GW – 385

GENERAL CORRESPONDENCE

YEAR(S): 2008 - 2012



2008 JUL 31 PM 2 47

Alberto A. Gutiérrez, C.P.G.

July 28, 2008

CORPORATED

Mr. Leonard Lowe Environmental Engineer New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 CERTIFIED MAIL-RECEIPT REQUESTED

RE: AFFIDAVIT OF PUBLICATION PLACED IN THE HOBBS NEWS-SUN FOR PUBLIC NOTICES OF THE DISCHARGE PLAN APPLICATION AND CERTIFIED MAIL RECEIPTS FOR LETTERS OF NOTICE TO ADJACENT LANDOWNERS FOR SUGS A-14 COMPRESSOR STATION (GW-385)

Dear Mr. Lowe:

Enclosed are the affidavits of publication for the above-referenced discharge plan renewal notices, published on July 19, 2008. Also enclosed are the receipts for the adjacent landowner notices for the New Mexico State Land Office and the United States Bureau of Land Management.

Please contact me at (505) 842-8000 if you have any questions or need additional information concerning this submittal.

Sincerely, Geolex, Inc.®

James C. Hunter, R.G.

Enclosures

cc w/ enclosures: Herb Harless, SUGS cc w/ enclosures: Tony Savoie, SUGS

G:\06-012\Correspondence\Lowe003.doc

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of

_____ weeks.

Beginning with the issue dated

_____ July 23 _____ 2008 and ending with the issue dated

July 23

_____ 2008

PUBLISHER Sworn and subscribed to before

23rd me this_ . day of

July 2008

Notary Public.

My Commission expires February 07, 2009 (Seal)



OFFICIAL SEAL DORA MONITZ NOTARY PUBLIC STATE OF NEW MEXICO

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL JULY 23, 2008

Notice of Application by Southern Union Gas Services for Approval of a Discharge Plan for the A-14 Natural Gas Compressor Station (GW-385): Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for a Discharge Plan for the A-14 Compressor Station, located in Unit H (SE _ of the NE _) of Section 6, Township 24 South, Range 35 East in Lea County, New Mexico (32o' 14.771' North, 103o) 24.120'West). This location is at an elevation of 3450 feet, approximately 15 miles northwest of Jal, New Mexico. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. This facility handles approximately 75-100 gallons/month of wash down water, 100-200 gallons/month of used oil, and 50-100 bbls/month of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. The A-14 Compressor station is designed not to have any intentional liquid releases. The shallowest groundwater potentially impacted by this facility is at a depth of approximately 200 feet and has a total dissolved solids content of approximately 2800 milligrams per liter. Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices. #24260

67101169000 02601828 GEOLEX, INC. 500 MARQUETTE AVE. NW, SUITE 1350 ALBUQUERQUE, NM 87102

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

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- 2008

Beginning with the issue dated

July 23 2008 and ending with the issue dated

July 23

PUBLISHER Sworn and subscribed to before

me this <u>23rd</u> day of

July

Notary Public.

My Commission expires February 07, 2009 (Seal)



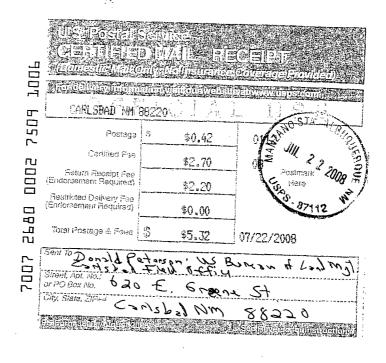
OFFICIAL SEAL DORA MONTZ NOTARY PUBLIC STATE OF NEW MEXICO

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made. LEGAL JULY 23, 2008

Aviso de Aplicación por parte de Southern Union Gas Services para la aprobación de un plan de la descarga para la estación del compresor del gas natural de A-14 (GW-385):

Southern Union Gas Services, con oficinas que están situa. das en 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de A-14, situada en la unidad H del cuarto, sureste del cuarto noreste de la sección 6, Township 24 South, Range 35 East en el condado de Lea, Nuevo México (320' 14.771' North, 1030 24.120'West). Esta localización está a una elevación de 3450 pies, aproximadamente 15 millas al noroeste de Jal, Nuevo México. La facilidad proporciona la compresión de gas del campo, quita exceso, de líquidos, mide volumen del gas y transporta el gas a las tuberías. Los materiales generados o usados en la facilidad incluyen el líquido condensado de la tubería, el aceite de lubricación nuevo y usado del compresor, el aceite del engranaje y el agua inútil aceitosa del motor o de la colada del depurador. Aproximadamente 75-100 galones/mes de agua de limpieza de equipo, 100-200 galones/mes de aceite usado, y 50-100 barriles/mes de líquidos de petróleo y agua producida se generan en la facilidad. Todos los líg uidos utilizados en la facilidad se almacenan en los tanques dedicados de almacenaje sobre la tierra antes de la disposición o el reciclaje en un sitio aprobado OCD. Todos los tanques de almacenaje están dentro de contenciones secundarias correctamente dirigidas y aprobadas por el OCD. La estación A-14 fue diseñada para no tener ninguna descarga líquida intencional. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una, profundidad de aproximadamente 200 pies y tiene un contenido de sólidos disuelto total de aproximadamente 2800, miligramos por litro. Cualquier persona interesada puede obtener la información, someter comentarios o declaración adicional o pedir de ser colocado en una lista que envía informes específicos de esta facilidad través de estar en contacto con a Leonard Lowe en el New México OCD 1220 South St. Francis Drive, Santa Fe, New México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés con respecto a esta aplicación y creará una lista que envía informes específicos a esta facili dad a las personas que desean recibir los avisos futuros. #24261

67101169000 02601829 GEOLEX, INC. 500 MARQUETTE AVE. NW, SUITE 1350 ALBUQUERQUE, NM 87102

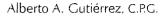




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Sender computed this section Complete items 1, 2, and 3. Also complete A. Signature item 4 if Restricted Delivery is desired. C Agent Print your name and address on the reverse Addressee so that we can return the card to you. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, 100 Salcan 7.2.4 or on the front if space permits. D. Is delivery address different from item 1? ☐ Yes 1. Article Addressed to: If YES, enter delivery address below: 🗋 No Donald Peterson W Bureza A Lond Mat Corlsbell Field Office 620 E. Green St 3. Service Type Carlabal NM 88220 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) □ Yes 2. Article Number 7007 2680 0002 7509 1006 (Transfer from se PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540 SENDER: COMPLETE THIS SECTION ionature Complete items 1, 2, and 3. Also complete A Agent item 4 if Restricted Delivery is desired. Х Addressee Print your name and address on the reverse so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, 7-24-08 or on the front if space permits. □ Yes D. Is delivery address different from item 1? 1. Article Addressed to: □ No If YES, enter delivery address below: John Bemis Asst Comm, - Mineral Resources Nm State Kand Office 3. Service-Type 310 Old Santa Fe Trail A Certified Mail Express Mail Sata Fe NM 87501 Registered Return Receipt for Merchandise C.O.D. Insured Mail 4. Restricted Delivery? (Extra Fee) C Yes 2. Article Number 7006 0810 0001 2811 8054 (Transfer from service label) 102595-02-M-1540 PS Form 3811, February 2004 **Domestic Return Receipt** SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVER A. Signature Complete items 1, 2, and 3. Also complete Agent item 4 if Restricted Delivery is desired. Х Print your name and address on the reverse Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. T Yes D. Is delivery address different from item 1? 1. Article Addressed to: If YES, enter delivery address below: No: Leonard Lowe PMOCD 1220 So. St. Francis Dr 3. Service Type Sat = F. NM 87515 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) C Yes





July 21, 2008

Mr. John Bemis Assistant Commissioner, Mineral Resources New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501

RE: APPLICATION BY SOUTHERN UNION GAS SERVICES, LTD. FOR NEW MEXICO OIL CONSERVATION DIVISION DISCHARGE PLAN (GW-385) FOR A-14 COMPRESSOR STATION NEAR JAL, NEW MEXICO:

Dear Mr. Bemis:

On behalf of Southern Union Gas Services, Ltd. (SUGS), Geolex, Inc. wishes to inform you that we are seeking approval of a discharge plan for the above-referenced facility. The notice below summarizes the activities at the facility and other relevant information regarding the facility and the surrounding environment. This letter provides notice to you as an adjacent landowner pursuant to 20.6.2.3108 B NMAC requirements.

Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for a Discharge Plan for the A-14 Compressor Station, located in Unit H (SE ¼ of the NE 1/4) of Section 6, Township 24 South, Range 35 East in Lea County, New Mexico (32°) 14.771' North, 103° 24.120'West). This location is at an elevation of 3450 feet, approximately 15 miles northwest of Jal, New Mexico. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. This facility handles approximately 75-100 gallons/month of wash down water, 100-200 gallons/month of used oil, and 50-100 bbls/month of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. The A-14 Compressor station is designed not to have any intentional liquid releases. The shallowest groundwater potentially impacted by this facility is at a depth of approximately 200 feet and has a total dissolved solids content of approximately 2800 milligrams per liter. Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Please feel free to contact me at the above address if you have any questions regarding this application for approval for the SUGS A-14 compressor station discharge plan.

Sincerely, Geolex, Inc.

late (Ja

James C. Hunter, R.G.

cc: Tony Savoie, SUGS cc: Leonard Lowe, NMOCD – Santa Fe

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Alberto A. Gutiérrez, C.P.G.

July 21, 2008

CERTIFIED MAIL-RECEIPT REQUESTED

Mr. Donald Peterson Lead Realty Specialist United States Bureau of Land Management Carlsbad Field Office 620 E. Greene Street Carlsbad, New Mexico 88220

RE: APPLICATION BY SOUTHERN UNION GAS SERVICES, LTD. FOR NEW MEXICO OIL CONSERVATION DIVISION DISCHARGE PLAN (GW-385) FOR A-14 COMPRESSOR STATION NEAR JAL, NEW MEXICO:

Dear Mr. Peterson:

On behalf of Southern Union Gas Services, Ltd. (SUGS), Geolex, Inc. wishes to inform you that we are seeking approval of a discharge plan for the above-referenced facility. The notice below summarizes the activities at the facility and other relevant information regarding the facility and the surrounding environment. This letter provides notice to you as an adjacent landowner pursuant to 20.6.2.3108 B NMAC requirements.

Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for a Discharge Plan for the A-14 Compressor Station, located in Unit H (SE ¼ of the NE 1/4) of Section 6, Township 24 South, Range 35 East in Lea County, New Mexico (32°' 14.771' North, 103° 24.120'West). This location is at an elevation of 3450 feet, approximately 15 miles northwest of Jal, New Mexico. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. This facility handles approximately 75-100 gallons/month of wash down water, 100-200 gallons/month of used oil, and 50-100 bbls/month of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. The A-14 Compressor station is designed not to have any intentional liquid releases. The shallowest groundwater potentially impacted by this facility is at a depth of approximately 200 feet and has a total dissolved solids content of approximately 2800 milligrams per liter. Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Please feel free to contact me at the above address if you have any questions regarding this application for approval for the SUGS A-14 compressor station discharge plan.

Sincerely, Geolex, Inc.

Jala to

James C. Hunter, R.G.

cc: Tony Savoie, SUGS cc: Leonard Lowe, NMOCD – Santa Fe

 $G: \label{eq:compressorStationDischargePlans} All Notices \label$

Advertising PM 3 26 Receipt

Hobbs Daily News-Sun 201 N Thorp P O Box 936 Hobbs, NM 88241-0850 Phone: (575) 393-2123 Fax: (575) 397-0610

EDWARD J HANSEN NM OIL CONSERVATION DIVISION, EMNRD 1220 S. SAINT FRANCIS DR. SANTA FE, NM 87505

| Cust#: | 01101546-000 |
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| Ad#: | 02601729 |
| Phone: | (505)476-3492 |
| Date: | 07/17/08 |

Ad taker: C2

Salesperson: 08

Classification: 673

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| July 22, 2008 | | | | | Prepaid: | 0.00 |
| NOTICE OF PUBLICATION | | | | | | |
| STATE OF NEW MEXICO | | | | | Total Due | 175.36 |

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-243) Southern Union Gas Services, Ltd., 301 Commerce Street, Suite 700, Fort Worth TX, 76102, has submitted a modified discharge plan permit application for their House compressor

okay to Pay Howe 8/5/08

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

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2008

Beginning with the issue dated

_____July 22_____ 2008

and ending with the issue dated

July 22

PUBLISHER

Sworn and subscribed to before

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Notary Public.

My Commission expires February 07, 2009 (Seal)



OFFICIAL SEAL DORA MONTZ NOTARY PUBLIC STATE OF NEW MEXICO My Commission Expires:

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

July 22, 2008

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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(GW-243) Southern Union Gas Services, Ltd., 301 Commerce Street, Suite 700, Fort Worth TX, 76102, has submitted a modified discharge plan permit application for their House compressor station, located in Unit O of Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico, 10 miles south of Hobbs, N.M. The modifications are: Installation and operation of a new, additional compressor with an additional horsepower of approximately 1200 bhp, closure of a subgrade waste oil sump, and installation of a new waste oil tank, enclosed in a double-wall fiberglass subgrade vault. Replacement of the former tanks used for condensate and produced water with new tanks, protected by a permanent steel containment structure, and Installation of several additional auxiliary tanks for engine oil, antifreeze, and pipeline additives. The facility compresses field gas, removes excess liquids; measures gas volume and transports the gas to pipelines. Approximately 100-200 gal/month of used oil and 75 - 100 gal/month of wash/storm water are generated and stored onsite in sufficiently bermed containers. Product and waste streams are to be properly designated and identified. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet, with a total dissolved solids concentration of approximately 400 - 600 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-107) Southern Union Gas L.P., 301 Commerce Street, Suite 700, Fort Worth TX, 76102, has submitted an application for their previously approved discharge plan for their Jal # 4compressor station, located in Unit P of Section 31, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico, 10 miles north of Jal, N.M. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Approximately 2800 gal/year of used oil and 1700 gal/month of wash/storm water are generated and stored onsite in sufficiently bermed containers. Product and waste streams are to be properly designated and identified. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 feet, with a total dissolved solids conceptration of approximately 500 PPM. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-385) Southern Union Gas Services, Ltd., 301 Commerce Street, Suite 700, Fort Worth TX, 76102, has submitted a new discharge plan permit application for their AP-14 compressor station, located in Unit H of Section 6, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, 15 miles northwest of Jal, N.M. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Approximately 100 - 200 gal/month of used oil and 75 100 gal/month of wash/storm water are generated and stored onsite in sufficiently bermed containers. Product and waste streams are to be properly designated and identified. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 feet, with a total dissolved solids concephtration of approximately 2,800 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has pre pared a draft permit. The NMOCD will accept comments and statements of interest re garding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address giver above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site http://www.emnrd.state.nm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is signif icant public interest.

NMEMNRD Conserv Div. Leonard Lowe 1220 S. St. Francis Drive Santa Fe, NM 87505

ALTERNATE ACCOUNT: 56689 AD NUMBER: 00262056 ACCOUNT: 00002223 LEGAL NO: 85695 P.O. #: 52100-00000137 391 LINES 1 TIME(S) 340.48 AFFIDAVIT: 7.00 TAX: 27.58 TOTAL: 375.06

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AFFIDAVIT OF PUBLICATION

NEW MEXICAN Founded 1849

NOTICE OF PUBLICATION

STATE OF NEW MEX-ICO. ENERGY, MINERALS AND NATURAL RE-SOURCES DEPART-MENT OIL-CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water, Quality Control. Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S Saint Francis Drive, Santa Fe. New Mexico 87505, Telephone (505) 476-3440:

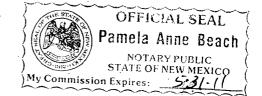
STATE OF NEW MEXICO COUNTY OF SANTA FE

I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 85695 a copy of which is hereto attached was published in said newspaper 1 day(s) between 07/23/2008 and 07/23/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 23rd day of July, 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/ERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 23rd day of July, 2008

Ame. mela Notary Commission Expires:



www.santafenewmexican.com

202 East Marcy Street, Santa Fe, NM 87501-2021 · 505-983-3303 · fax: 505-984-1785 · P.O. Box 2048, Santa Fe, NM 87504-2048

(GW-243) Southern Union Gas Services, Ltd., 301 Commerce Street, Suite 700, Fort Worth TX, 76102, has submitted a modified discharge plan permit application, for their House Compressor House compressor station, located in Unit O of Section 11, Township 20 South, Range 38 East, NMPM, Range 38 East, NMPM, Lea County, New Mex-ico, 10 miles south of Hobbs, N.M. The modifications are: In-stallation and opera-tion of a new, addi-tional compressor with an additional horsepower of ap-proximately 1200 bhp, closure of a subgrade closure of a subgrade waste oil sump, and installation of a new waste oil tank, en-closed in a double-wall fiberglass subgrade vault. Replacement of the for-mer tanks used for condensate and produced water with new tanks, protected by a permanent steel con-tainment structure, and installation of several additional auxiliary tanks for en-gine oil, antifreeze, and pipeline addi-tives. The facility compresses field gas, removes excess liq-uids, measures gas volume and trans-ports the gas to pipe-lines. Approximately 100 - 200 gal/month of used oil and 75 - 100 gal/month of wash/storm water duced water with new gal/month' of wash/storm water are generated and stored onsite in suffi-ciently bermed con-tainers. Product and waste streams are to be properly desig-nated and identified.

Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet, with a total dissolved solids concentration of approximately 400 - 600 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-353) Williams Four Corners., Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved , discharge plan for their Culpepper compressor station, located in the NE/4 NE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, approximately 10.5 miles northwest of Aztec, New Mexico. The faclity provides metering and compression services to various producers for the gathering of natural gas for treatment and delivery. Approximately 100-5000 gal/year/unit of waste/wash down water: 1000-4000 bbl/year of used glycol and 500-2000 gal/year/engine of used oil are generated and stored in onsite within a bermed

site within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 - 200 feet, with a total dissolved solids concentration of approximately 200-2000 ppm: The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other, accidental discharges to, the surface will be managed in order to protect fresh water.

(GW-107) Union Gas LP, 301 Commerce Street, Suite 700, Fort Worth TX, 76102, has submitted an application for their previously approved discharge plan for their Jal # 4compressor, station, located in Unit P of Section 31, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico, 10 miles north of Jal, N.M. The facility compresses' field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Approximately 2800 gal/year of used oil and 1700 gal/month of wash/storm water are generated and stored onsite in sufficiently bermed containers. Product and waste streams are to be properly designated and identified. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 feet, with a total discharge show oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-385) Southern Union Gas Services, Ltd., 301 Commerce Street, Suite 700, Fort Worth TX, 76102, has submitted a new dis-charge plan permit application for their AP-14 compressor station, located in Unit H of Section 6, Township 24 South, Range 35 East, NMPM, Lea County, New Mex-ico, 15 miles north-west of Jal, N.M. The facility compresses field gas, removes excess liquids, meas-ures gas volume and transports the gas to pipelines. Approxi-mately 100 - 200 gal/month of used oil and 75 • 100 gal/month of wash/storm water are generated and stored onsite in suffiwater ciently bermed con-tainers. Product and tainers. Product and waste streams are to be properly desig-nated and identified. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approxi-mately 200 feet, with a total dissolved solids concentration 2.800 approximately mg/L. The discharge plan addresses how oilfield products and waste will be properly waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental dis-charges to the sur-face will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and state-ments of interest re-garding this applica-tion and will create a facility-specific mail-ing list for persons who wish to receive future notices. Per-sons interested in obtaining further infor-mation, submitting comments or requesting to be on a facility-specific mailing list for future no-tices may contact the Environmental Bureau Chief of the Oil Con-servation Division at the address given above. The adminis-trative completeness determination and draft permit may be viewed at the above address between 8:00 address between 8.00 a.m. and 4:00 p.m., Monday through Fri-day, or may also be viewed at the NMOCD site web http://www.emnrd.st ate.nm.us/ocd/. Per-sons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which in-terested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing. Para obtener más información sobre esta solicitud en espan_ol; sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México, Oil Conservació n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 17th day of July 2008.

STATE OF NEW MEX-ICO OIL CONSERVATION DIVISION

S E A L Mark Fesmire, Director Legal No. 85695 Pub. July 23, 2008 3" Attempt

Prpproved! Leoue 7/17/08

Notice of Application by Southern Union Gas Services for Approval of a Discharge Plan for the A-14 Natural Gas Compressor Station (GW-385): Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for a Discharge Plan for the A-14 Compressor Station, located in Unit H (SE ¼ of the NE ¼) of Section 6, Township 24 South, Range 35 East in Lea (2) County, New Mexico (32°' 14.771' North, 103° 24.120'West). This location is at an elevation of 3450 feet, approximately 15 miles northwest of Jal, New Mexico. The facility compresses field (3)gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. This facility handles approximately 75-100 gallons/month of wash down water, 100-200 gallons/month of -(4, 4)used oil, and 50-100 bbls/month of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. The A-14 Compressor station is designed not to have any intentional liquid releases. The shallowest groundwater potentially impacted by this (6) facility is at a depth of approximately 200 feet and has a total dissolved solids content of approximately 2800 milligrams per liter. Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future Øn notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Aviso de Aplicación por parte de Southern Union Gas Services para la aprobación de un plan de la descarga para la estación del compresor del gas natural de A-14 (GW-385): Southern Union Gas Services, con oficinas que están situadas en 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de A-14, situada en la unidad H del cuarto sureste del cuarto noreste de la sección 6, Township 24 South, Range 35 East en el condado de Lea, Nuevo México (32º, 14.771' North, 103º 24.120'West). Esta localización está a una elevación de 3450 pies, aproximadamente 15 millas al noroeste de Jal, Nuevo México. La facilidad proporciona la compresión de gas del campo, quita exceso de líquidos, mide volumen del gas y transporta el gas a las tuberías. Los materiales generados o usados en la facilidad incluyen el líquido condensado de la tubería, el aceite de lubricación nuevo y usado del compresor, el aceite del engranaje y el agua inútil aceitosa del motor o de la colada del depurador. Aproximadamente 75-100 galones/mes de agua de limpieza de equipo, 100-200 galones/mes de aceite usado, y 50-100 barriles/mes de líquidos de petróleo y agua producida se generan en la facilidad. Todos los líquidos utilizados en la facilidad se almacenan en los tangues dedicados de almacenaje sobre la tierra antes de la disposición o el reciclaje en un sitio aprobado OCD. Todos los tanques de almacenaje están dentro de contenciones secundarias correctamente dirigidas y aprobadas por el OCD. La estación A-14 fue diseñada para no tener ninguna descarga líquida intencional. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una profundidad de aproximadamente 200 pies y tiene un contenido de sólidos disuelto total de aproximadamente 2800 miligramos por litro. . Cualquier persona interesada puede obtener la información, someter comentarios o declaración adicional o pedir de ser colocado en una lista que envía informes específicos de esta facilidad través de estar en contacto con a Leonard Lowe en el New México OCD 1220 South St. Francis Drive, Santa Fe, New México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés con respecto a esta aplicación y creará una lista que envía informes específicos a esta facilidad a las personas que desean recibir los avisos futuros.

Lowe, Leonard, EMNRD

| From: | James C. Hunter, RG [jch@geolex.com] |
|--------------|--|
| Sent: | Thursday, July 17, 2008 1:29 PM |
| То: | Lowe, Leonard, EMNRD |
| Cc: | Alberto A. Gutierrez, RG; Savoie, Tony |
| Subject: | Revised notices |
| Attachments: | HouseNotice.doc; A-14Notice.doc |

Mr. Lowe:

Thank you for you comments. The revised notices are attached.

James C. Hunter, R.G. Geolex, Inc®

500 Marquette Avenue, NW Suite 1350 Albuquerque, NM 87102 505-842-8000 Ext. 102 505-842-7380 Fax

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Notice of Application by Southern Union Gas Services for Approval of a Discharge Plan for the A-14 Natural Gas Compressor Station (GW-385): Southern Union Gas Services, whose \bigcirc offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for a Discharge Plan for the A-14 Compressor Station, located in Unit H (SE 1/4 of the NE 1/4) of Section 6, Township 24 South, Range 35 East in Lea -(2) County, New Mexico (32°, 14.771' North, 103° 24.120'West). This location is at an elevation of 3450 feet, approximately 15 miles northwest of Jal, New Mexico. The facility compresses field 31 gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. When (d)~ operating, this facility handles approximately 1000 gallons/month of wash down water, 100 gallons/month of used oil, and 20-24 bbls/day of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. The A-14 Compressor station is impacted by this facility is at a depth of approximately 200 feet and has a total dissolved solids **3 Content** of approximately 2800 milligrams par liter. Additional dissolved solids **3** NO 6 or 7 statements should be addressed Mr. James C. Hunter, R.G. of Geolex, Inc., 500 Marquette NW, Suite 1350, Albuquerque, NM 87102, Tel. (505-842-8000).

Aviso de Aplicación por parte de Southern Union Gas Services para la aprobación de un plan de la descarga para la estación del compresor del gas natural de A-14 (GW-385): Southern Union Gas Services, con oficinas que están situadas en 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de A-14, situada en la unidad H del cuarto sureste del cuarto noreste de la sección 6, Township 24 South, Range 35 East en el condado de Lea, Nuevo México (32°, 14.771' North, 103⁶ 24.120'West). Esta localización está a una elevación de 3450 pies, aproximadamente 15 millas al noroeste de Jal, Nuevo México, La facilidad proporciona la compresión de gas del campo, quita exceso de líquidos, mide volumen del gas y transporta el gas a las tuberías. Los materiales generados o usados en la facilidad incluyen el líquido condensado de la tubería, el aceite de lubricación nuevo y usado del compresor, el aceite del engranaje y el agua inútil aceitosa del motor o de la colada del depurador. Aproximadamente 1000 galones/mes de agua de limpieza de equipo, 100 galones/mes de aceite usado, y 20-24 barriles/día de líquidos de petróleo y agua producida se generan en la facilidad. Todos los líquidos utilizados en la facilidad se almacenan en los tanques dedicados de almacenaje sobre la tierra antes de la disposición o el reciclaje en un sitio aprobado OCD. Todos los tanques de almacenaje están dentro de contenciones secundarias correctamente dirigidas y aprobadas por el OCD. La estación A-14 fue diseñada para no tener ninguna descarga líquida intencional. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una profundidad de aproximadamente 200 pies y tiene un contenido de sólidos disuelto total de aproximadamente 2800 miligramos por litro. Cualquier información, comentario o declaración adicional deben ser dirigidos al Sr. James C. Hunter, R.G. de Geolex, Inc., 500 Marquette Av. NW, Suite 1350, Albuquerque, NM 87102, tel. (505-842-8000).

Lowe, Leonard, EMNRD

| From: | James C. Hunter, RG [jch@geolex.com] |
|--------------|--|
| Sent: | Thursday, July 17, 2008 12:16 PM |
| То: | Lowe, Leonard, EMNRD |
| Cc: | Alberto A. Gutierrez, RG; Savoie, Tony |
| Subject: | Notices for House (GW-243) and A-14 (GW-385) |
| Attachmenter | A 14Notice deer HouseNotice dee |

Attachments: A-14Notice.doc; HouseNotice.doc

Mr. Lowe:

Attached are the draft notices for the House and A-14 compressor stations. Original drafts of these notices were included in Appendix D of the discharge plan submittals sent to you office. The attached notices have been modified to include the information which you requested.

Please review these notices and provide any comments or revisions which you may require. We will email these notices to the Hobbs Sun as soon as we have received you comments.

James C. Hunter, R.G. Geolex, Inc®

500 Marquette Avenue, NW Suite 1350 Albuquerque, NM 87102 505-842-8000 Ext. 102 505-842-7380 Fax

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APPENDIX D

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PROPOSED NOTICE OF APPLICATION, AND LOCATIONS & NEWSPAPERS FOR PUBLICATION

Notice of Application by Southern Union Gas Services for Approval of a Discharge Plan for the A-14 Natural Gas Compressor Station: Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for a Discharge Plan for the A-14 Compressor Station, located in Unit H (SE ¼ of the NE ¼) of Section 6, Township 24 South, Range 35 East in Lea County, New Mexico (32° 14.771' North, 103° 24.120'West). This location is at an elevation of 3450 feet, approximately 15 miles northwest of Jal, New Mexico. The A-14 Compressor station is designed not to have any intentional liquid releases. The shallowest groundwater potentially impacted by this facility is at a depth of approximately 200 feet and has a total dissolved solids content of approximately 2800 milligrams per liter. Additional information, comments or statements should be addressed Mr. James C. Hunter, R.G. of Geolex, Inc., 500 Marquette NW, Suite 1350, Albuquerque, NM 87102, Tel. (505-842-8000).

Aviso de Aplicación por parte de Southern Union Gas Services para la aprobación de un plan de la descarga para la estación del compresor del gas natural de A-14:

Southern Union Gas Services, con oficinas que están situadas en 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de A-14, situada en la unidad H del cuarto sureste del cuarto noreste de la sección 6, Township 24 South, Range 35 East en el condado de Lea, Nuevo México (32⁰, 14.771' North, 103⁰ 24.120'West). Esta localización está a una elevación de 3450 pies, aproximadamente 15 millas al noroeste de Jal, Nuevo México. La estación A-14 fue diseñada para no tener ninguna descarga líquida intencional. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una profundidad de aproximadamente 200 pies y tiene un contenido de sólidos disuelto total de aproximadamente 2800 miligramos por litro. Cualquier información, comentario o declaración adicional deben ser dirigidos al Sr. James C. Hunter, R.G. de Geolex, Inc., 500 Marquette Av. NW, Suite 1350, Albuquerque, NM 87102, tel. (505-842-8000).

PROPOSED POSTINGS, NOTIFICATIONS, AND PUBLICATION

Following NMOCD review and acceptance, we propose to post this notice using a 2'x3' sign, in English and Spanish, at the gate of the above-named facility and to post the 2^{nd} sign outside the SUGS office in Jal.

Identified owners of all properties within a 1/3-mile distance from the boundary of the property where the discharge site is located will be provided with copies of this notice by mail. If there are no properties other than properties owned by SUGS within a 1/3-mile distance from the boundary of property where the discharge site is located, notice will be provided to owners of record of the next nearest adjacent properties not owned by the discharger.

Any owners of the lands upon which the proposed discharge site is located not owned by SUGS will be notified by certified, receipt-requested mailing.

The notice will also be advertised, in English and Spanish, in a 3" by 4" display advertisement in the local newspaper, the Hobbs Sun.

G:\06-012\CompressorStationDischargePlans\A-14Receiver_Compressor\Appendices\APPENDIX D.doc Page 1 of 1