

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

☒ NSL ☐ NSP ☐ DD ☐ SD

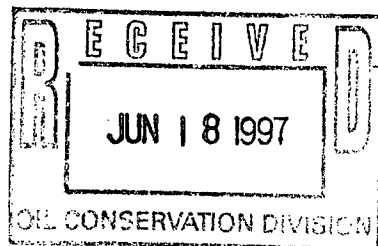
Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR



[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

James Bruce
P.O. Box 1056
Santa Fe, NM 87504

Note: Statement must be completed by an individual with supervisory capacity.

Print or Type Name

Signature

Title

Date

James Bruce Attorney for Applicant 6/18/97

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

SUITE B
612 OLD SANTA FE TRAIL
SANTA FE, NEW MEXICO 87501

(505) 982-2043
(505) 982-2151 (FAX)

June 18, 1997

Hand Delivered

Michael E. Stogner
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104-1(2), Mewbourne Oil Company hereby applies for administrative approval of an unorthodox gas well location for the following well:

Black River "35" State Com. Well No. 1
760 feet FNL & 1650 feet FWL
N $\frac{1}{2}$ §35, Township 23 South, Range 26 East, NMPM
Eddy County, New Mexico

The well will be drilled to a depth sufficient to test the Morrow formation (South Carlsbad Morrow-Gas Pool). The special pool rules for the South Carlsbad-Morrow Gas Pool require wells to be at least 1980 feet from the end boundary of the well unit, and as a result the well is at an unorthodox location. However, the well is at an orthodox location as to other pools or formations spaced on 320 acres. Forms C-101 and C-102 for the well are attached as Exhibit A.

The proposed location is based on geologic reasons. The middle and lower Morrow are the primary zones of interest in this area. Attached as Exhibits B and C are net isopachs of those zones. They show that the proposed location will encounter a middle Morrow pay thickness of 6 feet and a lower Morrow pay thickness of 7 feet. These thicknesses are considered the minimum amounts of pay necessary for commercial production. The location also moves the well away from the well in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 35. The proposed location provides the best chance of successfully encountering potential Morrow pay, and thus reduces the risk involved in drilling the well.

Attached as Exhibit D is a land plat of the area around the subject well. The operators of the offsetting Pennsylvanian well units are as follows:

Acreage

Operator

S½ §26

Redstone Oil & Gas Company
Suite 1050
8235 Douglas Avenue
Dallas, Texas 75225

S½ §27

Rhombus Operating Co., Ltd.
Suite 1270
200 North Loraine
Midland, Texas 79701

N½ §34

Nadel & Gusman Permian, L.L.C.
3200 First National Tower
Tulsa, Oklahoma 74103

Notice of this application was sent on this date to the above operators, by certified mail. A copy of the notice letter is attached hereto as Exhibit E.

This application is submitted in duplicate. Please call me if you need anything further in this matter. Thank you.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

cc: Steve Cobb

District I
 PO Box 1020, Hobbs, NM 88241-1020
 District II
 911 South PNM, Artesia, NM 88210
 District III
 1000 Rio Grande Rd., Alamogordo, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Bureau, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-101
 Revised October 18, 1984
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 6 Copies
 Per Lease - 3 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Newbourne Oil Company P.O. Box 5270 Hobbs, New Mexico 88241		Lease Number 14744
		API Number 30 - 0
Property Code	Property Name Black River '35' State Con.	Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
C	33	23S	26E		760	North	1650	West	Eddy

Proposed Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Well 1					Proposed Well 2				
South Carlsbad Morrow									

Work Type Code N	Well Type Code G	Cable/Mech Rotary	Lease Type Code S	Ground Level Elevation 3254'
Multiple No	Proposed Depth +11,950'	Formation Morrow	Connector Unknown	Spud Date After Approval

Proposed Casing and Cement Program

Casing Size	Casing Weight	Casing Weight	Casing Length	Depth of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	500'	500'	Surf
12 1/4"	9 3/8"	36# & 40#	4000'	1200'	11000'
8 3/4"	9 1/2"	17#	11950'	600'	10,000'

Describe the proposed program. If this application is to RE-ENTER or PLUG BACK give the date on the present production lease and proposed new productive zone. Describe the proposed program, if any. Use additional sheets if necessary.

BOP Program: Schaffer LWS or equivalent (Double-Ram Hydraulic) 900 series w/Hydril 900 series from intermediate casing to total depth. Rotating head, PVT system, flow monitors, and mud-gas separator from top of Wolfcamp to T.D.

Mud Program: 0' - 500' Fresh water w/spud mud, paper for LCM as needed.
 400'-4000' Brine water w/paper for LCM as needed, lime for pH.
 4000'-11000' Cut brine w/paper for LCM as needed, lime for pH.
 11000'-11950' Cut brine w/drispac, malt gel, starch, soda ash and caustic sod. Wt. 9.2#-9.8#/gal, WL 10 cc's or less, Via. 32-34 Cantipoloid.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Erik L. Hoover*
 Printed name: Erik L. Hoover
 Title: District Manager

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

EXHIBIT

A

DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

DISTRICT II
P.O. Box 888, Artesia, NM 88210

DISTRICT III
1800 Rio Grande Rd., Alamogordo, NM 88310

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87604-2088

Form C-108
Revised February 20, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name BLACK RIVER "35" STATE CON.	Well Number 1
OSHD No.	Operator Name MEWBOURNE OIL COMPANY	Elevation 3264

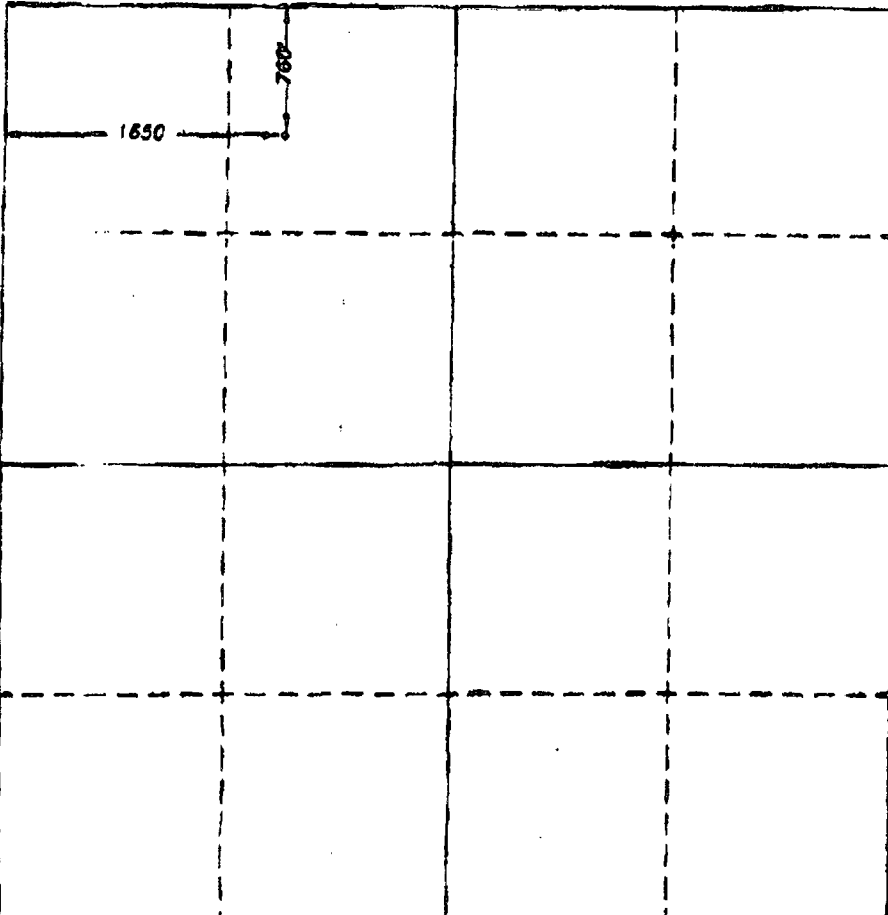


Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	35	23S	28E		760	NORTH	1650	WEST	EDDY

Bottom Hole Location if Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acreage	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the data information contained herein is true and complete to the best of my knowledge and belief.  Signature Erik L. Hauser Printed Name District Manager Title June 3, 1997 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 6/28/97 Date Surveyed Signature & Seal of Professional  Certified by Michael L. Jones, No. 3440, Exp. 12/31/98

INTENTIONAL OMISSIONS

The following document(s) have been intentionally omitted from this file due to the indicated reasons.

FILE # _____

DESCRIPTION OF OMITTED DOCUMENTS

OMITTED DOCUMENT

REASON OMITTED

EXHIBIT B & C (PATS/MAP) TOO LARGE

[illegible]

EXHIBIT
D

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

SUITE B
612 OLD SANTA FE TRAIL
SANTA FE, NEW MEXICO 87501

(505) 982-2043
(505) 982-2151 (FAX)

June 18, 1997

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Redstone Oil & Gas Company
Suite 1050
8235 Douglas Avenue
Dallas, Texas 75225

Rhombus Operating Co., Ltd.
Suite 1270
200 North Loraine
Midland, Texas 79701

Nadel & Gusman Permian, L.L.C.
3200 First National Tower
Tulsa, Oklahoma 74103

Dear Sirs:

Enclosed is a copy of an application Mewbourne Oil Company ("Mewbourne") has filed with the New Mexico Oil Conservation Division, requesting administrative approval of an unorthodox gas well location. The proposed well, the Black River "35" State Com. Well No. 1, is located 760 feet from the North line and 1650 feet from the West line of Section 35, Township 23 South, Range 26 East, Eddy County. The well will be drilled to test the Morrow formation, and the N½ of Section 35 will be dedicated to the well. Mewbourne's records indicate that you are an offset operator to the proposed well. Unless you object in writing to the application by July 8, 1997 you will be precluded from contesting this matter. The Division's address is 2040 South Pacheco Street, Santa Fe, New Mexico 87505 (Attention: Michael E. Stogner).

Mewbourne respectfully requests that you waive objection to the proposed location. If you agree to waive objection, please sign and date the letter below, and return it to me. Thank you.



Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

We hereby waive objection to the above well location.

Company: _____

By: _____

Title: _____

Date: _____

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

SUITE B
612 OLD SANTA FE TRAIL
SANTA FE, NEW MEXICO 87501

(505) 982-2043
(505) 982-2151 (FAX)

June 18, 1997

Hand Delivered

Michael E. Stogner
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F(2), Mewbourne Oil Company hereby applies for administrative approval of an unorthodox gas well location for the following well:

Black River "35" State Com. Well No. 1
760 feet FNL & 1650 feet FWL
N $\frac{1}{4}$ §35, Township 23 South, Range 26 East, NMPM
Eddy County, New Mexico

The well will be drilled to a depth sufficient to test the Morrow formation (South Carlsbad Morrow-Gas Pool). The special pool rules for the South Carlsbad-Morrow Gas Pool require wells to be at least 1980 feet from the end boundary of the well unit, and as a result the well is at an unorthodox location. However, the well is at an orthodox location as to other pools or formations spaced on 320 acres. Forms C-101 and C-102 for the well are attached as Exhibit A.

The proposed location is based on geologic reasons. The middle and lower Morrow are the primary zones of interest in this area. Attached as Exhibits B and C are net isopachs of those zones. They show that the proposed location will encounter a middle Morrow pay thickness of 6 feet and a lower Morrow pay thickness of 7 feet. These thicknesses are considered the minimum amounts of pay necessary for commercial production. The location also moves the well away from the well in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 35. The proposed location provides the best chance of successfully encountering potential Morrow pay, and thus reduces the risk involved in drilling the well.

Attached as Exhibit D is a land plat of the area around the subject well. The operators of the offsetting Pennsylvanian well units are as follows:

Acreage

Operator

S½ §26

Redstone Oil & Gas Company
Suite 1050
8235 Douglas Avenue
Dallas, Texas 75225

S½ §27

Rhombus Operating Co., Ltd.
Suite 1270
200 North Loraine
Midland, Texas 79701

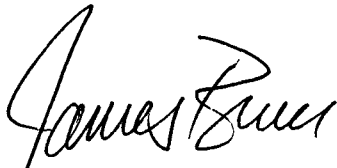
N½ §34

Nadel & Gusman Permian, L.L.C.
3200 First National Tower
Tulsa, Oklahoma 74103

Notice of this application was sent on this date to the above operators, by certified mail. A copy of the notice letter is attached hereto as Exhibit E.

This application is submitted in duplicate. Please call me if you need anything further in this matter. Thank you.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

cc: Steve Cobb

Quarta I
PO Box 1980, Hobbs, NM 88241-1980
District II
511 South PMA, Artesia, NM 88210
District III
1000 Rio Grande Rd., Artesia, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Geology, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Newbourne Oil Company P.O. Box 3270 Hobbs, New Mexico 88241		Casino Number 14744
		API Number 30-0
Property Code	Property Name Black River '35' State Con.	Well No. 1

Surface Location									
UL or lot no.	Section	Township	Range	Lot 1/4	Feet from line	North/South line	Feet from line	East/West line	County
C	33	23S	26E		760	North	1650	West	Eddy

Proposed Bottom Hole Location if Different From Surface									
UL or lot no.	Section	Township	Range	Lot 1/4	Feet from line	North/South line	Feet from line	East/West line	County
Proposed Pool 1 South Carlsbad Morrow					Proposed Pool 2				

Well Type Code N	Well Type Code G	Cable/ Rotary Rotary	Lease Type Code S	Ground Level Elevation 3254'
Multiple No	Proposed Depth +11,950'	Formation Morrow	Connector Unknown	Spud Date After Approval

Proposed Casing and Cement Program					
Casing Size	Casing Line	Casing Weight	Casing Depth	Grade of Cement	Required TOC
17 1/2"	13 3/8"	489	500'	300	Surf
12 1/4"	9 5/8"	367 & 407	4000'	1200	Tieback
8 3/4"	5 1/2"	174	11950'	600	10,000'

Describe the proposed program. If this application is to RE-ENTER or PLUG BACK give the date on the present productive zone and proposed new productive zone. Describe the proposed completion program, if any. Use additional sheets if necessary.

BOP Program: Schaeffer LWS or equivalent (Double-Ran Hydraulic) 900 series w/Hydril 900 series from intermediate casing to total depth. Rotating head, PVT system, flow monitors, and mud-gas separator from top of Wolfcamp to T.D.

Mud Program: 0' - 500' Fresh water w/spud mud, paper for LCM as needed.
400'-4000' Brine water w/paper for LCM as needed, lime for pH.
4000'-11000' Cut brine w/paper for LCM as needed, lime for pH.
11000'-11950' Cut brine w/drispac, salt gel, starch, soda ash and caustic sod. Wt. 9.2#-9.8#/gal, WL 10 cc's or less, Vis. 32-34 Centipoise.

OIL CONSERVATION DIVISION	
I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	
Signature: <i>Erik L. Hoover</i>	Approved by:
Printed name: Erik L. Hoover	Title:
Title: District Manager	Approved Date: Expiration Date:



DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 20, Artesia, NM 88210

DISTRICT III
1800 Rio Grande Rd., Alamo, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 20, 1984
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 2 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name BLACK RIVER "35" STATE CON.	Well Number 1
OSRD No.	Operator Name MEYBOURNE OIL COMPANY	Elevation 3264

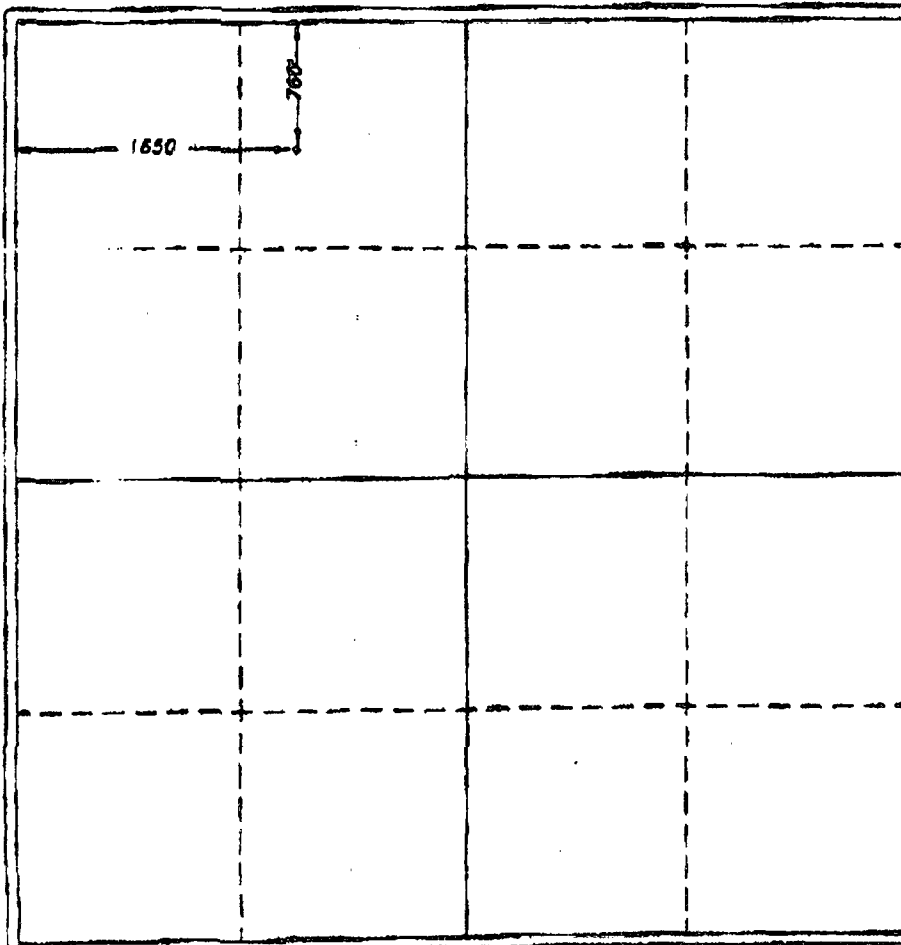

Surface Location

UL or lot No. C	Section 35	Township 23S	Range 28E	Lot Idn	Feet from the 760	North/South line NORTH	Feet from the 1650	East/West line WEST	County EDDY
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Bottom Hole Location if Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Sedimented Acres		Joint or Infill	Consolidation Code	Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the information furnished herein is true and complete to the best of my knowledge and belief.</p> <p><i>Erik L. Hoover</i> Signature</p> <p>Erik L. Hoover Printed Name</p> <p>District Manager Title</p> <p>June 3, 1997 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>6/28/97 Date Surveyed</p> <p><i>[Signature]</i> Signature & Seal of Professional</p> <p></p>

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

SUITE B
612 OLD SANTA FE TRAIL
SANTA FE, NEW MEXICO 87501

(505) 982-2043
(505) 982-2151 (FAX)

June 18, 1997

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Redstone Oil & Gas Company
Suite 1050
8235 Douglas Avenue
Dallas, Texas 75225

Rhombus Operating Co., Ltd.
Suite 1270
200 North Loraine
Midland, Texas 79701

Nadel & Gusman Permian, L.L.C.
3200 First National Tower
Tulsa, Oklahoma 74103

Dear Sirs:

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Mewbourne respectfully requests that you waive objection to the proposed location. If you agree to waive objection, please sign and date the letter below, and return it to me. Thank you.



Very truly yours,

A handwritten signature in cursive script, appearing to read "James Bruce".

James Bruce

Attorney for Mewbourne Oil Company

We hereby waive objection to the above well location.

Company: _____

By: _____

Title: _____

Date: _____

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(915) 682-3715
FAX (915) 685-4170

June 4, 1997

Certified Mail-Return Receipt Requested P 268 434 144

Mr. Tim Gum
New Mexico Oil Conservation Division
811 South First Street
Artesia, New Mexico 88210
Fax #(505) 748-9720

Re: Black River "35" State Com. Well No. 1
South Carlsbad-Morrow Gas Pool
760' FNL and 1650' FWL
N/2 Section 35-T23S-R26E, NMPM
Eddy County, New Mexico

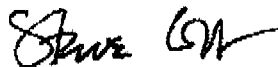
Dear Mr. Gum:

On the morning of Monday, June 2, 1997, Russell Rankin of Mewbourne Oil Company ("Mewbourne") hand delivered an Application for Permit to Drill ("APD") for a new well, with Form C-102 attached, to the Artesia District office. Mr. Rankin was informed by personnel in your office that the location was unorthodox, and an APD could not be issued until the location was approved by the Division's Santa Fe office. Thus, per our telephone discussion this morning, Mewbourne is in the process of filing an application for approval of its location with the Division's Santa Fe office. We will contact you again when approval for the location is obtained.

Should you have any questions, please do not hesitate to call.

Sincerely yours,

MEWBOURNE OIL COMPANY



Steve Cobb
District Landman

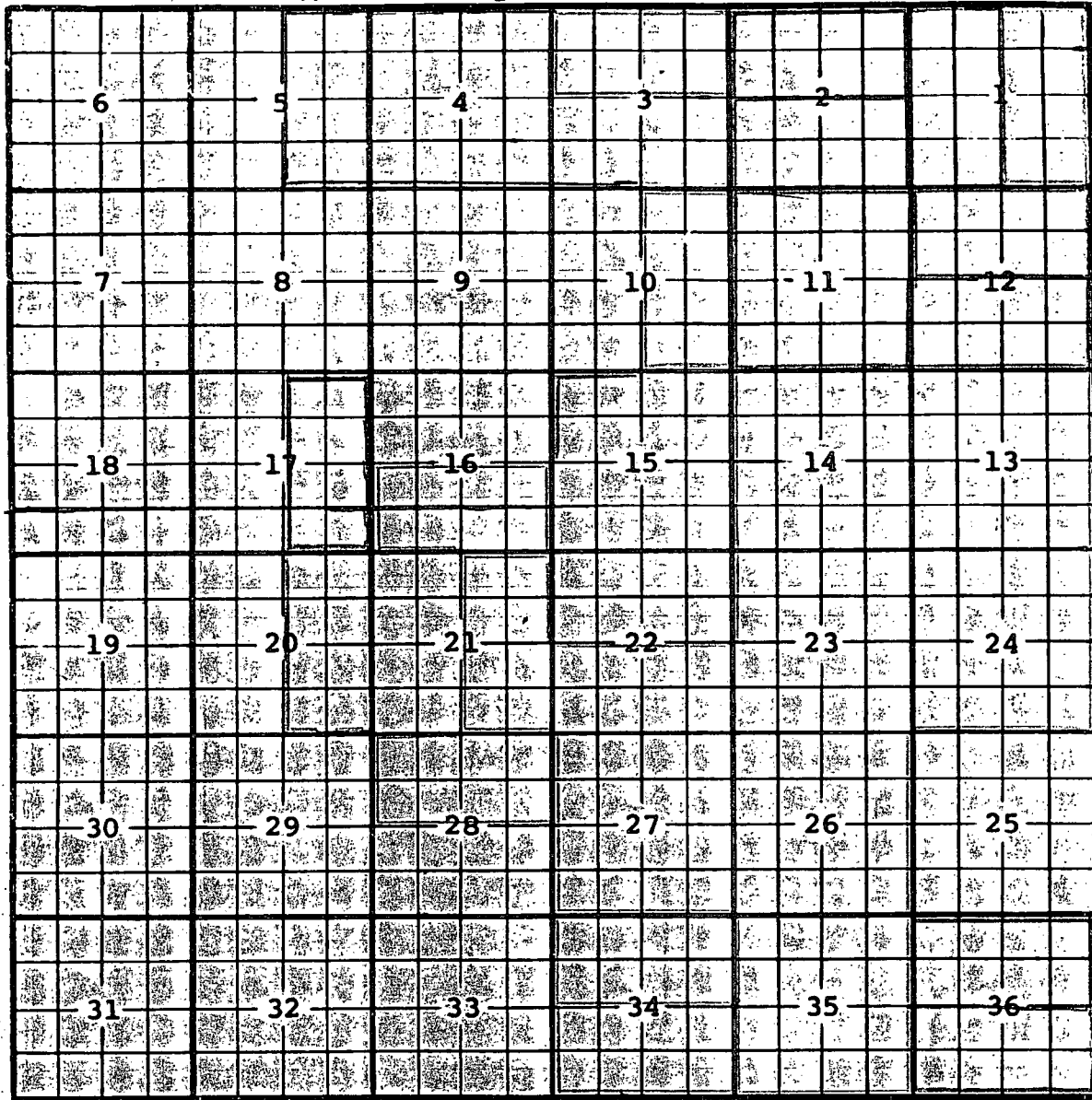
SC/gh
MIKE - THIS MAY BE AN OTHER GOOD ONE.
PER STEVE COBB, MEWBOURNE HAS 75% of 8/2 35
AND NEARBURG HAS 25%. MEWBOURNE IS CONCERNED
THAT NEARBURG WILL COME IN W/ A STANDARD LOCATED
THAT IS SOME QUESTION OVER WHO
WILL OPERATE.

TOTAL P. 001

THANKS
RAH

COUNTY Eddy POOL South Carlsbad - Morrow Gas

TOWNSHIP 23 South RANGE 26 East NMFM



Description: $\frac{N}{2}$ Sec. 12 (R-3731, 5-1-69)

Ext: $\frac{W}{2}$ Sec. 1 (R-4032, 10-1-70) - All Sec. 11 (R-4080, 1-1-71) - $\frac{S}{2}$ Sec. 12 (R-4146, 6-1-71)
- $\frac{S}{2}$ Sec. 2 (R-4194, 10-1-71) - $\frac{N}{2}$ Sec. 2 (R-4279, 4-1-72)

Ext: $\frac{E}{2}$ Sec. 1, $\frac{N}{2}$ Sec. 3, All Sec. 13 & 14, $\frac{E}{2}$ Sec. 21, $\frac{S}{2}$ Sec. 22, All Sec. 23

All Sec. 23, 24, 26, 27 & 35 (R-4915, 12-1-74)

Ext: $\frac{S}{2}$ Sec. 16 (R-5015, 6-1-75) Ext: $\frac{E}{2}$ Sec. 10, $\frac{N}{2}$ Sec. 34 (R-5204, 5-1-76)

Ext: $\frac{S}{2}$ Sec. 34 (R-5456, 7-1-77) Ext: $\frac{N}{2}$ Sec. 28 (R-5876, 12-1-78)

Ext: $\frac{S}{2}$ Sec. 36 (R-6923, 3-9-82)

Ext: $\frac{S}{2}$ Sec. 1, All Sec. 4, $\frac{E}{2}$ Sec. 5 (R-7222, 2-25-83)

Ext: $\frac{N}{2}$ Sec. 36 (R-7279, 5-17-83) Ext: $\frac{E}{2}$ Sec. 17 (R-9096, 1-1-90)

Ext: All Sec. 15, $\frac{E}{2}$ Sec. 20, $\frac{W}{2}$ Sec. 21, $\frac{N}{2}$ Sec. 22 (R-9578, 9-10-91)