8/29/97	1MSNSNSL
	ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -
	ADMINISTRATIVE APPLICATION COVERSHEET
11	HIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
	iyms: [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
	OF APPLICATION - Check Those Which Apply for [A]         [A]       Location - Spacing Unit - Directional Drilling         [A]       NSL         [A]       Image: Spacing Unit - Directional Drilling         [A]       Image: Spacing Unit - Direct
	Check One Only for [B] or [C] B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
(	C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	<ul> <li>ICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply</li> <li>[A] Working, Royalty or Overriding Royalty Interest Owners</li> <li>[B] Offset Operators, Leaseholders or Surface Owner (Warver Out Amed)</li> <li>[C] Application is One Which Requires Published Legal Notice</li> <li>[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lande, State Land Office</li> <li>[E] For all of the above, Proof of Notification or Publication is Attached, and/or,</li> <li>[F] Waivers are Attached</li> </ul>
[3] INFOR	MATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

James Bruce P.O. Box 1056 Santa Fe, NM 87504

Note: Statement must be completed by an ind	lividual with supervisory capacity.
I P.	A of C
(Junes Suce	Allorney to

Signature

Print or Type Name

#### JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

SUITE B 612 OLD SANTA FE TRAIL SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

August 29, 1997

### Hand Delivered

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F(2), Nearburg Producing Company ("Nearburg") hereby applies for administrative approval of an unorthodox gas well location for the following well:

McCord Enterprises "23" Well No. 1 1650 feet FNL & 1310 feet FWL §23, Township 23 South, Range 26 East, NMPM Eddy County, New Mexico

The well will be drilled to test the Morrow formation. The W½ of Section 23 will be dedicated to the well. Attached hereto as Exhibit A is an APD, with a Form C-102 attached.

The well is in the South Carlsbad-Morrow Gas Pool, which has special pool rules requiring that a well be no closer than <u>1980</u> feet from the end line of a well unit.

The proposed location is based on geologic reasons. Attached as Exhibit B is an isopach map of the Morrow Lower "B" zone, the primary zone of interest. The proposed location was moved to the north of a standard location in order to increase the chances of encountering at least 45 feet of net sand thickness, which Nearburg believes is necessary for completing a commercial well.

Submitted as Exhibit C is a land plat. The offsetting Morrow well units in the S½ §14 and the S½ §15 are operated by Penwell Energy, Inc. ("Penwell"). Attached as Exhibit D is a notice letter signed by Penwell, waiving objection to the proposed location. Nearburg has a rig which will be available in several days. Due to difficulty in contracting for rigs, Nearburg requests that the 20

# day notice period be <u>waived</u>.

This application is submitted in duplicate. Please call me if you need anything further regarding this matter.

Very truly yours,

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James Bruce Attorney for Nearburg Producing Company

cc: Duke Roush

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NPC Midland

State of New Mexico

Energy, Minerals and National Resources Department

Form <u>C-102</u>

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DISTRICT I P.O. Bur 1990, Hobbe, RH 86341-1000

DISTRICT II P.G. DREVER ED, Artoga, RM 56211-47718

DISTRICT III 1000 Bio Brazes Ed., Astoc, NM 87410 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

I AMENDED REPORT

State Lease - 4 Copies Fee Lease - 3 Copies

Ectised February 10, 1994 Submit to Appropriate District Office

DISTRICT IV P.D. Ben 2005, Senta Fc, MM 87504-2035

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Fool Code	Fool Code Fool Name				
		South Carlsbad (Mo				
Property Code	Prop	erty Name	Well Number			
	McCORD E	ENTERPRISES 23	1			
OGED No.	Oper	ator Name	Elevation			
15742	NEARBURG PRO	DDUCING COMPANY	3275			

#### Surface Location

UL or lot No.	Section.	Township	Bauge	Lot Idn	Fort from the	North/South line	Feet from the	East/West line	County
E	23	23 S	26 E		1650	NORTH	1310	WEST	EDDY

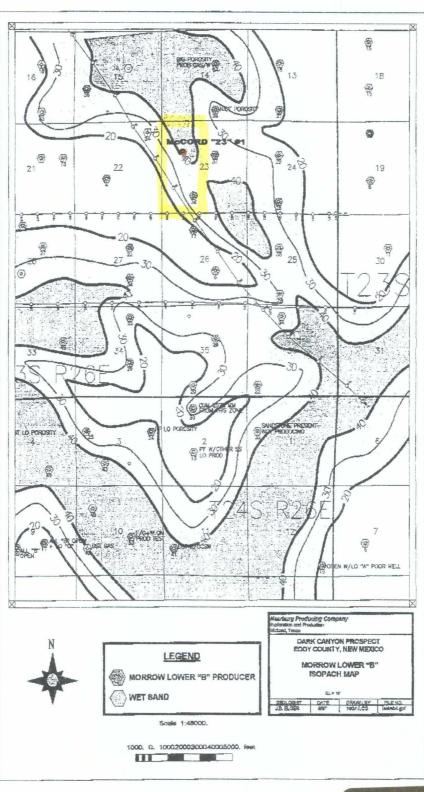
Bottom Hole Location If Different From Surface

UL or Lat No.	Section Town	ahip Hange	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West hine	County
1								
Dedicated Acres	Joint or Infil	Consolidation	Code Or	der No.	*	•	<b></b>	
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## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

- 8 -			The second s
X			OPERATOR CERTIFICATION
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Ł			contained herein is true and complete to the
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ſ			Andri
ľ		1	the forthe budy
J	r i		Signature
ł			E. Scott Kimbrough
1			
ł		k i	Printed Name Manager of
ſ			Drilling and Production
X			Title /
			8/22/97
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1			SURVEYOR CERTIFICATION
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McCord Enterprises "23" # 1 Well 1650' FNL, 1310' FWL of Section 23 T-23-S, R-26-E Eddy County, New Mexico

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Proration unit



Affected Acreage

Location



Nearburg Exploration Company, LLC.

Exploration and Production 3000 North "A" Street Building 2, Suite 120 Midland, Texas 79705 915/656-8235 Fax 812/886-7506

۰.

July 28, 1997

Penwell Energy, Inc. 600 North Marienfeld, Suite 1100 Midland, Texas 79701

Attn: Mark Wheeler

Re: McCord \*28' #1 1650' FNL and 1310' FWL Section 23, T-23-S, R-26-E Eddy County, New Maxico Dark Canyon Prospect

Gentlemen:

Nearburg Exploration Company, L.L.C. (Nearburg) is planning on drilling the McCord "23" #1 at the captioned location. Due to special field rules in the area, said location will be unorthodox with the well encroaching to North on acreage owned or operated by Penwell. We ask that you please waive any objection you may have on the location of this well and signify your concurrence to this location by executing in the space provided below.

Upon receipt we will attempt to obtain administrative approval from the OCD.

If we can be of any further assistance, please contact the undersigned.

Yours very truly,

Duke Roush Consulting Landman

AGREED TO AND ACCEPTED this 29th day of July, 1997. PENWELL ENERGY, INC.

C. Manfuhrer By: Tta

C. MARK WHEELER CPL LAND MANAGER PERMIAN BASIN



# JAMES BRUCE

-1- -

ATTOKNET AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

SUITE B 612 OLD SANTA FE TRAIL SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

September 4, 1997

### Hand Delivered - Urgent

RECEIVED

# SEP 4 1997

Oil Conservation Division

Mr. William J. LeMay Director Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Dear Mr. LeMay:

I need help.

On August 29, 1997 I filed an administrative application for an unorthodox gas well location on behalf of Nearburg Producing Company. A rig is available in just a few days, which can be used for the proposed well. Nearburg needs an order on the well, or at least an NSL order number, as soon as possible so it can file the APD for the well. As a result, I request that an order be issued, or that I be called with an order number.

Please be advised that the location is unorthodox because it is 1650 feet from the end line of the well unit, while special pool rules require the well to be 1980 feet from the end line. Thus, the well is only slightly unorthodox. In addition, the only offset operator has waived objection.

I have taken the liberty of drafting a proposed NSL order, and a copy is enclosed. The order is also on the enclosed disk (Wordperfect 5.1). Your consideration of this matter is greatly appreciated.

Thank you.

Very truly yours,

I gave verbel approval fr Nearburg to dvill at flair own risk" and notified Mae in Artesia to issue APD wy stipilation. TBM

September 4, 1997

Nearburg Producing Company c/o James Bruce P.O. Box 1056 Santa Fe, New Mexico 87504

Administrative Order NSL-

Dear Mr. Bruce:

n 4 'n 'n

Reference is made to your application dated August 29, 1997 on behalf of the operator, Nearburg Producing Company, for an unorthodox Morrow gas well location for its proposed McCord Enterprises "23" Well No. 1 to be drilled 1650 feet from the North line and 1310 feet from the West line of Section 23, Township 23 South, Range 26 East, NMPM, South Carlsbad-Morrow Gas Pool, Eddy County, New Mexico.

The W/2 of said Section 23 being a standard 320-acre gas spacing and proration unit for said pool is to be dedicated to said well.

The geologic interpretation submitted with this application indicates that a well drilled at the proposed unorthodox gas well location will be at a more favorable geologic position within the Morrow formation than a well drilled at a location considered to be standard.

The application has been duly filed under the provisions of Rule 104.F of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10533, issued by the Oil Conservation Commission in Case 11,351 on January 18, 1996.

By the authority granted me under the provisions of Division General Rule 104.F(2), the above-described unorthodox gas well location is hereby granted.

Sincerely,

William J. LeMay Director

cc: New Mexico Oil Conservation Division - Artesia