1= 2/24/97 | 3/17/97 | M5 | KV | NSL

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

App	lication .	Acronyms:
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[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1]		PPLICATION - Check I hose Which Apply for [A]
	[A]	Location - Spacing Unit - Directional Drilling
		MINSL DINSP DDD DSD FEB 2 4 1997
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement CONSERVATION DIVISION
	լեյ	DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
[2]	NOTIFICAT	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
	[A]	☐ Working, Royalty or Overriding Royalty Interest Owners
	[B]	☐ Offset Operators, Leaseholders or Surface Owner
	[C]	☐ Application is One Which Requires Published Legal Notice
	[D]	□ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	☐ Waivers are Attached
		•

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

C. WADE HOWARD	
Print or Type Name	

Signature Norway

ENGINEER ASSISTANT

2/19/97 Date



Texaco Exploration and Production Inc

500 North Loraine Midland TX 79701 P O Box 3109 Midland TX 79702

February 19, 1997

GOV - STATE AND LOCAL GOVERNMENTS
Unorthodox Location
S. J. Sarkova Woll No. 7

S. J. Sarkeys Well No. 7 Wantz Abo, Drinkard Field Lea County, New Mexico

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Attention: Mr. Michael E. Stogner

Gentlemen:

An Exception to Rule 104 F. (3), by administrative approval, is requested for the captioned well. This well is located 330' FNL & 1050' FWL, Unit Letter "D", of Section 26, T-21-S, R-37-E.

This well must be drilled in this location due to topographic conditions. This well was to be staked at 990' FWL, but there was a Pipeline 53' from that location which prevented staking at a standard location. The well was moved 60' east to be a safe distance from the Pipeline. Geological condition were not favorable to move the well to the west.

We believe drilling a directional well to reach a legal bottom-hole location is not feasible due to the cost involved. A pumping completion is anticipated and the associated costs of pumping as well as drilling a directional well severely impacts the economics.

There are no "affected offset operators" to this location. Attached is the C-102 for this well.

Yours very truly,

C. W. Howard

Engineer Assistant

c. Wale Howa

CWH:cwh Attachments

DISTRICT 1 P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease-4 copies Fee Lease-3 copies

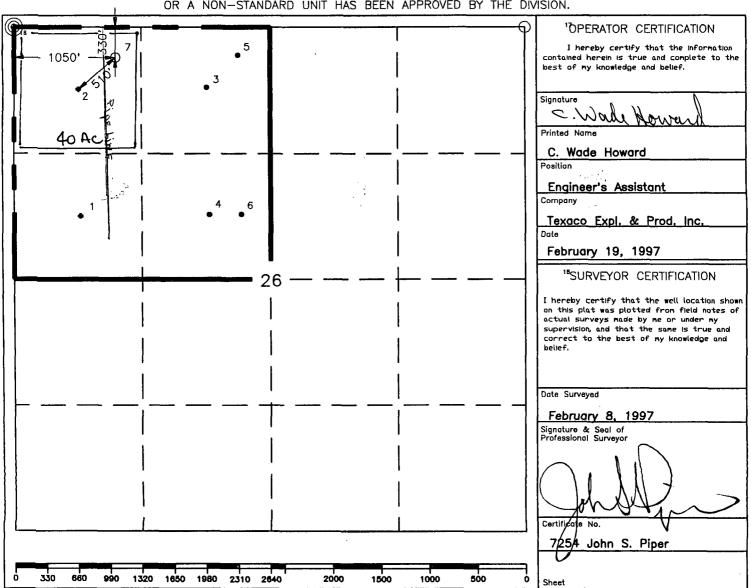
MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numb	er ² Pool Code	² Pool Code ³ Pool Name						
	W	antz Abo; Drinkard						
Property Code	⁵ Property	Name	^B Well Number					
11076	S. J. S	Sarkeys	7					
'OGRID No.	^B Operator	Name	9 Elevation					
22351	TEXACO EXPLORATION	& PRODUCTION, INC.	3393'					

					10 Surface L	ocation			
UL or Tot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	21 - S	37-E		330'	North	1050'	West	Lea
			11 B	ottom Hol	e Location If	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County
12Dedicated Acres	13,10	nt or Infill	14 openid	ation Code	¹⁵ Order No.				
40			Consulta	ation code	order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



	L	3/17/97	y	/		
34	97 1.	-3/24/97	ms.	- A marky	N5L	

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[1]	TYPE OF APPLIC	ATION - Check	Those Wh	ich Apply	for [A]	RECEIVED
. • J	[A] Loca	tion - Spacing Un		• • •		MAR 4 1997
		Only for [B] or [C mingling - Storag HC CCTB		ement	O ols	Oil Conservation Division
	• •	tion - Disposal -	Pressure In		nhanced Oil EOR	Recovery PPR
[2]	NOTIFICATION I	REOUIRED TO	: - Check T	hose Whic	h Apoly, o	Does Not Apply
,		orking, Royalty				<u> </u>
	[B] 🚨 O:	ffset Operators, L	esseholder.	s or Surfac	e Owner	,
	[C] • A	pplication is One	Which Req	uires Publ	ished Legal	Notice
	[D] 🖸 N	otification and/or U.S. Bureau of Land M				
	[E] • F	or all of the above	e, Proof of l	Notification	n or Publica	ation is Attached, and/or,
	[F] 🚨 W	aivers are Attach	ned .			
[3]	INFORMATION /	DATA SUBMIT	TTED IS C	OMPLET	TE - Statem	ent of Understanding
here	reby certify that I, or per	rsonnel under my	supervision	n, have res	id and comp	plied with all applicable Rules and

Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

C. WADE HOWARD Print or Type Name	
Print or Type Name	

CAMPBELL, CARR, BERGE 8 SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
MICHAEL H. FELDEWERT
TANYA M. TRUJILLO

PAUL R. OWEN

----JACK M. CAMPBELL

OF COUNSEL

HAND-DELIVERED

William J. LeMay, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
2040 South Pacheco Street
Santa Fe, New Mexico 87505

JEFFERSON PLACE

SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

March 4, 1997

RECEIVED MAR 4 1997

Oil Conservation Division

Re: Application of Texaco Exploration and Production Inc., for Administrative Approval of an Unorthodox Well Location for its S. J. Sarkeys Well No. 7, 330 feet from the North line and 1050 feet from the West line of Section 26, Township 21 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. LeMay:

Texaco Exploration and Production Inc. ("Texaco"), hereby seeks administrative approval pursuant to the provisions of Division Rule 104 F (2) of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division") revised by Division Order No. R-10533, issued by the New Mexico Oil Conservation Commission in Case 11,351 on January 18, 1996, of an unorthodox well location for its S. J. Sarkeys Well No. 7 to be drilled at an unorthodox well location 330 feet from the North line and 1050 feet form the West line Section 26, Township 21 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

This location in the Drinkard formation, Drinkard Pool, and Abo formation, Wantz-Abo Pool, is unorthodox because these pools are governed by the General Rules and Regulations of the Division that provide for wells to be located no closer than 330 feet to the nearest boundary of the dedicated spacing or proration unit.

William J. LeMay, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
March 4, 1997
Page 2

This well must be drilled at this location due to topographic conditions. Although the well was originally proposed at a location 990 feet from the West line, it was within 53 feet of a pipeline which prevented staking it at a standard location. The well was moved 60 feet to the east to be safe distance from this pipeline all as shown on Division Form C-102 attached hereto as Exhibit A.

Attached hereto as Exhibit B is a bubble map which shows that the productive reservoir develops to the east and accordingly the well could not be moved to the west to avoid the pipeline.

There are no affected parties to whom notice of this application should be given.

Also enclosed is a proposed administrative order.

Your attention to this application is appreciated.

Very truly yours,

WILLIAM F. CARR

Attorney for Texaco Exploration and Production Inc.

Enclosures

WFC:mlh

cc: Mr. Ronald W. Lanning

Texaco Exploration and Production Inc.

500 North Loraine Midland, TX 79701

Bureau of Land Management 1717 W. Second Street Roswell, New Mexico 88201-2019

Oil Conservation Division District I Box 1980 Hobbs, New Mexico 88240

DISTRICT 1 P. O. Shu 1960, Heads, NM 68240

DISTRICT I P O. Drawer DD, Artesia, ISA 88210

1000 Rio Brazos Rd., Aztes, NW 87410

Property Code 11076 22351

DISTRICT N P. O. Box 2088, Santa Fe, NM 87504-2088

API Number

State of New Mexico Energy, Minerale and Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease-4 copies Fee Lease-3 copies

AMENDED REPORT

3393

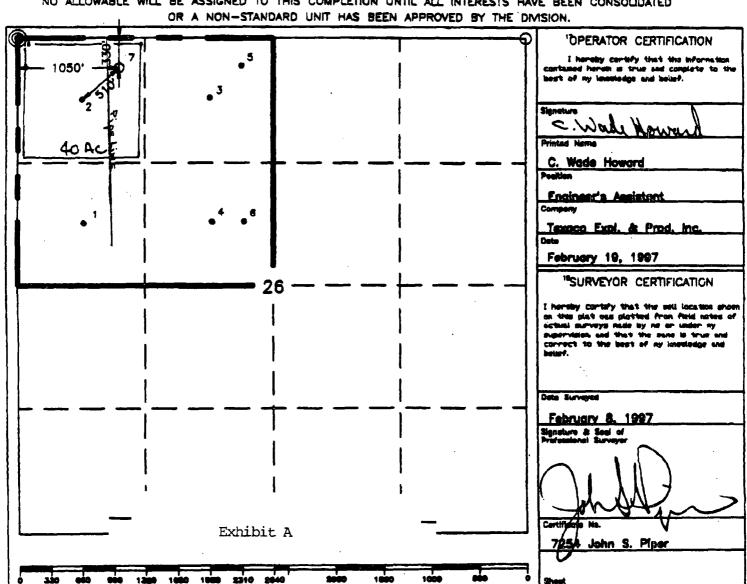
WELL LOCATION AND ACREAGE DEDICATION DEAT

	***	200111011	7410	70110700	DEDICATION	FUAI	
_		² Peal Cade				Pool Name	
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			S	J. Sortene			l -

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40	- 1								

TEXACO EXPLORATION & PRODUCTION, INC.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



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	(DATE)
DRAFT ADMINISTRATIVE ORDER	
Texaco Exploration and Production Inc. Post Office Box 3109 Midland, Texas 79702	
Attention: C. Wade Howard	
	Administrative Order NSL
Dear Mr. Howard:	
Reference is made to your application dated Februar the Wantz-Abo Pool and Drinkard Pool for the prop drilled 330 feet from the North line and 1050 feet Township 21 South, Range 37 East, NMPM, Lea C	osed S. J. Sarkeys Well No. 7. Said well to be t from the West line (Unit D) of Section 26,
The existing standard 40-acre oil spacing and proration Pool comprising the NW/4 NW/4 of said Section Sarkeys Well No. 7 (API No), located the North and West line (Unit D) of said Section 26	26, which is presently dedicated to the S. J. ed at a standard oil well location 660 feet from
By authority granted me under the provisions of Rule of the New Mexico Oil Conservation Division ("Division by the New Mexico Oil Conservation Commit above-described unorthodox oil well location is her	ision"), revised by Division Order No. R-10533, ission in Case 11,351 on January 18, 1996, the

William J. LeMay Director

cc:

Sincerely,

Oil Conservation Division - Hobbs U. S. Bureau of Land Management - Carlsbad

ONGARD CMD : OG6C101

C101-APPLICATION FOR PERMIT TO DRILL

03/07/97 13:30:55 OGOMES -EMF1

OGRID Idn : 22351 API Well No: 30 25 33851 APD Status(A/C/P): A

Opr Name, Addr: TEXACO EXPLORATION & PRODUCTION Aprvl/Cncl Date : 03-03-1997

205 EAST BENDER HOBBS, NM 88240

Well No: 7 Prop Idn: 11076 S J SARKEYS

U/L Sec Township Range Lot Idn North/South East/West

Surface Locn : D 26 21S 37E FTG 330 F N FTG 1050 F W

OCD U/L : D API County : 25

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C) : O Cable/Rotary (C/R) : R

Lease typ(F/S/P/N/J/U/I): P Ground Level Elevation: 3393

Multiple Comp (Y/N) : S State Lease No:

Prpsd Depth : 7550 Prpsd Frmtn : ABO

E0009: Enter data to modify record

PF03 EXIT PF04 GoTo PF05 PF01 HELP PF02 PF06 CONFIRM

PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12 PF07

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