PKVR0818535438

ABOVE THIS LINE FOR DIVISION USE O

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applio	[DHC-Down	ndard Location] [NSP-Non-Standard Pro	mingling] [PLC-Pool/Lease Commin rage] [OLM-Off-Lease Measuremen ressure Maintenance Expansion]	gling]
	[EOR-Qua	lified Enhanced Oil Recovery Certificati		onse]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which App Location - Spacing Unit - Simultaneous NSL NSP SD		
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC		
	[C]	Injection - Disposal - Pressure Increase WFX PMX SWD	- Enhanced Oil Recovery IPI EOR PPR	
	[D]	Other: Specify		
[2]	NOTIFICAT: [A]	ION REQUIRED TO: - Check Those W Working, Royalty or Overriding R		
	[B]	Offset Operators, Leaseholders or	Surface Owner	
	[C]	Application is One Which Require	s Published Legal Notice	
	[D]	X Notification and/or Concurrent App U.S. Bureau of Land Management - Commissioner of		
	[E]	For all of the above, Proof of Notif	ication or Publication is Attached, and/	or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INFORM TION INDICATED ABOVE.	NATION REQUIRED TO PROCESS	S THE TYPE
	al is <mark>accurate</mark> a	FION: I hereby certify that the information of complete to the best of my knowledge quired information and notifications are stated.	. I also understand that no action will 1	
	Note:	Statement must be completed by an individual	with managerial and/or supervisory capacity.	
Robin	n Terrell	1 504	SD Production Engineer	06/25/09
	r Type Name	Signature	SR Production Engineer Title	0 <u>6/25/08</u> Date
			rterrell@mewbourne.com e-mail Address	

MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88240 575-393-5905 FAX 575-397-6252

RECEIVED: 2008 JUL 2 PM 3 08

June 25, 2008

Engineering Bureau New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RE:

Form C-107A

Parkchester "24" State #2 Recompletion & Commingle

To Whom It May Concern:

Please find enclosed the following for the application to downhole commingle production from the Winchester Morrow and Winchester Upper Pennsylvanian Gas Pool zones in the referenced well:

Form C107A Attachments information Form C-102 for both zones Administrative Application Checklist

Mewbourne Oil Company would appreciate this commingle request being processed as soon as possible. If you need further information, please call me at (575) 390-4816.

Thank you,

Robin Terrell

SR Production Engineer

'<u>District I'</u> 1625 N. French Drive, Hobbs, NM 88240

<u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u>

1220 S. St. Francis Dr., Santa Fc, NM 87505

E-MAIL ADDRESS__rterrell@mewbourne.com

State of New Mexico

Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE Single Well

Form C-107A

Revised June 10, 2003

APPLICATION FOR DOWNHOLE COMMINGLING

	510 1101
Establish Pre-Approv	ed Pool
EXISTING WEL	LBORE
X Yes _	No

Mewbourne Oil CompanyOperator		PO Box 5270, Hobbs, NM 8824 Address DH - 40 46					
Parkchester "24" State #2 Lease Well No.	D - Sec 24, T19S, R28E Unit Letter-Section-Tov	wnship-Range Eddy County					
OGRID No14744 Property Co	ode 13206 API No30-01	15-35689_ Lease Type:Federal	X_StateFee				
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE				
Pool Name	Winchester Upper Pennsylvanian Gas Pool		Winchester Morrow				
Pool Code			87600				
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	9582' - 9900'		10922' - 11034'				
Method of Production (Flowing or Artificial Lift) Bottomhole Pressure	Flowing		Flowing				
(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)							
Oil Gravity or Gas BTU (Degree API or Gas BTU)							
Producing, Shut-In or New Zone	New Zone		Producing				
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date: Est. Rate:	Date:	Date: 06/25/08				
applicant shall be required to attach production estimates and supporting data.)	Rates:500 MCF 5 BO, 0 BW	Rates:	Rates:180 MCF 0 BO, 4 BW				
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas				
than current or past production, supporting data or explanation will be required.)	100 % 74 %	% %	0 % 26 %				
	ADDITION	NAL DATA					
Are all working, royalty and overriding If not, have all working, royalty and over			YesXNo YesNo				
Are all produced fluids from all commit	ngled zones compatible with each o	other?	YesX No				
Will commingling decrease the value of	fproduction?		Yes NoX				
If this well is on, or communitized with or the United States Bureau of Land Ma			YesX No				
NMOCD Reference Case No. applicable	e to this well:		_				
Attachments: C-102 for each zone to be comming Production curve for each zone for a For zones with no production histor Data to support allocation method o Notification list of working, royalty Any additional statements, data or design to the committee of the	at least one year. (If not available, y, estimated production rates and so or formula. and overriding royalty interests for	attach explanation.) upporting data. r uncommon interest cases.					
	PRE-APPRO	OVED POOLS					
If application is	to establish Pre-Approved Pools, th	ne following additional information wil	I be required:				
List of other orders approving downhold List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	l Pre-Approved Pools						
I hereby certify that the information	above is true and complete to t	the best of my knowledge and belie	f.				
SIGNATURE V	TITLE_Sr Pr	roduction EngineerDATE	06/25/08				
TYPE OR PRINT NAME_Robin TerrellTELEPHONE NO. (575)_393-5905							

MEWBOURNE OIL COMPANY

Parkchester "24" State #2
Unit Letter D, Sec 24 T19S R28E

Winchester Morrow and Winchester Upper Pennsylvanian Gas Pool Eddy Co., NM

Attachments to C-107A

- 1. C102 for each zone to be commingled showing its spacing unit & acreage dedication.
- 2. Production curve for existing Morrow perfs showing current production. Atoka is estimated.

Winchester Morrow (Current production 180 MCF 0 BO, 4 BW) Winchester Upper Pennsylvanian Gas Pool (estimated 500 MCF, 5 BO, 0 BW)

3. Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

No uncommon interests.

4. Additional statements and data to support commingle.

The well is completed with 5 ½" OD casing. In order to dually complete the well to recover all economic reserves, the use of small diameter special clearance tubing would be required. Performing a dual completion as described could not be economically justified for a zone with limited deliverability. To produce the Winchester Upper Pennsylvanian Gas Pool interval (upper zone) up the annulus (5 ½" - 2 ¾") is not recommended due to liquid loading and insufficient velocity to lift produced fluids with the estimated gas rates listed above. The addition of the Winchester Upper Pennsylvanian Gas Pool as a commingled zone will prevent waste that would not otherwise be possible due to the increased cost to produce each individual zone. Commingling will prevent early abandonment of each productive zone.

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources**

Form C-102 Permit 56175

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-35689	2. Pool Code 87600	Uppy Wandesty Pan.	as Pool
4. Property Code 13206	1	operty Name 6. STER 24 STATE	Well No. 002
7. OGRID No. 14744	1 '	perator Name 9. URNE OIL CO	Elevation 3360

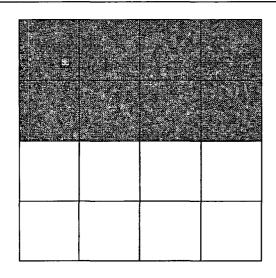
10. Surface Location

				10.	, u	*****				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
D	24	19S	28E		900	N	990	W	EDDY	ĺ

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	licated Acres	13. J	oint or Infill	14	. Consolidation (Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 6/26/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 5/30/2007 Certificate Number: 7977

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1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-102 Permit 56175

WELL LOCATION AND ACREAGE DEDICATION PLAT

THE BOOM TO THE PROPERTY OF THE PARTY OF THE									
1. API Number	2. Pool Code	3. Pool Name							
30-015-35689	87600 WINCHESTER;M 5. Property Name		MORROW (GAS)						
4. Property Code			Well No.						
13206	PARKCHESTE	R 24 STATE	002						
7. OGRID No.	8. Operator	Name 9. I	Elevation						
14744	MEWBOURN	E OIL CO	3360						

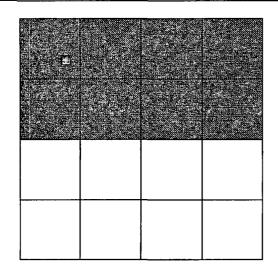
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
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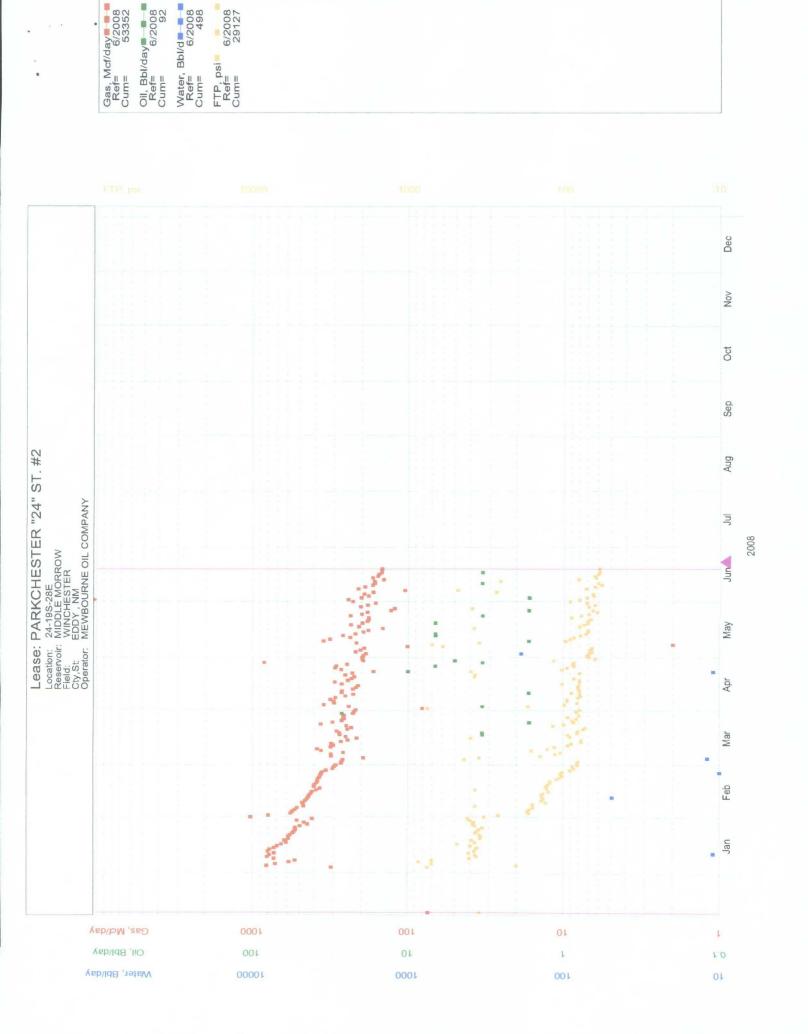
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6/2008