STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

NMOCD ACOI 183-A

IN THE MATTER OF NORDSTRAND ENGINEERING, INC.,

Respondent.

AMENDED AGREED COMPLIANCE ORDER

Pursuant to Ordering Paragraph 3 of Agreed Compliance Order 183, the Director of the Oil Conservation Division ("OCD") hereby amends that order as follows:

FINDINGS

- 1. Inactive Well Agreed Compliance Order 183 (ACOI 183) requires Nordstrand Engineering, Inc. (Operator) to return to compliance with OCD Rule 201 at least five of the wells identified in the Order by August 1, 2008 and file a compliance report by that date.
- 2. ACOI 183 further provides that if Operator returns to compliance with OCD Rule 201 at least five of the wells identified in the Order by August 1, 2008 and files a timely compliance report, the OCD shall issue an amendment extending the terms of ACOI 183 for a second six-month period, requiring Operator to return an additional five wells to compliance by that deadline. Ordering Paragraph 3 further provides that if Operator returns more wells to compliance than it is required to for that six-month period, the wells in excess of the number required will count towards the Operator's requirements for the next six-month period.
- 3. Operator filed a timely compliance report, and the OCD has verified that OCD records indicate that Operator has returned the following wells identified in the Order to compliance:

30-015-30801	E-13-20S-28E	Oxy Yates 13 Federal No. 016
• 30-015-03838	9-3 -16S-30E	West Henshaw Premier Unit No. 001D
30-015-03835	K-3 -16S-30E	West Henshaw Premier Unit No. 002
• 30-015-03833	K-3 -16S-30E	West Henshaw Premier Unit No. 004F
• 30-015-10085	13-2 -16S-30E	West Henshaw Premier Unit No. 004O
• 30-015-03884	C-10-16S-30E	West Henshaw Premier Unit No. 007

CONCLUSIONS

- Operator met its goal, and exceeded that goal by one well, of returning 1. five of the wells identified in the Order to compliance by August 1, 2008.
- The OCD should amend ACOI 183 to extend its terms through February 1, 2009 and require Operator to return to compliance by that date four additional wells identified in the Order.

ORDER

- Operator shall return to compliance by February 1, 2009 four wells identified in the Order that are not identified in Findings Paragraph 3 above.
- Operator shall file a written compliance report by February 1, 2009 identifying the wells returned to compliance in the second period, identifying each well returned to compliance, stating the date it was returned to compliance and describing how the well was returned to compliance (restored to production or other approved beneficial use, plugged wellbore, approved temporary abandonment status). compliance report must be mailed or e-mailed to the OCD's Enforcement and Compliance Manager (email: daniel.sanchez@state.nm.us) and Assistant General Counsel Sonny Swazo (email: sonny.swazo@state.nm.us) so that it is received by the compliance deadline of February 1, 2009.
 - 3. The terms of ACOI 183 otherwise remain in effect.

Done at Santa Fe, New Mexico this 4 day of Lugart, 2008

Mark Fesmire, P.E.

Director, Oil Conservation Division