

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

03 JAN 29 11:10:46  
 OIL CONSERVATION DIV.

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Mark Stephens	<u>Mark Stephens</u>	Reg. Comp. Analyst	1/24/03
Print or Type Name	Signature	Title	Date
		Mark_Stephens@oxy.com	
		e-mail Address	



**Occidental Permian Limited Partnership**

Houston Office  
P.O. Box 4294  
Houston, TX 77210-4294  
(281) 552-1000

January 27, 2003

State of New Mexico  
Energy, Minerals & Natural Resources Department  
Oil Conservation Division  
Attn: Mr. William V. Jones, P.E.  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RE: Expansion of Pressure Maintenance Project (R-6199-B, 10/22/01)  
North Hobbs (Grayburg/San Andres) Unit  
Hobbs; Grayburg – San Andres Pool  
Well No. 444 (API No. 30-025-28959)  
Letter P, Section 30, T-18-S, R-38-E  
Lea County, NM

03 JAN 29 AM 10:46  
OIL CONSERVATION DIV

Dear Mr. Jones:

Occidental Permian Limited Partnership respectfully requests administrative approval for expansion of the subject pressure maintenance project by adding produced gas as an injectant for North Hobbs G/SA Unit No. 444 (see Exhibit 1). Well No. 444, currently a producing well pending conversion to injection, was previously approved for the injection of water and CO<sub>2</sub> as part of Order No. R-6199-B (10/22/01).

Also submitted in support of our request is the following documentation:

- Administrative Application Checklist
- An Injection Well Data Sheet
- OCD Form C-102
- A map reflecting the location of the subject well. The map identifies all wells located within a two-mile radius of Well No. 444 and has a one-half mile radius circle drawn around the well which identifies the well's Area of Review
- Exhibit 2 (showing nearby wells which have previously been approved for similar injectants/rates in accordance with Order No. R-6199-B)



**Occidental Permian Limited Partnership**

Houston Office  
P.O. Box 4294  
Houston, TX 77210-4294  
(281) 552-1000

- A statement describing any changes in status or construction of any well penetrating the injection interval within the subject well's ½-mile Area of Review (Exhibit 3)
- A list of Offset Operators and Surface Owners (these parties have been notified of this application by certified mail)
- An Affidavit of Publication and copy of the legal advertisement that was published in the county in which the well is located

Your favorable consideration of our request will be appreciated. If you have any questions of a technical nature, please call Oxy's David Nelson at (505) 397-8211. Otherwise, please call me at (281) 552-1158.

Very truly yours,

*Mark Stephens*

Mark Stephens  
Regulatory Compliance Analyst

CC: Oil Conservation Division  
Hobbs District Office  
1625 N. French Drive  
Hobbs, NM 88240

State of New Mexico  
Commissioner of Public Lands  
P.O. Box 1148  
Santa Fe, NM 87504-1148

Bureau of Land Management  
Roswell District Office  
2909 West Second Street  
Roswell, NM 88201

Offset Operators (see attached list)

Surface Owners (see attached list)

EXHIBIT 1

North Hobbs (Grayburg/San Andres) Unit  
Well No. 444  
215' FSL & 1255' FEL, Letter P, Section 30, T-18-S, R-38-E  
Lea County, New Mexico

**Produced Water**

Maximum Injection Rate	9000 BWPD*
Average Injection Rate	N/A
Maximum Surface Injection Pressure	1100 PSI* (will not exceed 2400 psi bottom hole pressure)
Average Surface Injection Pressure	N/A

(\* In accordance with Order No. R-6199-B, effective 10/22/01)

**CO2 & Produced Gas**

Maximum Injection Rate	15,000 MCFGPD*
Average Injection Rate	N/A
Maximum Surface Injection Pressure	CO2 – 1250 PSI* (will not exceed 2400 psi bottom hole pressure) CO2 w/produced gas – 1770 PSI* (will not exceed 2400 psi bottom hole pressure)
Average Surface Injection Pressure	N/A

(\* In accordance with Order No. R-6199-B, effective 10/22/01)

Source Water - San Andres produced water

Injection Interval: Approximately 4000' to TD (4370')

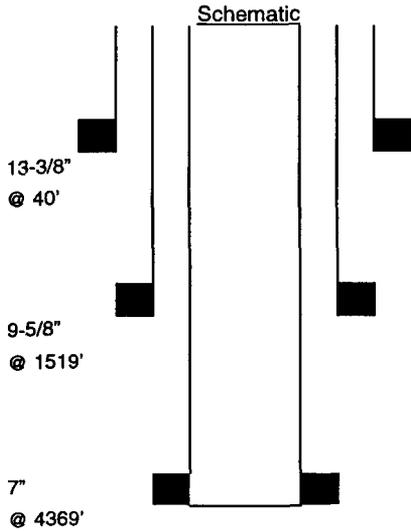
Next higher oil zone - Byers (Queen) @ +/- 3680'

Next lower oil zone - Glorieta @ +/- 5300'

Occidental Permian Limited Partnership affirms that available geologic and engineering data has been examined resulting in the finding of no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

**INJECTION WELL DATA SHEET**

Operator <b>Occidental Permian Limited Partnership</b>		Lease <b>North Hobbs G/SA Unit</b>			County <b>Lea</b>
Well No. <b>30-444</b>	Footage Location <b>215' FSL &amp; 1255' FEL</b>	Section <b>30</b>	Township <b>18-S</b>	Range <b>38-E</b>	Unit Letter <b>P</b>



<u>Surface Casing</u>		<u>Tubular Data</u>	
Size	<u>13-3/8"</u>	Cemented with	<u>40</u> sxs.
TOC	<u>SURF</u>	Determined by	<u>CALC-50% EFFIC</u>
Hole size	_____		
<u>Intermediate Casing</u>			
Size	<u>9-5/8"</u>	Cemented with	<u>500</u> sxs.
TOC	<u>SURF</u>	Determined by	<u>CIRC</u>
Hole size	_____		
<u>Long string Casing</u>			
Size	<u>7"</u>	Cemented with	<u>2305</u> sxs.
TOC	<u>SURF</u>	Determined by	<u>CIRC</u>
Hole size	_____		
<u>Liner</u>			
Size	_____	Cemented with	_____ sxs.
TOC	_____	Determined by	_____
Hole size	_____		
<u>Total depth</u>	<u>4370'</u>		

Injection interval  
Approx. 4000 feet to TD

Completion type Perforated Casing

Tubing size 2-7/8" lined with Duoline (Fiberglass liner) set in a  
Guiberson - Uni VI packer at Within 100 feet of the top perf.  
(brand and model)

Other Data

- Name of the injection formation San Andres
- Name of field or Pool Hobbs; Grayburg - San Andres
- Is this a new well drilled for injection? Yes  No   
If no, for what purpose was the well originally drilled? Producer
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) None
- Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.  
Byers (Queen), +/- 3680'; Glorieta, 5300'

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 811 S. 1st Street, Artesia, NM 88210-2834  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

Form C-102  
 Revised October 18, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-28959	<sup>2</sup> Pool Code 31920	<sup>3</sup> Pool Name Hobbs; Grayburg - San Andres
<sup>4</sup> Property Code 19520	<sup>5</sup> Property Name North Hobbs (GSA) Unit	
<sup>7</sup> OGRID No. 157984	<sup>8</sup> Operator Name Occidental Permian Limited Partnership	<sup>6</sup> Well Number 444
		<sup>9</sup> Elevation 3645

<sup>10</sup> Surface Location

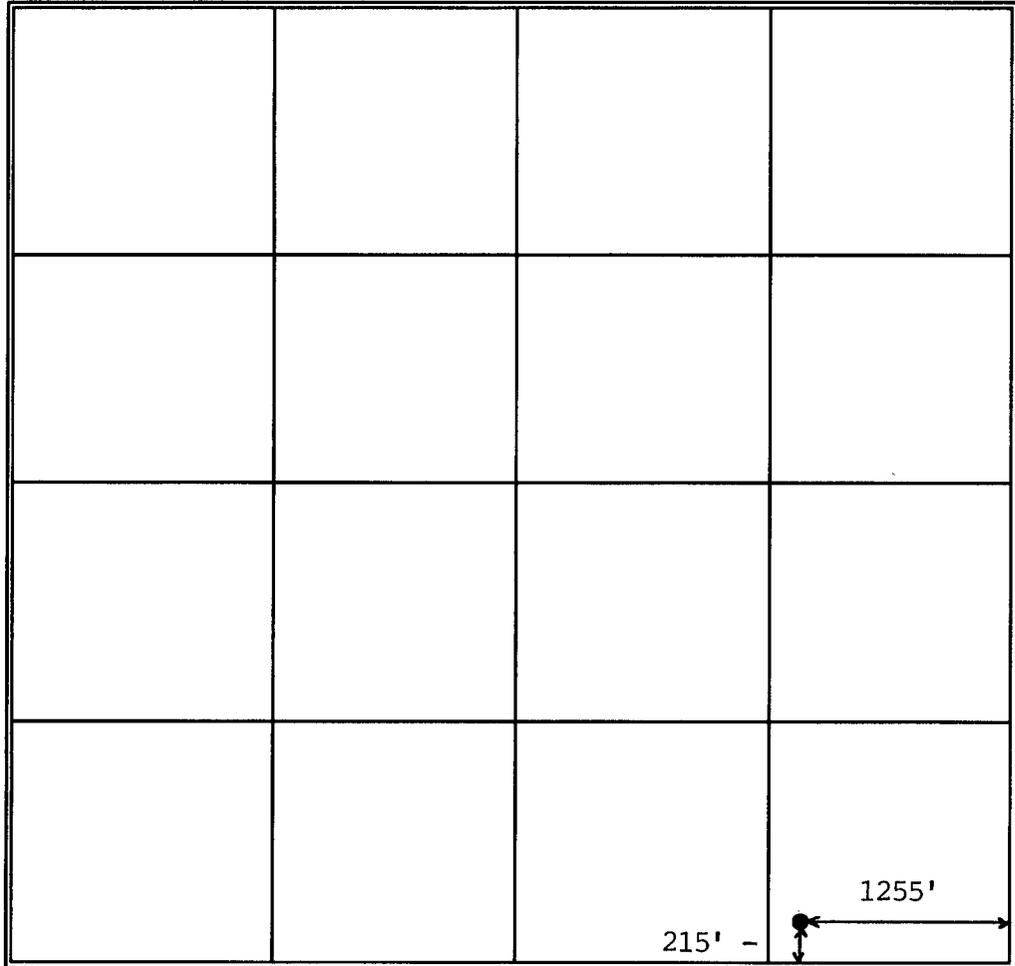
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	30	18-S	38-E		215	South	1255	East	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<sup>17</sup> OPERATOR CERTIFICATION  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

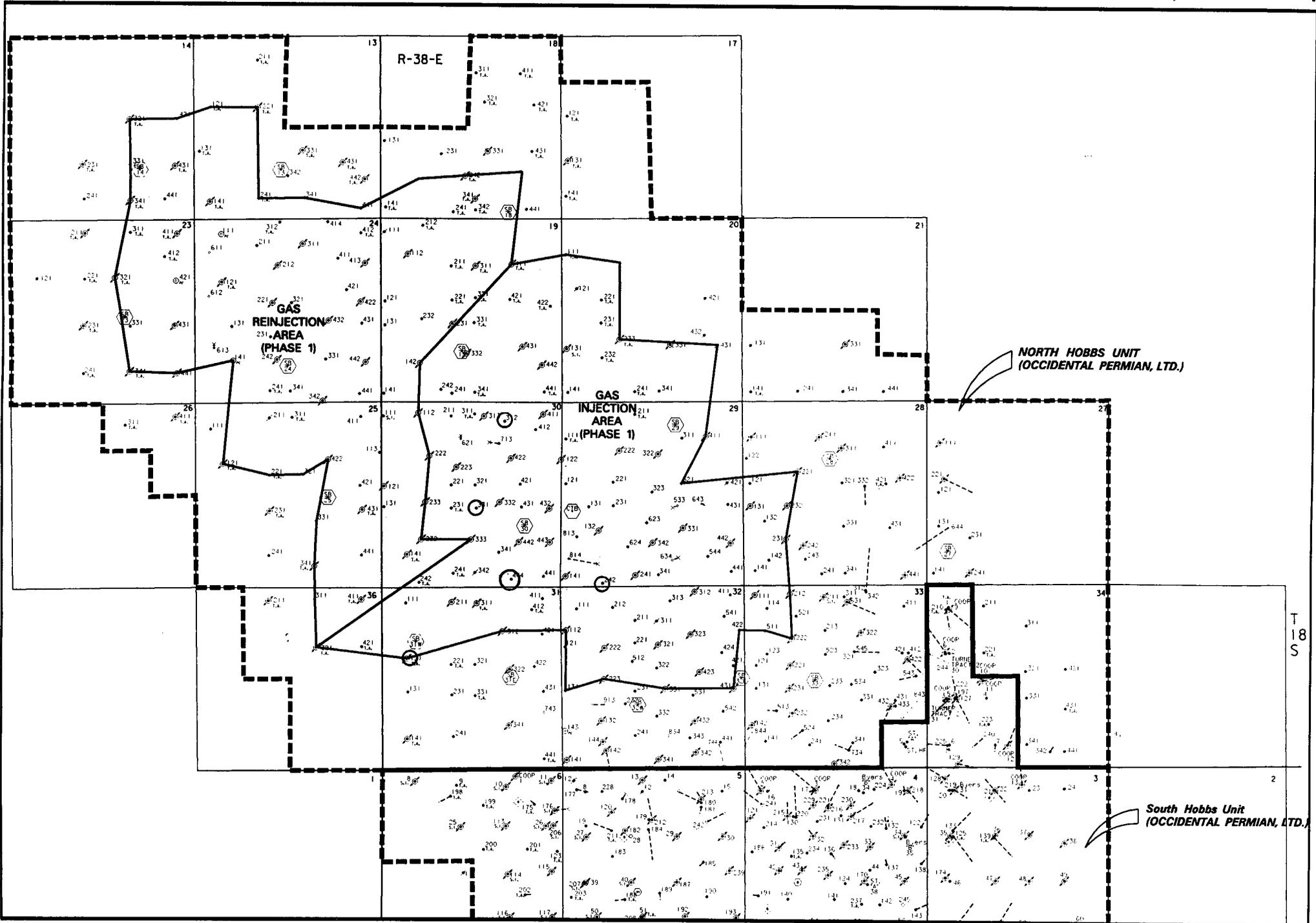
Mark Stephens  
 Signature  
 Mark Stephens  
 Printed Name  
 Regulatory Compliance Analyst  
 Title  
 January 23, 2003  
 Date

<sup>18</sup> SURVEYOR CERTIFICATION  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

\_\_\_\_\_  
 Date of Survey  
 Signature and Seal of Professional Surveyer:

\_\_\_\_\_  
 Certificate Number

Exhibit 2 (Well No. 444 circled in red; wells approved for injection under Order No. R-6199-B circled in blue)



**Exhibit "B"**  
**Division Order No. R-6199-B**  
**North Hobbs Grayburg San Andres Unit Tertiary Recovery Project**  
**Approved Injection Wells (Existing Wells)**

Well Name & Number	API Number	Well Location	Injection Interval	Packer Depth
NHGBSAU No. 341 **	30-025-05446	660' FSL & 1980' FEL, Unit O, Section 13, T-18S, R-37E	4,000'-4,263'	3,900'
NHGBSAU No. 441 **	30-025-12732	330' FSL & 330' FEL, Unit P, Section 13, T-18S, R-37E	4,000'-4,258'	3,900'
NHGBSAU No. 232 **	30-025-29172	2501' FSL & 1410' FWL, Unit K, Section 19, T-18S, R-38E	4,000'-4,420'	3,900'
NHGBSAU No. 141 **	30-025-05485	1315' FSL & 1315' FWL, Unit M, Section 24, T-18S, R-37E	4,000'-4,270'	3,900'
NHGBSAU No. 331 **	30-025-05488	1320' FSL & 1325' FEL, Unit J, Section 24, T-18S, R-37E	4,000'-4,210'	3,900'
NIIGBSAU No. 411 **	30-025-23522	990' FNL & 990' FEL, Unit A, Section 24, T-18S, R-37E	4,000'-4,283'	3,900'
NHGBSAU No. 414 **	30-025-28879	10' FNL & 1280' FEL, Unit A, Section 24, T-18S, R-37E	4,000'-4,370'	3,900'
NHGBSAU No. 431 **	30-025-05487	2310' FSL & 330' FEL, Unit I, Section 24, T-18S, R-37E	4,000'-4,300'	3,900'
NHGBSAU No. 411 **	30-025-05503	330' FNL & 330' FEL, Unit A, Section 25, T-18S, R-37E	4,000'-4,239'	3,900'
NHGBSAU No. 242	30-025-28413	100' FSL & 1400' FWL, Unit N, Section 29, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 321	30-025-07431	2310' FNL & 1650' FEL, Unit G, Section 29, T-18S, R-38E	4,000'-4,309'	3,900'
NHGBSAU No. 113 **	30-025-29064	1310' FNL & 195' FWL, Unit D, Section 30, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 312	30-025-29197	530' FNL & 1448' FEL, Unit B, Section 30, T-18S, R-38E	4,000'-4,431'	3,900'
NHGBSAU No. 331	30-025-07472	2335' FSL & 2310' FEL, Unit J, Section 30, T-18S, R-38E	4,000'-4,238'	3,900'
NHGBSAU No. 444	30-025-28959	215' FSL & 1255' FEL, Unit P, Section 30, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 131	30-025-07527	2310' FSL & 330' FWL, Unit L, Section 32, T-18S, R-38E	4,000'-4,250'	3,900'
NIIGBSAU No. 422	30-025-29074	1385' FNL & 110' FEL, Unit H, Section 32, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 111	30-025-12505	330' FNL & 330' FWL, Unit D, Section 33, T-18S, R-38E	4,000'-4,237'	3,900'
NHGBSAU No. 141 **	30-025-05437	660' FSL & 660' FWL, Unit M, Section 13, T-18S, R-37E	4,000'-4,235'	3,900'
NHGBSAU No. 221 **	30-025-05439	1980' FNL & 1980' FWL, Unit F, Section 13, T-18S, R-37E	4,000'-4,160'	3,900'
NHGBSAU No. 321 **	30-025-05457	2310' FNL & 1650' FEL, Unit G, Section 14, T-18S, R-37E	4,000'-4,350'	3,900'
NHGBSAU No. 121 **	30-025-05502	1650' FNL & 990' FWL, Unit E, Section 25, T-18S, R-37E	4,000'-4,261'	3,900'
NHGBSAU No. 341 **	30-025-05497	660' FSL & 1650' FEL, Unit O, Section 25, T-18S, R-37E	4,000'-4,220'	3,900'
NHGBSAU No. 411	30-025-07454	990' FNL & 990' FEL, Unit A, Section 29, T-18S, R-38E	4,000'-4,335'	3,900'
NHGBSAU No. 321 **	30-025-05540	1650' FNL & 1650' FEL, Unit G, Section 36, T-18S, R-37E	4,000'-4,300'	3,900'
NHGBSAU No. 121 **	30-025-05440	1980' FNL & 660' FWL, Unit E, Section 13, T-18S, R-37E	4,000'-4,235'	3,900'
NHGBSAU No. 241 **	30-025-05436	660' FSL & 1980' FWL, Unit N, Section 13, T-18S, R-37E	4,000'-4,320'	3,900'
NIIGBSAU No. 341 **	30-025-05450	660' FSL & 1650' FEL, Unit O, Section 14, T-18S, R-37E	4,000'-4,350'	3,900'
NHGBSAU No. 342 **	30-025-07342	330' FSL & 2310' FEL, Unit O, Section 18, T-18S, R-38E	4,000'-4,286'	3,900'
NHGBSAU No. 311 **	30-025-07369	1309' FNL & 2310' FEL, Unit B, Section 19, T-18S, R-38E	4,000'-4,296'	3,900'
NHGBSAU No. 411 **	30-025-07370	1300' FNL & 1300' FEL, Unit A, Section 19, T-18S, R-38E	4,000'-4,342'	3,900'
NHGBSAU No. 233	30-025-27214	1610' FSL & 1850' FWL, Unit K, Section 20, T-18S, R-38E	4,000'-4,510'	3,900'
NHGBSAU No. 321 **	30-025-05463	1650' FNL & 1650' FEL, Unit G, Section 23, T-18S, R-37E	4,000'-4,265'	3,900'
NHGBSAU No. 341 **	30-025-05475	990' FSL & 1650' FEL, Unit O, Section 23, T-18S, R-37E	4,000'-4,302'	3,900'
NHGBSAU No. 121 **	30-025-05476	1650' FNL & 990' FWL, Unit E, Section 24, T-18S, R-37E	4,000'-4,319'	3,900'
NHGBSAU No. 121 **	30-025-07514	1980' FNL & 990' FWL, Unit E, Section 31, T-18S, R-38E	4,000'-4,300'	3,900'

**\*\* Denotes wells that are authorized to inject CO<sub>2</sub>, water and produced gas.  
All other wells are authorized to inject CO<sub>2</sub> and water only.**

### **Exhibit 3**

Statement describing any changes in status or construction of any well penetrating the injection interval within the ½-mile radius Area of Review of North Hobbs Unit G/SA Unit Well No. 444

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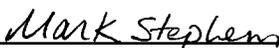
A review of the subject well's AOR shows that five new wells (all operated by Texland Petroleum-Hobbs, LLC) have been drilled within the ½-mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

Bowers "A" Federal No. 39 (30-025-35727)  
Bowers "A" Federal No. 42 (30-025-35756)  
Bowers "A" Federal No. 43 (30-025-35852)  
Bowers "A" Federal No. 44 (30-025-35914)  
W.D. Grimes (NCT-A) No. 26 (30-025-35866)

The attached copies of sundry notices and completion reports for each well show that cement was circulated to surface off both casing strings thus affording adequate protection of the injection interval (approx. 4000' to 4370') of Oxy's North Hobbs G/SA Unit No. 444.

#### **NOTE:**

Although Texland's W.D. Grimes (NCT-A) Well No. 24 (30-025-35669) shows to be within the subject well's ½-mile AOR, this well has not yet been drilled (copy of Form C-101 approved 11/20/01 is also attached).

  
\_\_\_\_\_

Mark Stephens  
Regulatory Compliance Analyst  
Occidental Permian Limited Partnership

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**LC-032233-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Bowers "A" Federal #39**

9. API Well No.  
**30-025-35727**

10. Field and Pool, or Exploratory Area  
**Hobbs: Upper Blinbry**

11. County or Parish, State  
**Lea  
New Mexico**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Texland Petroleum-Hobbs,L.L.C.**

3a. Address  
**777 Main Street, Ste. 3200 Fort Worth TX 76102**

3b. Phone No. (Include area code)  
**(817)336-2751**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2505 FSL & 1415 FE.: Sec.30,T18S,R38E, NMPM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

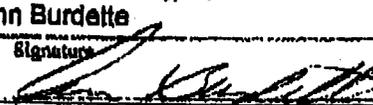
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Spud &amp; set casing</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**SPUD TIME: 10/25/01 drilled. 10/27/01 drilled to 1637' CSG REPORT: Ran 34 Jts. 8 5/8" 24# J55 STC csg. set at 1637', CENTRALIZERS: 13 every 3rd joint. CMT REPORT: Cmt w/550 sx. w/3% Salt & 1/4# Floccle. Mixed 12.9 ppg, 1.97 yield & 250 sx. Premium plus w/2% CaCl & 1/4 Floccle. Mixed 14.8 ppg & 1.32 yield. Displace csg w/95 BFW. PD @ :45 hr on 10/27/01. Float held. Circ. 125 ex cmt. NMOCN notified but not present. 10/28/01 - 10/30/01 drilled Anhydrite & salt.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**Ann Burdette**

Signature  


Title  
**Regulatory Analyst**

Date  
**10/30/2001**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*Kz*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000  
Lease Serial No.  
LC-932233-A

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Texland Petroleum-Hobbs, L.L.C.		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 777 Main Street, Ste. 3200	3b. Phone No. (include area code) (817)336-2751	8. Well Name and No. Bowers "A" Federal #39
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2505 FSL & 1415 FE.: Sec.30,T18S,R38E, NMPM		9. API Well No. 30-025-35727
		10. Field and Pool, or Exploratory Area Hobbs: Upper Blinbery
		11. County or Parish, State Lea New Mexico

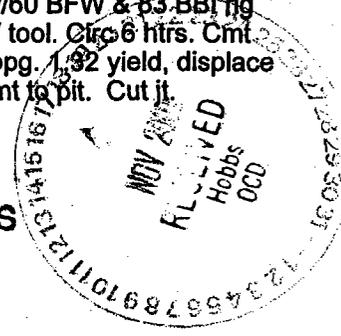
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>set production casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD 11/03/01 @ 6030'. 11/04/01 CSG. REPORT: Ran 119 jts. 5 1/2# J55 csg. & 16 jts. 17# J55 LTC set at 6025'.  
CENTRALIZERS: 15 jts. 1,3,6,8,11,14,17,20,23,26,29,32,51,102,137. CMT REPORT: Cmt 1st stage w/400 sx. super H w/2 1/2# salt, 4/10% LAP-1. 3/10% CFR-3, 1/4# D-air-a, Mix 13.2 ppg 4.86 yield. Displace csg w/60 BFW & 83-BBI rig mud. PD at 15:30 hrs. on 11/3/01. Float held. Drop bomb open stage tool, circ. 75 sx. cmt off DV tool. Circ. 6 hrs. Cmt 2nd stage w/900 sx. interfill C mixed at 11.9 ppg 2.41 yield & 50 sx. Premium plus mixed at 14.8 ppg 1.92 yield, displace csg w/92 BFW. PD @ 21:40 hrs. on 11/3/01. Close stage tool w/2645# tool held. Circ. 189 sx cmt to bit. Cut jt. Released rig at 23:00 hrs. on 11/3/01.

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
NOV 13 2001  
DAVID R. GLASS  
PETROLEUM ENGINEER



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ann Burdette	Title Regulatory Analyst
Signature <i>Ann Burdette</i>	Date 11/09/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
FORM APPROVAL  
OMB No. 1004-0137  
Expires November 30, 2000  
Case No. 9822  
LC-032233-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other Injection  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
Texland Petroleum-Hobbs, L.L. C

3. Address 777 Main Street, Ste. 3200 Fort Worth, Tx 76102  
3.a Phone No. (Include area code) (817)336-2751

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface 2505 FSL & 1415 FEL Sec.30, T18S, R38E NMPM NW1/4 SE 1/4  
At top prod. interval reported below  
At total depth

14. Date Spudded 10/25/2001  
15. Date T.D. Reached 11/03/2001  
16. Date Completed  D & A  Ready to Prod.

18. Total Depth: MD 6030 TVD 6030  
19. Plug Back T.D.: MD 6021 TVD 6021  
20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
CNL-CCL-GR  
22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24	Surface	1537	1537	800		Surface	
7 7/8	5 1/2	15.5	Surface	6025		1350		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	5734	5734						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Upper Blinebry	5785	5953	5785 - 5953	2 SPF	52	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5785 - 5953	Acidized w/10,000 gals 15% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD  
JAN 25 2002  
GARY GOURLEY  
PETROLEUM ENGINEER

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1625 N. French Drive  
Hobbs, NM 88401

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
LC-032233-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
*Bowers A' Fed.*

8. Well Name and No.  
42

9. API Well No.  
30-025-35758

10. Field and Pool, or Exploratory Area  
Hobbs: Upper Blinbrey

11. County or Parish, State  
Lea  
New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Texland Petroleum-Hobbs, L.L.C.

3a. Address  
777 Main Street, Ste. 3200, Fort Worth, Tx. 76102

3b. Phone No. (include area code)  
(817)336-2751

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1290' FSL & 170' FWL  
*29-1&S-38E M*

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Set &amp; cement surface casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD: 9/6/02 15:00 hrs. Drilled to 1523' CSG REPORT: Ran 35 jts. 8 5/8" 24# J55 STC csg set at 1523'  
CMT. REPORT: Cmt w/550 sx. Howco light premium plus 3% salt, 1/4# floccle, mixed at 12.6 ppg yield & 250 sx premium plus w/2% CaCl 1/4# floccle mixed at 14.8 ppg 1.35 yield. Displace csg w/95 BFW. PD at 2:15 hrs. on 9/8/02. Float failed to hold. Circ. 42 bbls. cmt to pit. WOC. Notified BLM & NMOCDD before spudding.

ACCEPTED FOR RECORD  
SEP 16 2002  
*GG*  
GARY GOURLEY  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Ann Burdette

Signature  
*Ann Burdette*

Title  
Regulatory Analyst

Date  
09/13/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

ORIGINAL SIGNED BY  
STAFF MANAGER

Title  
STAFF MANAGER

Date  
SEP 20 2002

Conditions of approval, if any, are attached. Approval of this notice does not constitute a representation or warranty by BLM that the applicant holds legal or equitable title to the land or that the applicant is the owner of the land which would entitle the applicant to conduct operations on the land.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JAN-27-02 11:24 AM

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0133  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**LC-032233-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Bowers Federal A #42**

9. API Well No.  
**30-025-35750**

10. Field and Pool, or Exploratory Area  
**Hobbs: Upper Blinbery**

11. County or Parish, State  
**Lea  
New Mexico**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Textland Petroleum-Hobbs, L.L.C.**

3a. Address  
**777 Main Street, Ste. 3200, Fort Worth, Tx. 76102**

3b. Phone No. (include area code)  
**(817)338-2751**

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)  
**1290' FSL & 170' FWL**

**29-185-385**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Set &amp; cement</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>production</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>casing</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-3 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD 9/20/02 @8063' CSG REPORT: Ran 125 jts 5 1/2 15.5# LTC & 16 jts 5 1/2 17# J65 LTC csg set at 8063'. Hit tight spots from 2450'-2700'. Had wash down last 10 jts to btm. Rig Up Halliburton. CMT. REPORT: Cmt 1st stage w/375 sx. Super H 2 1/2# salt, 4/10% LAP-1, 3/10% CFR-3 1/4# sk D-air 3000. Mixed at 13.2 ppg 1.82 yld. Displace csg w/80 BFW & 83 bbls. pit mud. PD at 23:00 on 9/19/02. Float held. Drop bomb. Open stage tool. Circ. 93 sx cmt off tool. Circ & WOC. BLM notified but not present.

RECEIVED

**ACCEPTED FOR RECORD**

**SEP 24 2002**

**GARY GOURLEY  
PETROLEUM ENGINEER**

(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

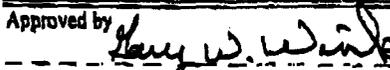
Name (Printed/Typed)  
**Ann Burdette**

Signature 

Title  
**Regulatory Analyst**

Date  
**09/20/2002**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by 

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1001-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
LC-032233-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Bowers Federal A #42

9. API Well No.  
30-025-35756

10. Field and Pool, or Exploratory Area  
Hobbs: Upper Blinbery

11. County or Parish, State  
Lea  
New Mexico

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Texland Petroleum-Hobbs, L.L.C.

3a. Address  
777 Main Street, Ste. 3200, Fort Worth, Tx. 76102

3b. Phone No. (include area code)  
(817)336-2751

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1280' FSL & 170' FWL **Sec. 29, T. 18S., R. 38E.**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Sel &amp; cement</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>production</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>casing</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/21/02 CMT 2nd stage w/100 sx. interfill C. Mix sx/bbl for scavenger cmt, 300 sx. Premium plus 5/10% LAP-1 2/10% CFR-3, 1/4# D-air mixed at 15 PPG 1.29 yield, 1450 sx. interfill C 1/4# flocele mixed at 11.9 ppg, 2.45 yield, 50 sx Premium plus mixed at 14.8 ppg 1.32 yield. Displace csg w/93 BFW. PD @ 9:45 hrs Close stage tool w/2645#. Rel pressure. Tool held ok. Circ. 100 sx cmt to pit, ND cut jt. Rel rig BLM notified put not present.

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
OCT 7 2002  
DAVID R. GLASS  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Ann Burdette

Signature  
*[Signature]*

Title  
Regulatory Analyst

Date  
10/02/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by  
*[Signature]*

Title  
Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

WZG

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

1a. Type of Well [ ] Oil Well [ ] Gas Well [ ] Dry [ ] Other Injection
b. Type of Completion [x] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr., Other \_\_\_\_\_

5. Lease Serial No. LC-032233-A
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and no.

2. Name of Operator Texland Petroleum - Hobbs LLC

8. Lease Name and Well No. Bowers A Federal 42

3. Address 777 Main Street, Ste. 3200 Fort Worth, Tx 76102
3.a. Phone No. (Include area code) (817)336-2751

9. API Well No. 30-025-35756

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At Surface 1290 FSL & 170' FWL Sec29 T18S R38E
At top prod. interval reported below
At total depth 1290 FWL & 170 FWL Sec 29 T18S R38E

10. Field and Pool, or Exploratory Hobbs: Upper Blinebry

11. Sec., T., R., M., on Block and Survey or Area

12. County or Parish Lea
13. State New Mexico

14. Date Spudded 09/06/2002
15. Date T.D. Reached 09/20/2002
16. Date Completed [ ] D & A [x] Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* 3644

18. Total Depth: MD 6063 TVD 6063
19. Plug Back T.D.: MD 6063 TVD 6063
20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR-CCFL-CNL

22. Was well cored? [x] No [ ] Yes (Submit analysis)
Was DST run? [x] No [ ] Yes (Submit analysis)
Directional Survey? [x] No [ ] Yes (Submit copy)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Skcs. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled. Contains data for 7 7/8 and 12 1/4 hole sizes.

Table with 10 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Contains data for 2 3/8 size.

Table with 8 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Contains data for Blinebry formation.

Table with 3 columns: Depth Interval, Amount and Type of Material, Production Method. Contains data for acidized treatment.

ACCEPTED FOR RECORD
DEC - 9 2002
GARY GOURLEY
PETROLEUM ENGINEER

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains data for Interval A.

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains data for Interval B.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

Ho 663

3. Lease Serial No.  
LC-032233-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Bowers A Federal #43

9. API Well No.  
30-025-35852

10. Field and Pool, or Exploratory Area  
Hobbs: Upper Blinbry

11. County or Parish, State  
Lea  
New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Texland Petroleum - Hobbs L.L.C.

3a. Address  
777 Main Street, Ste. 3200 Fort Worth, Tx, 76102

3b. Phone No. (include area code)  
(817)336-2751

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1243 FSL & 1015 FWL Sec.29, T18S, R38E NMPM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Set &amp; Cement</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Surface Casing</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD: 09/20/2002. 18:00 hrs. 12 1/4" bit drill to 1530'. CSG REPORT: Ran 35 jts 8 5/8" 24# J55 STC csg. set @ 1530'. CENTRALIZERS: 12 every 3rd joint. CMT REPORT: Cmt w/550 sx Howco Light Premium plus 3% salt 1/4# flocele mixed at 12.9 ppg 1.97 yield & 250 sx premium plus 1/4# flocele mixed at 14.8 ppg 1.32 yield. Displace csg w/95 BFW. PD at 12:20 hrs. on 9/22/02. Float held & circ 140 sx cmt to pit. WOC 12 hrs. BLM on location. NMOC notified but not present.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Ann Burdette

Title  
Regulatory Analyst

Signature

Date  
09/27/2002

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: (ORIG. SGD) DAVID H. GLASS

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Office: \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 - Making false statements for any person knowingly and willfully to make to any department or agency of the United States.

JAN-27-03 11:21 AM

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

<p>1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p> <p>2. Name of Operator Texland Petroleum - Hobbs L.L.C</p> <p>3a. Address 777 Main Street, Ste. 3200 Fort Worth, Tx. 76102</p> <p>3b. Phone No. (include area code) (817)336-2751</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1243 FSL &amp; 1015 FWL Sec.29, T18S, R38E NMPM</p>	<p>5. Lease Serial No. LC-032233-A</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or CA/Agreement, Name and/or No.</p> <p>8. Well Name and No. Bowers A Federal #43</p> <p>9. API Well No. 30-025-35852</p> <p>10. Field and Pool, or Exploratory Area Hobbs: Upper Blinbry</p> <p>11. County or Parish, State Lea New Mexico</p>
--	--

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Set &amp; Cement</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Productio</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>Casing</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD 09/30/02 @ 6060' CSG REPORT: 126 jts. 5 1/2" 15.5# J55 LTC & 16 jts. 5 1/2" 17# J55 LTC csg set at 6060'. CMT REPORT: 1st Stage w/375 sx Super H & 2 1/2% salt, 4/10% LAD-1 3/10% CFR-3, 1/4# sk/D-air 3000. Mixed at 13.2 ppg 1.82 yield. Displace csg w/60 BFW & 83 bbls. pit mud. Float held PD 20:45 hrs on 9/30/02. Drop bomb. Open stage tool & circ 95 sx cmt off tool. Circ & WOC. 10/01/02: Cmt 2nd stage w/100 sx interfill C 1/4# flocele mixed at SK/bbl for scavenger cmt, 300 sx premium plus 5/10% LAP-1, 2/10% CFR-3 1/4# SK/D-air mixed at 15 ppg 1.29 yield, 700 sx interfill C 1/4# flocele mixed at 11.9 ppg 2:45 yield, 50 sx premium plus mixed at 14.8 ppg 1.32 yield. Displace csg w/93 BFW. PD at 6:45 hrs 10/01/02. Stage tool failed to close & circ 122 sx cmt to pit. Rig Released 11:00 hrs on 10/01/02.

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
OCT 7 2002

DAVID R. GLASS

PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Ann Burdette

Title  
Regulatory Analyst

Date  
10/02/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<p>Approved by <i>Ray W. Wink</i></p>	<p>Title</p>	<p>Date</p>
<p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p>	<p>Office</p>	

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other Injection  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Reavr.  
Other \_\_\_\_\_

5. Lease Serial No.  
LC-032233-A  
6. If Indian, Allouce or Tribe Name  
7. Unit or CA Agreement Name and no.

2. Name of Operator  
Texland Petroleum - Hobbs LLC

8. Lease Name and Well No.  
Bowers A Federal 43

3. Address 777 Main Street, Ste. 3200 Fort Worth, Tx. 76102  
3.a Phone No. (Include area code) (817)336-2751

9. API Well No.  
30-025-35852

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

10. Field and Pool, or Exploratory  
Hobbs; Upper Blinbery

11. Sec., T., R., M., on Block and Survey or Area

12. County or Parish Lea  
13. State New Mexico

At Surface 1243 FSL & 1015 FWL Sec.29 T18S R38E  
At top prod. interval reported below  
At total depth 1243 FSL & 1015 FWL Sec.29 T18S R38E

14. Date Spudded 09/20/2002  
15. Date T.D. Reached 09/30/2002  
16. Date Completed  D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
3644

18. Total Depth: MD 6060 TVD 6060  
19. Plug Back T.D.: MD 6060 TVD 6060  
20. Depth Bridge Plug Set: MD n/a TVD n/a

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
OR-CNL-CCL  
22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (H/R)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24	Surface	1530		800 Lite Prem		Surface	Circ
7 7/8	5 1/2	17	Surface	6060		1525 H&C		Surface	Circ

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	5727	5727						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinbery	5742	5900	5746-5899	2 SPF	50	Open
B)						
C)						
D)						

27. Acid Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5749-5899	Acidize w/3500 gal 15% HCL

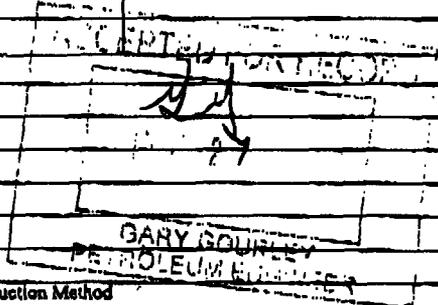
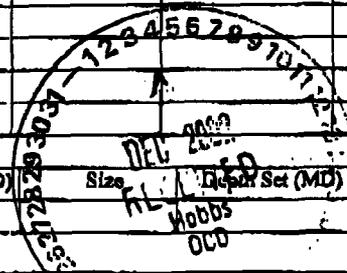
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Pwpg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Pwpg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)



**NEW MEXICO OIL CONSERVATION DIVISION, DISTRICT I**  
**1625 N. French Drive**  
**Hobbs, NM 88240**

Form 3160-5  
(August 1999)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 OMB No. 1004-0135  
 Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
LC-032233-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Bowers "A" Federal

9. API Well No.  
30-025-35914

10. Field and Pool, or Exploratory Area  
Hobbs: Upper Blinebry

11. County or Parish, State  
Lea  
Mexico

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Texland Petroleum - Hobbs L.L.C.

3a. Address  
 777 Main Street, Ste. 3200, Fort Worth, Tx. 76102

3b. Phone No. (include area code)  
 (817)336-2751

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 719 FSL & 800 FWL  
 Sec. 29, T18S, R38E *Unit M*

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Set surface casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD:6/6/02 Drill to 1529' CSG REPORT: Ran 34 jts. 8 5/8" 24# J55 STC csg. Set at 1529'  
 CENTRALIZERS: 10, CMT REPORT: Cmt w/550 sx. Howco Light mixed at 12.60# 1.95 yield &  
 250 sx. CI C mixed at 14.8# yield. Displace w/95 BBW. PD 2:30 6/8/02. Float did not hold.  
 Circ. 72 sx cmt to pit. BLM notified and present.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Ann Burdette Title Regulatory Analyst

Signature *[Signature]* Date 06/12/2002

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG, SGD.) DAVID R. GLASS Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
LC-032233-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Bowers "A" Federal #44

9. API Well No.  
30-025-35914

10. Field and Pool, or Exploratory Area  
Hobbs: Upper Blinebry

11. County or Parish, State  
Lea  
Mexico

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Texland Petroleum - Hobbs L.L.C.

3a. Address  
777 Main Street, Ste. 3200, Fort Worth, Tx. 76102

3b. Phone No. (include area code)  
(817)336-2751

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
719 FSL & 800 FWL  
Sec. 29, T18S, R38E M

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Set production casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Rig Released: 6/15/02. CSG REPORT: Ran 137 jts. 5 1/2" 15.5# & 17# J55 LTC csg. Set @ 6020'. Stage tool @ 3880' 17# wrap pipe 3880-4590, short jt. of 5 1/2 csg 5604-5617. CENTRALIZERS: 1 @ 1192', 16 @ 3795'-6020'. CMT REPORT: Cmt 1st stage w/375 sx. Super H w/2.5# salt, 0.4% LAP I, 0.3% 3 mixed at 13.2# 1.62 yield. Circ 85 sx. Interfill C 0.25# flocele, 300sx. class C .5% LAP I .2% CFR 3 15# 1.29 yield, 550 sx Interfill C .25# flocele 11.9# 2.45 yield, 50 sx Class C 14.8# 1.32 yield. Close stage tool 3 Am 6/15/02. Circ 238 sx cmt to pit. BLM notified but not present.

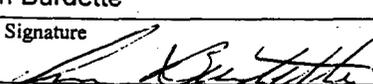
ACCEPTED FOR RECORD

JUL 2 2002

GARY GOURLEY  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Ann Burdette

Signature 

Title  
Regulatory Analyst

Date  
06/28/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MINERAL RIGHTS DIVISION

1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
LC-032233-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.  
Bowers "A" Federal 44

9. API Well No.  
30-025-35914

10. Field and Pool, or Exploratory  
Hobbs: Upper Blinbry

11. Sec., T., R., M., on Block and Survey or Area

12. County or Parish  
Lea

13. State  
Mexico

17. Elevations (DF, RKB, RT, GL)\*  
3642'

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
Other \_\_\_\_\_

2. Name of Operator  
Texland Petroleum - Hobbs, L.L.C

3. Address  
777 Main Street, Ste. 3200, Fort Worth, Tx. 76102

3.a. Phone No. (Include area code)  
(817)336-2751

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface 719 FSL & 800 FWL Sec. 29 T18S, R38E  
At top prod. interval reported below  
At total depth

14. Date Spudded  
06/06/2002

15. Date T.D. Reached  
06/15/2002

16. Date Completed  
 D & A  Ready to Prod.

18. Total Depth: MD 6020  
TVD 6020

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
GR-CNL-CCL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24	Surface	1529	1529	800 sx C		Surface	
7 7/8	5 1/2	15.5	Surface	6020	3880	975 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	5736							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Upper Blinbry	5749	5978	5749-5978	1SPF	25	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

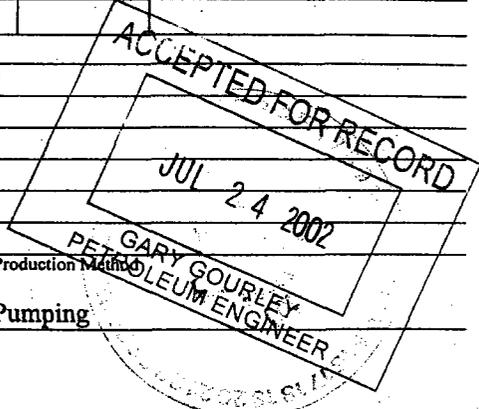
Depth Interval	Amount and Type of Material
5749 - 5978	Acidize w/5000 gals of 15% HCL & 40 ball sealers

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/27/2002	07/12/2002	3	→	18	3	339	36.8	.7	Pumping
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
Open	SI 35	35	→	18	3	339	167	Pumping	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						



(See instructions and spaces for additional data on reverse side)

Submit 3 Copies To Appropriate District Office  
 District I 1625 N. French Dr., Hobbs, NM 87240  
 District II 811 South First, Artesia, NM 87210  
 District III 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.	30-025-35866
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	W.D. Grimes (NCT-A)
8. Well No.	26
9. Pool name or Wildcat	Hobbs: Upper Blinbry

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator: Texland Petroleum - Hobbs, L.L.C

3. Address of Operator: 777 Main Street, Ste. 3200 Fort Worth, Tx. 76102

4. Well Location  
 Unit Letter: D : 518 feet from the North line and 910 feet from the West line  
 Section 32 Township 18S Range 38E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3638

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

SPUD: 5/24/02. CSG REPORT: 35 jts 8 5/8" 24# J55 STC csg. Set @ 1527.55. CENTRALIZERS: every 3rd jt CMT. REPORT: Cmt w/550 sx. Howco light premium plus w/3% salt, 1/4# floccle mixed at 12.6 ppg & 1.95 yield & 250 sx premium plus, 2% CaCl mixed at 14.8 ppg 1.34 yield. Displace csg w/94 BFW PD at 19.30 hrs. on 5/25/02. Float held & circ 75 sx cmt to pit. NMOCD notified but not present.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst DATE 06/03/2002

Type or print name Ann Burdette Telephone No. (817)336-2751

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE ORIGINAL SIGNED BY PAUL F. KAUTZ DATE 06 2002  
 Conditions of approval, if any: PETROLEUM ENGINEER

5  
2  
5

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.	30-025-35866
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
 1. Type of Well:  
 Oil Well  Gas Well  Other

7. Lease Name or Unit Agreement Name  
 W.D. Grimes (NCT-A)

2. Name of Operator  
 Texland Petroleum - Hobbs, L.L.C

8. Well No. 26

3. Address of Operator  
 777 Main Street, Ste. 3200  
 Fort Worth, Tx. 76102

9. Pool name or Wildcat  
 Hobbs: Upper Blinebry

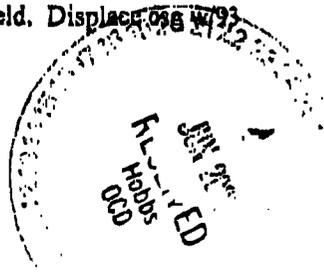
4. Well Location  
 Unit Letter D 518 feet from the North line and 910 feet from the West line  
 Section 32 Township 18S Range 38E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3638

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.  
 TD 6/5/02 @ 6050'. CSG REPORT: Finish TIH w/ 135 jts. 5 1/2 15.5# & 17# J55 LTC csg. set @ 6050. CMT REPORT: Cmt 1st stage w/375 sx. super # 2 1/2 salt, 4/10% CAD, 3/10% CFR 3, 1/4# D-air mix 13.2 ppg 1.62 yield. Displace csg w/60 BFW & 83 bbls. pit mud. PD 9 AM 6/5/02. Float held, drop bomb open DV tool. Circ. 75 sx cmt off tool. Circ 7 hrs. Cmt 2nd stage w/240 sx. interfill 1/4# Flocele, mixed at 11.9 PPG 2.45 yield, 300 sx. Premium plus 5/10% LAP 1, 2/10% CFR 2, 1/4# D-air mixed 15 ppg 1.29 yield. 545 sx interfill C 1/4# flocele mixed 11.9 ppg, tail in 50 sx Premium plus mix 14.8 ppg, 1.32 yield. Displace csg w/93 BFW. PD 19:00 hrs. on 6/5/02. Close tool. Circ 240 sx cmt to pit. ND - cut jt. release rig.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
 SIGNATURE [Signature] TITLE Regulatory Analyst DATE 06/21/2002

Type or print name Ann Burdette ORIGINAL SIGNED BY PAUL F. KAUTZ Telephone No. (817)336-2751  
 (This space for State use)  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 27 2002  
 Conditions of approval, if any: \_\_\_\_\_

200

Submit to Appropriate  
 District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-35866**

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
**Texland Petroleum - Hobbs, L.L.C**

3. Address of Operator  
**777 Main Street, Ste. 3200, Fort Worth, Tx. 78102**

7. Lease Name or Unit Agreement Name  
**W.D. Grimes (NCT-A)**

8. Well No.  
**26**

9. Pool name or Wildcat  
**Hobbs: Upper Blinobry**

4. Well Location  
 Unit Letter **D** : **518** Feet From The **North** Line and **910** Feet From The **West** Line  
 Section **32** Township **18S** Range **38E** NMPM County

10. Date Spudded **05/24/2002** 11. Date T.D. Reached **06/05/2002** 12. Date Compl. (Ready to Prod.) **06/19/2002** 13. Elevations (DF & RKB, RT, GR, etc.) **3638'** 14. Elev. Casinghead

15. Total Depth **6050'** 16. Plug Back T.D. 17. (If Multiple Compl. How Many Zones?) 18. Intervals Drilled By **Rotary Tools X** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **5830 - 5981** 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run **GR-CCL-CNL** 22. Was Well Cored **No**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1527.5	12 1/4	800 sx Howco light +	
5 1/2	15.5 & 17#	6050'	7 7/8	1510 sx Super, Interfill Premium +	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5829	

26. Perforation record (interval, size, and number)  
 Perf 1 SPF @: 5830, 5838, 5844, 5846, 5851, 5857, 5865, 5872, 5906', 5919, 5921, 5927, 5930, 5932, 5934, 5942, 5945, 5948, 5953, 5965,  
 5969, 5971, 5979, 5981 Total 25 holes.

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5830-5981	Acidize: w/5000 gal 15% HCL & Ball sealers

28. **PRODUCTION**

Date First Production **06/19/2002** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Pump 2 1/2 x 1 3/4 x 25 HF RHBC** Well Status (*Prod. or Shut-in*) **Prod. water**

Date of Test	Hours Tested	Choke Size	Prod'n Por Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/03/2002	24	N/A		0	0	261	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Curr.)
			0	0	261	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **N/A** Test Witnessed By **Texland**

30. List Attachments  
**Log, Inclination Survey, C-104**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Ann Burdette** Title **Regulatory Analyst** Date **07/05/2002**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
Revised March 17, 1999

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address Texland Petroleum - Hobbs, L.L.C 777 Main Street, Ste. 3200 Fort Worth Tx 76102		<sup>2</sup> OGRID Number 113315
		<sup>3</sup> API Number 30-025-35669
<sup>4</sup> Property Code 25697	<sup>5</sup> Property Name W.D. Grimes (NCT-A)	<sup>6</sup> Well No. 24

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	18S	38E		150	North	290	West	Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code I	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3640'
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 7100	<sup>18</sup> Formation Blinebry	<sup>19</sup> Contractor Capstar Drilling	<sup>20</sup> Spud Date 10/25/2001

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	1500	800	Surface
7 7/8	5 1/2	15.5	6200	1100	Surface

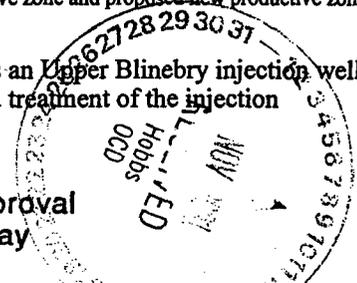
<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Texland plans to drill well to a total of 7100' test the Drinkard, come back up hole and complete as an Upper Blinebry injection well. Perf. from 5700' - 6100', set 2 2/3 tubing with a Tension Packer @ 5600. Will stimulate with acid treatment of the injection perforations. BOP Schematic attached.

INJECTION AUTHORITY ORDER NO. R-11638

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway



<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Ann Burdette</i>		Approved by: <i>[Signature]</i>	
Printed Name: Ann Burdette		Title: PETROLEUM ENGINEER	
Title: Regulatory Analyst		Approval Date: NOV 20 2001	Expiration Date:
Date: 11/6/01	Phone: (817)336-2751	Conditions of Approval: Attached <input type="checkbox"/>	

## LIST OF OFFSET OPERATORS & SURFACE OWNERS

---

North Hobbs (Grayburg/San Andres) Unit  
Well No. 444  
Letter P, Section 30, T-18-S, R-38-E  
Lea County, New Mexico

### Offset Operators

---

Occidental Permian Limited Partnership  
P.O. Box 4294  
Houston, TX 77210-4294

Lewis B. Burleson, Inc.  
P.O. Box 2479  
Midland, TX 79702

Texland Petroleum-Hobbs, LLC  
777 Main, Suite 3200  
Ft. Worth, TX 76102

Saga Petroleum, LLC  
415 W. Wall, Suite 835  
Midland, TX 79701

Charles E. Seed  
Huston Ranch  
Lovington Hwy.  
Hobbs, NM 88240

HRC, Inc.  
P.O. Box 5102  
Hobbs, NM 88241

ExxonMobil Production Company  
U.S. West  
P.O. Box 4358  
Houston, TX 77210-4358

### Surface Owners

---

James Ray Serviss  
20 Redwing Terrace  
North Falmouth, MA 02556

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		A. Received by <i>(Please Print Clearly)</i>	B. Date of Delivery
1. Article Addressed to:		C. Signature	
Saga Petroleum, LLC 415 W. Wall, Suite 835 Midland, TX 79701		<input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number		3. Service Type	
<i>(Transfer from service lab)</i> 7001 0320 0002 0354 8728		<input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
PS Form 3811, March 2001		4. Restricted Delivery? <i>(Extra Fee)</i> <input type="checkbox"/> Yes	
Domestic Return Receipt		102595-01-M-1424	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		A. Received by <i>(Please Print Clearly)</i>	B. Date of Delivery
1. Article Addressed to:		C. Signature	
Lewis B. Burleson, Inc. P.O. Box 2479 Midland, TX 79702		<input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number		3. Service Type	
<i>(Transfer from service lab)</i> 7001 0320 0002 0354 8711		<input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
PS Form 3811, March 2001		4. Restricted Delivery? <i>(Extra Fee)</i> <input type="checkbox"/> Yes	
Domestic Return Receipt		102595-01-M-1424	

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ExxonMobil Production Company  
 U.S. West  
 P.O. Box 4358  
 Houston, TX 77210-4358

2. Article Number  
(Transfer from service la

7001 0320 0002 0354 8704

PS Form 3811, March 2001

Domestic Return Receipt

102595-01-M-1424

**COMPLETE THIS SECTION ON DELIVERY**

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X

 Agent  
 Addressee
D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.
4. Restricted Delivery? (Extra Fee)  Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Charles E. Seed  
 Huston Ranch  
 Lovington Hwy.  
 Hobbs, NM 88240

2. Article Number  
(Transfer from service label)

7001 0320 0002 0354 8698

PS Form 3811, March 2001

Domestic Return Receipt

102595-01-M-1424

**COMPLETE THIS SECTION ON DELIVERY**

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X

 Agent  
 Addressee
D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.
4. Restricted Delivery? (Extra Fee)  Yes

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Received by ( <i>Please Print Clearly</i> )	B. Date of Delivery
	C. Signature	
1. Article Addressed to:  <p style="text-align: center;">HRC, Inc. P.O. Box 5102 Hobbs, NM 88241</p>	X	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number ( <i>Transfer from service label</i> )	7001 0320 0002 0354 8735	
	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
PS Form 3811, March 2001	Domestic Return Receipt	102595-01-M-1424
4. Restricted Delivery? ( <i>Extra Fee</i> ) <input type="checkbox"/> Yes		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Received by ( <i>Please Print Clearly</i> )	B. Date of Delivery
	C. Signature	
1. Article Addressed to:  <p style="text-align: center;">Texland Petroleum-Hobbs, LLC 777 Main, Suite 3200 Ft. Worth, TX 76102</p>	X	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number ( <i>Transfer from service label</i> )	7001 0320 0002 0354 8681	
	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
PS Form 3811, March 2001	Domestic Return Receipt	102595-01-M-1424
4. Restricted Delivery? ( <i>Extra Fee</i> ) <input type="checkbox"/> Yes		

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James Ray Serviss  
 20 Redwing Terrace  
 North Falmouth, MA 02556

2. Article Number

*(Transfer from service label)*

7001 0320 0002 0354 8742

PS Form 3811, March 2001

Domestic Return Receipt

102595-01-M-1424

**COMPLETE THIS SECTION ON DELIVERY**A. Received by *(Please Print Clearly)* B. Date of Delivery

C. Signature

X

 Agent AddresseeD. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail  Express Mail Registered  Return Receipt for Merchandise Insured Mail  C.O.D.4. Restricted Delivery? *(Extra Fee)* Yes

AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1 weeks.

Beginning with the issue dated January 12 2003 and ending with the issue dated

January 12 2003

*Kathi Bearden*

Publisher

Sworn and subscribed to before

me this 13th day of

January 2003

*Jodi Henson*

Notary Public.

My Commission expires  
October 18, 2004  
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

**LEGAL NOTICE**  
**January 12, 2003**

Notice is hereby given of the application of Occidental Permian Limited Partnership, Attn: Mark Stephens, P.O. Box 4294, Rm. 338-B, Houston, TX 77210-4294 (281/552-1158), to the Oil Conservation Division, New Mexico Energy, Minerals and Natural Resources Department, for approval of the following injection well for the purpose of tertiary recovery:

Pool Name: Hobbs; Grayburg-San Andres  
Lease/Unit Name: North Hobbs G/SA Unit  
Well No. 444

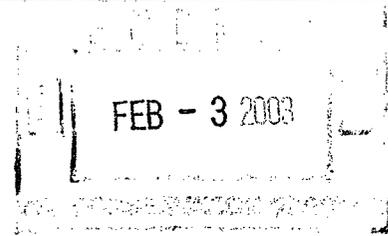
Loc: 215' FSL & 1255' FEL, Unit Letter P, Sec. 30, T-18-S, R-38-E, Lea Co., NM

The injection formation is the Hobbs; Grayburg-San Andres Pool between the intervals of +/- 3680' and +/- 5300' below the surface of the ground. Expected maximum injection rate is 9000 B/D (water)/15,000 MCF/D (CO2 & produced gas), and the expected maximum injection pressure is approximately 1100 psi (water)/1250 psi (CO2)/1770 psi (CO2 & produced gas). Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, NM 87504 within fifteen (15) days.  
#19502

02101173000      02561809  
Occidental Permian Limited  
P. O. Box 4294  
Houston, TX 77210-4294



January 30, 2003



Mr. William V Jones  
State of New Mexico  
Oil Conservation Division  
1220 S. St. Francis Dr  
Santa Fe, NM 87504

Re: Oxy – Expansion of Pressure Maintenance Project R-6199-B 10-22-01  
North Hobbs (Grayburg/San Andres) Unit  
Hobbs; Grayburg-San Andres Pool  
Well No. 444 (API 30-025-28959) Unit Letter P  
And No. 223 (API 30-025-28555) Unit Letter F  
Sec. 30, T18S, R38E, Lea County, NM

Dear Sir:

Saga Petroleum, LLC, as an offset operator, has no objections to Oxy's request for administrative approval for expansion of the referenced pressure maintenance project.

Yours very truly,

SAGA PETROLEUM LLC

A handwritten signature in cursive script that reads "Bonnie Husband".

Bonnie Husband  
Production Analyst

cc: Mark Stephens  
Oxy - Houston