

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA



FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC-029388D

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

JUN 16 2008

2. Name of Operator
LEGACY RESERVES OPERATING LP

OCD-ARTESIA

7. If Unit of CA/Agreement, Name and/or No.
NMNM-85311X

8. Well Name and No.
TAMANO (BSSC) UNIT #403

9. API Well No.
30-015-25399

3a. Address
P O BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)
(432)689-5200

10. Field and Pool or Exploratory Area
TAMANO (BONE SPRING)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
UL-C, SEC 11, T18S, R31E
660 FNL & 1980' FWL

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drill Horizontal</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Lateral Out of Existing</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Well</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

-- SEE ATTACHED --

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED FOR 3 MONTH PERIOD
ENDING 9/9/08

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

D. PATRICK DARDEN, P.E.

Title SENIOR ENGINEER

Signature

Date 05/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved by

Title

Date JUN 11 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM

PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

**PROCEDURE TO DRILL HORIZONTAL LATERAL OUT OF EXISTING WELLBORE
Tamano (BSSC) Unit #403**

- 1) Set CIBP @ +/-7,956'.
- 2) Set Whipstock @ +/-7,955'
- 3) Cut window @ +/-7,950'.
- 4) Drill horizontal lateral (4-3/4" hole) in Bone Spring Second Carbonate (BSSC) unitized interval as follows.

@ +/-90 degrees (+/-150' fr/vert wellbore): -4,346.82' subsurface TVD.
@ midpoint of lateral (+/-950' fr/vert wellbore): -4,361.96' subsurface TVD.
@ TD of lateral (+/-1900' fr/vert wellbore): -4,379.72' subsurface TVD.
- 5) Run tubing thru bend section & set pkr in vertical section above window.
- 6) Treat horizontal lateral w/acid via coiled tubing.
- 7) Return well to production on electric submersible pump or beam pumping unit.

Estimated start date: As soon as rig can be secured (hopefully no later than 8/01/08).

Note: Well is currently producing fr/Bone Spring Second Carbonate (BSSC) unitized interval via beam pumping unit.

Tamano (BSSC) Unit #403
Legacy Reserves Operating LP
June 11, 2008
Conditions of Approval

Minimum of 2M BOP to be installed and tested to 2000 psi.

- 0. Tag existing CIBP at 8135'. If tag is 8100' or deeper, additional cement will need to be added as minimum requirement is 35' of cement if bailed.**
- 1. Ok – note this CIBP is required to have cement placed on top when well is plugged.**
- 2. Ok – plan is to remove whipstock when well is to be plugged.**
- 3. Ok**

- 4. Ok**
- 5. Ok**
- 6. Ok – plan is to remove tubing and well will be produced as open hole completion.**
- 7. Ok**
- 8. Subsequent sundry required detailing work with new production test.**
- 9. Closed mud system will be used.**
- 10. Additional surface disturbance outside of existing pad must have prior approval.**

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