

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141,
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action Report

OPERATOR

Name of Company: Range Operating New Mexico, LLC	Contact: Chris Garcia
Address: PO Box 1570, Eunice, NM 88231	Telephone No.: 575-631-4095
Facility Name: Eva Blinbry "B" Federal No. 2	Facility Type: Brine Release

Surface Owner: D.K. Boyd	Mineral Owner: Federal	API No.: 30-025-23671 Federal ID: LCO60825-B
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LOCATION OF RELEASE

Unit Letter D	Section 34	Township 23S	Range 37E	Feet from the 1059'	North/South Line FNL	Feet from the 330'	East/West Line FWL	County Lea
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Latitude:

Longitude:

NATURE OF RELEASE

Type of Release: Brine Release	Volume of Release: Unknown	Volume Recovered: Approx. 390 bbls
Source of Release: Due to the H2S gas kick which the Eva Blinbry No. 5 took at 2203' while drilling (see No. 5 reports) and the sequence of events following this, the Drilling Manager and the well control consultant checked to see if there was any effect on surrounding area wellheads. The No. 2 was the only well which exhibited a flow at the wellhead.	Date and Hour of Occurrence: Unknown but suspected to be within the past 12 hours.	Date and Hour of Discovery: Approximately 1400 Hours on 5-1-08
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson, NMOCD; Jim Amos, BLM; D.K. Boyd, Rancher	
By Whom? D. Robinson / C. Winkler / C. Garcia	Date and Hour: Unknown but suspected within last few hours.	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Cause not yet known but suspect 85/8" casing leak at Bradenhead, which had not previously shown any leaks. Apparently, the pressure exerted on it caused the event to occur. Vacuum trucks were immediately called to location along with a backhoe to stop the flow of brine water off location, suck up present discharged liquid and construct a lined pit in which to route and capture the brine water for removal by vacuum trucks to disposal. Immediate attention was given to the well to ascertain the cause of the brine flow and the direction from which it was coming. Vacuum trucks removed all brine water flow either from the associated grounds or from the temporary emergency pit. Heavy equipment began to remove hypersaturated soils around the spill area, stockpile these and haul them to disposal at Sundance. This process basically took two days after which sampling was conducted to determine compliance levels. (See attached)		
Describe Area Affected and Cleanup Action Taken.* Refer to Final C-141 document and Final Remediation Report when published.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment		

Signature: <i>Chris Garcia</i>	OIL CONSERVATION DIVISION <i>Johnson</i>	
Printed Name: Chris Garcia	Approved by District Supervisor ENVIRONMENTAL ENGINEER	
Title: Production Supervisor	Approval Date: 7.28.08	Expiration Date: 9.29.08
E-mail Address: cgarcia@rangeresources.com	Conditions of Approval:	Attached <input type="checkbox"/> LRP-1857
Date: 5/8/08	Phone: 575-631-9025	

* Attach Additional Sheets If Necessary

CORRECTED REPORT *ST*

Mr. Chris Garcia
Area Production Supervisor, Eunice & Loving, NM
Range Resources Corporation
PO Box 1570
Eunice, NM 88231

RECEIVED
MAY 28 2008
HOBBS OCD

9 May 2008

CORRECTED ACTION PLAN
7.28.08

Mr. Larry Johnson
OIL CONSERVATION DIVISION
1625 N. French Drive
Hobbs, NM 88240

Re: Eva Blinebry "B" Federal No. 2 Involuntary Brine Discharge *Corrective Action Plan*
(API No.: 30-025-23671) U/L D S34 T23S R37E, 1059' FNL and 330' FWL

Dear Mr. Johnson:

Range Operating Resources, Inc. (Range) herewith submits the Initial C-141 and its *Corrective Action Plan*, designated as this transmittal, regarding the involuntary discharge of supersaturated brine water, which localized itself in the immediate area of the Eva Blinebry "B" Federal No. 2 (Eva No. 2) wellhead on 1 May 2008 at approximately 1400 Hours.

Prior to this event, the Eva Blinebry "B" Federal No. 5 (Eva No. 5) had experienced an involuntary discharge of 200,000ppm brine water while drilling at 2,203' on April 22, 2008 at 2300 Hours. Range believes the high pressure flow (19 ppg EMW) to the Eva No. 5 is a result of high pressure water injection from an adjoining lease. Range has no injection on the lease.

It was at this time, Range's Drilling Manager and well control consultant upon inspecting wells in the area to ascertain if there had been any surface effects following the hydrogen sulfide gas kick taken at 2,203' by the Eva No. 5 drilling unit earlier, now discovered a flow at the Eva No. 2 and notified appropriate personnel and regulatory contacts that a spill was actively occurring.

Vacuum trucks and heavy equipment were requested to come to the Eva No. 2 location to control and, as soon as possible, stop the flow of brine water at the area of the wellhead. The vacuum trucks began to suck up the water presently being discharged, removing it to disposal. Simultaneously, heavy equipment constructed an emergency lined pit in which to route and capture the brine water for later removal by the trucks and constructed barricades to prevent the further flow of water off location. All saturated, contaminated soil was immediately removed from (1) offsite areas and (2) the location pad. This material was then stockpiled for immediate removal to Sundance Disposal scheduled to begin the following morning since it was already very late in the day and the disposal was closing at 1700 Hours. There were also no trucks available to initiate hauling.

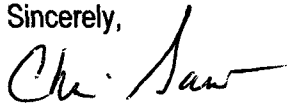
On Friday, 2 May 2008 hauling of the contaminated material to disposal began at 0700 Hours and ran throughout the day until all harvested material had been removed from the location. Samples were obtained to determine (1) compliance levels in targeted areas and should there become the necessity to further remove material, (2) the depth to which excavation had to proceed to meet NMOCD Regulatory Performa. Cleanup activities, containment and wellhead control assessment continued throughout the weekend.

Della Sierra hauled three hundred ninety (390) barrels of brine water and Victory Trucking hauled 220 barrels for a total of 610 bbls of recovered brine water hauled to disposal. Six hundred fifty (650) yards of contaminated soil was removed to date. Attached are the analytical results of soil sampling which will be addressed in the *Final Remediation Plan* after concurrence with New Mexico Oil Conservation Division (NMOCD) on further action.

Range intends to continue to cooperate with the NMOCD regarding this cleanup and herewith submits its *Corrective Action Plan* to satisfy NMOCD Regulatory Performa requirements.

Should you have questions please call the office (575-394-1485).

Sincerely,

A handwritten signature in black ink, appearing to read "Chris Garcia", with a stylized flourish at the end.

Chris Garcia
Production Supervisor Eunice/ Loving New Mexico

Enclosures: Initial C-141, Laboratory Analyticals