	505 JUSPENSE BIOOKS LEILOGOEDIN LOB USL PKVR0815838154
	ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 Breaze AYF State Com # 1
	ADMINISTRATIVE APPLICATION CHECKLIST 5866
	HIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE cation Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[1]	[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] Image: Comparison of the com
	Check One Only for [B] or [C]
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] WFX PMX SWD IPI EOR PPR
	[D] Other: Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Uvorking, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached
[3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
[4]	CERTIFICATION: I hereby certify that the information submitted with this application for administrative

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[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ocean Munds-D	ry	Ocean Mi	udy-Dry	athr	iney	6-4-08
Print or Type Name	J	Signature	σ	Title	0'	Date
				Omur e-mail Add	<u>dsdry@</u>	noll and hart. com



Ocean Munds-Dry Associate omundsdry@hollandhart.com

June 5, 2008

HAND-DELIVERED

Mark E. Fesmire, P.E. Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application of Yates Petroleum Corporation for Administrative Approval of an Unorthodox Well Location for its Breeze AYF State Com Well No. 1 located 1980 feet from the South line and 990 feet from the East line of Section 4, Township 15 South, Range 35 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Fesmire:

Pursuant to the provisions of Division Rule 104 F (2), Yates Petroleum Corporation ("Yates") hereby seeks administrative approval of an unorthodox well location for its Breeze AYF State Com Well No. 1 located 1980 feet from the South line and 990 feet from the East line of Section 4, Township 15 South, Range 35 East, N.M.P.M., Lea County, New Mexico. The E/2 SE/4 of Section 26 will be dedicated to the well.

This location is unorthodox because it is governed by the Special Rules and Regulations for the Morton East Wolfcamp Pool which provide for wells on 80-acre spacing to be located 150 feet of the center of a single governmental quarter-quarter section. The proposed location is unorthodox because it is outside the 150 foot window to the west. A standard 80-acre spacing and proration unit comprised of the N/2 SE/4 of Section 4 will be dedicated to the well.

Yates originally drilled this well as an Atoka-Morrow-Mississippian gas test. As discussed by Mr. Amiet in **Exhibit A**, the well has now become uneconomic to produce and Yates would like to test several prospective Wolfcamp zones. It would be economic to test the Wolfcamp in the existing wellbore rather than drill a new well and will avoid having to plug and abandon this well.

Attached hereto as **Exhibit B** is a plat as required by Rule 104.F (3). Yates is also the offset operator towards which the well is encroaching and working interest ownership is common in each spacing unit. Therefore, there are no affected parties as defined by Rule 1210(A)(2) and no notice is required.

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. 🙃



Administrative Application Page 2

The proposed location is the most efficient and reasonable way to develop these potential reserves and would be in the best interest of conservation and the prevention of waste.

Your attention to this application is appreciated.

Sincerely,

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Ocean Munds-Dry Attorney for Yates Petroleum Corporation

Enclosures

cc: Mr. Robert Bullock Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88201

OCD - Hobbs

REQUEST FOR LOCATION EXCEPTION – BREEZE STATE #1

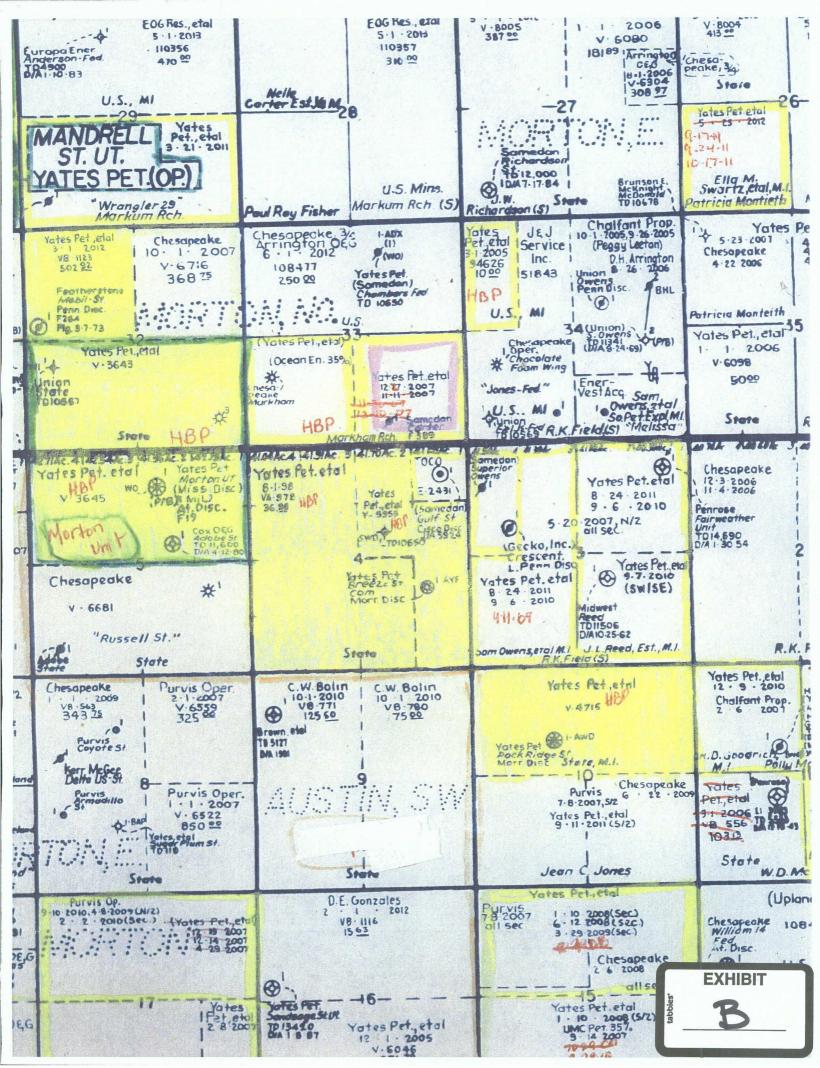
Yates Petroleum Corporation is requesting a location exception for the Breeze State # 1 well, which is located 1980' FSL and 990' FEL of section 4, T15S R35E. This well was drilled as an orthodox Atoka-Morrow-Mississippian gas test. The well has produced 10 MBO and 444 MMCF, but has become uneconomic to produce. There are several prospective Wolfcamp zones to test, but the well location is not orthodox for shallow oil production. The field rules for the Morton East Field specify 80 acre spacing and footage location of 150' from the center of the quarter, quarter section.

There are 2 State leases in section 4, and Yates has leased all but the NE/4 of the NE/4. There have been 3 wells drilled in section 4, and the other 2 wells are P&A'd. Since there are no other productive wells in the section, there should be no drainage issues. It is not economic to drill a 10,500' well at a cost of \$2,300,000 for a zone with limited potential. To test this proposed zone in the existing wellbore would cost approximately \$91,000.

Without a location exception, Yates will have to P&A this well. Recompleting this well in the existing wellbore gives Yates Petroleum the best chance to extend productive for this lease, which benefits both Yates and the State of New Mexico. This seems to be the most efficient and reasonable way to develop these potential reserves, and would be in the best interest of conservation and the prevention of waste.

John Amiet 505-748-4312





Land

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND AC	REAGE DEDICATION PLAT
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1	r	² Pool Code			3 Pool Name Uno					
30-025-35449				47390		Morton; Wolfcamp, East				
⁴ Property Code 27703 ⁷ OGRID No.		⁵ Property Name							⁶ Well Number	
		Breeze AYF State Com							1	
			⁸ Operator Name						⁹ Elevation	
02557	5	Yates Petroleum Corporation							4006'GR	
				-	¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
1	4	155	35E		1980	South	990	East	Lea	
			¹¹ Bo	ottom H	ole Location I	f Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
² Dedicated Acre	s ¹³ Joint o	r Infill ¹⁴ C	onsolidation	Code 15 C	Order No.					
80										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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Interest, or to a voluntary pooling agreement or a computary pooling order hereaftor: entered by the division. Interest, or to a voluntary pooling order hereaftor: entered by the division. Image: Signature Image: Im					the proposed bottom hole location or has a right to drill this well at this
arder hereofore cuered by the livition. May 13, 2008 Signature Date Time Huerta Printed Name Printed Name 18 SURVEYOR CERTIFICATION 1 hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor. Signature and Seal of Professional Surveyor.					location pursuant to a contract with an owner of such a mineral or working
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MARTIN YATES, 111 1912-1985

FRANK W. YATES



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471 S.P. YATES CHAIRMAN EMERITUS

JOHN A. YATES CHAIRMAN OF THE BOARD

FRANK YATES, JR. PRESIDENT

PEYTON YATES

JOHN A, YATES, JR.

May 30, 2008

Attn: Ocean Munds-Dry Holland & Hart LLP PO Box 2208 Santa Fe, New Mexico 87504-2208



JUN 0 2 2008

MOLLAND & HART LLP

RE: Non-Standard Oil Well Location Breeze AYF St Com #1 <u>Township 15 South, Range 35 East</u> Section 4: 1980' FSL & 990' FEL Lea County, New Mexico

Dear Ocean:

Yates Petroleum Corporation respectfully requests that you make application before the NMOCD for a non-standard location for the Breeze AYF St Com #1 well which we will attempt to complete in the Morton; Wolfcamp East pool as an oil well.

Enclosed is our justification, land plat and a new C-102.

Please call me at 575-748-4351 if you need any additional information.

Thank you.

Very truly yours,

YATES PETROLEUM CORPORATION

wet Lullock

Robert Bullock Landman

RB:bn enclosure(s)