

Texaco Exploration and Production Inc 500 North Loraine Midland TX 79701 P O Box 3109 Midland TX 79702

June 19, 1997

GOV - STATE AND LOCAL GOVERNMENTS Directional Drilling State "AN" Well No. 11 Wildcat Atoka: Vacuum, Abo Reef Fields Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

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Attention: Mr. Michael E. Stogner

Gentlemen:

Administrative approval, Rule 111 D, is requested to directionally drill the captioned well to an orthodox bottomhole location in the Atoka. The Abo Reef will be an unorthodox location.

This well is being drilled as a vertical development well in the Abo Reef and must be directionally drilled to penetrate a prospective Atoka pay across a fault northeast of the surface location. Attached for your information is a copy of our directional plans, a type log section, and Form C-102.

The "affected" offset operators to this well have been notified of this request (see attached offset operator's list and certified mail receipts).

Any questions concerning this request should be directed to me at (915) 688-4606.

Yours very truly,

C. Wade Howard

C. W. Howard Engineer's Assistant

CWH:

CC: NMOCD, P. O. Box 1980, Hobbs, NM 88240

Attachments

DISTRICT P.C: B5% 198 DISTRICT	D, Hobbs, NN	A 88241-19	ю	En		State of New Mexico Form C-101 rals and Natural Resources Department Revised February 10,1994 Instructions on back							
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P.O. Box 208					O DRILL, RE-I	ENTER	, DEEPEN, PL	.UGBACK, OF			ED REPORT		
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TEXACO EX	PLORATIO	N & PRODU	CTION INC.								2351		
P.O. Box 31	09, Midland	Texas 7970	2		·				30-1	A DI NI	imber 5-34097		
⁴ P	roperty Code 11093					roperty Na STATE 'A				" W	eil No. 11		
					⁷ Surfac	ce Loca	tion		_				
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	Type Code		¹² WellType C O	code	13 Rotary o ROTAR)		14 Loa	se Type Code S	¹⁵ Grou		l Elevation		
16 Mult			⁷ Proposed De	epth	¹⁸ Format		¹⁹ Co	ontractor		3969 ²⁰ Spud			
N	lo		11681'		ATOKA / AB	o reef	NA	BORS		9/1/97			
				²¹ Pro	posed Casing	and Ce	ement Program	n					
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22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. Describe the blowout prevention program, if any. Use additional shoets if necessary. CEMENTING PROGRAM: SURFACE CASING: 250 SACKS CLASS C w/ 4% GEL, 2% CC (13.5 PPG, 1.74 CF/S, 9.1 GW/S). F/B 200 SACKS CLASS C w/ 2% CC (14.8 PPG, 1.34 CF/S, 6.3 GW/S) INTERMEDIATE CASING: 800 SACKS 35/65 POZ H w/ 6% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.19 CF/S, 5.2 GW/S). PRODUCTION CASING: 1st STG - 1300 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). DV TOOL @ 6900": 2nd STG - 600 SACKS 35/65 POZ H w/ 6% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 200 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). DV TOOL @ 6900": 2nd STG - 600 SACKS 35/65 POZ H w/ 6% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 200 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). APPLICATION FOR DIRECTIONAL DRILLING HAS BEEN FILED. (COPY ATTACHED) Permit Expires 1 Year From Application Distribution Distrower Distribution Distribution Distribution													
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Title En	g. Assistant					Approval Date: AUS 197 1997 ERVISOF							
Date 7/	14/97		Telepho	ne	688-4606	Conditions of Approval: Vielal opportunity M. S. 8/14/97 Attached							

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CMD ::ONGARD08/27/97 17:51:25OG6C101C101-APPLICATION FOR PERMIT TO DRILLOGOMES -EME3OGRID Idn:22351 API Well No: 30 25 34097 APD Status(A/C/P): AOpr Name, Addr:TEXACO EXPLORATION & PRODUCTION Aprvl/Cncl Date : 08-14-1997205 EAST BENDER
HOBBS,NM 88240HOBBS,NM 88240

Prop Idn: 11093 STATE AN

Well No: 11

		U/L	Sec	Township	Range	Lot Idn	Nort	h/South	East/West
Surface Locn	:	В	7	18S	35E		FTG	900 F N	FTG 1440 F E
OCD U/L	:	В	API	County :	25				

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C) : O Cable/Rotary (C/R) : R Lease typ (F/S/P/N/J/U/I) : S Ground Level Elevation : 3969

State Lease No:Multiple Comp (Y/N): SPrpsd Depth: 11681 Prpsd Frmtn: ATOKA

E0009: Enter data to modify recordPF01 HELPPF02PF03 EXITPF04 GoToPF05PF06 CONFIRMPF07PF08PF09 PRINTPF10 Cl02PF11 HISTORYPF12

09/12/97 16:11:08 CMD : ONGARD INQUIRE WELL COMPLETIONS OGOMES -EMF3 OGGIWCM · c 🔍 API Well No : 30 25 3102 Eff Date : 01-01-1900 WC Status : A Pool Idn : 61780 VACUUM; ABO REEF OGRID Idn : 22351 TEXACO EXPLORATION & PRODUCTION INC Prop Idn : 11093 STATE AN Well No : 002 GL Elevation: 3973 U/L Sec Township Range North/South East/West Prop/Act(P/A) B.H. Locn : B 7 18S 35E FTG 330 F N FTG 2100 F E A Lot Identifier: Dedicated Acre: 40.00 Lease Type : S Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

	M0025:	Enter PF	keys t	o scroll						
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PF07	PF	°08	PF09)	PF10	NEXT-WC	PF11	HISTORY	PF12	NXTREC

from the East line (Unit B) of said Section 7 by drilling vertically to an approximate depth of 8,000 feet (the top of the Abo Reef within said well is expected to be at approximately 8326 feet), kick-off in a east-northeasterly direction building angle at a rate of 2 degrees per 100 feet until an inclination of 20 degrees is obtained, and drill directionally at a 20 degree angle to a targeted standard bottomhole oil well location within the Atoka formation that is approximately 400 feet from the North line and 500 feet from the East line (Unit A) of said Section 7;

- (8) The "project area" within the Undesignated Vacuum-Atoka Pool proposed by Texaco would consist of a single standard 40-acre oil spacing and proration unit comprising the NW/4 NE/4 of said Section 7 and the applicable drilling window or "producing area" for said wellbore should include that area within the NW/4 NE/4 (Unit A) of said Section 7 that is no closer than 330 feet to the outer boundary of said dedicated 40-acre tract; and,
- (9) It appearing the applicant has satisfied all of the appropriate requirements prescribed in said **Rule 111.D** and **E** and **104.F(2)**, the subject application should be approved and the well should be governed by the provisions contained within this order and all other applicable provisions of **Division General Rule 111**.

IT IS THEREFORE ORDERED THAT:

(1) Texaco Exploration and Production, Inc. ("Texaco") is hereby authorized to drill its proposed State "AN" Well No. 11 (API No. 30-025-34097) at an unorthodox surface oil well location 900 feet from the North line and 1440 feet from the East line (Unit B) of Section 7, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, drill vertically to an approximate depth of 8,000 feet, kick-off in a east-northeasterly direction building angle at a rate of 2 degrees per 100 feet until an inclination of 20 degrees is obtained, penetrating the Abo Reef interval at an approximate 8326 feet, and continue to drill directionally to a targeted standard bottomhole oil well location within the Atoka formation that is approximately 400 feet from the North line and 500 feet from the East line (Unit A) of said Section 7.

<u>PROVIDED HOWEVER THAT</u> prior to commencing directional drilling operations in said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

<u>PROVIDED FURTHER THAT</u> during or upon completion of said directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

(2) The applicant shall notify the supervisor of the Hobbs District office of the Division of the date and time said wellbore surveys are to be conducted so that they may be

DISTRICT 1 P. O. Box 1980, Hobbs, NM 88240

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DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994

instructions on back

Submit to Appropriate District Office

State Lease-4 copies Fee Lease-3 copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

	ber		² Pool Code	Wild	cat, Atoka; Vac	^{3 Pool Nan} uum, Abo Reef	ne	
Property Code			<u> </u>	⁵ Property No State				⁶ Well Number 11
OGRID No.	· · · · · · · · · · · · · · · · · · ·			^B Operator N				B Elevation
22351					PRODUCTION,		l	3969'
or lot no. Section	on Township	Ronge		from the	North/South line	Feet from the	East/West line	County
в 7	18-S	35-E	9	00'	North	1440'	East	Leo
	,	¹¹ Bot	tom Hole Loc	ation If	Different From	Surface		
or lot no. Section		Range		from the	North/South line	Feet from the	East/West line	⁷ County
A 7 dicated Acres	18-S	35-E		юо'	North	500'	East	Lea
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δ	OR	<u>A NON-S</u>		₹ ₹85. 11 SHL	100 100 100 100 100 100 100 100	500' 11 BHL Signot C. Printe C. Positie End Comp Tex Date Jur	DPERATOR CER I hereby certify the almed herein is true of my knowledge and ure Nome Wade Howard on gineer's Assista	and the information and complete to the d belief.
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			•65/			Profes	ure & Seal of Isional Surveyor Gate No. 54 John S. Pij	<u></u>

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Texaco Exploration and Production Inc

500 North Loraine Midland TV 79701 P O Box 3109 Midiand TX 79702

June 19, 1997

GOV - STATE AND LOCAL GOVERNMENTS Directional Drilling State "AN" Well No. 11 Sec. 7, T-18-S, R-35-E Lea County, New Mexico

TO THE OFFSET OPERATORS

Gentlemen:

As an offset operator to the captioned lease, you are being furnished with a copy of our Application to directionally drill the captioned well. If you have no objection, please sign the waiver at the bottom of this letter and return in the enclosed envelope.

Any questions concerning this request should be directed to me at (915) 688-4606.

Yours very truly,

C. Wale Howa

C. W. Howard Engineer Assistant

CWH: cwh

File

WAIVER APPROVED:

COMPANY :			

DATE :

OFFSET OPERATOR'S LIST State "AN" Well No. 11 LEA COUNTY, NEW MEXICO

Texaco Exploration and Production Inc. P. O. Box 3109 Midland, Texas 79702

Marathon Oil Company P. O. Box 552 Midland, TX 79702

Shell Western E & P Inc. P. O. Box 576 Houston, TX 77001

Lynx Petroleum Consultants, Inc. P. O. Box 1666 Hobbs, NM 88241

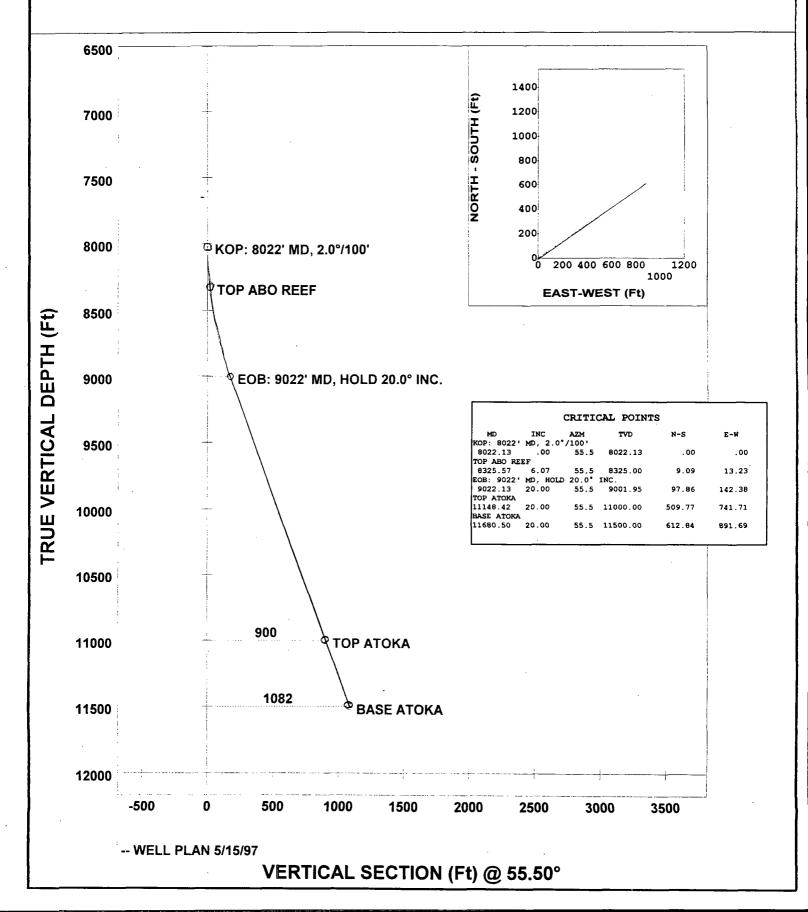
Sun Operating Ltd. Partnership P. O. Box 2880 Dallas, TX 75221

Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 105 South 4TH St. Artesia, NM 88210

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8 0 0	Print your name and address on the reverse of this form so that w card to you.	re can return this	extra fee):	¢
evel	Attach this form to the front of the mailpiece, or on the back if spa	ce does not	1. Addressee's Address	Service
	Write "Return Receipt Requested" on the mailpiece below the article		2. C Restricted Delivery	
ch th	The Return Receipt will show to whom the article was delivered a delivered.		Consult postmaster for fee.	<u>ta</u>
σ	3. Article Addressed to:	4a. Article N	umber	Receipt
ete	Marchael O'1 C	P 497	394 207	E E
complete	Marathon Oil Company	4b. Service	Туре	eturn
S		Registere	ed 🛛 🗶 Certified	й Б
S	Midland, Texas 79702	Express		iu și î
ADDRES			ceipt for Merchandise 🔲 COD	
		7. Date of D	elivery youn 2 # this	you for
RETURN	5. Received By: (Print Name)	8. Addresse and fee is	e's Address (Only if requested paid)	Thank you
		1		F
vour	X			
<u>0</u>	PS Form 3811, December 1994		Domestic Return Receipt	•
+				
46 	SENDER: Complete items 1 and/or 2 for additional services.	<u></u>	I also wish to receive the	-
	Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that your name and address on the reverse of this form so that your name and address on the reverse of this form so that your name and address on the reverse of this form so that your name and address on the reverse of this form so that your name and address on the reverse of the r	ve can return this	following services (for an	ġ
revers	 Attach this form to the front of the mailpiece, or on the back if spanners 	ace does not	1. Addressee's Address	Service
		cle number.	2. D Restricted Delivery	Ser
ett ett		ind the date	Consult postmaster for fee.	þ
		4a. Article N		eturn Receipt
completed	Chall Hostory E (D Tra		394 206	Č
au	Shell Western E & P Inc.	4b. Service	Туре	- tri
co	P. O. Box 576 Houston, Texas 77001-0576	Register	••	<u>m</u>
SS	Houseon, Teneo	Express		using
RE		NIX Return Re	ceipt for Merchandise 🔲 COD	
ADDRESS		7. Date of D		- fo
N N				you
RETUR	5. Received By: (Print Name)	8. Addresse and fee is	e's Address (Only if requested paid)	hank
vour F	6. Signature: (Addressee or Agent)	1		-
	X & Burrant			
<u>.</u>	PS Form 3811 , December 1994	•	Domestic Return Receipt	
+ 	SENDER:		1	— ,
:	 SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. 		I also wish to receive the following services (for an	
		t we can return thi	s extra fee):	ń
	Attach this form to the front of the mailpiece, or on the back if s	pace does not	1. C Addressee's Address	vice
	Write "Return Receipt Requested" on the mailpiece below the ar		2. C Restricted Delivery	I I eturn Receipt Service
	The Return Receipt will show to whom the article was delivered	and the date	Consult postmaster for fee.	pt ;
	5	4a. Article		
	ete a second sec	DU	97 394 208	ř
	E LYNX PETROLEUM CONSultANTS,	4b. Service	TVDe	- r
		Begiste		
1	8 P.O. Box 1979			0
		1	leceipt for Merchandise COD	risn N
	3. Article Addressed to: LYNX PETROLEUM CONSultANTS; P.O. BOX 1979 HOGOS, NM 88241 5. Received By: (Print Name)	7. Date of I		Thank you for
	5. Received By: (Print Name)	8. Address	ee's Address (Only if requested	- X z
i		and fee	is paid)	The
	6. Signature: Addressee or Agent	J		_
÷	PS Form 3811 , December 1994		Domestic Return Receip	t
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se side?	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we card to you.	can return this	I also wish to receive the following services (for an extra fee):			
ver	Attach this form to the front of the mailpiece, or on the back if space	e does not	1. 🗖 Addressee's Address			
9 9	permit. •Write "Return Receipt Requested" on the mailpiece below the article		2. C Restricted Delivery			
ADDRESS completed on the reverse	The Return Receipt will show to whom the article was delivered an delivered.	d the date	1. Addressee's Address 2. Restricted Delivery Consult postmaster for fee. With the second			
õ P	3. Article Addressed to:	4a. Article Number				
ete	Yates Petroleum Corp.	P 497 39	94 203			
du	Yates Drlg. Company	4b. Service Type				
õ	Abo Petroleum Corp. Myco Industries, Inc.	Registere	d XX Certified			
SS	105 South 4th Street	Express Mail				
BE	Artesia, New Mexico 88210		eipt for Merchandise 🔲 COD			
ADI		7. Date of De	Hivery			
N/		4	0-20-9/			
your <u>RETURN</u>	5. Received BAINN CERIGGS		Mail Insured paipt for Merchandise COD Mivery 1 - 20			
ШШ		and fee is	paio)			
'n	6. Signature (Addressee or Agent)					
s y	No Unin Striggs					
<u> </u>	FS Form 3811, December 1994		Domestic Return Receipt			
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Je?	SENDER: Complete items 1 and/or 2 for additional services.		I also wish to receive the			
sic	Complete items 3, 4a, and 4b.		following services (for an			
irse	Print your name and address on the reverse of this form so that w card to you.		extra fee):			
eve	Attach this form to the front of the mailpiece, or on the back if spa permit.		1. Addressee's Address			
e e	Write "Return Receipt Requested" on the mailpiece below the article The Return Receipt will show to whom the article was delivered and the second		2. Restricted Delivery			
ă T	delivered.		Consult postmaster for fee.			
DDRESS completed on the reverse side?	3. Article Addressed to:	4a. Article N	lumber			
lete	Sun Operating Ltd., Partnership	P 49	7 394 204			
dE	P. O. Box 2880	4b. Service Type				
00	Dallas, Texas 75221	Register	ed XX Certified			
ESS		Express Mail Insured				
DRI		Return Receipt for Merchandise 🔲 COD				
◄		7. Date of Dalivery 1997 .				
RN						
s your <u>RETURN</u>	5. Received By: (Print Name)	and fee is	e's Address (Only if requested spaid)			
B	6 Signation: (Addresse or Acent)	-				
Ino,	6. Signature: (Addressee or Agent)					
<u>م</u>	X & Clini	1	•			
<u> </u>	PS Form 3811 , December 1994	1	Domestic Return Receipt			

Company: TEXACO E & P, INC. Lease/Well: NM STATE AN #11 Location: LEA CO., NM Declination: File name: C:\WINSERVE\NMAN11.SVY Date/Time: Thursday, May 15, 1997





Job Number: P97-224 Company: TEXACO E & P, INC. Lease/Well: NM STATE AN #11 Location: LEA CO., NM Rig Name: RKB: G.L. or M.S.L.: State/Country: Declination: Grid: File name: C:\WINSERVE\NMAN11.SVY Date/Time: 15-May-97 / 18:09 Curve Name: WELL PLAN 5/15/97

PHOENIX DRILLING SERVICES, INC.

WINSERVE SURVEY CALCULATIONS Minimum Curvature Method Vertical Section Plane 55.50

	Measured Depth FT	inci Angle Deg	Drift Direction Deg	True Vertical Depth	Subsea TVD FT	N-S FT	E-W FT	Vertical Section FT	C L O S Distance FT	URE Direction Deg	Dogleg Severity Deg/100	
	KOP: 80	22' MD	, 2.0°/100)'				····				
	8022.13	.00	55.50	8022.13	4032.13	.00	.00	.00	.00	.00	.00	
-	8072.13	1.00	55.50	8072.13	4082.13	.25	.36	.44	.44	55.50	2.00	
	8122.13	2.00	55.50	8122.11	4132.11	.99	1.44	1.75	1.75	55.50	2.00	
	8172.13	3.00	55.50	8172.06	4182.06	2.22	3.24	3.93	3.93	55.50	2.00	
	8222.13	4.00	55.50	8221.97	4231.97	3.95	5.75	6.98	6.98	55.50	2.00	
	8272.13	5.00	55.50	8271.81	4281.81	6.17	8.98	10.90	10.90	55.50	2.00	
	8322.13	6.00		8321.58	4331.58	8.89	12.93	15.69	15.69	55.50 55.50	2.00	
1				0321.00	4001.00	0.08	12.30	13.08	10.09		2.00	
-	TOP AB											
	8325.57	6.07	55.50	8325.00	4335.00	9.09	13.23	16.05	16.05	55.50	2.00	
	8372.13	7.00		8371.26	4381.26	12.09	17.60	21.35	21.35	55.50	2.00	
	8422.13	8.00		8420.83	4430.83	15.79	22.98 [`]	27.88	27.88	55.50	2.00	
	8472.13	9.00		8470.28	4480.28	19.98	29.07	35.27	35.27	55.50	2.00	
	8522.13	10.00	55.50	8519.60	4529.60	24.65	35.87	43.52	43.52	55.50	2.00	
	8572.13	11.00	55.50	8568.76	4578.76	29.81	43.38	52.63	52.63	55.50	2.00	
	8622.13	12.00		8617.75	4627.75	35.46	51.59	62.60	62.60	55.50	2.00	
	8672.13	13.00		8666.57	4676.57	41.59	60.51	73.42	73.42	55.50	2.00	
	8722.13	14.00		8715.19	4725.19	48.20	70.13	85.10	85.10	55.50	2.00	
	8772.13	15.00		8763.59	4773.59	55.29	80.45	97.62	97.62	55.50	2.00	
	8822.13	16.00		8811.77	4821.77	62.86	91.46	110.98	110.98	55.50	2.00	
	8872.13	17.00		8859.71	4869.71	70.90	103.16	125.18	125.18	55.50	2.00	
	8922.13	18.00		8907.40	4917.40	79.42	115.55	140.21	140.21	55.50	2.00	
_	8972.13	19.00	55.50	8954.81	4964.81	88.40	128.63	156.08	156.08	55.50	2.00	
	EOB: 90)22' MD	, HOLD 2	0.0° INC		······						
	9022.13	20.00	55.50	9001.95	5011.95	97.86	142.38	172.77	172.77	55.50	2.00	
_	9122.13	20.00	55.50	9095.92	5105.92	117.23	170.57	206.97	206.97	55.50	.00	

Measured Depth FT	Inci Angle Deg	Drift Direction Deg	True Vertical Depth	Subsea TVD FT	N-S FT	E-W FT	Vertical Section FT	C L O S Distance FT	SURE Direction Deg	Dogleg Severity Deg/100
9222.13	20.00	55.50	9189.88	5199.88	136.60	198.76	241.17	241.17	55.50	.00
9322.13	20.00	55.50	9283.85	5293.85	155.97	226.94	275.37	275.37	55.50	.00
9422.13	20.00	55.50	9377.82	5387.82	175.35	255.13	309.58	309.58	55.50	.00
9522.13	20.00	55.50	9471.79	5481.79	194.72	283.32	343.78	343.78	55.50	.00
9622.13	20.00	55.50	9565.76	5575.76	214.09	311.50	377.98	377.98	55.50	.00
9722.13	20.00	55.50	9659.73	5669.73	233.46	339.69	412.18	412.18	55.50	.00
9822.13	20.00	55.50	9753.70	5763.70	252.83	367.88	446.38	446.38	55.50	.00
9922.13	20.00	55.50	9847.67	5857.67	272.21	396.06	480.59	480.59	55.50	.00
10022.13	20.00	55.50	9941.64	5951.64	291.58	424.25	514.79	514.79	55.50	.00
10122.13	20.00	55.50	10035.61	6045.61	310.95	452.44	548.99	548.99	55.50	.00
10222.13	20.00		10129.58	6139.58	330.32	480.62	583.19	583.19	55.50	.00
10322.13	20.00	~ 55.50	10223.55	6233.55	349.70	508.81	617.39	617.39	55.50	.00
10422.13	20.00	55.50	10317.52	6327.52	369.07	537.00	651.60	651.60	55.50	.00
10522.13	20.00		10411.49	6421.49	388.44	565.18	685.80	685.80	55.50	.00
10622.13	20.00	55.50	10505.45	6515.45	407.81	593.37	720.00	720.00	55.50	.00
10722.13	20.00		10599.42	6609.42	427.18	621.56	754.20	754.20	55.50	.00
10822.13	20.00		10693.39	6703.39	446.56	649.74	788.40	788.40	55.50	.00
10922.13	20.00		10787.36	6797.36	465.93	677.93	822.61	822.61	55.50	.00
11022.13	20.00		10881.33	6891.33	485.30	706.12	856.81	856.81	55.50	.00
11122.13	20.00	55.50	10975.30	6985.30	504.67	734.30	891.01	891.01	55.50	.00
TOP AT	OKA			<u> </u>				· · · · · · · · · · · · · · · · · · ·		
11148.42	20.00	55.50	11000.00	7010.00	509.77	741.71	900.00	900.00	55.50	.00
11248.42	20.00		11093.97	7103.97	529.14	769.90	934.20	934.20	55.50	.00
11348.42	20.00		11187.94	7197.94	548.51	798.09	968.40	968.40	55.50	.00
11448.42	20.00		11281.91	7291.91	567.88	826.27	1002.61	1002.61	55.50	.00
11548.42	20.00	55.50	11375.88	7385.88	587.25	854.46	1036.81	1036.81	55.50	.00
11648.42	20.00	55.50	11469.85	7479.85	606.63	882.65	1071.01	1071.01	55.50	.00
BASE A										
11680.50	20.00	55.50	11500.00	7510.00	612.84	891.69	1081.99	1081.99	55.50	.00

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