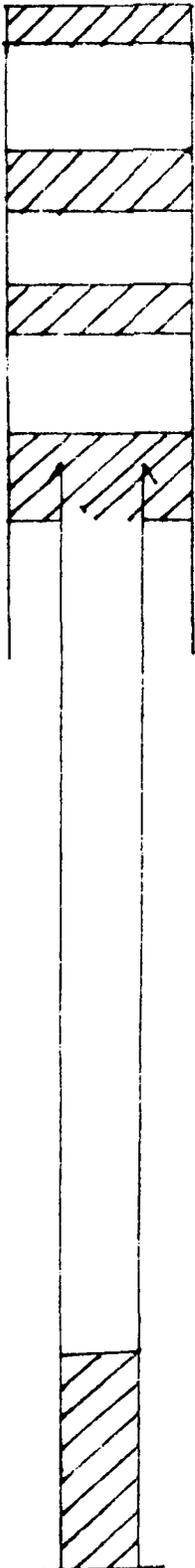
DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



R. L. STAMETS,
Director

S F A I



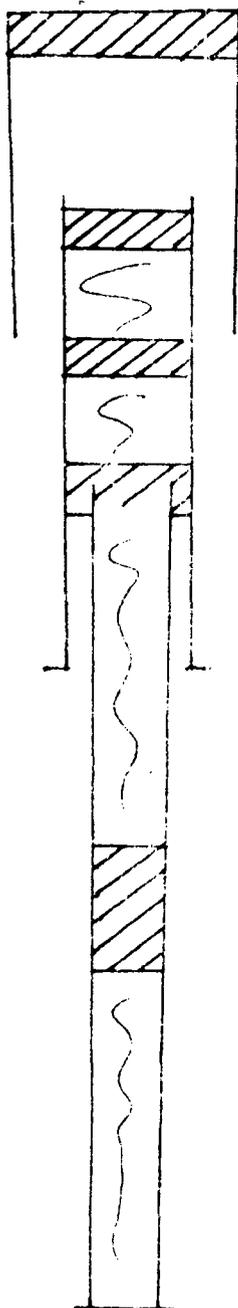
5 sx at surface
Mud filled between plugs
10 sx plug at 400'
Mud filled between plugs
5 sx plug at 800'
Mud filled between plugs
7" casing cut-off at 1750'
5 sx cement plug at 1750'

PLUGGING DETAIL

Miller Brothers Oil Co.
Jones & Watkins State #1
SE $\frac{1}{4}$ NW $\frac{1}{4}$
Section 5 T19S R29E
Eddy County, New Mexico

15' cement plug 2733' to 2748'

T.D. 2745'



5 sx at surface

Top of 8-5/8" casing 175'

10 sx cement plug set at top of salt 385' & base of 8-5/8" casing

5 sx cement plug set at base of salt 725'

10 sx plug set on stub of 7" casing at 1375'

Mud filled between plugs

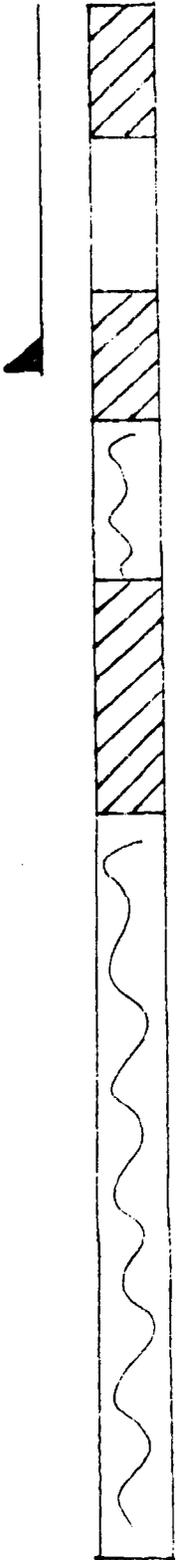
Cement plug from 2440' to 2400'

Mud filled between plugs

T.D. 3000'

PLUGGING DETAIL

Lubbock Machine Co., Inc
Continental State #1
SW $\frac{1}{4}$ NE $\frac{1}{4}$
Section 5 T19S R29E
Eddy County, New Mexico



50' cement plug on top

13-3/8" casing set to 305' to circulate cement

Cement Plug from 365' to 255'

Cement plug from 820' to 720'

12# mud placed from 3045' to 820'

T.D. 3045'

PLUGGING DETAIL

Stanley L. Jones
Continental Delaware #1
NE $\frac{1}{4}$ NW $\frac{1}{4}$
Section 8 T19S R29E
Eddy County, New Mexico

MELROSE OPERATING COMPANY
 GUAJALOTE STATE, WELL #2
 660' FSL AND 1980' FEL, Section 5, T19S, R29E
 Eddy County, New Mexico

1/2 MILE RADIUS WELLS:

Section 5	Location	Operator	Status
30 015 03562	G-5-19S-29E	Lubbock Machine Co., West Turkey Track Well #1	P&A (attached) <i>NO LOGS</i>
30 015 03563	F-5-19S-29E	Miller Bros. Oil Co., Turkey Track #1	P&A (attached) <i>NO LOGS</i>
30 015 22422	K-5-19S-29E	Melrose Operating Co., Guajalote A #1	Producing <i>Yes</i>
30 015 24806	J-5-19S-29E	Melrose Operating Co., Guajalote #1	Producing <i>Yes</i>
30 015 25074	G-5-19S-29E	Melrose Operating Co., Guajalote #3	Producing <i>Yes</i>
30 015 25292	I-5-19S-29E	Melrose Operating Co., Guajalote #4	Producing <i>Yes</i>
30 015 29337	J-5-19S-29E	OXY USA, Oxy Mako State #1	Producing
30 025 29867	L-5-19S-29E	SDX Resources, Guajalote A #3	Never Drilled
Section 8			
30 015 03567	C-8-19S-29E	Continental, State 8, Well #1	P & A (attached) <i>NO LOGS</i>
30 015 29464	H-8-19S-29E	Oxy USA, Auto State #1	SI
30 015 33289	E-8-19S-29E	Bold Energy, TDC 8 State #2	Producing

Approved

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

03562

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	<input checked="" type="checkbox"/>	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

(Date) June 23, 1955 (Place) Artesia, N. M.

Following is a report on the work done and the results obtained under the heading noted above at the

Lubbock Machine Co. Inc. (Company or Operator) Continental State (Lease)
C. O. Fulton (Contractor), Well No. 1 in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 5
T. 19S, R. 29E, NMPM., West Turkey Track Pool, Elly County.

The Dates of this work were as follows: 4-10-54

Notice of intention to do the work (was) (was not) submitted on Form C-102 on 3-29-54, 1954,
(Cross out incorrect words)
and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Hole filled with mud to 2440', cement plug run 2440' to 2400', 10 sack plug set on stub of 7" casing at 1375'. 5 sack cement plug set at base of salt @ 725'. 10 sack cement plug set top of salt @ 385'. Filled 175' of 8 5/8" casg. REGULATION MARKER SET.

P. C. W.

Witnessed by _____ (Name) _____ (Company) _____ (Title)

Approved: _____
OIL CONSERVATION COMMISSION
[Signature]

(Name) _____

(Title) _____ (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name C. O. Fulton
Position Agent
Representing Lubbock Machine Co. Inc.
Address P.O. Box 1569, Lubbock, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Artesian New Mex
(Place)

3-29-54
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Lubbock Mch Co. Inc. State *Tex* Well No. *I* in *G*
(Company or Operator) (Unit)
SW 1/4 NE 1/4 of Sec 5, T 19 S, R 29 E, NMPM., West Turkey Track Pool
(40-acre Subdivision)
Eddy County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

*TD = 3007 ft. Plugged back 2713 ft.
Set cement plug 2440 - 2400
Cement plug at top of 7" steel
5' Sav at base of salt @ 735
10 Sav @ Base of 8 7/8" top salt.*

Well was plugged in April 1954 by Cops Fulston

Approved....., 19.....
Except as follows:

Company or Operator

By.....

Position.....

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Name.....

Title.....

Address.....

CURRENT WELLBORE DIAGRAM

Company: Lubbock Machine Co., Inc.
Lease: Continental State **Well No.:** 1 **Field:** West Turkey Track
Location: SW/4; NE/4 **Sec:** 5 **Blk:** T19S **Survey:** R29E
County: Eddy **St:** NM **Refno:** 015 03562 **Unique No.:**
Current Status: P & A **Dead Man Anchors Test Date:**
Directions to Wellsite:

Surface Csg.

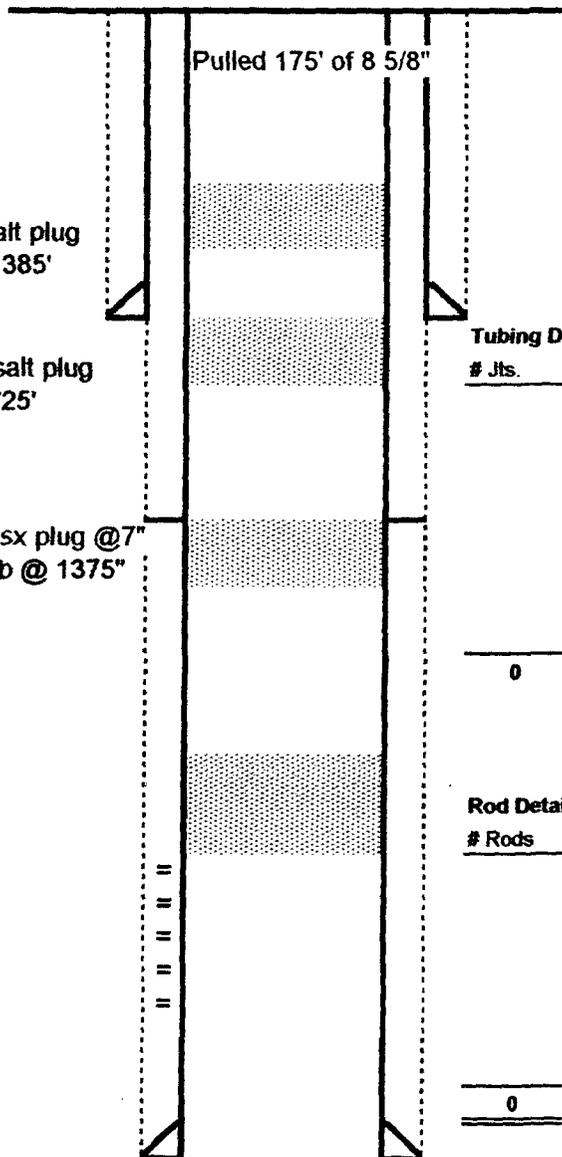
Size: 8 5/8"
 Wt.:
 Set @:
 Csg ID
 Csg. Drift
 TOC: Top of salt plug
 Hole Size: 10 sx @ 385'

Production Csg.

Size: 7" Base of salt plug
 WT: 5 sx @ 725'
 Set @:
 Csg ID
 Csg. Drift
 TOC: 10 sx plug @ 7"
 Hole Size: stub @ 1375'

COTD:
 PBD: 2713'
 TD: 3007'

PERFS:
Plug from 2400-2440'



KB:
 DF:
 GL:
0

Spud Date:
 P&A Date: 4-10-54

Tubing Detail
 # Jts. Size DATE: Footage

0 **Pump Intake >>>>** 0.00
EOT >>>> 0.00

Rod Detail
 # Rods Size Footage

0 0.00

Remarks:

Updated by: Prepared by:
 Date: Date:

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	X	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

June 18, 1954 (Date) Artesia, N. M. (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Miller Bros. Oil Co. Jones & Watkins State
(Company or Operator) (Lease)

Well No. 1 in the SE 1/4 NW 1/4 of Sec. 5
T19 R. 29 NMPM, Turkey Track Pool, Eddy County.

The Dates of this work were as follows: March, 1954

Notice of intention to do the work (was) (was not) submitted on Form C-102 on January 9, 1954, 19
(Cross out incorrect words)
and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

- 15' cement 2733 to 2748
- Cut 7" casing at 1750'.
- Set 5 sacks cement on bridge @ 1700
- Set 5 " " " @ 800'
- Set 10 " " " @ 400'
- Pulled 8 5/8 casing
- Mudded hole to surface and set marker

P.O.W.

Witnessed by CHARLES V. MILLER MILLER BROS. OIL CO. Partner
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION
L. A. Hanson
(Name)
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name: C. V. Miller
Position: Partner
Representing: MILLER BROS. OIL CO.
Address: 805 S. Fifth St.
Artesia, N. M.

CURRENT WELLBORE DIAGRAM

Company: Miller Bros Oil Co.
Lease: Jones & Watkins State **Well No.:** 1 **Field:** West Turkey Track
Location: SE/4 of NW/4 **Sec:** 5 **Blk:** T19S **Survey:** R29E
County: Eddy **St:** NM **Refno:** **API:** 015 03563 **Unique No.:**
Current Status: P & A **Dead Man Anchors Test Date:**
Directions to Wellsite:

Surface Csg.

Size: 8 5/8"
Wt.: Mudded hole to surface
Set @: & set marker
Csg ID
Csg. Drift
TOC: Top of salt plug
Hole Size: 10 sx @ 400'

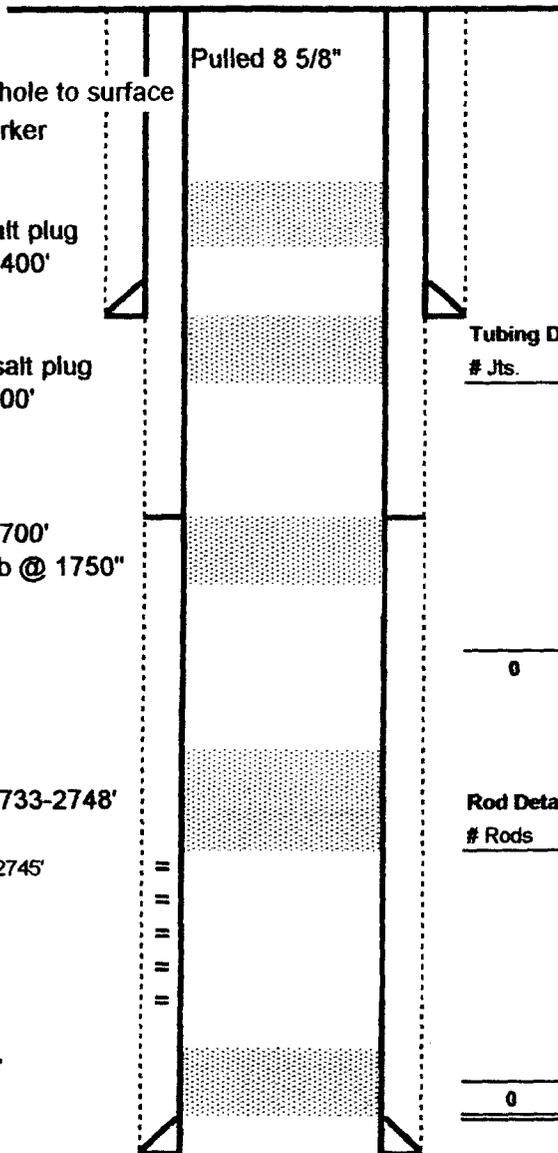
Production Csg.

Size: 7" **Base of salt plug**
WT: 5 sx @ 800'
Set @:
Csg ID
Csg. Drift
TOC: 5 sx @ 1700'
Hole Size: 7" stub @ 1750'

COTD:
PBTD:
TD: 2775'

PERFS: 15' cmt 2733-2748'
perfs 2735-2745'

10 sx plug from 2785-2759'



KB:
DF:
GL: 0

Spud Date:
P&A Date: March 1954

Tubing Detail

Jts. **Size** **DATE:** **Footage**

0 **Pump Intake >>>>** 0.00
EOT >>>> 0.00

Rod Detail

Rods **Size** **Footage**

0 0.00

Remarks: _____

Updated by: _____ **Prepared by:** _____
Date: _____ **Date:** _____

[Handwritten signature]

CURRENT WELLBORE DIAGRAM

Company: Continental Oil Company
 Lease: State "8" Well No.: 1 Field: Wildcat
 Location: NW/4 Sec: 8 Blk: 19S Survey: 29E
 County: Eddy St: NM Refno: _____ API: 015 03567 Unique No.: _____
 Current Status: P & A Dead Man Anchors Test Date: _____
 Directions to Wellsite: _____

Drilled and plugged.

Surface Csg. 50-0' filled w/
 Size: 13 3/8 cement
 Wt.: _____ Cmt plug from
 Set @: 305 255-365'
 Csg ID _____
 Csg. Drift _____
 TOC: surface 250 sx
 Hole Size: _____

KB: _____
 DF: _____
 GL: _____
0

Spud Date: _____
 Compl. Date: _____

Production Csg.
 Size: _____
 WT: _____ Cmt plug from
 Set @: _____ 720-820'
 Csg ID _____
 Csg. Drift _____
 TOC: _____
 Hole Size: _____

Tubing Detail DATE: _____
 # Jts. Size Footage

COTD: _____
 PBDT: _____
 TD: 3045'

0 Pump Intake >>>> 0.00
 EOT >>>> 0.00

PERFS: _____

Rod Detail
 # Rods Size Footage

0 0.00

Remarks: _____

Updated by: _____ Prepared by: _____
 Date: _____ Date: _____

36-015-03567

Form C-103

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
JUN 7 1949
RECEIVED
HOBBES OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	<input checked="" type="checkbox"/>		

June 16, 1949 Date Hobbs, New Mexico Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

~~Continental Oil Company~~ State #8 Well No. 1 in the _____
Company or Operator Lease
N 1/4 of Sec. 8, T. 19 S, R. 29 E, N. M. P. M.,
Wildcat Field, Eddy County.

The dates of this work were as follows: 5-26-49 - 5-27-49
Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on May 25, 1949
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Subject well was plugged and abandoned in the following manner:

12# mud was placed from total depth of 3045' to 820'. Cement plug was placed from 820' to 720', base of salt. 12# mud was placed from 720' to 365', top of salt section. Cement plug was placed from 365' to 255'. 12# mud was placed from 255' to within 50' of surface. Top 50' of hole was filled with cement, 4' marker was erected and location restored to original condition. 15-3/8" casing was set and cemented in this well at 305' and was left in hole.

Witnessed by _____

Name	Company	Title
Subscribed and sworn before me this _____	I hereby swear or affirm that the information given above is true and correct.	
16th day of June 1949	Name _____	Position _____
<i>J. D. McConaughy</i> Notary Public	Representing Continental Oil Company	Company or Operator
My commission expires 5-17-53	Address Box CC, Hobbs, New Mexico	

Remarks:

APPROVED

Artesia
Name
ARTESIA REPRESENTATIVE
Title

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Monday, June 02, 2008 1:10 PM
To: 'Ann Ritchie'
Cc: Guye, Gerry, EMNRD; Swazo, Sonny, EMNRD
Subject: RE: SWD application on behalf of Melrose Operating: Guajalote #2 30-015-24930 Injection from 2275 to 2820 (see R-7975)

Hello Ann:
Just to keep you informed.
I have not heard anything from Melrose concerning this.

Regards,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

*Cancelled
4/21/08*

From: Ann Ritchie [mailto:ann.ritchie@wtor.net]
Sent: Tuesday, April 22, 2008 6:42 AM
To: Jones, William V., EMNRD
Subject: Re: SWD application on behalf of Melrose Operating: Guajalote #2 30-015-24930 Injection from 2275 to 2820 (see R-7975)

Mr. Jones,
I have forwarded your e-mail & called Tony Beilman, the engineer for Melrose. I will let you know as soon as I hear back from him and hopefully can give you a definitive timetable. I do know that the Melrose - Oklahoma City office is "feverishly" working on getting all the bonds in place so that they are in compliance.

Thank you,
Ann Ritchie
WEST TEXAS OIL REPORTS
P.O. Box 953
Midland, TX 79702
ann.ritchie@wtor.net
432 684-6381;682-1458-fax

----- Original Message -----

From: Jones, William V., EMNRD
To: Ann Ritchie
Cc: Ezeanyim, Richard, EMNRD ; Warnell, Terry G, EMNRD ; Macquesten, Gail, EMNRD ; Sanchez, Daniel J., EMNRD
Sent: Monday, April 21, 2008 8:38 PM
Subject: SWD application on behalf of Melrose Operating: Guajalote #2 30-015-24930 Injection from 2275 to 2820 (see R-7975)

Hello Ms. Ritchie:
After reviewing this application, I have the following questions and requests:

- 1) Please notice the State Land Office and Ameristate Exploration, LLC with a copy of this application and send us a copy of the certified receipts.

6/2/2008

- 2) For the proposed injection well, send a more detailed wellbore diagram showing all casing, cement in place, and injection tubing with packer.
- 3) What is the depth to the top of the San Andres in this area? Will injection be also into the top of the San Andres?
- 4) Why was "WFX" checked on the application instead of SWD?
- 5) Apparently this is a re-activation of the SWD permitted by the Division in Order No. R-7975 on 7/9/85. I could not find a discussion in the case file of the reasons this well was permitted for injection in these intervals with the existence of the three sparsely plugged wells nearby. Please have an engineer or geologist give an explanation of why this well should be re-activated without the need to re-plug at least one of these wells (30-015-03567). Was this discussed at the hearing in 1985? Include a discussion on the productivity of the Seven Rivers in this area and list who is the nearest operator in the 7 Rivers. If close by, please notify this operator. If this well is permitted for injection, it may be necessary to limit any future injection pressure increases to prevent any migration of injected fluids out of zone. Depending on the answers to this issue, we may deny this application or require this issue to be presented at an examiner hearing, or issue a conditional permit, requiring well repairs.
- 6) Melrose Operating Company (OGRID No. 184860) is not currently in compliance with Rule 40 (both Inactive wells and Financial Assurance).

Please continue to gather answers to these questions so this permit can be evaluated - but, as you know, the Engineering Bureau cannot release the permit until Rule 40 is OK.

Considering all this, let me know Melrose' timetable?

Thank You,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

This inbound email has been scanned by the MessageLabs Email Security System.

RECEIVED

June 12, 2008

2008 JUN 13 AM 9 14

Mr. William V. Jones
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

(HAND DELIVERED)

Re: Form C-108 Application
Melrose Operating Company
Guajalote State No. 2
API No. 30-015-24930
660' FSL & 1980' FEL (Unit O)
Section 5, T-19S, R-29E, NMPM
Eddy County, New Mexico

Dear Mr. Jones,

Pursuant to your E-mail request dated April 21, 2008, Melrose Operating Company is submitting the following additional data necessary for approval to re-activate the Guajalote State Well No. 2 as a disposal well.

Item No. 1-The Form C-108 has been sent, certified mail, to the New Mexico State Land Office and to Ameristate Exploration, LLC. Enclosed are copies of the certified mail receipts.

Item No. 2-Enclosed is a wellbore schematic diagram for the Guajalote State Well No. 2 showing all pertinent well data.

Item No. 3-The top of the San Andres within the Guajalote State Well No. 2, as identified in the well file, is at 2,350'. Injection into this well will be into the Grayburg (Top-2,099') and San Andres formations.

Item No. 4-WFX was inadvertently checked on the application instead of SWD. This well was originally permitted as an SWD well in 1985, and will continue to maintain that classification if this application is approved.

Item No. 5-Melrose has examined the hearing transcript in Case No. 8617. The Examiner at that proceeding, Mr. Gilbert Quintana, did not ask the applicant any questions regarding the area of review wells. Additionally, Order No. R-7975 dated July 9, 1985, did not contain any requirements to repair or re-plug any area of review wells. Melrose can only assume that the Division did not have any concerns at that time about the PA'd area of review wells.

Enclosed please find revised wellbore schematics for the following wells:

Lubbock Machine Co., Inc. Continental State No. 1 (API No. 30-015-03562) G-5-19S-29E
Stanley L. Jones Continental Delaware No. 1 (API No. 30-015-03567) C-8-19S-29E
Miller Brothers Oil Co. Jones & Watkins St. No. 1 (API No. 30-015-03563) F-5-19S-29E

With regards to the Continental State No. 1 and the Jones & Watkins State No. 1, it is the opinion of Melrose Operating Company that these wells are effectively isolated from the injection interval by casing and cement, and that these well will not provide a conduit for the migration of fluids from the injection zone.

With regards to the Continental Delaware No. 1, it appears that this well is effectively plugged from the base of the salt section (820') to the surface. It appears that there are no cement plugs or casing, below 820'. The Yates, Seven Rivers, Queen, Grayburg and San Andres formations are all open from 820' to 3,045' (T.D.). It is the opinion of Melrose Operating Company that it is not necessary to re-enter and re-plug this well for the following reasons:

- a. The East Millman Yates-Seven Rivers-Queen-Grayburg-San Andres Pool, which is located to the southwest of the subject well, is produced as a single common source of supply. As a result, the Yates and Seven Rivers formations are already exposed to waterflood injection operations that are occurring into the Queen, Grayburg and San Andres intervals in that pool.
- b. The Turkey Track Seven Rivers-Queen-Grayburg-San Andres Pool, which is located to the east and southeast of the subject well, is also produced as a single common source of supply.
- c. The West Turkey Track Pool, which comprised the SW/4 NW/4, SW/4 NE/4, NE/4 SW/4 and the NW/4 SE/4 of Section 5, T-19S, R-29E was abandoned by the Division several years ago (presumably after production ceased). An examination of well records in Section 5 shows that the producing formation was the Grayburg-San Andres.
- d. The Guajalote State No. 2, which is located in Unit O of Section 5, T-19S, R-29E, is not located within an existing oil and gas pool producing from the Yates, Seven Rivers, Queen, Grayburg or San Andres intervals. This presumably non-productive area is situated between the East Millman Yates-Seven Rivers-Queen-Grayburg-San Andres Pool and the Turkey Track Seven Rivers-Queen-Grayburg-San Andres Pools.
- e. Melrose Operating Company has examined the well records of wells within the 9-section area surrounding Section 5, T-19S, R-29E. All of the wells within this area, with the exception of the Bold Energy TDC 8 State Well No. 2, located in Unit E of Section 8, T-19S, R-29E, are completed in and producing from deeper Queen, Grayburg and San Andres horizons. The TDC 8 State No. 2 was perforated in the

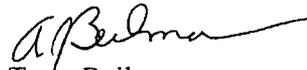
Seven Rivers formation from 1,222'-1,244'. The well was tested in this interval, but the well file contains no test data. The well was subsequently perforated from 2,614'-2,624' in the Grayburg-San Andres interval. 2007 production data for this well shows that the well's water production averaged just 69 barrels of water per day. This evidence demonstrates that the Seven Rivers formation, which is open in this well, has not been charged up by 20+ years of injection into the Guajalote State No. 2. It also demonstrates that it is unlikely that injected fluid is migrating to other formations via plugged and abandoned wells within the area of review.

- f. It appears that neither the Yates or Seven Rivers formations are productive within this area, as evidenced by the lack of well completions.
- g. Bold Energy, LP, the operator of the TDC 8 State No. 2, which is the only well in the 9-section area to have been completed in the Yates and/or Seven Rivers interval, was notified of this application and has not filed an objection.

In conclusion, Melrose Operating Company requests that the Division resume its administrative review of the Form C-108 for the Guajalote State No. 2, and respectfully requests that a permit for injection be issued.

If you should have additional questions, please contact me at (214) 762-0830.

Sincerely;



Tony Beilman

Engineer

Melrose Operating Company

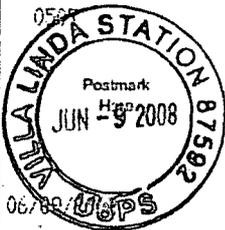
7007 3020 0001 2494 5772

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Sent To: *Ameri state Exploration LLC*
 Street, Apt. No. or PO Box No.: *111 Congress Ave, Suite 2700*
 City, State, ZIP+4: *Austin, Texas 78701*

PS Form 3823, August 2005 See Reverse for Instructions

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Melrose Operating Company

Guajalote State No. 2

API No. 30-015-24930

660' FSL & 1980' FEL (Unit O)

Section 5, T-19S, R-29E, NMPM,

Eddy County, New Mexico

12 1/4" Hole; 8 5/8" 23# Csg. Set @
350'. Cemented Circulated to Surface.

2/2000: Hole in 4 1/2" Csg. @
345'-360'. Perfed csg. @ 1,180'
(TOC). Squeezed w/ 300 Sx.
Class C. Did not circulate.
Squeeze holes in csg @ 345'-360'
w/ 135 Sx. Class C. Cement
circulated to surface. Spot 30 Sx.
@ 385' to surface. Squeezed 5
bbls into holes in csg. 345'-360'.
Drill out cement. Casing
pressure tested to 300 psi for 30
minutes. Held okay.

11/1985: Perforations from 1,271'-1,331'
Squeezed w/100 Sx. Class C.

This well was originally drilled in 1984 and
completed as a producing well in the South Loco
Hills-Queen-Grayburg-San Andres Pool. Well was
converted to a disposal well in 1985 pursuant to
Division Order No. R-7975.

1 1/4" Injection Tubing Set in a Packer @ 2,245'

Perforations: 2,264'-2,313' (Penrose)

Injection Perforations: 2,275'-2,820'
(Grayburg/San Andres)

9/06: Ran 2 7/8" Csg. & Set @ 2,796' Cemented
w/ 110 Sx. Class C. Calculated TOC @ Surface

7 7/8" Hole (?); 4 1/2" 9.5# Csg. Set @ 2,877'
Cemented w/ 400 Sx. Class C. TOC @ 1180'

T.D. 2,877'

Formation
Tops

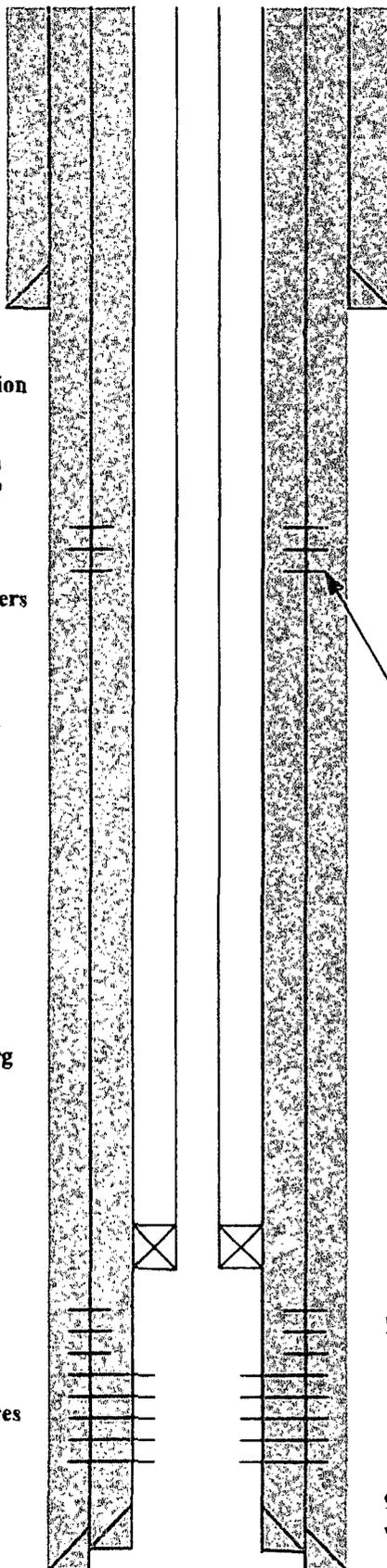
Yates
1,020'

Seven Rivers
1,404'

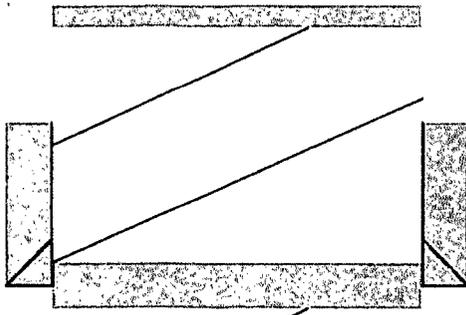
Queen
1,948'

Grayburg
2,099'

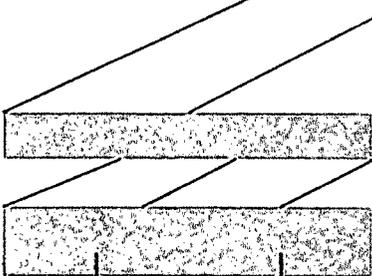
San Andres
2,350'



Lubbock Machine Co., Inc.
 Continental State No. 1
 API No. 30-015-03562
 2310' FNL & 2310' FEL (Unit G)
 Section 5, T-19S, R-29E, NMPM,
 Eddy County, New Mexico



Surface Plug
 Cut & Pulled 175'
 of 8 5/8" csg.
 8 5/8" Csg. Set @ 385'.
 Cemented w/ 50 Sx.
 10 Sx. @ 385' (Top of Salt)



5 Sx. @ 725' (Base of Salt)

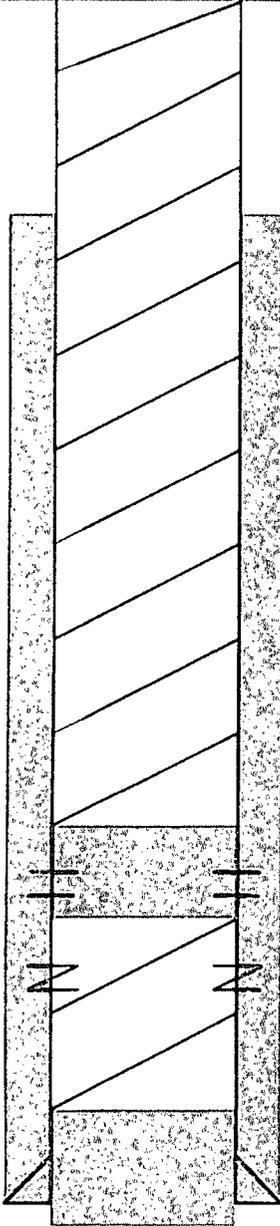


Cut & Pulled 7" Csg. @ 1,375'.
 Set 10 Sx. cement stub plug.

Mud between all plugs.

TOC @ 1,629' (Calculated)

This well was originally drilled in 1951 and completed as a producing well in the Grayburg-San Andres formations. Well was plugged and abandoned in April, 1954.



Cement Plug-2,400'-2,440'

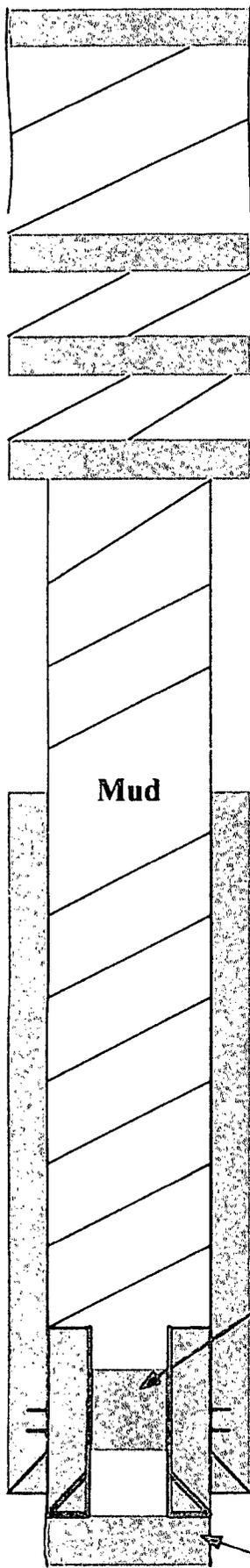
Perforations: 2,425'-2,435'

Perforations: 2,865'-2,875'
 Squeezed w/ 25 sx.

PBTD-2,713'

8" Hole (?) 7" Csg. Set @ 3,000'.
 Cemented w/ 85 Sx. TOC
 calculated to be @ 1,629'

T.D. 3007'



Surface Plug

8 5/8" Csg. Set @ 340' & mudded in. This casing string was pulled at the time of plugging.

10 Sx. @ 400'

5 Sx. @ 800'

Cut 7" Csg. @ 1,750'. Spot 5 Sx.

Mud between all plugs

Mud

Calculated TOC @ 2,100'

15' Cement plug-2,733'-2,748'

5 1/2" Liner set and cemented from 2,698'-2,759'

Perforations: 2,735'-2,745'

8" Hole (?) 7" Csg. Set @ 2,745' Cemented w/ 40 Sx. TOC calculated to be @ 2,100' (1.32 Cu. Ft./Sx)

10 Sx. 2,759'-2,785'

T.D. 2,785'

Miller Brothers Oil Company
 Jones & Watkins State No. 1
 API No. 30-015-03563
 2310' FNL & 2310' FWL (Unit F)
 Section 5, T-19S, R-29E, NMPM
 Eddy County, New Mexico

Well was originally drilled in 1951 and completed as a producing well in the Grayburg-San Andres formation. Well was plugged and abandoned in June, 1954.

Cement Plug-0-50'

**Stanley L. Jones
Continental Delaware No. 1
API No. 30-015-03567
330' FNL & 2310' FWL (Unit C)
Section 8, T-19S, R-29E, NMPM,
Eddy County, New Mexico**

**13 3/8" Csg. Set @ 305'. Cemented w/ 250 Sx.
Cement circulated to surface.**

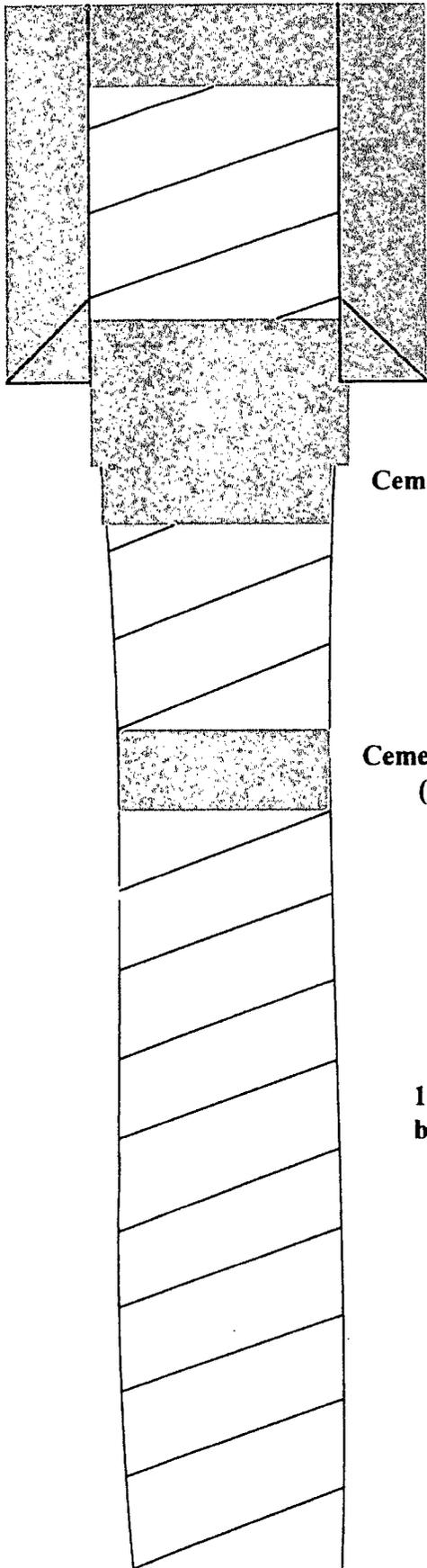
**Cement Plug-255'-365'
(Top of Salt)**

**Well was drilled in 1949 and was
subsequently plugged and abandoned as a
dry hole in 1949.**

**Cement Plug-720'-820'
(Base of Salt)**

**12 lb. Mud placed
between cement plugs**

T.D. 3,045'



Inactive Well List

Total Well Count: 460 Inactive Well Count: 1 Since: 3/31/2007

Printed On: Monday, June 23 2008

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-02049	STATE E 1288 #081	G-27-18S-28E	G	184860	MELROSE OPERATING COMPANY	S	O	01/2005			

WHERE Ogrid:184860, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

Injection Permit Checklist 2/8/07

OG RID = 184860
 For ASSUR. = (OUT of COMPLIANCE)
 Rule 40 = NO GOOD
 22/426 injection
 Rule 40 = NO GOOD

SWD Order Number 1131 Dates: Division Approved _____ District Approved _____

Well Name/Num: GUAJALOTE Stab # 2 Date Spudded: 7/23/84

API Num: (30-) 015-24930 County: EDDY

Footages 660 FSL/1980 FEL Sec 5 Tsp 19 S Rge 29E E.

Operator Name: Midcon OPERATING COMPANY Contact ANN RICHIE / EBY BEILMAN

Operator Address: PO BOX 953, MIDLAND, TX, 79702

Current Status of Well: SI (SWD well) Planned Work: RE-activate Inj. Tubing Size: 1 1/4 @ 2245'

	Hole/Pipe Sizes	Depths	Cement	Top/Method
Surface	12 1/4 8 5/8	350'		CIRC
Intermediate	7 7/8 4 1/2	3300'	450	800 Calc.
Production	4 1/2 2 7/8 @	2796'	110	800 Calc.
Last DV Tool	1271-1531	SPEED w/100SX		(Yates)
Open Hole/Liner				
Plug Back Depth		(3300 TD)		

Diagrams Included (Y/N): Before Conversion After Conversion
 Checks (Y/N): Well File Reviewed ELogs in Imaging Y02 & CBL

Intervals:	Depths	Formation	Producing (Yes/No)
Salt/Potash	Base @	804'	
Capitan Reef			
Cliff House, Etc.	1948 =	Queen	
Formation Above	2099 =	GRATBURY or Purser	
Top Inj Interval	2275	Pensacola @ BG	
Bottom Inj Interval	2820	SA	
Formation Below	2350 =	SAN ANTONIO @ BG	
	2684 =	Sourdon	

need SR, Test
 4 1/2" Prod Problems, so
 Ran Liner 9/15/06
 (R-7975 7/9/85)
 455 PSI Max. WHIP
 — Open Hole (Y/N)
 — Deviated Hole (Y/N)

Fresh Water: Depths: _____ Wells (Y/N) None Analysis Included (Y/N): _____ Affirmative Statement

Salt Water Analysis: Injection Zone (Y/N/NA) _____ DispWaters (Y/N/NA) _____ Types: QN/EBG

Notice: Newspaper (Y/N) Surface Owner _____ Mineral Owner(s) _____

Other Affected Parties: CO PAULA / CHANG / ASGC Paton / OXY / T. ... / BOLD / Doggett ...

AOR/Repairs: NumActiveWells _____ Repairs? _____ Producing in Injection Interval in AOR _____

AOR Num of P&A Wells _____ Repairs? _____ Diagrams Included? _____ RBDMS Updated (Y/N) 6/23

Well Table Adequate (Y/N) _____ AOR STRs: Sec 5 Tsp _____ Rge _____ UIC Form Completed (Y/N) 6/23

New AOR Table Filename _____ Sec 8 Tsp _____ Rge _____ This Form completed 6/23

Conditions of Approval: Sec 9 Tsp _____ Rge _____ Data Request Sent 4/25

Send notice to SLO.
 Send more detailed W.B.D. X/2 Sec 8 = ?
NW/4 Sec 9 = ?
SW/4 Sec 4 = ?
S/2 Sec 5 = ?
SX/2 N/2 Sec 5 = ?
 AOR Required Work: _____
 Required Work to this Well: _____
 (near) North = 2 miles