| DATEI | UNS SUSPENS | E ENGINEER ONLS LOGGED IN LOGGED IN LOGGED IN TYPE APP NO. | 0815850812 |
|-------|--|--|-------------------------------|
| | | ABOVE THIS LINE FOR DIVISION USE ONLY ADDRESS OF ADDRES | |
| | | ADMINISTRATIVE APPLICATION CHECKLIST | |
| | cation Acronyms [NSL-Non-Star [DHC-Dow [PC-Pc | NDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE and and Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dec nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Comm pol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurem [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Res | lication] ingling] ent] |
| [1] | TYPE OF API [A] | PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD | |
| | Check [B] | One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM | |
| | [C] | Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR | N-6 PM |
| | [D] | Other: Specify | |
| [2] | NOTIFICATI [A] | ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners | 59 |
| | [B] | Offset Operators, Leaseholders or Surface Owner | |
| | [C] | Application is One Which Requires Published Legal Notice | |
| | [D] | Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office | |
| | [E] | For all of the above, Proof of Notification or Publication is Attached, a | and/or, |
| | [F] | Waivers are Attached | |
| [31 | | CURATE AND COMPLETE INFORMATION REQUIRED TO PROCE TION INDICATED ABOVE. | CSS THE TYPE |
| | oval is accurate an | TON: I hereby certify that the information submitted with this application for a complete to the best of my knowledge. I also understand that no action we quired information and notifications are submitted to the Division. | |

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

| Jerry W. Sherrell | Ciny W. Shenell | Production Clerk | 6/04/08 |
|--------------------|-----------------|--|---------|
| Print or Type Name | Signature | Title | Date |
| | | jerrys@mackenergycorp.co c-mail Address | m |

| | Page | 2 | of 5 | |
|--|------|---|------|--|
|--|------|---|------|--|

Form C-102

Permit 59923

| District I |
|--|
| 1625 N. French Dr., Hobbs, NM 88240 |
| District II |
| 1301 W. Grand Ave., Artesia, NM 88210 |
| District III |
| 1000 Rio Brazos Rd., Aztee, NM 87410 |
| District IV |
| 1220 S. St Francis Dr., Santa Fe, NM 87505 |

· C101All

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1. API Number | 2. Pool Code | 3. Pooi Name |
|------------------|--------------|-------------------|
| 30-025-38497 | 97444 | ME;GRAYBURG, WEST |
| 4. Property Code | 5. Prope | 6. Weil No. |
| 34552 | SNAPPE | 015 |
| 7. OGRID No. | 8. Opera | 9. Elevation |
| 13837 | MACK ENE | 4178 |

10. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| Н | 14 | 16S | 33E _ | | 1650 | N | 990 | Е | LEA |

| | | | 11. Bot | tom Ha | le Location If Dif | ferent Fr | om Si | urface | | |
|----------|-------------|----------|-------------------|--------|---------------------|-----------|-------|-----------|---------------|--------|
| UL - Lot | Section | Township | Range | Lot Id | n Feet From | N/S L | ine | Feet From | E/W Line | County |
| | cated Acres | 13 | . Joint or Infill | | 14. Consolidation C | ode | | L | 15. Order No. | I |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| Image: | rith |
|---|------|
| E-Signed By: Jerry Sherrell Title: Production Clerk Date: 8/28/2007 | |
| SURVEYOR CERTIFICATION | |
| I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. | |
| Surveyed By: Gary Eidson | |
| Date of Survey: 4/14/2006 | |
| Certificate Number: 12641 | |

Form C-102

Permit 59923

| District I |
|--|
| 1625 N. French Dr., Hobbs, NM 88240 |
| District II |
| 1301 W. Grand Ave., Artesia, NM 88210 |
| District III |
| 1000 Rio Brazos Rd., Aztec, NM 87410 |
| District IV |
| 1220 S. St Francis Dr., Santa Fr. NM 87505 |

1.

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1. API Number | 2. Pool Code | | l Name |
|------------------|------------------|-----------|--------------|
| 30-025-38497 | 33560 | | IEEN, WEST |
| 4. Property Code | 5. Property Name | | 6. Well No. |
| 34552 | SNAPPER STATE | | 015 |
| 7. OGRID No. | 1 | tor Name | 9. Elevation |
| 13837 | | ERGY CORP | 4178 |

| 10. Surface Location | | | | | | | | | |
|----------------------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
| Н | 14 | 16S | 33E | | 1650 | N | 990 | Е | LEA |

10 0

11. Bottom Hole Location If Different From Surface UL - Lot Section Township Range Lot Idn Feet From N/S Line Feet From E/W Line County 12. Dedicated Acres 13. Joint or Infill 15. Order No. 14. Consolidation Code 40.00

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| OPERATOR CERTIFICATION |
|--|
| I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. E-Signed By: Jerry Sherrell Title: Production Clerk Date: 8/28/2007 |
| SURVEYOR CERTIFICATION |
| I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. |
| Surveyed By: Gary Eidson |
| Date of Survey: 4/14/2006 |
| Certificate Number: 12641 |

· C101All

http://www.enunrd.state.nm.us/OCD/OCDPermitting/Report/C101/C101All.aspx?PermitId... 8/29/2007

| | | • | | |
|--|--|-------------------------------|------------------------------|--|
| District I | State of N | ew Mexico | Form C-107A | |
| 1621 N. French Drive, Hobbs, NM 88240 | Energy, Minerals and Nat | ural Resources Department | Revised June 10, 2003 | |
| District 11 | | | | |
| 1301 W. Grand Avenue, Artesia, NM 88210 | Oil Conservation Division APPLICATION TYPE | | | |
| District III | 1220 Sou | \underline{X} Single Well | | |
| 1000 Rio Brazos Road, Aztec, NM 874 1 0 | Santa Fe, N | $\frac{1}{2}$ ew Mexico 87505 | Establish Pre-Approved Pools | |
| District IV | A DDI ICATION FOR DO | WNHOLE COMMINGLING | Yes X No | |
| 1220 S. St Francis Dr., Santa Fe, NM 87505 | AFFLICATION FOR DOV | | Th 103 110 | |
| | | DHC-4 | 093/ | |
| Mack Energy Corporation | P.: | O. Box 960, Artesia, NM 88211 | -0960 | |
| Operator | Add | ress | | |
| Snapper State | 15 H-14-16 | S-33E | Lea | |
| Lease | | Section-Township-Range | County | |
| 012827 5 | . 24552 | 29407 | | |
| OGRID No. 013837 Property Co. | de 34552 API No. 30-025 | Lease Type: | Federal XStateFee | |
| | | | | |
| DATA ELEMENT | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE | |
| | <u>/</u> | | -6/ | |
| Pool Name | Hume Queen West | | West Hume Grayburg | |
| | | | | |
| PoolCode | 33560 | | 97444 | |
| Top and Bottom of Pay Section | | | Į | |
| (Perforated or Open-Hole Interval) | (+)(-) 3900-4000' | | (+)(-) 4350-4500' | |
| handhard a start from the start of the start | · · · · | | | |
| Method of Production | Artificial Lift | | Artificial Lift | |
| (Flowing or Artificial Lift) Bottomhole Pressure | | | | |
| (Note: Pressure data will not be required if the bottom | | | | |
| perforation in the lower zone is within 150% of the | | | | |
| depth of the top perforation in the upper zone) | | | | |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | 26.8 | | 26.8 | |
| | 36.8 | | 36.8 | |
| Producing, Shut-In or New Zone | New Zone | | New Zone | |
| Date and Oil/Gas/Water Rates of | | | | |
| Last Production. | | | | |
| (Note: For new zones with no production history, | Date: | . Date: | Date: | |
| applicant shall be required to attach production | | | | |
| estimates and supporting data.) | Rates: | Rates: | Rates: | |
| Fixed Allocation Percentage | 0il Gas | Oil Gas | 01l Gas | |
| (Note: If allocation is based upon something other | | | | |
| than current or put production, supporting data or | % % | % % | % % | |
| explanation will be required.) | l | | | |
| | ADDITIO | NAL DATA | | |

| Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? | Yes <u>X</u> Yes | No No |
|--|---------------------|----------|
| Are all produced fluids from all commingled zones compatible with each other? | YesX | No |
| Will commingling decrease the value of production? | Yes | No X |
| If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? | Yes | No |
| NMOCD Reference Case No. applicable to this well: | | |

Attachments:

C-1 02 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottornhole pressure data.

| I hereby certify that the information above is true and c | complete to the best of my knowledge a | and belief | |
|---|--|----------------------------|--|
| SIGNATURE Carry W. Shendl | _TITLEProduction Clerk | DATE 6/4/08 | |
| TYPE OR PRINT NAME Jerry W. Sherrell | TELEPHONE N | O. (<u>575</u>) 748-1288 | |

E-MAIL ADDRESS jerrys@mackenergycorp.com



PATRICK H. LYONS COMMISSIONER

2008 JUL 1 Brateuf New Mexico Commissioner of Public Lands

COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

June 24, 2008

Mack Energy Corporation P.O. Box 960 Artesia, New Mexico 88211-0960

Attn: Mr. Jerry W. Sherrell

Re: Downhole Commingling Application and Measurement of Hydrocarbon Production for: Snapper State Nos. 13 U/L-A, 14 U/L-A, 15 U/L-H, 16 U/L-I Section 14-16S-33E Hume Queen West and West Hume Grayburg Pools Lea County, New Mexico

Dear Mr. Sherrell:

Thank you for your application to downhole commingle the Hume Queen West and West Hume Grayburg pools from the referenced wells in Lea County, New Mexico.

Since it appears that all the New Mexico Oil Conservation's (OCD) rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your application is approved. Any deviation from the substance of your application will be cause for rescinding our approval, and approval is subject to like approval by the OCD.

Please submit a filing fee in the amount of \$30.00.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS COMMISSIONER OF PUBLIC LANDS

BY

JAMI BAILEY, Director Oil, Gas and Minerals Division PL/JB/jm Enclosure xc: Reader File OCD—Ed Martin,

-State Land Office Beneficiaries -

Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM •NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute•NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital • State Park Commission • University of New Mexico • UNM Saline Lands • Water Reservoirs • Western New Mexico University