RECEIVED 2008 JUL 3 PM 12 32

Mar Oil and Gas Corp. PO Box 5155 Santa Fe, NM 87502

NMOCD 1220 S. St Francis Drive Santa Fe, NM 87505

RE: Amendment to SWD-580-0

Will,

Per our phone conversation, enclosed is copy of C103, before and after wellbore diagrams to run a flush liner in our SFPRR # 21 (API # 30-025-25344) 660FSL x 1980 FEL, Unit Letter O, Section 27, T9S, R37E Lea county, NM. Should you have further questions, please feel free to call or email.

Sincerely,

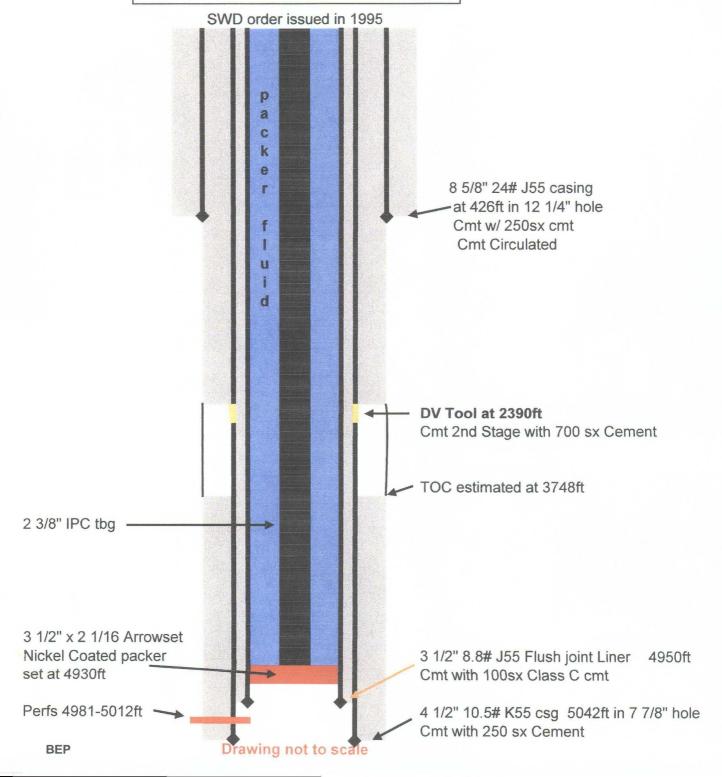
Billy (Bill) E. Prichard Mar Oil and Gas Corp.

Belly E. Trubun

575-390-9100 cellular

Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Millerais and Natural Resources	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-25344
District III	1220 South St. Francis Dr.	7. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	7. State on & Gas Bease No.
l e	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ATION FOR PERMIT" (FORM C-101) FOR SUCH	CEPPP
PROPOSALS.)		SFPRR 8. Well Number 21
1. Type of Well: Oil Well G	as Well Other SWD	9. OGRID Number
· ·	and Gas Corporation	151228
3. Address of Operator		10. Pool name or Wildcat
	55 Santa Fe, NM 87502	SWD; San Andres
4. Well Location		
	660 feet from the South line and	
Section 27	Township 9S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, et	NMPM Lea County
	11. Elevation (Snow whether DR, RRD, R1, GR, et	(C.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PLUG AND ABANDON REMEDIAL WO	
<u></u>		RILLING OPNS. P AND A
	MULTIPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
No earthen pits will be constructed during installation of 3 ½ casing		
Well fluids will be circulated to steel pit and disposed in OCD permitted facility		
SWD - 580 - 0		
Mar purposes to run a 3 ½ " Flush joint liner from 4950ft to surface Cement in place with 100 sacks Class "C" with retarder		
Existing perforations from 4981-5012ft will be protected with Sand		
Run a Weatherford Arrowset nickel coated packer with 2 3/8 internally plastic coated tubing		
Circulate with packer fluid x set packer at 4930ft x pressure test to 350psi for 30minutes Return well to disposal service		
Account work to disposition view		
Enclosures; Before and after wellbore diagrams		
Copy sent to Will Jones with	h Engineering bureau in Santa Fe	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Selly E. Trueliu TITLE Foreman Date 6/27/08		
5.00 8 V	/ T)	1/27/20
SIGNATURE ROLLE C. In	TITLE Foreman	Date 6/27/08
Type or print name Billy E. Prichard		5-390-9100
For State Use Only	I LIVING JI	
ADDDOVED DV.	TITI C	D.A. TED
APPROVED BY:	TITLE	DATE

Mar Oil and Gas Corporation
SFPRR # 21
API # 30-025-25344
660 FSL X 1980 FEL
Unit Letter "O", Section 27, T9S, R37E
Lea County, New Mexico
SWD - 580 - 0
After Installation of Casing Liner



Mar Oil and Gas Corporation
SFPRR # 21
API # 30-025-25344
660 FSL X 1980 FEL
Unit Letter "O", Section 27, T9S, R37E
Lea County, New Mexico
SWD - 580 - 0
Prior to Installation of Casing Liner

