District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

JUN 25 2008

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Santa Fe, NM 87505 OCD-ARTESIA
Release Notification and Corrective Action

NSEBOSIO			Ne	icase nutili	catio		PERATOR	Ction	x	Initial Report	Final Repor
		tes Petroleum	tion 2557	5	Contact Mike Stubblefield						
Address 105 South 4th Street, Artesia, N.M. 88210						Telephone No. 505-7484500 505-513-1712					
Facility Nar	ne Glowwo	orm ALX Fed	ierai #14			Facility Type	e Producing oil	well			
Surface Owner Federal Mineral Owner						Federal Lease No.					
30-0	15-35	316		LOC	ATIO	N OF REI	LEASE				
Unit Letter	Section	Township						East/V	st/West Line   County		
	4 23s 31e 330'			FNL		330' FE			Eddy		
	.1		La	titude 32.33971	Lo	ongitude 103.	77485	<u> </u>		L.,	<u> </u>
						OF RELI					
Type of Relea	ase: Produce	ed water. Oil	1 1/2 1						ecovered		
						45 BBLS PW 5 BBLS Oil			0 BBLS		
Source of Rel	ease Flow li	ine			Date and Hour of Occurrence			Date and Hour of Discovery			
Was Immediate Notice Given?						6/16/2008 6:00am  If YES, To Whom? NMOCD/Mike B			same		
was millioura	ile Nolice G		X No	Not Required		11 123, 10	WHOIII? INMOCD	/MIKE DI	attitet 5 voi	ice man box.	
By Whom? Mike Stubblefield						Date and Hour 6/17/2008 10:53am					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
		Ц	Yes X N	O							
ii a watercou	ise was niip	acted, Describe	c Pully.					(			
		m and Remedia d up putting to			d the flo	ow line ruptured	l. The back PIS va	ilve was i	eplaced, the	e flow line was rep	aired.
The impacted the impacted of TEX using EF on analytical will then submit Depth to grou	area was be area. Soil sand Amethod 8 results will be not a final Cond water > 1	mples will be s 3260B. When to be submitted to -141 form requal 100', Wellhead	battery and submitted to the analytic the NMOO esting clos protection	d well location on o a second party la al results have bee CD for approval. T ure for the release area > 1000', Dis	b and aren received the Chlo that occurrence to the character to	nalysis ran for O yed from initial orides will be evourred on 6/16/2 surface water b	Chlorides using EI soil samples taker aluated and appropriate to the soil of t	PA Methon, A work opriate ac	od 300, TPF plan for th tions taken.	Soil samples will b I using EPA Metho e correction of the Yates Petroleum (	od 8015m, B- release based Corporation
										NMOCD rules and danger public heal	
environment.	The accepta	ance of a C-141	report by	the NMOCD mark	ked as "l	Final Report" d	oes not relieve the	operator	of liability	should their opera	tions have
										environment. In a	
NMOCD acce	eptance of a	C-141 report a	oes not rei	leve the operator o	n respon	isibility for con				or local laws and/or DIVISION	regulations.
	سسيت	10.00					OIL CON	SEICV.			1 1 1
Signature: Med Shellfell								au	m by  F	temediation Actions to anal C-141 submitted	with confirmation
Printed Name:	: Mike Stubl	blefield				Approved by I	District Supervisor	ື່ ຄ		nalyses/documentation Expiration Date:	on or before the
Title: Environ	- Sage -				Approval Date	7-11-08			Date: 9-12-	08	
				<del></del>			•				
E-mail Addres	ss: mikes@y	penm.com				Conditions of A	<i>A</i> -	nø	•	Attached	
Date: 6/25/2			-748-4500		Within 30 days, on or before <b>8-13-08</b> , completion of a remediation work plan based on delineation should be						
Attach Additional Sheets If Necessary  SEBO819339278						finalized and submitted for approval to the Division summarizing all actions taken and/or to be taken to mitigate environmental damage.  Notify OCD 48 hours prior obtaining samples where are to be presented to OCD				where analyses	