

GW – 243

**GENERAL
CORRESPONDENCE**

YEAR(S): 2008 - 2012

Lowe, Leonard, EMNRD

From: Lowe, Leonard, EMNRD
Sent: Thursday, October 21, 2010 2:16 PM
To: 'Slade, Rose'
Subject: RE: Proposed discharge plan modifications

Rose Slade,

OCD approves your updated information for these facilities. For GW-243 (House CS), GW-367 (Trestle CS) and GW-270 (W. Eunice CS)

Reflect any changes to your facility schematic upon your next renewal application submittal (if any), annotate any waste or fluid quantity change as well. For each facility.

If a waste stream, not known within any previous application, is noted, annotate that within the next renewal application. OCD shall be notified if a new waste stream is generated prior to the applicant disposing of the material.

llowe

Leonard Lowe

Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>

From: Slade, Rose [mailto:Rose.Slade@SUG.com]
Sent: Tuesday, October 19, 2010 7:34 AM
To: Lowe, Leonard, EMNRD
Cc: Krautsch, Jacob; Elliott, Phillip A.
Subject: Proposed discharge plan modifications

Thank you,

Rose L. Slade
EHS Compliance Specialist
SOUTHERN UNION GAS SERVICES
1507 W. 15th Street
Monahans, TX. 79756
432-943-1100 ext. 1116
432-940-5147 Cell
432-943-1101 Fax

Private and confidential as detailed [here](#). If you cannot access hyperlink, please e-mail sender.



1507 W. 15th
Monahans, Texas 79756

432.943.1100 Fax: 432.943.1101

October 19, 2010

Mr. Leonard Lowe
Oil Conservation Division / EMNRD
1220 South St. Francis
Santa Fe, New Mexico 87505

Re: Proposed Discharge Plan Modifications

Mr. Lowe,

Southern Union Gas Services (SUGS) requests New Mexico Energy, Minerals and Natural Resources Department (EMNRD) approval for proposed modifications to the following Discharge Plans and Permits:

House Compressor Station (GW-243)
Unit "O", Section 11, Township 20 South, Range 38 East, NMPM
Lea County, New Mexico

Trestle Compressor Station (GW-367)
Unit "P", Section 3, Township 21 South, Range 37 East, NMPM
Lea County, New Mexico

West Eunice Compressor Station (GW-270)
Unit "P", Section 36, Township 21 South, Range 36 East, NMPM
Lea County, New Mexico

SUGS approval request was prepared pursuant to WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC.

SUGS proposes to install a three (3) phase separator at each the above listed facilities. The proposed three (3) phase separator will operate at 50-60 PSI and will collect fluids (hydrocarbons and produced water) from the existing two (2) phase Inlet Field Scrubber and the two (2) phase Suction Scrubber and the 2nd/3rd inter stage scrubbers located on each of the compressor units.

Within the proposed three (3) phase separator, hydrocarbon vapors from the fluids will be recycled back to the existing Inlet Field Scrubber for compression in the gas stream.

2/2

The produced water will be piped to the existing atmospheric condensate storage tanks. The produced water will be transported, by a New Mexico licensed transporter to a New Mexico Oil Conservation Division (NMOCD) approved disposal.

The hydrocarbons will be injected downstream of the discharge piping of the compressors. The injection of the hydrocarbon stream will employ a positive displacement (PD) pump driven by a five (5) horsepower (hp) electric motor for efficient pressurization and transportation of the fluid.

The proposed process modifications will employ an appropriate number of valves, check valves, pressure safety valves or other safety precautions to safeguard the system. The system will be flexible enough to allow the diversion of the process stream in case of repair or failure within the system. The existing condensate storage tanks will serve as contingency tanks, if required.

South Union Gas Services anticipates the proposed modifications to the listed facilities may:

- Substantially reduce hydrocarbon emissions at the facility by employing a virtually closed system, hydrocarbon vapors will be captured in the three (3) phase separator and reintroduced to the gas stream. Hydrocarbon emissions emanating from the existing storage tanks should be minimal.
- Substantially reduce the potential for liquid hydrocarbon releases at the Compressor Station storage tanks, by transporting the hydrocarbons via pipeline to centralized processing and treating plants. SUGS "pigging" program will ensure hydrocarbon fluids are effectively transported to the plants.

Southern Union Gas Services would like to begin these proposed modifications as soon as possible. SUGS requests approval to operate the above listed facilities under the existing Discharge Plan(s). If approved, the proposed modifications will be documented in the appropriate Compressor Station renewal application and Discharge Plan.

If you have any questions, comments or are in need of additional information, please contact:

Rose L. Slade
rose.slade@sug.com
EHS Compliance Specialist
Southern Union Gas Services
432-940-5147 (cell)
432-943-1116 (office)

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Monday, February 22, 2010 5:05 PM
To: 'Scott Springer'
Cc: Lowe, Leonard, EMNRD; 'Slade, Rose'
Subject: RE: GW-234

OCD will await the analytical and it may be prudent to schedule the backfill at the end of March when warmer weather has a chance to help volatilize out any BTEX or ionizable gases while you have the excavation open. OCD's main concern is safety to personnel and the general public, as the excavation areas should be protected to prevent trespassers into the contamination area(s). Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3490
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/oed/index.htm>
(Pollution Prevention Guidance is under "Publications")

From: Scott Springer [mailto:scott@eco-logical.com]
Sent: Monday, February 22, 2010 4:04 PM
To: Chavez, Carl J, EMNRD
Cc: Lowe, Leonard, EMNRD; 'Slade, Rose'
Subject: GW-234

Mr. Chavez,

Thank you for taking the time to talk with me last week. As per our phone conversation I am sending you the information on the Southern Union Gas Services House Compressor Station located in Lea County. This site has been excavated, but due to equipment and pipelines in the area, it is not safe to continue the excavation. During our phone conversation, you had mentioned the possibility of resampling the open excavation before proceeding with backfill. I agree, it may be worth a second analysis. I have attached the original plan to backfill, but now we are planning to resample the bottom and east wall of the excavation for TPH and BTEX. Once we get the results we will make a decision on backfill.

Let me know if we can proceed with resampling

Thanks

Scott Springer P.G.
Vice President
Eco-logical Environmental Services, Inc
Office 432-520-7535
Cell 432-661-0237

This inbound email has been scanned for malicious software and transmitted safely to you using Webroot Email Security.

Chavez, Carl J, EMNRD

From: Scott Springer [scott@eco-logical.com]
Sent: Monday, February 22, 2010 4:04 PM
To: Chavez, Carl J, EMNRD
Cc: Lowe, Leonard, EMNRD; 'Slade, Rose'
Subject: GW-234
Attachments: report.pdf; OCD letter.pdf

Mr. Chavez,

Thank you for taking the time to talk with me last week. As per our phone conversation I am sending you the information on the Southern Union Gas Services House Compressor Station located in Lea County. This site has been excavated, but due to equipment and pipelines in the area, it is not safe to continue the excavation. During our phone conversation, you had mentioned the possibility of resampling the open excavation before proceeding with backfill. I agree, it may be worth a second analysis. I have attached the original plan to backfill, but now we are planning to resample the bottom and east wall of the excavation for TPH and BTEX. Once we get the results we will make a decision on backfill.

Let me know if we can proceed with resampling

Thanks

Scott Springer P.G.
Vice President
Eco-logical Environmental Services, Inc
Office 432-520-7535
Cell 432-661-0237

This inbound email has been scanned for malicious software and transmitted safely to you using Webroot Email Security.

Introduction

This report covers the drilling and sampling activities conducted at the GW-243, House Compressor Station. These activities were conducted to comply with a letter received by Southern Union Gas (SUG) from the New Mexico Oil Conservation Division (OCD) on October 22, 2008. In this letter the OCD requested that samples be collected from the area where the former tanks were located.

Three soil borings and three monitor wells were advanced on November 17th and 18th of 2008. Samples were collected from the soil borings at five feet intervals and at ten feet intervals from the monitor wells. Samples collected from Soil Boring 1 were analyzed for total petroleum hydrocarbons (TPH), benzene, toluene, ethylbenzene, and xylene (BTEX), and chlorides. Groundwater samples were collected from SB-1 and all three monitor wells. These samples were analyzed for TPH, BTEX, Polynuclear Aromatic Hydrocarbons (PAH), total metals, total dissolved solids, pH, conductivity, alkalinity, and chlorides.

Of the soil samples analyzed, only the samples collected in the former tank battery location were above regulatory guidelines for TPH. The only groundwater sample that was above regulatory levels was the sample collected from the soil boring in the former tank battery location.

Objective

The objective of this study was to determine to extent and delineate the release at the former tank battery located on the west side of the House Compressor Station. This was done to comply with a letter sent by the New Mexico Oil Conservation Division (OCD) on October 22, 2008.

Sample Collection

Three soil borings were advanced and three monitor wells were installed during the investigation at this site. An air rotary rig was used to advance all borings and wells. Prior to drilling each location was hand dug to four feet to ensure there were no underground lines present. Soil samples were collected from each soil boring every five feet using a coring device. Each sample was split between a four ounce glass jar and a zip lock bag. A PID was used to measure VOCs in the head space in the zip lock bag, and the four ounce jar was placed in a ice chest to keep at 4°C.

Samples were also collected from each monitor well every ten feet in the same manner as the soil borings. Monitor wells were installed with 20 feet of 0.01 screen and a metal cased riser. Once these wells were installed they were developed using a pump and collecting the purge water. After the wells had recovered the depth to water was measured using a water level indicator. A sample was collected

from each well using a disposable bailer. These samples were put in the proper containers with the proper preservative for each analysis requested.

Results and Discussion

Five soil samples were collected from soil boring 1 (SB-1). This soil boring was advanced in the containment of the former tank battery location. Samples were collected at ten, 15, 20, 25, and 30 feet below grade. During drilling, no groundwater was encountered; however, after the hole was left open for 30 minutes, groundwater entered the boring. Groundwater was measured at approximately 28 feet below grade.

Soil samples collected from SB-1 were analyzed for TPH and BTEX. According for the *Guidelines for Remediation of Leaks, Spills, and Releases*, August 13, 1993 the site ranks a 40, giving the remediation levels of: Benzene – 10 ppm, BTEX – 50 ppm, and TPH – 100 ppm. None of the samples collected was above the Benzene or BTEX remediation levels; however, all of the samples were above the TPH remediation limit. The following table lists the results of the sample analysis.

SB-1 Soil Sample Results

Field Code	Benzene	Toluene	Ethylbenzene	Xylene	GRO	DRO
SB-1-10	0.324	0.460	5.22	5.90	4980	608
SB- 1-15	0.278	2.77	4.73	19.9	6470	802
SB-1-20	<0.100	2.32	7.16	15.7	5780	1040
SB-1-25	<0.100	5.54	7.16	34.7	9510	1570
SB-1-30	<0.0200	0.370	0.665	3.92	3910	362

All above results are given in mg/kg. Levels in bold are above regulatory levels.

Soil samples collected from soil boring 2 (SB-2) and soil boring 3 (SB-3) were analyzed for TPH. None of these samples contained DRO and the highest GRO was 27 mg/kg. Complete lists of results are in the appendix. Once samples were collected from these soil borings, they were plugged with bentonite.

Soil samples collected from monitor well 1 (MW-1), monitor well 2 (MW-2), and monitor well 3 (MW-3) were analyzed for BTEX and TPH. None of these samples contained BTEX or DRO, and only 2 samples, MW-1-10 and MW-3-20, contained GRO. The levels of GRO are 1.15 and 1.35 respectively.

Groundwater samples were collected from SB-1, MW-1, MW-2, and MW-3. All of these samples were analyzed for the constituents listed in Introduction. These constituents were compared to the limits listed in NMED Title 20, Chapter 6, Part 2. Of these constituents total dissolved solids (TDS) were above the limit of 1000 mg/l in all wells, Chlorides were above the limit of 250mg/kg in SB-1, MW-2, and MW-3, and Nitrates were above the limit of 10 mg/l in MW-2. PAH was also above the limit of 0.03 mg/l in SB-1. The following table lists the groundwater results.

Groundwater Sample Results

Constituent	MW-1	MW-2	MW-3	SB-1	PCL
Arsenic (As)	<0.1	<0.1	<0.1	0.092	0.1mg/l
Barium (Ba)	0.049	0.063	0.062	0.216	1.0 mg/l
Chromium (Cr)	<0.005	<0.005	<0.005	0.017	0.05 mg/l
Fluoride	1.08	<1.00	<1.00	1.19	1.6 mg/l
Nitrate (NO3 as N)	4.77	935	5.46	<1.00	10.0 mg/l
Benzene	0.0027	<0.001	<0.001	0.0054	0.01 mg/l
Toluene	0.0068	<0.001	<0.001	0.0488	0.75 mg/l
Ethylbenzene	<0.001	<0.001	<0.001	0.0315	0.75 mg/l
Xylene	0.0146	<0.001	<0.001	0.162	0.62 mg/l
PAH	<0.0002	<0.000199	<0.000198	0.1425	0.03 mg/l
Chloride	197	935	436	302	250 mg/l
Sulfate	298	322	296	156	600 mg/l
TDS	1100	2300	1390	1066	1000 mg/l
pH	7.62	6.97	6.52	7.75	6 to 9

Levels given in mg/l. COCs listed on bold are above regulatory limits.

Source: NMED Title 20, Chapter 6, Part 2

Conclusions

The only soil samples that were above regulatory levels were samples collected in SB-1, and those were only the TPH levels. Of the groundwater samples collected, only the one from SB-1 was above regulatory levels for anything other than drinking water quality such as chlorides, nitrate and total dissolved solids. Levels of PAH were above regulatory levels in SB-1.

Oil Conservation Division/EMNRD
Leonard Lowe
Environmental Engineer
S St. Francis Drive
Santa Fe, N.M. 87505

RE. GW-243, House Compressor

Dear Mr. Lowe

This letter is an update of the GW-243, House Compressor Station remediation project being conducted by Southern Union Gas Services. To date, three monitor wells have been installed around the former drip tank area, and 2400 cubic yards of soil have been excavated to a depth of 20 feet in the area where the former drip tanks were located. Samples were collected of the excavation and analyzed for GRO and DRO. The results are listed in the following table below.

Sample ID	Sample Location Description	GRO	DRO
Release Point Floor	Bottom of excavation just below release	281 mg/kg	2,530 mg/kg
West wall	Composite of west wall	<10 mg/kg	<10 mg/kg
North Wall	North wall composite	<10 mg/kg	<10 mg/kg
North Wall East Bottom	Bottom of north wall, close to east wall	<10 mg/kg	<10 mg/kg
Heel South Wall	Close to bottom of south wall	<10 mg/kg	<10 mg/kg
East Wall North End	North end of east wall, close to bottom	1,060 mg/kg	11,200 mg/kg
East Wall	Composite of east wall	90.8 mg/kg	1,360 mg/kg
Ramp	Ramp on south end of excavation	<10 mg/kg	<10 mg/kg
South Wall	Composite of south wall	<10 mg/kg	<10 mg/kg
Floor	Composite of floor	236 mg/kg	1,720 mg/kg

The results of the soil samples show the most of the impacted soil was removed. There is still TPH above the cleanup levels on the east wall and the bottom of the excavation. Due to other equipment and lines in the area, it is not safe to continue the excavation. There is also the issue of the former compressor pad and the impacted soil associated with the compressor pad that still needs to be addressed. Samples were collected of the concrete compressor pad and analyzed for DRP and GRO. The results were <0.1 mg/kg.

Southern Union Gas Services is proposing to backfill the excavation with the concrete from the compressor pad and clean soil. Once the backfill is complete an additional monitor well to groundwater either in or adjacent to and down gradient of the excavation will be installed. Quarterly sampling of the monitor wells will be conducted and analyzed for TPH, BTEX and Chlorides. After the first groundwater sampling event a report will be generated and the site will be evaluated for additional remediation or continued monitoring.

Please let either myself or Rose Slade (EHS Compliance Specialist Southern Union Gas Services Ltd, office 432-943-1116) know if we can proceed with the proposed activities.

Sincerely,

Scott Springer, P.G.
Project Manager

Eco-logical Environmental Services, Inc.
2200 Marker Street
Midland, Texas 79703
Office 800-375-0100
Cell 432-661-0237

Lowe, Leonard, EMNRD

From: James C. Hunter, RG [jch@geolex.com]
Sent: Friday, September 12, 2008 12:15 PM
To: Lowe, Leonard, EMNRD; Savoie, Tony; Alberto A. Gutierrez, RG
Subject: Landowner Noticed for SUGS House Compressor Station (GW-243)
Attachments: house notice receipts as of sept 12 2008.pdf; House_AllList.doc

Mr. Lowe:

Attached is a list of the identified landowners and the status of their certified letters. Also attached is a pdf scan of the receipts from the Postal Service.

As you can see, only the letter for Mr. Michael Johnson of Midland, TX is unreported. I will forward the response from Mr. Johnson to you as soon as we have received a card from the Postal Service.

Please let me know if I can be of any other assistance.

James C. Hunter, R.G.
 Geolex, Inc®

500 Marquette Avenue, NW Suite 1350
 Albuquerque, NM 87102
 505-842-8000 Ext. 102
 505-842-7380 Fax

PRIVILEGED & CONFIDENTIAL

This message and attachment(s) contain confidential information belonging to the sender which is intended for the sole use of the individual(s) or entity named above. If you receive this message in error, you are hereby notified that any disclosure, copying, distribution, resending, forwarding or taking of any action in reliance on the contents of this email and/or any attachment(s) is strictly prohibited. If you have received this message in error, please notify the sender via return email and permanently delete this message and any attachment(s) from any computer(s).

This inbound email has been scanned by the MessageLabs Email Security System.

For delivery information, visit our website at www.usps.com

HOBBS NM 88240

Postage	\$	\$0.42	0129
Certified Fee		\$2.70	
Return Receipt Fee (Endorsement Required)		\$2.20	
Restricted Delivery Fee (Endorsement Required)		\$0.00	
Total Postage & Fees	\$	\$5.32	09/15/2008

USPS GALERIA STATION 1202

Postmark Here

Sent To U.S. 1202

Street, Apt. No., or PO Box No. 608 E. Clinton

City, State, ZIP+4 Hobbs NM 88240

PS Form 3800, June 2002

See Reverse for Instructions

LET THIS SECTION ON DELIVERY

Delivery address different from item 1? ☐ Yes ☐ No

Yes, enter delivery address below:

Signature [Signature]

Delivered by (Printed Name) 4th PM

Date of Delivery 9/15/08

Package Type 1st Class

Insurance None

Registered Mail ☐ Express Mail ☐ Return Receipt for Merchandise ☐ C.O.D. ☐

Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

0001 2811 8153

For delivery information visit our website at www.usps.com	
HOBBS NM 88241	08/26/2008
Postage	\$0.42
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$2.20
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.32

08/26/2008

SENT TO: Linsey Dyer 46 Diamondback
 Street, Apt. No., or PO Box No. P.O. Box 2491
 City, State, ZIP+4 Hobbs NM 88241

PS Form 3800, June 2002 See Reverse for Instructions

01 2811 8016	Item Type ☐ Certified Mail ☐ Registered Mail ☐ Insured Mail ☐ Restricted Delivery? (Extra Fee) ☐ Yes	Service Type ☐ Express Mail ☐ Return Receipt for Merchandise ☐ C.O.D. ☐ Yes	Delivery Address (Printed Name) Linsey Dyer C. Date of Delivery ☐ Yes ☐ No	Recipient Information ☐ Agent ☐ Addressee
--------------	--	---	---	---

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

HORBS NM 88240 SPECIAL USE

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$2.20
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.32

08/12/2008

Sent To: **Tarin**
 Street, Apt. No., or PO Box No.: **206 E. Palace**
 City, State, ZIP+4: **Hobbs NM 88240**

PS Form 3800, June 2002 See Reverse for Instructions

LET THIS SECTION ON DELIVERY

Delivery address different from item 1? ☐ Yes ☒ No

ES, enter delivery address below:

Service Type: ☐ Certified Mail ☐ Express Mail ☐ Return Receipt for Merchandise ☐ C.O.D.

Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

Signature: *[Signature]* Date: *8/14*

Agent: ☐ Add: ☐

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

HOBBS NM 88240

Postage	\$ 0.42	0129
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 5.32	

GALENA STATION
 JUN 12 2008

Sent To: Lea County Septic Tank Service
 Street, Apt. No., or PO Box No. PO Box 703
 City, State, ZIP+4 Hobbs NM 88240

PS Form 3800, June 2002 See Reverse for Instructions

Service Type: Certified Mail

Registered ☐ Express Mail ☐
 Insured Mail ☐ Return Receipt for Merchandise ☐
 Restricted Delivery? (Extra Fee) ☐ C.O.D. ☐

Delivery address different from item 1? ☐ Yes ☐ No
 If yes, enter delivery address below:

Signature: [Signature]
 Date: 4/14/08

Accepted by: [Signature]
 Date: 4/14/08

102595-0

GU-243 Modification Notices 10 of 3 PAGES

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

HOBBS NM 88240

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$2.20
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.32

08/12/2008

Sent To Martinez
Street, Apt. No., or PO Box No. 704 Sanger
City, State, ZIP+4 Hobbs NM 88240

PS Form 3800, June 2002 See Reverse for Instructions

001 2811 8184

102595-02-M-1540

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

EUNICE NM 88231

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$2.20
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.32

08/12/2008

Sent To Eugenia Pierce
Street, Apt. No., or PO Box No. PO Box 1969
City, State, ZIP+4 Albany NM 88231

PS Form 3800, June 2002 See Reverse for Instructions

0001 2811 8214

102595-02-M-1540

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

HOBBS NM 88240

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$2.20
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.32

08/12/2008

Sent To Bautista
Street, Apt. No., or PO Box No. 1730 Robert Lane
City, State, ZIP+4 Hobbs NM 88240

PS Form 3800, June 2002 See Reverse for Instructions

001 2811 8221

102595-02-M-1540

2218 TR82 1000 0180 9002

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.com

JAL NM 88252

Postage	\$0.42	0129
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$5.32	

Sent To: Tawney
 Street, Apt. No., or PO Box No. PO Box 614
 City, State, ZIP+4 Jal NM 88252

PS Form 3800, June 2002 See Reverse for Instructions



06 0810 0001 2811 8177



CERTIFIED MAIL

800028610 0015

9418 TR82 1000 0180 9002

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

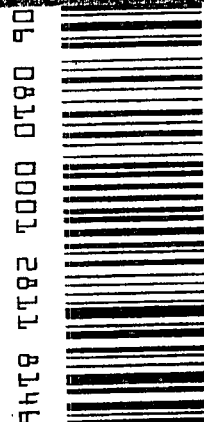
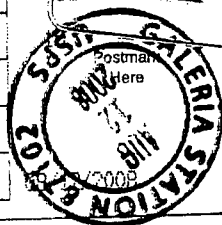
For delivery information, visit our website at www.usps.com

ARVADA CO 80003

Postage	\$0.42
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$2.20
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.32

Sent To: Tenex Acquisition
 Street, Apt. No., or PO Box No. 1675 Broadway #1030
 City, State, ZIP+4 Denver CO 80003

PS Form 3800, June 2002 See Reverse for Instructions



0000



80003



U.S. POSTAGE
 PAID
 ALBUQUERQUE, NM
 87102
 AUG 12 '08
 AMOUNT
 \$5.32
 00056073-10

**RETURN RECEIPT
 REQUESTED**

2 of 3

Mr. John Tawney and Mrs. Dona Tawney
 P.O. Box 614
 Jal, NM 88252

NIXIE 871 1E 1 70 09/10/09

EC: 87102539425 *0268-01348-12-39

RETURN TO SENDER
 UNABLE TO FORWARD



U.S. POSTAGE
 PAID
 ALBUQUERQUE, NM
 87102
 AUG 12 '08
 AMOUNT
 \$5.32
 00056073-10

GEOLUX®

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)
For delivery information, visit our website at www.usps.com

HOBBES NM 88240

Postage	\$0.42
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$2.20
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.32

08/12/2008

Postmark Here

SENT TO: Nancy Saenz
1204 Starling
Hobbs NM 88240

PS Form 3800, June 2002 See Reverse for Instructions

SENT TO: Nancy Saenz
1204 Starling
Hobbs NM 88240

PS Form 3800, June 2002 See Reverse for Instructions



7006 0810 0001 2811 8207

Ms. Valentina Saenz and Ms. Juana Saenz
1204 Starling
Hobbs, New Mexico 88240

RETURN RECEIPT

NIXIE 071 10 1 70 09/01/09
RETURN TO SENDER
UNABLE TO FORWARD
BC: 07102533425 *0269-01349-12-09



U.S. POSTAGE
PAID
ALBUQUERQUE, NM
87102
AUG 12, 08
AMOUNT
\$5.32
00056073-10

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)
For delivery information, visit our website at www.usps.com

HOBBES NM 88240

Postage	\$0.42
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$2.20
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.32

08/12/2008

Postmark Here

SENT TO: Nancy Levy
1211 Rancho Rd
Hobbs NM 88242

PS Form 3800, June 2002 See Reverse for Instructions



0810 0001 2811 8160

Ms. Nancy R. Levy
1211 Rancho Rd.
Hobbs, New Mexico, 88242

RETURN RECEIPT

NIXIE 071 SE 1 70 09/05/08
RETURN TO SENDER
UNABLE TO FORWARD
BC: 07102533425 *0269-02360-12-44



U.S. POSTAGE
PAID
ALBUQUERQUE, NM
87102
AUG 12, 08
AMOUNT
\$5.32
00056073-10

7006 0810 0001 2811 8108

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

MIDLAND TX 79707

Postage	\$0.42
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$2.20
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.32



08/12/2008

Sent to Michael Johnson
Street, Apt. No.,
or PO Box No. 4605 St. Andrews
City, State, ZIP+4 Midland TX 79709

PS Form 3800, June 2002 See Reverse for Instructions

3013

Identified Landowners to Whom Letters Were Certified as Delivered

Ms. Linsey Dyer
c/o Diamondback Disposal
P.O. Box 2491
Hobbs, New Mexico 88241

Mr. Jose Valdez, Mrs. Maria Valdez,
Mr. Armando Valdez and Mrs. Carolina Valdez
608 E. Clinton
Hobbs, New Mexico 88240

Mr. Raynaldo Tarin and Mrs. Manuela Tarin
206 E. Palace
Hobbs, New Mexico, 88240

Lea County Septic Tank Service, LLC
P.O. Box 703
Hobbs, New Mexico 88240

Mr. Jesus Bautista and Mrs. Martha Bautista
1730 Robert Lane
Hobbs, New Mexico, 88240

Mr. Jesus Martinez and Mrs. Guadalupe Martinez
704 Sanger
Hobbs, New Mexico 88240

Ms. Eugenia Pierce
P.O. Box 1969
Eunice, New Mexico 88231

Identified Landowners to Whom Letters Were Returned as Unclaimed/Unable to Forward

Jenex Acquisition Corporation
1675 Broadway
Suite 1030
Denver, Colorado 80003

Mr. John Tawney and Mrs. Dona
P.O. Box 614
Jal, New Mexico, 88252

Ms. Valentina Saenz and Ms. Juana Saenz
1204 Starling
Hobbs, New Mexico 88240

Ms. Nancy R. Levy
1211 Rancho Rd.
Hobbs, New Mexico, 88242

Identified Landowner to Whom Response from the Postal Service has not been received as of 9/12/2008

Mr. Michael S. Johnson.
4605 St. Andrews
Midland, Texas 79709

RECEIVED

2008 SEP 26 PM 2 18

Alberto A. Gutiérrez, C.P.G.

September 25, 2008

Mr. Leonard Lowe
Environmental Engineer
New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

CERTIFIED MAIL-RECEIPT REQUESTED

RE: RECEIPTS OF CERTIFIED MAIL AND COPIES OF LANDOWNER NOTICES OF THE
DISCHARGE PLAN MODIFICATION FOR SUGS HOUSE COMPRESSOR STATION (GW-
243)

Dear Mr. Lowe:

Enclosed are copies of the certified mail receipts and copies of the landowner notice letters for the
modifications to the Southern Union Gas Services House Compressor Station (GW-243)

Please contact me at (505) 842-8000 if you have any questions or need additional information
concerning this submittal.

Sincerely,
Geolex, Inc.[®]


James C. Hunter, R.G.

Enclosures

cc w/ enclosures: Herb Harless, SUGS

cc w/ enclosures: Tony Savoie, SUGS

G:\06-012\Correspondence\Lowe007.doc

August 12, 2008

CERTIFIED MAIL-RECEIPT REQUESTED

Ms. Eugenia Pierce
P.O. Box 1969
Eunice, New Mexico 88231

RE: APPLICATION BY SOUTHERN UNION GAS SERVICES, LTD. FOR NEW MEXICO
OIL CONSERVATION DIVISION DISCHARGE PLAN (GW-243) FOR HOUSE
COMPRESSOR STATION NEAR HOBBS, NEW MEXICO:

Dear Ms. Pierce:

On behalf of Southern Union Gas Services, Ltd. (SUGS), Geolex, Inc. wishes to inform you that we are seeking approval for the modification of an existing discharge plan for the above-referenced facility. The notice below summarizes the activities at the facility and other relevant information regarding the facility and the surrounding environment. This letter provides notice to you as an adjacent landowner pursuant to 20.6.2.3108 B NMAC requirements.

Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for modifications for a Discharge Plan for the House Compressor Station, located in the Unit O (SW ¼ of the SE ¼) of Section 11, Township 20 South, Range 38 East in Lea County, New Mexico (32° 35.027' North, 103° 6.933' West). This location is at an elevation of 3560 feet, approximately 10 miles south of Hobbs, New Mexico. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. This facility handles approximately 75-100 gallons/month of wash down water, 100-200 gallons/month of used oil, and 50-100 bbls/month of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. House compressor station is designed to have no intentional liquid discharges. The modifications include the installation and operation of a new compressor (approximately 1200 horsepower), installation of a new waste oil tank enclosed in a double-wall fiberglass subgrade vault, the replacement of former tanks used for condensate and produced water with new tanks protected by a permanent steel containment structure, and the installation of several auxiliary tanks for engine oil, antifreeze and pipeline additives. The shallowest groundwater potentially impacted by this facility is at a depth of approximately 50 feet and has a total dissolved solids content of approximately 400 to 600 milligrams per liter. Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492.

Southern Union Gas Services, con oficinas que están situadas en 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de House, situada en la unidad O del cuarto suroeste del cuarto sureste de la sección 11, Township 20 South, Range 38 East en el condado de Lea, Nuevo México (32° 35.027' North, 103° 6.933' West). Esta localización está a una elevación de 3560 pies, aproximadamente 10 millas al sur de Hobbs, Nuevo México. La facilidad proporciona la compresión de gas del campo, quita exceso de líquidos, mide volumen del gas y transporta el gas a las tuberías. Los materiales generados o usados en la facilidad incluyen el líquido condensado de la tubería, el aceite de lubricación nuevo y usado del compresor, el aceite del engranaje y el agua inútil aceitosa del motor o de la colada del depurador. Aproximadamente 75-100 galones/mes de agua de limpieza de equipo, 100-200 galones/mes de aceite usado, y 50-100 barriles/mes de líquidos de petróleo y agua producida se generan en la facilidad. La estación House fue diseñada para no tener ninguna descarga líquida intencional. Las modificaciones incluyen la instalación y la operación de un compresor nuevo (aproximadamente 1200 caballos de fuerza), la instalación de un tanque de aceite inútil nuevo incluido en una cámara acorazada del subsuelo de la fibra de vidrio de la doble-pared, el reemplazo de los tanques anteriores usados para el agua condensada y producida con los tanques nuevos protegidos por una estructura de acero permanente de la contención, y la instalación de varios tanques auxiliares para el aceite de motor, el anticongelante y los añadidos de la tubería. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una profundidad de aproximadamente 50 pies y tiene un contenido de sólidos disuelto total de aproximadamente 400 a 600 miligramos por litro. Cualquier persona interesada puede obtener la información, someter comentarios o declaración adicional o pedir de ser colocado en una lista que envía informes específicos de esta facilidad través de estar en contacto con a Leonard Lowe en el New México OCD 1220 South St. Francis Drive, Santa Fe, New México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés con respecto a esta aplicación y creará una lista que envía informes específicos a esta facilidad a las personas que desean recibir los avisos futuros.

The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Please feel free to contact me at the above address if you have any questions regarding this application for approval for the SUGS House compressor station discharge plan.

Sincerely,
Geolex, Inc.



James C. Hunter, R.G.

cc: Tony Savoie, SUGS
cc: Mr. Herb Harless, SUGS
cc: Leonard Lowe, NMOCD – Santa Fe

August 12, 2008

Mr. Jesus Bautista and Mrs. Martha Bautista CERTIFIED MAIL-RECEIPT REQUESTED
1730 Robert Lane
Hobbs, New Mexico, 88240

RE: APPLICATION BY SOUTHERN UNION GAS SERVICES, LTD. FOR NEW MEXICO
OIL CONSERVATION DIVISION DISCHARGE PLAN (GW-243) FOR HOUSE
COMPRESSOR STATION NEAR HOBBS, NEW MEXICO:

Dear Mr. and Mrs. Bautista:

On behalf of Southern Union Gas Services, Ltd. (SUGS), Geolex, Inc. wishes to inform you that we are seeking approval for the modification of an existing discharge plan for the above-referenced facility. The notice below summarizes the activities at the facility and other relevant information regarding the facility and the surrounding environment. This letter provides notice to you as an adjacent landowner pursuant to 20.6.2.3108 B NMAC requirements.

Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for modifications for a Discharge Plan for the House Compressor Station, located in the Unit O (SW ¼ of the SE ¼) of Section 11, Township 20 South, Range 38 East in Lea County, New Mexico (32° 35.027' North, 103° 6.933' West). This location is at an elevation of 3560 feet, approximately 10 miles south of Hobbs, New Mexico. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. This facility handles approximately 75-100 gallons/month of wash down water, 100-200 gallons/month of used oil, and 50-100 bbls/month of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. House compressor station is designed to have no intentional liquid discharges. The modifications include the installation and operation of a new compressor (approximately 1200 horsepower), installation of a new waste oil tank enclosed in a double-wall fiberglass subgrade vault, the replacement of former tanks used for condensate and produced water with new tanks protected by a permanent steel containment structure, and the installation of several auxiliary tanks for engine oil, antifreeze and pipeline additives. The shallowest groundwater potentially impacted by this facility is at a depth of approximately 50 feet and has a total dissolved solids content of approximately 400 to 600 milligrams per liter. Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492.

Southern Union Gas Services, con oficinas que están situadas en 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de House, situada en la unidad O del cuarto suroeste del cuarto sureste de la sección 11, Township 20 South, Range 38 East en el condado de Lea, Nuevo México (32° 35.027' North, 103° 6.933' West). Esta localización está a una elevación de 3560 pies, aproximadamente 10 millas al sur de Hobbs, Nuevo México. La facilidad proporciona la compresión de gas del campo, quita exceso de líquidos, mide volumen del gas y transporta el gas a las tuberías. Los materiales generados o usados en la facilidad incluyen el líquido condensado de la tubería, el aceite de lubricación nuevo y usado del compresor, el aceite del engranaje y el agua inútil aceitosa del motor o de la colada del depurador. Aproximadamente 75-100 galones/mes de agua de limpieza de equipo, 100-200 galones/mes de aceite usado, y 50-100 barriles/mes de líquidos de petróleo y agua producida se generan en la facilidad. La estación House fue diseñada para no tener ninguna descarga líquida intencional. Las modificaciones incluyen la instalación y la operación de un compresor nuevo (aproximadamente 1200 caballos de fuerza), la instalación de un tanque de aceite inútil nuevo incluido en una cámara acorazada del subsuelo de la fibra de vidrio de la doble-pared, el reemplazo de los tanques anteriores usados para el agua condensada y producida con los tanques nuevos protegidos por una estructura de acero permanente de la contención, y la instalación de varios tanques auxiliares para el aceite de motor, el anticongelante y los añadidos de la tubería. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una profundidad de aproximadamente 50 pies y tiene un contenido de sólidos disuelto total de aproximadamente 400 a 600 miligramos por litro. Cualquier persona interesada puede obtener la información, someter comentarios o declaración adicional o pedir de ser colocado en una lista que envía informes específicos de esta facilidad través de estar en contacto con a Leonard Lowe en el New México OCD 1220 South St. Francis Drive, Santa Fe, New México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés con respecto a esta aplicación y creará una lista que envía informes específicos a esta facilidad a las personas que desean recibir los avisos futuros.

The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Please feel free to contact me at the above address if you have any questions regarding this application for approval for the SUGS House compressor station discharge plan.

Sincerely,
Geolex, Inc.



James C. Hunter, R.G.

cc: Tony Savoie, SUGS
cc: Mr. Herb Harless, SUGS
cc: Leonard Lowe, NMOCD – Santa Fe

August 12, 2008

CERTIFIED MAIL-RECEIPT REQUESTED

Lea County Septic Tank Service, LLC
P.O. Box 703
Hobbs, New Mexico 88240

RE: APPLICATION BY SOUTHERN UNION GAS SERVICES, LTD. FOR NEW MEXICO
OIL CONSERVATION DIVISION DISCHARGE PLAN (GW-243) FOR HOUSE
COMPRESSOR STATION NEAR HOBBS, NEW MEXICO:

Gentlemen:

On behalf of Southern Union Gas Services, Ltd. (SUGS), Geolex, Inc. wishes to inform you that we are seeking approval for the modification of an existing discharge plan for the above-referenced facility. The notice below summarizes the activities at the facility and other relevant information regarding the facility and the surrounding environment. This letter provides notice to you as an adjacent landowner pursuant to 20.6.2.3108 B NMAC requirements.

Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for modifications for a Discharge Plan for the House Compressor Station, located in the Unit O (SW ¼ of the SE ¼) of Section 11, Township 20 South, Range 38 East in Lea County, New Mexico (32° 35.027' North, 103° 6.933' West). This location is at an elevation of 3560 feet, approximately 10 miles south of Hobbs, New Mexico. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. This facility handles approximately 75-100 gallons/month of wash down water, 100-200 gallons/month of used oil, and 50-100 bbls/month of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. House compressor station is designed to have no intentional liquid discharges. The modifications include the installation and operation of a new compressor (approximately 1200 horsepower), installation of a new waste oil tank enclosed in a double-wall fiberglass subgrade vault, the replacement of former tanks used for condensate and produced water with new tanks protected by a permanent steel containment structure, and the installation of several auxiliary tanks for engine oil, antifreeze and pipeline additives. The shallowest groundwater potentially impacted by this facility is at a depth of approximately 50 feet and has a total dissolved solids content of approximately 400 to 600 milligrams per liter. Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492.

Southern Union Gas Services, con oficinas que están situadas en 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de House, situada en la unidad O del cuarto suroeste del cuarto sureste de la sección 11, Township 20 South, Range 38 East en el condado de Lea, Nuevo México (32° 35.027' North, 103° 6.933' West). Esta localización está a una elevación de 3560 pies, aproximadamente 10 millas al sur de Hobbs, Nuevo México. La facilidad proporciona la compresión de gas del campo, quita exceso de líquidos, mide volumen del gas y transporta el gas a las tuberías. Los materiales generados o usados en la facilidad incluyen el líquido condensado de la tubería, el aceite de lubricación nuevo y usado del compresor, el aceite del engranaje y el agua inútil aceitosa del motor o de la colada del depurador. Aproximadamente 75-100 galones/mes de agua de limpieza de equipo, 100-200 galones/mes de aceite usado, y 50-100 barriles/mes de líquidos de petróleo y agua producida se generan en la facilidad. La estación House fue diseñada para no tener ninguna descarga líquida intencional. Las modificaciones incluyen la instalación y la operación de un compresor nuevo (aproximadamente 1200 caballos de fuerza), la instalación de un tanque de aceite inútil nuevo incluido en una cámara acorazada del subsuelo de la fibra de vidrio de la doble-pared, el reemplazo de los tanques anteriores usados para el agua condensada y producida con los tanques nuevos protegidos por una estructura de acero permanente de la contención, y la instalación de varios tanques auxiliares para el aceite de motor, el anticongelante y los añadidos de la tubería. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una profundidad de aproximadamente 50 pies y tiene un contenido de sólidos disuelto total de aproximadamente 400 a 600 miligramos por litro. Cualquier persona interesada puede obtener la información, someter comentarios o declaración adicional o pedir de ser colocado en una lista que envía informes específicos de esta facilidad través de estar en contacto con a Leonard Lowe en el New México OCD 1220 South St. Francis Drive, Santa Fe, New México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés con respecto a esta aplicación y creará una lista que envía informes específicos a esta facilidad a las personas que desean recibir los avisos futuros.

The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Please feel free to contact me at the above address if you have any questions regarding this application for approval for the SUGS House compressor station discharge plan.

Sincerely,
Geolex, Inc.



James C. Hunter, R.G.

cc: Tony Savoie, SUGS
cc: Mr. Herb Harless, SUGS
cc: Leonard Lowe, NMOCD – Santa Fe

August 12, 2008

Mr. Raynaldo Tarin and Mrs. Manuela Tarin CERTIFIED MAIL-RECEIPT REQUESTED
206 E. Palace
Hobbs, New Mexico, 88240

RE: APPLICATION BY SOUTHERN UNION GAS SERVICES, LTD. FOR NEW MEXICO
OIL CONSERVATION DIVISION DISCHARGE PLAN (GW-243) FOR HOUSE
COMPRESSOR STATION NEAR HOBBS, NEW MEXICO:

Dear Mr. and Mrs. Tarin

On behalf of Southern Union Gas Services, Ltd. (SUGS), Geolex, Inc. wishes to inform you that we are seeking approval for the modification of an existing discharge plan for the above-referenced facility. The notice below summarizes the activities at the facility and other relevant information regarding the facility and the surrounding environment. This letter provides notice to you as an adjacent landowner pursuant to 20.6.2.3108 B NMAC requirements.

Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for modifications for a Discharge Plan for the House Compressor Station, located in the Unit O (SW ¼ of the SE ¼) of Section 11, Township 20 South, Range 38 East in Lea County, New Mexico (32° 35.027' North, 103° 6.933' West). This location is at an elevation of 3560 feet, approximately 10 miles south of Hobbs, New Mexico. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. This facility handles approximately 75-100 gallons/month of wash down water, 100-200 gallons/month of used oil, and 50-100 bbls/month of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. House compressor station is designed to have no intentional liquid discharges. The modifications include the installation and operation of a new compressor (approximately 1200 horsepower), installation of a new waste oil tank enclosed in a double-wall fiberglass subgrade vault, the replacement of former tanks used for condensate and produced water with new tanks protected by a permanent steel containment structure, and the installation of several auxiliary tanks for engine oil, antifreeze and pipeline additives. The shallowest groundwater potentially impacted by this facility is at a depth of approximately 50 feet and has a total dissolved solids content of approximately 400 to 600 milligrams per liter. Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492.

Southern Union Gas Services, con oficinas que están situadas en 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de House, situada en la unidad O del cuarto suroeste del cuarto sureste de la sección 11, Township 20 South, Range 38 East en el condado de Lea, Nuevo México (32° 35.027' North, 103° 6.933' West). Esta localización está a una elevación de 3560 pies, aproximadamente 10 millas al sur de Hobbs, Nuevo México. La facilidad proporciona la compresión de gas del campo, quita exceso de líquidos, mide volumen del gas y transporta el gas a las tuberías. Los materiales generados o usados en la facilidad incluyen el líquido condensado de la tubería, el aceite de lubricación nuevo y usado del compresor, el aceite del engranaje y el agua inútil aceitosa del motor o de la colada del depurador. Aproximadamente 75-100 galones/mes de agua de limpieza de equipo, 100-200 galones/mes de aceite usado, y 50-100 barriles/mes de líquidos de petróleo y agua producida se generan en la facilidad. La estación House fue diseñada para no tener ninguna descarga líquida intencional. Las modificaciones incluyen la instalación y la operación de un compresor nuevo (aproximadamente 1200 caballos de fuerza), la instalación de un tanque de aceite inútil nuevo incluido en una cámara acorazada del subsuelo de la fibra de vidrio de la doble-pared, el reemplazo de los tanques anteriores usados para el agua condensada y producida con los tanques nuevos protegidos por una estructura de acero permanente de la contención, y la instalación de varios tanques auxiliares para el aceite de motor, el anticongelante y los añadidos de la tubería. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una profundidad de aproximadamente 50 pies y tiene un contenido de sólidos disuelto total de aproximadamente 400 a 600 miligramos por litro. Cualquier persona interesada puede obtener la información, someter comentarios o declaración adicional o pedir de ser colocado en una lista que envía informes específicos de esta facilidad través de estar en contacto con a Leonard Lowe en el New México OCD 1220 South St. Francis Drive, Santa Fe, New México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés con respecto a esta aplicación y creará una lista que envía informes específicos a esta facilidad a las personas que desean recibir los avisos futuros.

The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Please feel free to contact me at the above address if you have any questions regarding this application for approval for the SUGS House compressor station discharge plan.

Sincerely,
Geolex, Inc.



James C. Hunter, R.G.

cc: Tony Savoie, SUGS
cc: Mr. Herb Harless, SUGS
cc: Leonard Lowe, NMOCD – Santa Fe

August 12, 2008

CERTIFIED MAIL-RECEIPT REQUESTED

Mr. Jose Valdez, Mrs. Maria Valdez, Mr. Armando Valdez and Mrs. Carolina Valdez
608 E. Clinton
Hobbs, New Mexico 88240

RE: APPLICATION BY SOUTHERN UNION GAS SERVICES, LTD. FOR NEW MEXICO
OIL CONSERVATION DIVISION DISCHARGE PLAN (GW-243) FOR HOUSE
COMPRESSOR STATION NEAR HOBBS, NEW MEXICO:

Ladies and Gentlemen:

On behalf of Southern Union Gas Services, Ltd. (SUGS), Geolex, Inc. wishes to inform you that we are seeking approval for the modification of an existing discharge plan for the above-referenced facility. The notice below summarizes the activities at the facility and other relevant information regarding the facility and the surrounding environment. This letter provides notice to you as an adjacent landowner pursuant to 20.6.2.3108 B NMAC requirements.

Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for modifications for a Discharge Plan for the House Compressor Station, located in the Unit O (SW ¼ of the SE ¼) of Section 11, Township 20 South, Range 38 East in Lea County, New Mexico (32° 35.027' North, 103° 6.933' West). This location is at an elevation of 3560 feet, approximately 10 miles south of Hobbs, New Mexico. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. This facility handles approximately 75-100 gallons/month of wash down water, 100-200 gallons/month of used oil, and 50-100 bbls/month of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. House compressor station is designed to have no intentional liquid discharges. The modifications include the installation and operation of a new compressor (approximately 1200 horsepower), installation of a new waste oil tank enclosed in a double-wall fiberglass subgrade vault, the replacement of former tanks used for condensate and produced water with new tanks protected by a permanent steel containment structure, and the installation of several auxiliary tanks for engine oil, antifreeze and pipeline additives. The shallowest groundwater potentially impacted by this facility is at a depth of approximately 50 feet and has a total dissolved solids content of approximately 400 to 600 milligrams per liter. Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492.

Southern Union Gas Services, con oficinas que están situadas en 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de House, situada en la unidad O del cuarto suroeste del cuarto sureste de la sección 11, Township 20 South, Range 38 East en el condado de Lea, Nuevo México (32° 35.027' North, 103° 6.933' West). Esta localización está a una elevación de 3560 pies, aproximadamente 10 millas al sur de Hobbs, Nuevo México. La facilidad proporciona la compresión de gas del campo, quita exceso de líquidos, mide volumen del gas y transporta el gas a las tuberías. Los materiales generados o usados en la facilidad incluyen el líquido condensado de la tubería, el aceite de lubricación nuevo y usado del compresor, el aceite del engranaje y el agua inútil aceitosa del motor o de la colada del depurador. Aproximadamente 75-100 galones/mes de agua de limpieza de equipo, 100-200 galones/mes de aceite usado, y 50-100 barriles/mes de líquidos de petróleo y agua producida se generan en la facilidad. La estación House fue diseñada para no tener ninguna descarga líquida intencional. Las modificaciones incluyen la instalación y la operación de un compresor nuevo (aproximadamente 1200 caballos de fuerza), la instalación de un tanque de aceite inútil nuevo incluido en una cámara acorazada del subsuelo de la fibra de vidrio de la doble-pared, el reemplazo de los tanques anteriores usados para el agua condensada y producida con los tanques nuevos protegidos por una estructura de acero permanente de la contención, y la instalación de varios tanques auxiliares para el aceite de motor, el anticongelante y los añadidos de la tubería. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una profundidad de aproximadamente 50 pies y tiene un contenido de sólidos disuelto total de aproximadamente 400 a 600 miligramos por litro. Cualquier persona interesada puede obtener la información, someter comentarios o declaración adicional o pedir de ser colocado en una lista que envía informes específicos de esta facilidad través de estar en contacto con a Leonard Lowe en el New México OCD 1220 South St. Francis Drive, Santa Fe, New México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés con respecto a esta aplicación y creará una lista que envía informes específicos a esta facilidad a las personas que desean recibir los avisos futuros.

The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Please feel free to contact me at the above address if you have any questions regarding this application for approval for the SUGS House compressor station discharge plan.

Sincerely,
Geolex, Inc.



James C. Hunter, R.G.

cc: Tony Savoie, SUGS
cc: Mr. Herb Harless, SUGS
cc: Leonard Lowe, NMOCD - Santa Fe

August 26, 2008

CERTIFIED MAIL-RECEIPT REQUESTED

Ms. Linsey Dyer
c/o Diamondback Disposal
P.O. Box 2491
Hobbs, New Mexico 88241

RE: APPLICATION BY SOUTHERN UNION GAS SERVICES, LTD. FOR NEW MEXICO
OIL CONSERVATION DIVISION DISCHARGE PLAN (GW-243) FOR HOUSE
COMPRESSOR STATION NEAR HOBBS, NEW MEXICO:

Dear Ms. Dyer:

On behalf of Southern Union Gas Services, Ltd. (SUGS), Geolex, Inc. wishes to inform you that we are seeking approval for the modification of an existing discharge plan for the above-referenced facility. The notice below summarizes the activities at the facility and other relevant information regarding the facility and the surrounding environment. This letter provides notice to you as an adjacent landowner pursuant to 20.6.2.3108 B NMAC requirements.

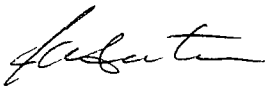
Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for modifications for a Discharge Plan for the House Compressor Station, located in the Unit O (SW ¼ of the SE ¼) of Section 11, Township 20 South, Range 38 East in Lea County, New Mexico (32° 35.027' North, 103° 6.933' West). This location is at an elevation of 3560 feet, approximately 10 miles south of Hobbs, New Mexico. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. This facility handles approximately 75-100 gallons/month of wash down water, 100-200 gallons/month of used oil, and 50-100 bbls/month of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. House compressor station is designed to have no intentional liquid discharges. The modifications include the installation and operation of a new compressor (approximately 1200 horsepower), installation of a new waste oil tank enclosed in a double-wall fiberglass subgrade vault, the replacement of former tanks used for condensate and produced water with new tanks protected by a permanent steel containment structure, and the installation of several auxiliary tanks for engine oil, antifreeze and pipeline additives. The shallowest groundwater potentially impacted by this facility is at a depth of approximately 50 feet and has a total dissolved solids content of approximately 400 to 600 milligrams per liter. Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492.

Southern Union Gas Services, con oficinas que están situadas en 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de House, situada en la unidad O del cuarto suroeste del cuarto sureste de la sección 11, Township 20 South, Range 38 East en el condado de Lea, Nuevo México (32° 35.027' North, 103° 6.933' West). Esta localización está a una elevación de 3560 pies, aproximadamente 10 millas al sur de Hobbs, Nuevo México. La facilidad proporciona la compresión de gas del campo, quita exceso de líquidos, mide volumen del gas y transporta el gas a las tuberías. Los materiales generados o usados en la facilidad incluyen el líquido condensado de la tubería, el aceite de lubricación nuevo y usado del compresor, el aceite del engranaje y el agua inútil aceitosa del motor o de la colada del depurador. Aproximadamente 75-100 galones/mes de agua de limpieza de equipo, 100-200 galones/mes de aceite usado, y 50-100 barriles/mes de líquidos de petróleo y agua producida se generan en la facilidad. La estación House fue diseñada para no tener ninguna descarga líquida intencional. Las modificaciones incluyen la instalación y la operación de un compresor nuevo (aproximadamente 1200 caballos de fuerza), la instalación de un tanque de aceite inútil nuevo incluido en una cámara acorazada del subsuelo de la fibra de vidrio de la doble-pared, el reemplazo de los tanques anteriores usados para el agua condensada y producida con los tanques nuevos protegidos por una estructura de acero permanente de la contención, y la instalación de varios tanques auxiliares para el aceite de motor, el anticongelante y los añadidos de la tubería. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una profundidad de aproximadamente 50 pies y tiene un contenido de sólidos disuelto total de aproximadamente 400 a 600 miligramos por litro. Cualquier persona interesada puede obtener la información, someter comentarios o declaración adicional o pedir de ser colocado en una lista que envía informes específicos de esta facilidad través de estar en contacto con a Leonard Lowe en el New México OCD 1220 South St. Francis Drive, Santa Fe, New México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés con respecto a esta aplicación y creará una lista que envía informes específicos a esta facilidad a las personas que desean recibir los avisos futuros.

The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Please feel free to contact me at the above address if you have any questions regarding this application for approval for the SUGS House compressor station discharge plan.

Sincerely,
Geolex, Inc.



James C. Hunter, R.G.

cc: Tony Savoie, SUGS
cc: Mr. Herb Harless, SUGS
cc: Leonard Lowe, NMOCD – Santa Fe

August 12, 2008

CERTIFIED MAIL-RECEIPT REQUESTED

Ms. Valentina Saenz and Ms. Juana Saenz
1204 Starling
Hobbs, New Mexico 88240

RE: APPLICATION BY SOUTHERN UNION GAS SERVICES, LTD. FOR NEW MEXICO
OIL CONSERVATION DIVISION DISCHARGE PLAN (GW-243) FOR HOUSE
COMPRESSOR STATION NEAR HOBBS, NEW MEXICO:

Dear Mss. Saenz:

On behalf of Southern Union Gas Services, Ltd. (SUGS), Geolex, Inc. wishes to inform you that we are seeking approval for the modification of an existing discharge plan for the above-referenced facility. The notice below summarizes the activities at the facility and other relevant information regarding the facility and the surrounding environment. This letter provides notice to you as an adjacent landowner pursuant to 20.6.2.3108 B NMAC requirements.

Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for modifications for a Discharge Plan for the House Compressor Station, located in the Unit O (SW ¼ of the SE ¼) of Section 11, Township 20 South, Range 38 East in Lea County, New Mexico (32° 35.027' North, 103° 6.933' West). This location is at an elevation of 3560 feet, approximately 10 miles south of Hobbs, New Mexico. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. This facility handles approximately 75-100 gallons/month of wash down water, 100-200 gallons/month of used oil, and 50-100 bbls/month of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. House compressor station is designed to have no intentional liquid discharges. The modifications include the installation and operation of a new compressor (approximately 1200 horsepower), installation of a new waste oil tank enclosed in a double-wall fiberglass subgrade vault, the replacement of former tanks used for condensate and produced water with new tanks protected by a permanent steel containment structure, and the installation of several auxiliary tanks for engine oil, antifreeze and pipeline additives. The shallowest groundwater potentially impacted by this facility is at a depth of approximately 50 feet and has a total dissolved solids content of approximately 400 to 600 milligrams per liter. Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492.

Southern Union Gas Services, con oficinas que están situadas en 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de House, situada en la unidad O del cuarto suroeste del cuarto sureste de la sección 11, Township 20 South, Range 38 East en el condado de Lea, Nuevo México (32° 35.027' North, 103° 6.933' West). Esta localización está a una elevación de 3560 pies, aproximadamente 10 millas al sur de Hobbs, Nuevo México. La facilidad proporciona la compresión de gas del campo, quita exceso de líquidos, mide volumen del gas y transporta el gas a las tuberías. Los materiales generados o usados en la facilidad incluyen el líquido condensado de la tubería, el aceite de lubricación nuevo y usado del compresor, el aceite del engranaje y el agua inútil aceitosa del motor o de la colada del depurador. Aproximadamente 75-100 galones/mes de agua de limpieza de equipo, 100-200 galones/mes de aceite usado, y 50-100 barriles/mes de líquidos de petróleo y agua producida se generan en la facilidad. La estación House fue diseñada para no tener ninguna descarga líquida intencional. Las modificaciones incluyen la instalación y la operación de un compresor nuevo (aproximadamente 1200 caballos de fuerza), la instalación de un tanque de aceite inútil nuevo incluido en una cámara acorazada del subsuelo de la fibra de vidrio de la doble-pared, el reemplazo de los tanques anteriores usados para el agua condensada y producida con los tanques nuevos protegidos por una estructura de acero permanente de la contención, y la instalación de varios tanques auxiliares para el aceite de motor, el anticongelante y los añadidos de la tubería. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una profundidad de aproximadamente 50 pies y tiene un contenido de sólidos disuelto total de aproximadamente 400 a 600 miligramos por litro. Cualquier persona interesada puede obtener la información, someter comentarios o declaración adicional o pedir de ser colocado en una lista que envía informes específicos de esta facilidad través de estar en contacto con a Leonard Lowe en el New México OCD 1220 South St. Francis Drive, Santa Fe, New México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés con respecto a esta aplicación y creará una lista que envía informes específicos a esta facilidad a las personas que desean recibir los avisos futuros.

The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Please feel free to contact me at the above address if you have any questions regarding this application for approval for the SUGS House compressor station discharge plan.

Sincerely,
Geolex, Inc.



James C. Hunter, R.G.

cc: Tony Savoie, SUGS
cc: Mr. Herb Harless, SUGS
cc: Leonard Lowe, NMOCD -- Santa Fe

August 12, 2008

CERTIFIED MAIL-RECEIPT REQUESTED

Jenex Acquisition Corporation
1675 Broadway
Suite 1030
Denver, Colorado 80003

RE: APPLICATION BY SOUTHERN UNION GAS SERVICES, LTD. FOR NEW MEXICO
OIL CONSERVATION DIVISION DISCHARGE PLAN (GW-243) FOR HOUSE
COMPRESSOR STATION NEAR HOBBS, NEW MEXICO:

Gentlemen:

On behalf of Southern Union Gas Services, Ltd. (SUGS), Geolex, Inc. wishes to inform you that we are seeking approval for the modification of an existing discharge plan for the above-referenced facility. The notice below summarizes the activities at the facility and other relevant information regarding the facility and the surrounding environment. This letter provides notice to you as an adjacent landowner pursuant to 20.6.2.3108 B NMAC requirements.

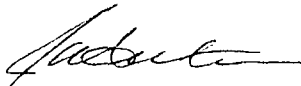
Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for modifications for a Discharge Plan for the House Compressor Station, located in the Unit O (SW ¼ of the SE ¼) of Section 11, Township 20 South, Range 38 East in Lea County, New Mexico (32° 35.027' North, 103° 6.933' West). This location is at an elevation of 3560 feet, approximately 10 miles south of Hobbs, New Mexico. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. This facility handles approximately 75-100 gallons/month of wash down water, 100-200 gallons/month of used oil, and 50-100 bbls/month of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. House compressor station is designed to have no intentional liquid discharges. The modifications include the installation and operation of a new compressor (approximately 1200 horsepower), installation of a new waste oil tank enclosed in a double-wall fiberglass subgrade vault, the replacement of former tanks used for condensate and produced water with new tanks protected by a permanent steel containment structure, and the installation of several auxiliary tanks for engine oil, antifreeze and pipeline additives. The shallowest groundwater potentially impacted by this facility is at a depth of approximately 50 feet and has a total dissolved solids content of approximately 400 to 600 milligrams per liter. Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492.

Southern Union Gas Services, con oficinas que están situadas en 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de House, situada en la unidad O del cuarto suroeste del cuarto sureste de la sección 11, Township 20 South, Range 38 East en el condado de Lea, Nuevo México (32° 35.027' North, 103° 6.933' West). Esta localización está a una elevación de 3560 pies, aproximadamente 10 millas al sur de Hobbs, Nuevo México. La facilidad proporciona la compresión de gas del campo, quita exceso de líquidos, mide volumen del gas y transporta el gas a las tuberías. Los materiales generados o usados en la facilidad incluyen el líquido condensado de la tubería, el aceite de lubricación nuevo y usado del compresor, el aceite del engranaje y el agua inútil aceitosa del motor o de la colada del depurador. Aproximadamente 75-100 galones/mes de agua de limpieza de equipo, 100-200 galones/mes de aceite usado, y 50-100 barriles/mes de líquidos de petróleo y agua producida se generan en la facilidad. La estación House fue diseñada para no tener ninguna descarga líquida intencional. Las modificaciones incluyen la instalación y la operación de un compresor nuevo (aproximadamente 1200 caballos de fuerza), la instalación de un tanque de aceite inútil nuevo incluido en una cámara acorazada del subsuelo de la fibra de vidrio de la doble-pared, el reemplazo de los tanques anteriores usados para el agua condensada y producida con los tanques nuevos protegidos por una estructura de acero permanente de la contención, y la instalación de varios tanques auxiliares para el aceite de motor, el anticongelante y los añadidos de la tubería. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una profundidad de aproximadamente 50 pies y tiene un contenido de sólidos disuelto total de aproximadamente 400 a 600 miligramos por litro. Cualquier persona interesada puede obtener la información, someter comentarios o declaración adicional o pedir de ser colocado en una lista que envía informes específicos de esta facilidad través de estar en contacto con a Leonard Lowe en el New México OCD 1220 South St. Francis Drive, Santa Fe, New México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés con respecto a esta aplicación y creará una lista que envía informes específicos a esta facilidad a las personas que desean recibir los avisos futuros.

The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Please feel free to contact me at the above address if you have any questions regarding this application for approval for the SUGS House compressor station discharge plan.

Sincerely,
Geolex, Inc.



James C. Hunter, R.G.

cc: Tony Savoie, SUGS
cc: Mr. Herb Harless, SUGS
cc: Leonard Lowe, NMOCD – Santa Fe

August 12, 2008

Ms. Nancy R. Levy
1211 Rancho Rd.
Hobbs, New Mexico, 88242

CERTIFIED MAIL-RECEIPT REQUESTED

RE: APPLICATION BY SOUTHERN UNION GAS SERVICES, LTD. FOR NEW MEXICO
OIL CONSERVATION DIVISION DISCHARGE PLAN (GW-243) FOR HOUSE
COMPRESSOR STATION NEAR HOBBS, NEW MEXICO:

Dear Ms. Levy:

On behalf of Southern Union Gas Services, Ltd. (SUGS), Geolex, Inc. wishes to inform you that we are seeking approval for the modification of an existing discharge plan for the above-referenced facility. The notice below summarizes the activities at the facility and other relevant information regarding the facility and the surrounding environment. This letter provides notice to you as an adjacent landowner pursuant to 20.6.2.3108 B NMAC requirements.

Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for modifications for a Discharge Plan for the House Compressor Station, located in the Unit O (SW ¼ of the SE ¼) of Section 11, Township 20 South, Range 38 East in Lea County, New Mexico (32° 35.027' North, 103° 6.933' West). This location is at an elevation of 3560 feet, approximately 10 miles south of Hobbs, New Mexico. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. This facility handles approximately 75-100 gallons/month of wash down water, 100-200 gallons/month of used oil, and 50-100 bbls/month of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. House compressor station is designed to have no intentional liquid discharges. The modifications include the installation and operation of a new compressor (approximately 1200 horsepower), installation of a new waste oil tank enclosed in a double-wall fiberglass subgrade vault, the replacement of former tanks used for condensate and produced water with new tanks protected by a permanent steel containment structure, and the installation of several auxiliary tanks for engine oil, antifreeze and pipeline additives. The shallowest groundwater potentially impacted by this facility is at a depth of approximately 50 feet and has a total dissolved solids content of approximately 400 to 600 milligrams per liter. Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492.

Southern Union Gas Services, con oficinas que están situadas en 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de House, situada en la unidad O del cuarto suroeste del cuarto sureste de la sección 11, Township 20 South, Range 38 East en el condado de Lea, Nuevo México (32° 35.027' North, 103° 6.933' West). Esta localización está a una elevación de 3560 pies, aproximadamente 10 millas al sur de Hobbs, Nuevo México. La facilidad proporciona la compresión de gas del campo, quita exceso de líquidos, mide volumen del gas y transporta el gas a las tuberías. Los materiales generados o usados en la facilidad incluyen el líquido condensado de la tubería, el aceite de lubricación nuevo y usado del compresor, el aceite del engranaje y el agua inútil aceitosa del motor o de la colada del depurador. Aproximadamente 75-100 galones/mes de agua de limpieza de equipo, 100-200 galones/mes de aceite usado, y 50-100 barriles/mes de líquidos de petróleo y agua producida se generan en la facilidad. La estación House fue diseñada para no tener ninguna descarga líquida intencional. Las modificaciones incluyen la instalación y la operación de un compresor nuevo (aproximadamente 1200 caballos de fuerza), la instalación de un tanque de aceite inútil nuevo incluido en una cámara acorazada del subsuelo de la fibra de vidrio de la doble-pared, el reemplazo de los tanques anteriores usados para el agua condensada y producida con los tanques nuevos protegidos por una estructura de acero permanente de la contención, y la instalación de varios tanques auxiliares para el aceite de motor, el anticongelante y los añadidos de la tubería. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una profundidad de aproximadamente 50 pies y tiene un contenido de sólidos disuelto total de aproximadamente 400 a 600 miligramos por litro. Cualquier persona interesada puede obtener la información, someter comentarios o declaración adicional o pedir de ser colocado en una lista que envía informes específicos de esta facilidad través de estar en contacto con a Leonard Lowe en el New México OCD 1220 South St. Francis Drive, Santa Fe, New México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés con respecto a esta aplicación y creará una lista que envía informes específicos a esta facilidad a las personas que desean recibir los avisos futuros.

The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Please feel free to contact me at the above address if you have any questions regarding this application for approval for the SUGS House compressor station discharge plan.

Sincerely,
Geolex, Inc.



James C. Hunter, R.G.

cc: Tony Savoie, SUGS
cc: Mr. Herb Harless, SUGS
cc: Leonard Lowe, NMOCD – Santa Fe

August 12, 2008

Mr. Michael S. Johnson.
4605 St. Andrews
Midland, Texas 79709

CERTIFIED MAIL-RECEIPT REQUESTED

RE: APPLICATION BY SOUTHERN UNION GAS SERVICES, LTD. FOR NEW MEXICO
OIL CONSERVATION DIVISION DISCHARGE PLAN (GW-243) FOR HOUSE
COMPRESSOR STATION NEAR HOBBS, NEW MEXICO:

Dear Mr. Johnson:

On behalf of Southern Union Gas Services, Ltd. (SUGS), Geolex, Inc. wishes to inform you that we are seeking approval for the modification of an existing discharge plan for the above-referenced facility. The notice below summarizes the activities at the facility and other relevant information regarding the facility and the surrounding environment. This letter provides notice to you as an adjacent landowner pursuant to 20.6.2.3108 B NMAC requirements.

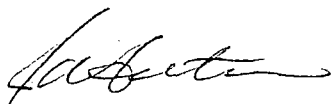
Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for modifications for a Discharge Plan for the House Compressor Station, located in the Unit O (SW ¼ of the SE ¼) of Section 11, Township 20 South, Range 38 East in Lea County, New Mexico (32° 35.027' North, 103° 6.933' West). This location is at an elevation of 3560 feet, approximately 10 miles south of Hobbs, New Mexico. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. This facility handles approximately 75-100 gallons/month of wash down water, 100-200 gallons/month of used oil, and 50-100 bbls/month of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. House compressor station is designed to have no intentional liquid discharges. The modifications include the installation and operation of a new compressor (approximately 1200 horsepower), installation of a new waste oil tank enclosed in a double-wall fiberglass subgrade vault, the replacement of former tanks used for condensate and produced water with new tanks protected by a permanent steel containment structure, and the installation of several auxiliary tanks for engine oil, antifreeze and pipeline additives. The shallowest groundwater potentially impacted by this facility is at a depth of approximately 50 feet and has a total dissolved solids content of approximately 400 to 600 milligrams per liter. Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492.

Southern Union Gas Services, con oficinas que están situadas en 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de House, situada en la unidad O del cuarto suroeste del cuarto sureste de la sección 11, Township 20 South, Range 38 East en el condado de Lea, Nuevo México (32° 35.027' North, 103° 6.933' West). Esta localización está a una elevación de 3560 pies, aproximadamente 10 millas al sur de Hobbs, Nuevo México. La facilidad proporciona la compresión de gas del campo, quita exceso de líquidos, mide volumen del gas y transporta el gas a las tuberías. Los materiales generados o usados en la facilidad incluyen el líquido condensado de la tubería, el aceite de lubricación nuevo y usado del compresor, el aceite del engranaje y el agua inútil aceitosa del motor o de la colada del depurador. Aproximadamente 75-100 galones/mes de agua de limpieza de equipo, 100-200 galones/mes de aceite usado, y 50-100 barriles/mes de líquidos de petróleo y agua producida se generan en la facilidad. La estación House fue diseñada para no tener ninguna descarga líquida intencional. Las modificaciones incluyen la instalación y la operación de un compresor nuevo (aproximadamente 1200 caballos de fuerza), la instalación de un tanque de aceite inútil nuevo incluido en una cámara acorazada del subsuelo de la fibra de vidrio de la doble-pared, el reemplazo de los tanques anteriores usados para el agua condensada y producida con los tanques nuevos protegidos por una estructura de acero permanente de la contención, y la instalación de varios tanques auxiliares para el aceite de motor, el anticongelante y los añadidos de la tubería. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una profundidad de aproximadamente 50 pies y tiene un contenido de sólidos disuelto total de aproximadamente 400 a 600 miligramos por litro. Cualquier persona interesada puede obtener la información, someter comentarios o declaración adicional o pedir de ser colocado en una lista que envía informes específicos de esta facilidad través de estar en contacto con a Leonard Lowe en el New México OCD 1220 South St. Francis Drive, Santa Fe, New México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés con respecto a esta aplicación y creará una lista que envía informes específicos a esta facilidad a las personas que desean recibir los avisos futuros.

The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Please feel free to contact me at the above address if you have any questions regarding this application for approval for the SUGS House compressor station discharge plan.

Sincerely,
Geolex, Inc.



James C. Hunter, R.G.

cc: Tony Savoie, SUGS
cc: Mr. Herb Harless, SUGS
cc: Leonard Lowe, NMOCD – Santa Fe

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance or Signature Required)

9078 TR92 1000 0190 9006

For delivery information via air, available only for first-class mail.

Midland TX 79707

Postage	\$ 10.42
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$2.20
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 15.32

08/12/2008

Sent To: **Michael Johnson**
 Street, Apt. No., or PO Box No. **4605 St. Andrews**
 City, State, ZIP+4 **Midland TX 79709**

7370744338-0543385

Mr. Michael S. Johnson
 4605 St. Andrews
 Midland, Texas 79709



005 0810 0001 2811 3108



0000

79707

U.S. POSTAGE
 PAID
 ALBUQUERQUE, NM
 AUG 12 2008
 AMOUNT
\$5.32
 00056073-10

RETURN RECEIPT

NIXIE 799 SC 1 75 09/11/08
 NOT DELIVERABLE TO SENDER
 UNABLE TO FORWARD

BC: 97102533425 *1110-00173-13-07

|||||

ESTR TR82 T000 0T90 9002

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

HOBBES NM 88240

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$2.20
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.32

0129 08/12/2008

GALENA STATION
Postmark Here
08/12/2008

Sent To Valdez
Street, Apt. No., or PO Box No. 608 E. Clinton
City, State, ZIP+4 Hobbs NM 88240

LET THIS SECTION ON DELIVERY

Incident Type
Certified Mail ☐ Express Mail ☐ Return Receipt for Merchandise ☐ C.O.D. ☐
Registered Mail ☐ Return Receipt for Merchandise ☐ C.O.D. ☐
Insured Mail ☐ C.O.D. ☐
Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

0001 2811 8153

102595-02-M-1540

9T08 TR82 T000 0T90 9002

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

HOBBES NM 88241

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$2.20
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.32

08/26/2008

GALENA STATION
Postmark Here
08/26/2008

Sent To Linsey Dyer & Diamondback
Street, Apt. No., or PO Box No. PO Box 2491
City, State, ZIP+4 Hobbs NM 88241

LET THIS SECTION ON DELIVERY

Incident Type
Certified Mail ☐ Express Mail ☐ Return Receipt for Merchandise ☐ C.O.D. ☐
Registered Mail ☐ Return Receipt for Merchandise ☐ C.O.D. ☐
Insured Mail ☐ C.O.D. ☐
Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

01 2811 8016

102595-02-M-1540

2219 TR82 T000 0T90 9002

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

HOBBES NM 88240

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$2.20
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.32

0129 08/12/2008

GALENA STATION
Postmark Here
08/12/2008

Sent To Tarin
Street, Apt. No., or PO Box No. 206 E. Palace
City, State, ZIP+4 Hobbs NM 88240

LET THIS SECTION ON DELIVERY

Incident Type
Certified Mail ☐ Express Mail ☐ Return Receipt for Merchandise ☐ C.O.D. ☐
Registered Mail ☐ Return Receipt for Merchandise ☐ C.O.D. ☐
Insured Mail ☐ C.O.D. ☐
Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

0001 2811 8122

102595-02-M-1540

5T19 TR82 T000 0T90 9002

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

HOBBES NM 88240

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$2.20
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.32

0129 08/12/2008

GALENA STATION
Postmark Here
08/12/2008

Sent To Lee County Septic Tank Service
Street, Apt. No., or PO Box No. PO Box 703
City, State, ZIP+4 Hobbs NM 88240

LET THIS SECTION ON DELIVERY

Incident Type
Certified Mail ☐ Express Mail ☐ Return Receipt for Merchandise ☐ C.O.D. ☐
Registered Mail ☐ Return Receipt for Merchandise ☐ C.O.D. ☐
Insured Mail ☐ C.O.D. ☐
Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

0001 2811 8115

102595-02-M-1540

8/2/18

CELESTIAL MAIL

U.S. POSTAL SERVICE
CERTIFIED MAIL RECEIPT
(Domestic Mail Only) (Insurance Coverage Provided)

HOBBBS NM 88240

Postage	\$0.42
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$2.20
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.32

08/12/2008

Postmark Here

Sent To
Street, Apt. No., or PO Box No.
City, State, ZIP+4

Saenz
1204 Starling
Hobbs NM 88240

Ms. Valentina Saenz and Ms. Juana Saenz
1204 Starling
Hobbs, New Mexico 88240

7006 0810 0001 2811 8207

0000

88240

U.S. POSTAGE
PAID
ALBUQUERQUE, NM
87102
AUG 12 '08
AMOUNT
\$5.32
00056073-10

RETURN RECEIPT

971 10 1 70 09/21/08

RETURN TO SENDER
UNCLAIMED
UNABLE TO FORWARD

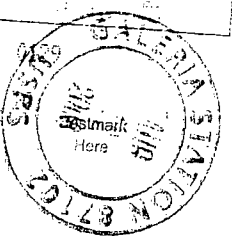
BC: 97102533425 *0259-01349-12-09

2028 TR82 T000 0780 9002

0810 0001 2811 8160

0000

U.S. POSTAGE
PAID
ALBUQUERQUE, NM
87102
AUG 12 '08
AMOUNT
\$5.32
00056073-10



Sent To
Street, Apt. No., or PO Box No.
City, State, ZIP+4

Nancy Levy
1211 Rancho Rd
Hobbs NM 88242

Ms. Nancy R. Levy
1211 Rancho Rd.
Hobbs, New Mexico, 88242

0810 0001 2811 8160

0000

U.S. POSTAGE
PAID
ALBUQUERQUE, NM
87102
AUG 12 '08
AMOUNT
\$5.32
00056073-10

RETURN RECEIPT

971 5E 1 70 09/05/09

RETURN TO SENDER
UNCLAIMED
UNABLE TO FORWARD

BC: 97102533425 *0259-01349-12-09



U.S. POSTAGE
PAID
ALBUQUERQUE, NM
87102
AUG 12 '08
AMOUNT
\$5.32
00056073-10

U.S. POSTAL SERVICE
CERTIFIED MAIL RECEIPT
(Domestic Mail Only) (Insurance Coverage Provided)

HOBBBS NM 88242

Postage	\$0.42
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$2.20
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.32

08/12/2008

Postmark Here

Sent To
Street, Apt. No., or PO Box No.
City, State, ZIP+4

Nancy Levy
1211 Rancho Rd
Hobbs NM 88242

Ms. Nancy R. Levy
1211 Rancho Rd.
Hobbs, New Mexico, 88242

0810 0001 2811 8160

0000

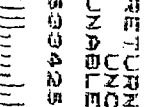
U.S. POSTAGE
PAID
ALBUQUERQUE, NM
87102
AUG 12 '08
AMOUNT
\$5.32
00056073-10

RETURN RECEIPT

971 5E 1 70 09/05/09

RETURN TO SENDER
UNCLAIMED
UNABLE TO FORWARD

BC: 97102533425 *0259-01349-12-09



U.S. POSTAGE
PAID
ALBUQUERQUE, NM
87102
AUG 12 '08
AMOUNT
\$5.32
00056073-10

0718 TR82 T000 0780 9002

0810 0001 2811 8160

0000

U.S. POSTAGE
PAID
ALBUQUERQUE, NM
87102
AUG 12 '08
AMOUNT
\$5.32
00056073-10

Lowe, Leonard, EMNRD

From: Savoie, Tony [tony.savoie@sug.com]
Sent: Wednesday, July 09, 2008 9:40 AM
To: Lowe, Leonard, EMNRD
Cc: Harless, Herb; James C. Hunter, RG; Dunn, Randall
Subject: RE: GW-243, HOUSE CS MODIFICATION

1. I will try and Scan a previous site plan and send to you → *will send*
2. The old sump was double wall construction, it has not been removed due to piping and equipment problems.
3. The new tanks were placed inside containment that has is coated with a Rhino liner.
4. A new sump was added, it is inside a double wall vaulted containment, the actual sump is a 320 gal poly tank.

We can review all of this information during the site inspection scheduled for 7/14/08

From: Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]
Sent: Tuesday, July 08, 2008 5:58 PM
To: James C. Hunter, RG
Cc: Savoie, Tony; Dunn, Randall
Subject: GW-243, HOUSE CS MODIFICATION

Mr. Hunter,

I have a few questions on this facility modification.

1. Could I get a "before" modification facility schematic so that I can compare to the submitted modification.
2. The sump that was removed, was that a single walled or double walled sump? Was there staining underneath the remove sump at the time of removal? Was there testing done underneath the tank after it was removed? Where was it located?
3. The new tanks that were placed, was there a liner put underneath?
4. Were there any new sumps added to this facility? If so what are their dimensions?

Thanks,

llowe

Leonard Lowe

Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient (s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this

7/11/2008

message. -- This email has been scanned by the Sybari - Antigen Email System.

Private and confidential as detailed [here](#). If you cannot access hyperlink, please e-mail sender.

This inbound email has been scanned by the MessageLabs Email Security System.

RECEIVED

Alberto A. Cutiérrez, C.P.G.

2008 JUL 31 PM 2 47

July 28, 2008

Mr. Leonard Lowe
Environmental Engineer
New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

CERTIFIED MAIL-RECEIPT REQUESTED

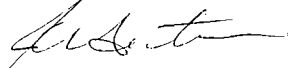
RE: AFFIDAVIT OF PUBLICATION PLACED IN THE HOBBS NEWS-SUN FOR PUBLIC
NOTICES OF THE DISCHARGE PLAN MODIFICATION FOR SUGS HOUSE
COMPRESSOR STATION (GW-243)

Dear Mr. Lowe:

Enclosed are the affidavits of publication for the above-referenced discharge plan modification
notices, published on July 19, 2008.

Please contact me at (505) 842-8000 if you have any questions or need additional information
concerning this submittal.

Sincerely,
Geolex, Inc.[®]



James C. Hunter, R.G.

Enclosures

cc w/ enclosures: Herb Harless, SUGS
cc w/ enclosures: Tony Savoie, SUGS

G:\06-012\Correspondence\Lowe005.doc

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a
newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of _____ 1 _____

_____ weeks.

Beginning with the issue dated

July 23 _____ 2008

and ending with the issue dated

July 23 _____ 2008

Kathi Bearden

PUBLISHER

Sworn and subscribed to before

me this 23rd _____ day of

July _____ 2008

[Signature]

Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

LEGAL
JULY 23, 2008

Notice of Application by Southern Union Gas Services
for Approval of Modifications to a Discharge Plan (GW-
243) for House Natural Gas Compressor Station: South-
ern Union Gas Services, whose offices are located at 301
N. Commerce St., Suite 700, Fort Worth, Texas (76102),
seeks approval from the New Mexico Oil Conservation for
modifications for a Discharge Plan for the House Compress-
sor Station, located in the Unit O (SW _____ of the SE _____) of Sec-
tion 11, Township 20 South, Range 38 East in Lea County,
New Mexico (32o' 35.027" North, 103o 6.933" West). This
location is at an elevation of 3560 feet, approximately 10
miles south of Hobbs, New Mexico. The facility compress-
es field gas, removes excess liquids, measures gas volume
and transports the gas to pipelines. Materials generated or
used at the facility include pipeline condensate liquid, new
and used compressor lubrication oil, gear oil and oily waste
water from engine or scrubber wash down. This facility
handles approximately 75-100 gallons/month of wash down
water, 100-200 gallons/month of used oil, and 50-100
bbls/month of condensate/produced water is generated at
the facility. All liquids utilized at the facility are stored in
dedicated above ground storage tanks prior to offsite dis-
posal or recycling at an OCD approved site. All storage
tanks are within properly engineered and OCD approved
secondary containments. House compressor station is de-
signed to have no intentional liquid discharges. The modifi-
cations include the installation and operation of a new com-
pressor (approximately 1200 horsepower), installation of a
new waste oil tank enclosed in a double-wall fiberglass sub-
grade vault, the replacement of former tanks used for con-
densate and produced water with new tanks protected by a
permanent steel containment structure, and the installation
of several auxiliary tanks for engine oil, antifreeze and pipe-
line additives. The shallowest groundwater potentially im-
pacted by this facility is at a depth of approximately 50 feet
and has a total dissolved solids content of approximately
400 to 600 milligrams per liter. Any interested person or
persons may obtain information; submit comments or re-
quest to be placed on a facility-specific mailing list for future
notices by contacting Leonard Lowe at the New Mexico
OCD at 1220 South St. Francis Drive, Santa Fe, New Mexi-
co 87505, Telephone (505) 476-3492. The OCD will accept
comments and statements of interest regarding the renewal
and will create a facility-specific mailing list for persons who
wish to receive future notices.

#24262

67101169000

02601830

GEOLEX, INC.

500 MARQUETTE AVE. NW, SUITE 1350
ALBUQUERQUE, NM 87102

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a
newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of _____ 1 _____

_____ weeks.

Beginning with the issue dated

July 23 2008

and ending with the issue dated

July 23 2008

Kathi Bearden

PUBLISHER

Sworn and subscribed to before

me this 23rd day of

July 2008
Una Montz

Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

LEGAL
JULY 23, 2008

Aviso de Aplicación por parte de Southern Union Gas Services para la aprobación de la modificación de un plan de la descarga (GW-243) para la estación del compresor del gas natural de House:

Southern Union Gas Services, con oficinas que están situadas en 301 N. Commerce St., Suite 700, Fort Worth, Texas, (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de House, situada en la unidad O del cuarto suroeste del cuarto sureste de la sección 11, Township 20 South, Range 38 East en el condado de Lea, Nuevo México (32o' 35.027' North, 103o 6.933' West). Esta localización está a una elevación de 3560 pies, aproximadamente 10 millas al sur de Hobbs, Nuevo México. La facilidad proporciona la compresión de gas del campo, quita exceso de líquidos, mide volumen del gas y transporta el gas a las tuberías. Los materiales generados o usados en la facilidad incluyen el líquido condensado de la tubería, el aceite de lubricación nuevo y usado del compresor, el aceite del engranaje y el agua inútil aceitosa del motor o de la colada del depurador. Aproximadamente 75-100 galones/mes de agua de limpieza de equipo, 100-200 galones/mes de aceite usado, y 50-100 barriles/mes de líquidos de petróleo y agua producida se generan en la facilidad. La estación House fue diseñada para no tener ninguna descarga líquida intencional. Las modificaciones incluyen la instalación y la operación de un compresor nuevo (aproximadamente 1200 caballos de fuerza), la instalación de un tanque de aceite inútil nuevo incluido en una cámara acorazada del subsuelo de la fibra de vidrio de la doble-pared, el reemplazo de los tanques anteriores usados para el agua condensada y producida con los tanques nuevos protegidos por una estructura de acero permanente de la contención, y la instalación de varios tanques auxiliares para el aceite del motor, el anticongelante y los añadidos de la tubería. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una profundidad de aproximadamente 50 pies y tiene un contenido de sólidos disuelto total de aproximadamente 400 a 600 miligramos por litro. Cualquier persona interesada puede obtener la información, someter comentarios o declaración adicional o pedir de ser colocado en una lista que envía informes específicos de esta facilidad través de estar en contacto con a Leonard Lowe en el New México OCD 1220 South St. Francis Drive, Santa Fe, New México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés con respecto a esta aplicación y creará una lista que envía informes específicos a esta facilidad a las personas que desean recibir los avisos futuros.

#24263

67101169000

02601832

GEOLEX, INC.

500 MARQUETTE AVE. NW, SUITE 1350
ALBUQUERQUE, NM 87102

Advertising Receipt

IVED
PM 3 26

Hobbs Daily News-Sun

201 N Thorp
P O Box 936
Hobbs, NM 88241-0850
Phone: (575) 393-2123
Fax: (575) 397-0610

EDWARD J HANSEN
NM OIL CONSERVATION DIVISION, EMNRD
1220 S. SAINT FRANCIS DR.
SANTA FE, NM 87505

Cust#: 01101546-000
Ad#: 02601729
Phone: (505)476-3492
Date: 07/17/08

Ad taker: C2

Salesperson: 08

Classification: 673

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	07/22/08	07/22/08	1	171.36		171.36
Bold						1.00
Affidavit for legals						3.00

Payment Reference:

LEGAL
July 22, 2008

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-243) Southern Union Gas Services, Ltd., 301 Commerce Street, Suite 700, Fort Worth TX, 76102, has submitted a modified discharge plan permit application for their House compressor

Total: 175.36

Tax: 0.00

Net: 175.36

Prepaid: 0.00

Total Due 175.36

okay to Pay

Howe 8/5/08

AFFIDAVIT OF PUBLICATION

July 22, 2008

NOTICE OF PUBLICATION

State of New Mexico,
County of Lea.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1 weeks.

Beginning with the issue dated

July 22 2008

and ending with the issue dated

July 22 2008

Kathi Bearden

PUBLISHER

Sworn and subscribed to before

me this 22nd day of

July 2008

Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires: _____

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCOD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-243) Southern Union Gas Services, Ltd., 301 Commerce Street, Suite 700, Fort Worth TX, 76102, has submitted a modified discharge plan permit application for their House compressor station, located in Unit O of Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico, 10 miles south of Hobbs, N.M. The modifications are: Installation and operation of a new, additional compressor with an additional horsepower of approximately 1200 bhp, closure of a subgrade waste oil sump, and installation of a new waste oil tank, enclosed in a double-wall fiber-glass subgrade vault. Replacement of the former tanks used for condensate and produced water with new tanks, protected by a permanent steel containment structure, and installation of several additional auxiliary tanks for engine oil, antifreeze and pipeline additives. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Approximately 100 - 200 gal/month of used oil and 75 - 100 gal/month of wash/storm water are generated and stored onsite in sufficiently bermed containers. Product and waste streams are to be properly designated and identified. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet, with a total dissolved solids concentration of approximately 400 - 600 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-107) Southern Union Gas L.P., 301 Commerce Street, Suite 700, Fort Worth TX, 76102, has submitted an application for their previously approved discharge plan for their Jal # 4 compressor station, located in Unit P of Section 31, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico, 10 miles north of Jal, N.M. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Approximately 2800 gal/year of used oil and 1700 gal/month of wash/storm water are generated and stored onsite in sufficiently bermed containers. Product and waste streams are to be properly designated and identified. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 feet, with a total dissolved solids concentration of approximately 500 PPM. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-385) Southern Union Gas Services, Ltd., 301 Commerce Street, Suite 700, Fort Worth TX, 76102, has submitted a new discharge plan permit application for their AP-14 compressor station, located in Unit H of Section 6, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, 15 miles northwest of Jal, N.M. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Approximately 100 - 200 gal/month of used oil and 75 - 100 gal/month of wash/storm water are generated and stored onsite in sufficiently bermed containers. Product and waste streams are to be properly designated and identified. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 feet, with a total dissolved solids concentration of approximately 2,800 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCOD has determined that the application is administratively complete and has prepared a draft permit. The NMOCOD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCOD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCOD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCOD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit.

THE SANTA FE
NEW MEXICAN
Founded 1849

2008 JUL 28 PM 3 23

RECEIVED

NMEMNRD Conserv Div.
Leonard Lowe
1220 S. St. Francis Drive
Santa Fe, NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00262056 ACCOUNT: 00002232
LEGAL NO: 85695 P.O. #: 52100-00000137
391 LINES 1 TIME(S) 340.48
AFFIDAVIT: 7.00
TAX: 27.58
TOTAL: 375.06

AFFIDAVIT OF PUBLICATION

**NOTICE OF
PUBLICATION**

STATE OF NEW MEX-
ICO
ENERGY, MINERALS
AND NATURAL RE-
SOURCE DEPART-
MENT
OIL CONSERVATION
DIVISION

Notice is hereby given
that pursuant to New
Mexico Water Quality
Control Commission
Regulations
(20.6.2.3106 NMAC),
the following dis-
charge permit appli-
cation(s) has been
submitted to the Di-
rector of the New
Mexico Oil Conserva-
tion Division
("NMOCD"), 1220 S.
Saint Francis Drive,
Santa Fe, New Mexico
87505. Telephone
(505) 476-3440.

STATE OF NEW MEXICO
COUNTY OF SANTA FE

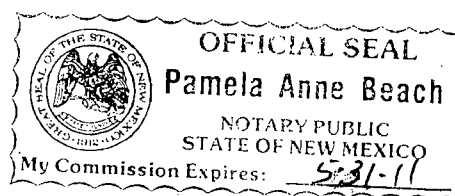
I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 85695 a copy of which is hereto attached was published in said newspaper 1 day(s) between 07/23/2008 and 07/23/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 23rd day of July, 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ L. Paquin
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 23rd day of July, 2008

Notary Pamela Anne Beach

Commission Expires: May 31, 2011



(GW-243) Southern Union Gas Services, Ltd., 301 Commerce Street, Suite 700, Fort Worth TX, 76102, has submitted a modified discharge plan permit application for their House compressor station, located in Unit O of Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico, 10 miles south of Hobbs, N.M. The modifications are: Installation and operation of a new, additional compressor with an additional horsepower of approximately 1200 bhp, closure of a subgrade waste oil sump, and installation of a new waste oil tank, enclosed in a double-wall fiberglass subgrade vault. Re-

placement of the former tanks used for condensate and produced water with new tanks, protected by a permanent steel containment structure, and installation of several additional auxiliary tanks for engine oil, antifreeze, and pipeline additives. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Approximately 100 - 200 gal/month of used oil and 75 - 100 gal/month of wash/storm water are generated and stored onsite in sufficiently bermed containers. Product and waste streams are to be properly designated and identified.

Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet, with a total dissolved solids concentration of approximately 400 - 600 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-353) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application

for the previously approved discharge plan for their Culpeper compressor station, located in the NE/4 NE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, approximately 10.5 miles northwest of Aztec, New Mexico. The facility provides metering and compression services to various producers for the gathering of natural gas for treatment and delivery. Approximately 100-5000 gal/year/unit of waste/wash down water; 1000-4000 bbl/year of used glycol and 500-2000 gal/year/engine of used oil are generated and stored in onsite within a bermed

area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 - 200 feet, with a total dissolved solids concentration of approximately 200 - 2000 ppm. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-107) Southern Union Gas L.P., 301 Commerce Street, Suite 700, Fort Worth

TX, 76102, has submitted an application for their previously approved discharge plan for their Jal #4 compressor station, located in Unit P of Section 31, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico, 10 miles north of Jal, N.M. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Approximately 2800 gal/year of used oil and 1700 gal/month of wash/storm water are generated and stored onsite in sufficiently bermed containers. Product and waste streams are to be properly designated and identified. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 feet, with a total dissolved solids concentration of approximately 500 PPM. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-385) Southern Union Gas Services, Ltd., 301 Commerce Street, Suite 700, Fort Worth TX, 76102, has submitted a new discharge plan permit application for their AP-14 compressor station, located in Unit H of Section 6, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, 15 miles northwest of Jal, N.M. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Approximately 100 - 200 gal/month of used oil and 75 - 100 gal/month of wash/storm water are generated and stored onsite in sufficiently bermed containers. Product and waste streams are to be properly designated and identified. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 feet, with a total dissolved solids concentration of approximately 2,800 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 17th day of July 2008.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

SEAL
Mark Fesmire,
Director
Legal No. 85695
Pub. July 23, 2008

1st Attempt

Approved, 7/17/08 T = 3:40

Notice of Application by Southern Union Gas Services for Approval of Modifications to a Discharge Plan (GW-243) for House Natural Gas Compressor Station: Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for modifications for a Discharge Plan for the House Compressor Station, located in the Unit O (SW ¼ of the SE ¼) of Section 11, Township 20 South, Range 38 East in Lea County, New Mexico (32° 35.027' North, 103° 6.933' West). This location is at an elevation of 3560 feet, approximately 10 miles south of Hobbs, New Mexico. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. This facility handles approximately 75-100 gallons/month of wash down water, 100-200 gallons/month of used oil, and 50-100 bbls/month of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. House compressor station is designed to have no intentional liquid discharges. The modifications include the installation and operation of a new compressor (approximately 1200 horsepower), installation of a new waste oil tank enclosed in a double-wall fiberglass subgrade vault, the replacement of former tanks used for condensate and produced water with new tanks protected by a permanent steel containment structure, and the installation of several auxiliary tanks for engine oil, antifreeze and pipeline additives. The shallowest groundwater potentially impacted by this facility is at a depth of approximately 50 feet and has a total dissolved solids content of approximately 400 to 600 milligrams per liter. Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Aviso de Aplicación por parte de Southern Union Gas Services para la aprobación de la modificación de un plan de la descarga (GW-243) para la estación del compresor del gas natural de House:

Southern Union Gas Services, con oficinas que están situadas en 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de House, situada en la unidad O del cuarto suroeste del cuarto sureste de la sección 11, Township 20 South, Range 38 East en el condado de Lea, Nuevo México (32° 35.027' North, 103° 6.933' West). Esta localización está a una elevación de 3560 pies, aproximadamente 10 millas al sur de Hobbs, Nuevo México. La facilidad proporciona la compresión de gas del campo, quita exceso de líquidos, mide volumen del gas y transporta el gas a las tuberías. Los materiales generados o usados en la facilidad incluyen el líquido condensado de la tubería, el aceite de lubricación nuevo y usado del compresor, el aceite del engranaje y el agua inútil aceitosa del motor o de la colada del depurador. Aproximadamente 75-100 galones/mes de agua de limpieza de equipo, 100-200 galones/mes de aceite usado, y 50-100 barriles/mes de líquidos de petróleo y agua producida se generan en la facilidad. La estación House fue diseñada para no tener ninguna descarga líquida intencional. Las modificaciones incluyen la instalación y la operación de un compresor nuevo (aproximadamente 1200 caballos de fuerza), la instalación de un tanque de aceite inútil nuevo incluido en una cámara acorazada del subsuelo de la fibra de vidrio de la doble-pared, el reemplazo de los tanques anteriores usados para el agua condensada y producida con los tanques nuevos protegidos por una

estructura de acero permanente de la contención, y la instalación de varios tanques auxiliares para el aceite de motor, el anticongelante y los añadidos de la tubería. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una profundidad de aproximadamente 50 pies y tiene un contenido de sólidos disuelto total de aproximadamente 400 a 600 miligramos por litro. . Cualquier persona interesada puede obtener la información, someter comentarios o declaración adicional o pedir de ser colocado en una lista que envía informes específicos de esta facilidad través de estar en contacto con a Leonard Lowe en el New México OCD 1220 South St. Francis Drive, Santa Fe, New México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés con respecto a esta aplicación y creará una lista que envía informes específicos a esta facilidad a las personas que desean recibir los avisos futuros.

Lowe, Leonard, EMNRD

From: James C. Hunter, RG [jch@geolex.com]
Sent: Thursday, July 17, 2008 3:22 PM
To: Lowe, Leonard, EMNRD
Cc: Alberto A. Gutierrez, RG; Savoie, Tony
Subject: Re: Revised notices
Attachments: HouseNotice.doc

Mr. Lowe:

Attached is the revised notice for GW-243, including the additional information which you requested regarding the modifications listed in the discharge plan, although detailing these modifications in the public notice is not part of any NMWQCC requirements pursuant to 20.6.2.3108 F.

I trust that this addresses all of your concerns regarding the public notice for GW-243, and that we can send this to the newspaper today.

James C. Hunter, R.G.

----- Original Message -----

From: Lowe, Leonard, EMNRD
To: James C. Hunter, RG
Cc: Alberto A. Gutierrez, RG ; Savoie, Tony
Sent: Thursday, July 17, 2008 2:59 PM
Subject: RE: Revised notices

The PN for GW-385 has been reviewed and is approved for publishing. Use the approved notice for all signs in English and in Spanish. Request a proof of publication affidavit from the newspaper once publish and sent to the OCD. Note: do not publish in the legal section of the newspaper. See WQCC requirements.

OCD agrees to the facility posting, but would like to have the conspicuous posting located in the community other than the SUG Jal office. A local store, post office, etc., please submit to the OCD the location for this sign.

For the 1/3 mile or adjacent neighbor notices please provide to the OCD certified letter notices once received.

.....

The PN for GW-243 is still missing the modifications, please input and return to me. The 3rd attempt review has not met the requirements.

llowe

Leonard Lowe

Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>

From: James C. Hunter, RG [mailto:jch@geolex.com]
Sent: Thursday, July 17, 2008 1:29 PM

7/17/2008

To: Lowe, Leonard, EMNRD
Cc: Alberto A. Gutierrez, RG; Savoie, Tony
Subject: Revised notices

Mr. Lowe:

Thank you for you comments. The revised notices are attached.

James C. Hunter, R.G.
Geolex, Inc®

500 Marquette Avenue, NW Suite 1350
Albuquerque, NM 87102
505-842-8000 Ext. 102
505-842-7380 Fax

PRIVILEGED & CONFIDENTIAL

This message and attachment(s) contain confidential information belonging to the sender which is intended for the sole use of the individual(s) or entity named above. If you receive this message in error, you are hereby notified that any disclosure, copying, distribution, resending, forwarding or taking of any action in reliance on the contents of this email and/or any attachment(s) is strictly prohibited. If you have received this message in error, please notify the sender via return email and permanently delete this message and any attachment(s) from any computer(s).

This inbound email has been scanned by the MessageLabs Email Security System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

This inbound email has been scanned by the MessageLabs Email Security System.

7/17/2008

Needs modification.

Notice of Application by Southern Union Gas Services for Approval of Modifications to a Discharge Plan (GW-243) for House Natural Gas Compressor Station: Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation Division for modifications for a Discharge Plan for the House Compressor Station, located in the Unit O (SW ¼ of the SE ¼) of Section 11, Township 20 South, Range 38 East in Lea County, New Mexico (32° 35.027' North, 103° 6.933' West). This location is at an elevation of 3560 feet, approximately 10 miles south of Hobbs, New Mexico. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. This facility handles approximately 75-100 gallons/month of wash down water, 100-200 gallons/month of used oil, and 50-100 bbls/month of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. House compressor station is designed to have no intentional liquid discharges. The shallowest groundwater potentially impacted by this facility is at a depth of approximately 50 feet and has a total dissolved solids content of approximately 400 to 600 milligrams per liter. Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Aviso de Aplicación por parte de Southern Union Gas Services para la aprobación de un plan de la descarga para la estación del compresor del gas natural de House:

Southern Union Gas Services, con oficinas que están situadas en 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de House, situada en la unidad O del cuarto suroeste del cuarto sureste de la sección 11, Township 20 South, Range 38 East en el condado de Lea, Nuevo México (32° 35.027' North, 103° 6.933' West). Esta localización está a una elevación de 3560 pies, aproximadamente 10 millas al sur de Hobbs, Nuevo México. La facilidad proporciona la compresión de gas del campo, quita exceso de líquidos, mide volumen del gas y transporta el gas a las tuberías. Los materiales generados o usados en la facilidad incluyen el líquido condensado de la tubería, el aceite de lubricación nuevo y usado del compresor, el aceite del engranaje y el agua inútil aceitosa del motor o de la colada del depurador. Aproximadamente 75-100 galones/mes de agua de limpieza de equipo, 100-200 galones/mes de aceite usado, y 50-100 barriles/mes de líquidos de petróleo y agua producida se generan en la facilidad. La estación House fue diseñada para no tener ninguna descarga líquida intencional. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una profundidad de aproximadamente 50 pies y tiene un contenido de sólidos disuelto total de aproximadamente 400 a 600 miligramos por litro. . Cualquier persona interesada puede obtener la información, someter comentarios o declaración adicional o pedir de ser colocado en una lista que envía informes específicos de esta facilidad través de estar en contacto con a Leonard Lowe en el New México OCD 1220 South St. Francis Drive, Santa Fe, New México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés con respecto a esta aplicación y creará una lista que envía informes específicos a esta facilidad a las personas que desean recibir los avisos futuros.

Lowe, Leonard, EMNRD

From: James C. Hunter, RG [jch@geolex.com]
Sent: Thursday, July 17, 2008 1:29 PM
To: Lowe, Leonard, EMNRD
Cc: Alberto A. Gutierrez, RG; Savoie, Tony
Subject: Revised notices
Attachments: HouseNotice.doc; A-14Notice.doc

Mr. Lowe:

Thank you for your comments. The revised notices are attached.

James C. Hunter, R.G.
Geolex, Inc®

500 Marquette Avenue, NW Suite 1350
Albuquerque, NM 87102
505-842-8000 Ext. 102
505-842-7380 Fax

PRIVILEGED & CONFIDENTIAL

This message and attachment(s) contain confidential information belonging to the sender which is intended for the sole use of the individual(s) or entity named above. If you receive this message in error, you are hereby notified that any disclosure, copying, distribution, resending, forwarding or taking of any action in reliance on the contents of this email and/or any attachment(s) is strictly prohibited. If you have received this message in error, please notify the sender via return email and permanently delete this message and any attachment(s) from any computer(s).

This inbound email has been scanned by the MessageLabs Email Security System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient (s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

7/17/2008

7/17/08

Notice of Application by Southern Union Gas Services for Approval of Modifications to a Discharge Plan (GW-243) for House Natural Gas Compressor Station: Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for modifications for a Discharge Plan for the House Compressor Station, located in the Unit O (SW ¼ of the SE ¼) of Section 11, Township 20 South, Range 38 East in Lea County, New Mexico (32° 35.027' North, 103° 6.933' West). This location is at an elevation of 3560 feet, approximately 10 miles south of Hobbs, New Mexico. The facility compresses field gas, removes excess liquids, measures gas volume and transports the gas to pipelines. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. This facility handles approximately 1000 gallons/month of wash down water, 100 gallons/month of used oil, and 20-24 bbls/day of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. House compressor station is designed to have no intentional liquid discharges. The shallowest groundwater potentially impacted by this facility is at a depth of approximately 50 feet and has a total dissolved solids content of approximately 400 to 600 milligrams per liter. Additional information, comments or statements should be addressed Mr. James C. Hunter, R.G. of Geolex, Inc., 500 Marquette NW, Suite 1350, Albuquerque, NM 87102, Tel. (505-842-8000).

①

②

③

75-100

④

⑤

Donnel!

687 missing 8 → S/B L. Low

Aviso de Aplicación por parte de Southern Union Gas Services para la aprobación de un plan de la descarga para la estación del compresor del gas natural de House:

Southern Union Gas Services, con oficinas que están situadas en 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de House, situada en la unidad O del cuarto suroeste del cuarto sureste de la sección 11, Township 20 South, Range 38 East en el condado de Lea, Nuevo México (32° 35.027' North, 103° 6.933' West). Esta localización está a una elevación de 3560 pies, aproximadamente 10 millas al sur de Hobbs, Nuevo México. La facilidad proporciona la compresión de gas del campo, quita exceso de líquidos, mide volumen del gas y transporta el gas a las tuberías. Los materiales generados o usados en la facilidad incluyen el líquido condensado de la tubería, el aceite de lubricación nuevo y usado del compresor, el aceite del engranaje y el agua inútil aceitosa del motor o de la colada del depurador. Aproximadamente 1000 galones/mes de agua de limpieza de equipo, 100 galones/mes de aceite usado, y 20-24 barriles/día de líquidos de petróleo y agua producida se generan en la facilidad. La estación House fue diseñada para no tener ninguna descarga líquida intencional. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una profundidad de aproximadamente 50 pies y tiene un contenido de sólidos disuelto total de aproximadamente 400 a 600 miligramos por litro. Cualquier información, comentario o declaración adicional deben ser dirigidos al Sr. James C. Hunter, R.G. de Geolex, Inc., 500 Marquette Av. NW, Suite 1350, Albuquerque, NM 87102, tel. (505-842-8000).

Lowe, Leonard, EMNRD

From: James C. Hunter, RG [jch@geolex.com]
Sent: Thursday, July 17, 2008 12:16 PM
To: Lowe, Leonard, EMNRD
Cc: Alberto A. Gutierrez, RG; Savoie, Tony
Subject: Notices for House (GW-243) and A-14 (GW-385)
Attachments: A-14Notice.doc; HouseNotice.doc

Mr. Lowe:

Attached are the draft notices for the House and A-14 compressor stations. Original drafts of these notices were included in Appendix D of the discharge plan submittals sent to you office. The attached notices have been modified to include the information which you requested.

Please review these notices and provide any comments or revisions which you may require. We will email these notices to the Hobbs Sun as soon as we have received you comments.

James C. Hunter, R.G.
Geolex, Inc®

500 Marquette Avenue, NW Suite 1350
Albuquerque, NM 87102
505-842-8000 Ext. 102
505-842-7380 Fax

PRIVILEGED & CONFIDENTIAL

This message and attachment(s) contain confidential information belonging to the sender which is intended for the sole use of the individual(s) or entity named above. If you receive this message in error, you are hereby notified that any disclosure, copying, distribution, resending, forwarding or taking of any action in reliance on the contents of this email and/or any attachment(s) is strictly prohibited. If you have received this message in error, please notify the sender via return email and permanently delete this message and any attachment(s) from any computer(s).

This inbound email has been scanned by the MessageLabs Email Security System.

7/17/2008

Sent W / Application.

Noted in Admin. Comp letter to resubmit Note

Notice of Application by Southern Union Gas Services for Approval of Modifications to a Discharge Plan (GW-243) for House Natural Gas Compressor Station: Southern Union Gas Services, whose offices are located at 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) seeks approval from the New Mexico Oil Conservation for modifications for a Discharge Plan for the House Compressor Station, located in the Unit O (SW $\frac{1}{4}$ of the SE $\frac{1}{4}$) of Section 11, Township 20 South, Range 38 East in Lea County, New Mexico (32° 35.027' North, 103° 6.933' West). This location is at an elevation of 3560 feet, approximately 10 miles south of Hobbs, New Mexico. House compressor station is designed to have no intentional liquid discharges. The shallowest groundwater potentially impacted by this facility is at a depth of approximately 50 feet and has a total dissolved solids content of approximately 400 to 600 milligrams per liter. Additional information, comments or statements should be addressed Mr. James C. Hunter, R.G. of Geolex, Inc., 500 Marquette NW, Suite 1350, Albuquerque, NM 87102, Tel. (505-842-8000).

Aviso de Aplicación por parte de Southern Union Gas Services para la aprobación de un plan de la descarga para la estación del compresor del gas natural de House:

Southern Union Gas Services, con oficinas que están situadas en 301 N. Commerce St., Suite 700, Fort Worth, Texas (76102) busca la aprobación de New México Oil Conservation Division para un plan de la descarga para la estación del compresor de House, situada en la unidad O del cuarto suroeste del cuarto sureste de la sección 11, Township 20 South, Range 38 East en el condado de Lea, Nuevo México (32° 35.027' North, 103° 6.933' West). Esta localización está a una elevación de 3560 pies, aproximadamente 10 millas al sur de Hobbs, Nuevo México. La estación House fue diseñada para no tener ninguna descarga líquida intencional. El agua subterránea menos profunda potencialmente afectada por esta facilidad está a una profundidad de aproximadamente 50 pies y tiene un contenido de sólidos disuelto total de aproximadamente 400 a 600 miligramos por litro. Cualquier información, comentario o declaración adicional deben ser dirigidos al Sr. James C. Hunter, R.G. de Geolex, Inc., 500 Marquette Av. NW, Suite 1350, Albuquerque, NM 87102, tel. (505-842-8000).

Daniel