NSL 11/3/97

RECEIVED
OCT 14 1997
OIL CONSERVATION DIVISION

WALSH ENGINEERING & PRODUCTION CORP.
Petroleum Engineering Consulting
Lease Management
Contract Pumping
7415 East Main
Farmington, New Mexico 87402
(505) 327-4892

October 8, 1997

Mr. William J. LeMay
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87504-2088

505-327
4892

Re: Unorthodox Location
Thompson Engineering and Production Corp.
J.W. Goddard #3
2100' FSL, 1980' FWL
Section 11, T26N R12W
San Juan County, NM
Basin Fruitland Coal

Dear Mr. LeMay,

This is a request on behalf of Thompson Engineering and Production Corp. for administrative approval for a non-standard location in the Basin Fruitland Coal pool for the referenced well.

Thompson plans to recomplete this abandoned Gallup well and complete it through the existing casing in the Basin Fruitland Coal pool. The existing Fruitland Sand perfs will also be squeezed with cement prior to the Fruitland Coal completion. This location was a legal location for a Gallup test but does not meet the minimum set back requirements for Fruitland Coal wells.

Utilizing this existing location will reduce the surface disturbance since the pad is already built and the pipeline facilities are close by. The surface is Navajo Tribal Trust Land.

Attached is a plat indicating the offset Fruitland Coal operators and existing Fruitland Coal wells (Exhibit 1) and a list of offset operators and their addresses (Exhibit 2).

The offset Fruitland Coal operators are being notified of this application by certified return receipt mail. Copies of these letters are enclosed as Exhibit 3.

Thank you for your consideration and approval of this application. If you have any questions please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson

Paul C. Thompson, P.E.
President,
Thompson Engineering

cc: Chris Coleman
NMOCD Aztec NM
BLM Farmington NM

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-045-5937	71629	Basin Fruitland Coal

[4] Property Code	[5] Property Name	[6] Well Number
007046	J.W. Goddard	3

[7] OGRID No.	[8] Operator Name	[9] Elevation
037581	THOMPSON ENGR. & PROD. CORP.	6059' GR

[10] Surface Location

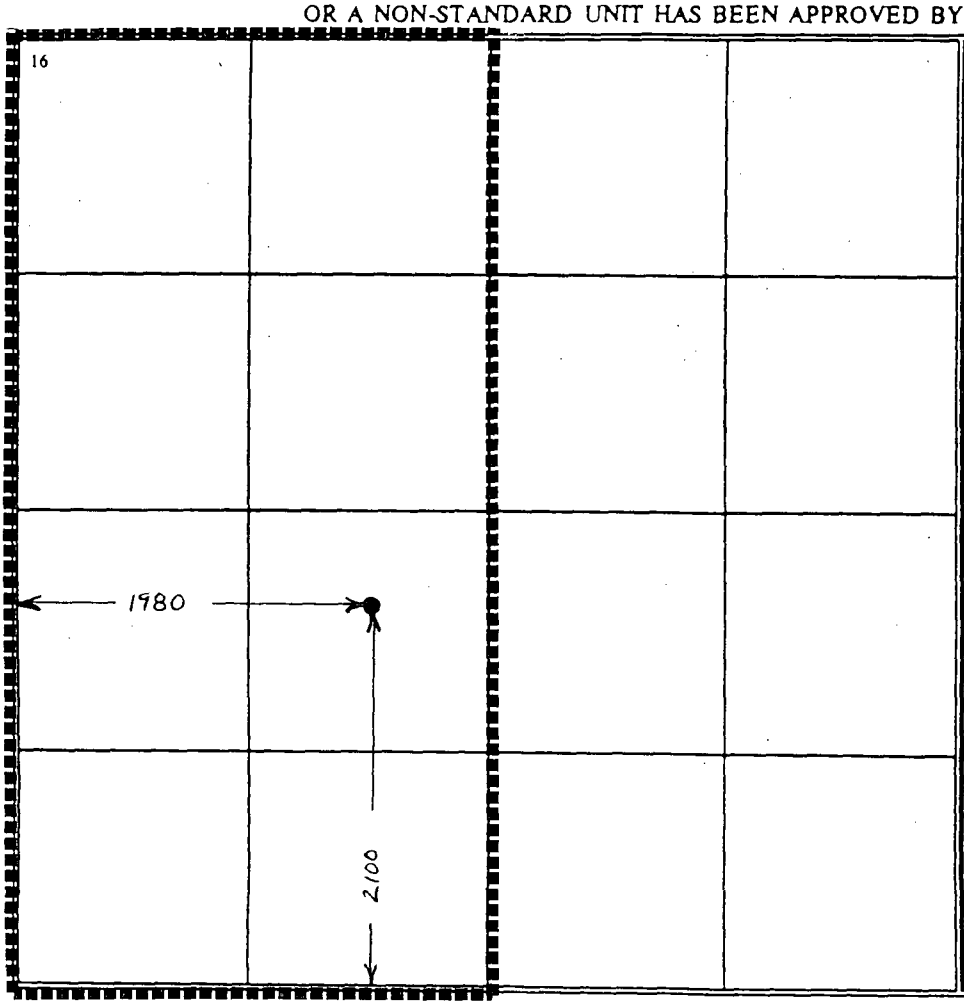
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	11	26N	12W		2100	South	1980	West	San Juan

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320	N		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Paul C. Thompson
Signature

Paul C. Thompson
Printed Name

President
Title

10/8/97
Date

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Original on File
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

EXHIBIT 2

Thompson Engineering
J.W. Goddard #3
2100'FSL & 1980'FWL
Sec. 11, T26N, R12W
San Juan County, New Mexico

The following offset Fruitland Coal Operators have received written notice of the off-pattern Fruitland Coal well.

Mr. T. Greg Merrion
Merrion Oil and Gas
P.O. Box 840
Farmington, NM 87499

Mr. J. K. Edwards
J. K. Edwards and Associates
1401 17th Street Suite 1400
Denver, CO 80202

Mr. Al Nicol
Pendragon Energy Partners
621 17th Street Suite 750
Denver, CO 80293

I certify that copies of the Application for a non-standard Fruitland Coal well has been mailed to the above Operators.

Paul C. Thompson

Paul C. Thompson

San Juan County)
) ss
State of New Mexico)

The following instrument was acknowledged before me this 8th day of October 1997 by Paul C. Thompson.

Ruth E. Boggs
Notary Public

My Commission Expires:

July 31, 2001

1 '68
Kgl ø D A
Kpc
Kpc
Kpc ø D A '80

PENDRAGON

Kpc ø D A '86
1 20 PA '68
19 PA '68
2 PA '84
1

6 Kpc ø D A '77
3 PA '68
2
4 PA '68

7-R 7 PA '82
5 PA '84
8 Kf ø J A '81
J.K. EDWARDS

5 Kpc ø D A '80
7
3-R 3 NP '79
Kpc ø D A '79
25 PA '68
10 PA '68
4 33 PA '68
14
Kfm PA 1(Kgl) '84
32 2 S1 Kgl PA (recomp.)
6 Kf Kpc ø D A

4 Kf-NP-PA '88 Kpc ø D A '79
4-R Kf NP '79
3 Kf ø D A
1
2 2 11 Kgl Kgl PA '68 (recomp '73) Kfc
31 PA '68
11 PA '68
1 PA '68
Kgl PA

1 ø D A '71
1
Kfmn Kf - 2 } PA '90
1 PA 72
3

2 1 Kpc ø D A '51
1 2 PA '84
1 Kfm PA '83
2 Kpc ø D A '76
J. K. EDWARDS

1 1-R PA '71
MERRION

4
9 Kf Kgl PA
3 Kf Kgl PA
THOMPSON

38 1 PA '68
49 PA '68
1 Kf Kgl PA
2 Kgl PA '85
PENDRAGON

1 (39) Kf Kgl PA
2 PA '68
2 PA '68
1 Kf NP '84
1 PA '68
12 Kf Kgl PA
1
Kpc ø D A '69
57 PA '68
Kf Kgl PA

3
9
3 S
7

1R 1 1 Kpc ø D A '75
THOMPSON
7 Kpc ø D A '75

1
2 17 17-R Kf PA '83 Kf ø D A 81
THOMPSON

1 18-R Kf Kpc } NP PA '82
PA '73 1
1-Y Kf PA '90
PA '68 18 Kf-NP '79 PA '91
J A 1245

1 1 Kpc ø D A '80

11
4 PA '91
2 Kpc ø D A '77

9

16 Kpc ø D A '76
THOMPSON

1 PA '68
1 PA '88

28
21 Kf PA '83
1

5
10 Kpc ø D A '76
1

2 1 Kgl ø D A '55

1 Kpc PA '86
1-R PA '86
2 Kpc PA '86

19 PA '88
19-R PA '88
12 Kf Kpc
12 J Kpc ø D A '81

1
30 Kpc ø D A '76
13 Kpc ø D A '76

1
1
1
22 Kf Kpc } NP '81
1 Kgl Kgh Kd

1 Kpc PA '86

1
1

1
20 D
7 20-R Kpc ø D A 81

2
2

35 PA '88
27 Kpc ø D A '77
2

3 Kpc PA '86
34 Kpc ø D A '79

1 Kgl PA '88 Kd ø D A '74
23 Kpc ø D A '79
11 Kpc ø D A '76
8 PA '91

1 Kf
1 Kf Kpc
1 PA '90
3
4 Kpc PA '86
36
7 24

WALSH ENGINEERING & PRODUCTION CORP.
Petroleum Engineering Consulting
Lease Management
Contract Pumping
7415 East Main
Farmington, New Mexico 87402
(505) 327-4892

CERTIFIED- RETURN RECEIPT

October 8, 1997

Mr. Al Nicol
Pendragon Energy Partners
621 17th Street Suite 750
Denver, CO 80293

Re: Non-Standard Location
Thompson Engineering
J.W. Goddard #3
2100' FSL, 1980' FWL
Section 11, T26N R12W
San Juan County, NM
Basin Fruitland Coal

Dear Mr. Nicol,

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval. As an offset operator you are being notified of this application pursuant to NMOCD rules.

If you desire to submit remarks concerning the application, please send them to Mr. William J. LeMay, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico, within 20 days from the receipt of this notice. If you have no objection to the proposal, please so indicate by signing in the space provided below and returning a copy to this office.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson

Paul C. Thompson, P.E.

I do not object to the proposed non-standard Fruitland Coal completion in the J.W. Goddard #3 wellbore.

Signed: [illegible] President Date: 10/8/97

WALSH ENGINEERING & PRODUCTION CORP.
Petroleum Engineering Consulting
Lease Management
Contract Pumping
7415 East Main
Farmington, New Mexico 87402
(505) 327-4892

CERTIFIED- RETURN RECEIPT

October 8, 1997

Mr. J. K. Edwards
J. K. Edwards ~~and~~ Associates, Inc.
1401 17th Street Suite 1400
Denver, CO 80202

Re: Non-Standard Location
Thompson Engineering
J.W. Goddard #3
2100' FSL, 1980' FWL
Section 11, T26N R12W
San Juan County, NM
Basin Fruitland Coal

Dear Mr. Edwards,

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Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson

Paul C. Thompson, P.E.

I do not object to the proposed non-standard Fruitland Coal completion in the J.W. Goddard #3 wellbore.

Signed: _____ Date: 10/9/97

WALSH ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting
Lease Management
Contract Pumping

7415 East Main
Farmington, New Mexico 87402
(505) 327-4892

CERTIFIED- RETURN RECEIPT

October 8, 1997

Mr. T. Greg Merrion
Merrion Oil and Gas
P.O. Box 840
Farmington, NM 87499

Post-it® brand fax transmittal memo 7671 | # of pages ▸ 1

To Paul Thompson	From Greg Merrion
Co.	Co.
Dept.	Phone #
Fax #	Fax #

Re: Non-Standard Location
Thompson Engineering
J.W. Goddard #3
2100' FSL, 1980' FWL
Section 11, T26N R12W
San Juan County, NM
Basin Fruitland Coal

Dear Mr. Merrion,

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Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson

Paul C. Thompson, P.E.

I do not object to the proposed non-standard Fruitland Coal completion in the J.W. Goddard #3 wellbore.

Signed: T. Greg Merrion Date: 10-9-97

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
THOMPSON ENGR. & PROD. CORP. 7415 E. Main Farmington, N.M. 87402	037581
	[3] Reason for Filing Code CH CO - 8/1/97

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 0 -045-5937	Gallegos Frtld PC, SO (gas) FP	77200
[7] Property Code	**[8] Property Name**	**[9] Well Number**
~~007046~~ 21632	J W Goddard ~~J-W~~	#3

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	11	026N	012W		2100	S	1980	W	San Juan

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
F					

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
7057	El Paso Field Services P.O. Box 1492 El Paso, Texas 79978	1766530	G	K-11-T026N-R012W

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SEP 29 1997
OIL CONS. DIV.
DIST. 3

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description
1766550	

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure

[40] Choke Size	[41] Oil	[42] Water	[43] Gas	[44] AOF	[45] Test Method

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Paul C. Thompson

Printed name: Paul C. Thompson

Title: President

Date: 9/26/97 Phone: 505 327-4892

OIL CONSERVATION DIVISION

Approved by: 3.8

Title: SUPERVISOR DISTRICT #3

Approval Date: ~~SEP 29 1997~~

[47] If this is a change of operator fill in the OGRID number and name of the previous operator

TAURUS Explor.

Previous Operator Signature	Printed Name	Title	Date
	Joe P. Nicholson Hopson	Gordon Mannon - Sec Tum	9/24/97

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
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☐ AMMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address	2 OGRID Number
Taurus Exploration U.S.A., Inc. 2101 Sixth Avenue North Birmingham, AL 32503-2784	162928
	3 Reason for Filing Code CO - 8/1/97

4 API Number	5 Pool Name	6 Pool Code
30-045-05937	GALLEGOS FRTLD PC, SO (GAS)FP	77200
7 Property Code	**8 Property Name**	**9 Well Number**
007046	GODDARD J W	#3

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
K	11	026N	012W		2100	S	1980	W	SAN JUAN

11 Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

12 Lse Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
7057	EL PASO FIELD SERVICES P.O. BOX 1492 EL PASO, TX 79978		G	K-11-T026N-R012W

IV. Produced Water

23 POD	24 POD ULSTR Location and Description

V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations

30 Hole Size	31 Casing & Tubing Size	32 Depth Set	33 Sacks Cement

VI. Well Test Data

34 Date New Oil	35 Gas Delivery Date	36 Test Date	37 Test Length	38 Tbg. Pressure	39 Csg. Pressure
40 Choke Size	**41 Oil**	**42 Water**	**43 Gas**	**44 AOF**	**45 Test Method**

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Printed Name: Joe D. Niedernofer

Title: General Manager -- San Juan Basin

Date: 7/16/97

Phone: (205) 326-2710

OIL CONSERVATION DIVISION

Approved by: 3.7.8

Title: SUPERVISOR DISTRICT #3

Approved Date: AUG 01 1997

47 If this is a change of operator fill in the OGRID number and name of the previous operator
14538 Burlington Resources Oil & Gas Co.

Previous Operator Signature	Printed Name	Title	Date
Signature: Dolores Diaz	Dolores Diaz	Production Associate	8/1/97

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals, & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

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Revised February 21, 1994
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator Name and Address	[2] OGRID Number
Burlington Resources Oil & Gas PO Box 4289 Farmington, NM 87499	14538
	[3] Reason for Filing Code CO - 7/11/96

[4] API Number	[5] Pool Name	[6] Pool Code
30-045-5937	PICTURED CLIFFS	3025
[7] Property Code	**[8] Property Name**	**[9] Well Number**
007046	GODDARD J W	#3

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
K	11	026N	012W		2100	S	1980	W	SAN JUAN

[11] Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure
[40] Choke Size	**[41] Oil**	**[42] Water**	**[43] Gas**	**[44] AOF**	**[45] Test Method**

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Dolores Diaz

Printed Name: Dolores Diaz

Title: Production Associate

Date: 7/11/96

Phone: (505) 326-9700

OIL CONSERVATION DIVISION

Approved by: Frank T. Chavez

Title: District Supervisor

Approved Date: July 11, 1996

[47] If this is a change of operator fill in the OGRID number and name of the previous operator
14538 Meridian Oil Production

Previous Operator Signature	Printed Name	Title	Date
Signature: Dolores Diaz	Dolores Diaz	Production Associate	7/11/96

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals, & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
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☐ AMMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator Name and Address	[2] OGRID Number
Burlington Resources Oil & Gas PO Box 4289 Farmington, NM 87499	14538
	[3] Reason for Filing Code CO - 7/11/96

[4] API Number	[5] Pool Name	[6] Pool Code
30-045-5937	GALLEGOS FRTLD PC, SO (GAS)FP	77200
[7] Property Code	**[8] Property Name**	**[9] Well Number**
007046	GODDARD J W	#3

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
K	11	026N	012W		2100	S	1980	W	SAN JUAN

[11] Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
7057	EL PASO FIELD SERVICES P.O. BOX 1492 EL PASO, TX 79978		G	K-11-T026N-R012W

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure
[40] Choke Size	**[41] Oil**	**[42] Water**	**[43] Gas**	**[44] AOF**	**[45] Test Method**

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Dolores Diaz

Printed Name: Dolores Diaz

Title: Production Associate

Date: 7/11/96

Phone: (505) 326-9700

OIL CONSERVATION DIVISION

Approved by: Frank T. Chavez

Title: District Supervisor

Approved Date: July 11, 1996

[47] If this is a change of operator fill in the OGRID number and name of the previous operator
14538 Meridian Oil Production

Previous Operator Signature	Printed Name	Title	Date
Signature: Dolores Diaz	Dolores Diaz	Production Associate	7/11/96

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JAN 04 1989

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS	
OPERATOR		
PRORATION OFFICE		

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Revised 10-01-78
Format 06-01-83
Page 1

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DEC 23 1988
OIL CON. DIV.

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: Meridian Oil Inc.

Address: 3535 E. 30th-Farmington, NM 87401

Reason(s) for filing (Check proper box)
- [ ] New Well
- [ ] Recompletion
- [ ] Change in Ownership

Change in Transporter of:
- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain): Effective Date: 12/06/88
Change in name of Operator

If change of ~~ownership~~ operator give name and address of previous owner: Texaco Inc., Operator for Texaco Producing INc. (TPI) 4601 DTC Blvd., Denver, Colorado 80237

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
J. W. Goddard	3	S. Gallegos Fruitland PC	State, Federal or Fee: Federal	0789

Location

Unit Letter K ; 2100 Feet From The South Line and 1980 Feet From The West

Line of Section 11 Township 26N Range 12W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ] — Address (Give address to which approved copy of this form is to be sent):

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X]: EPNG Co. — Address (Give address to which approved copy of this form is to be sent): FArmington, NM 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	11	26N	12W	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

Regulatory Affairs
(Title)

December 22, 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 23 1988, 19____

BY [signature]

TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for al able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in mult completed wells.

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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED MAY - 8 1985 OIL CONSERVATION DIVISION SANTA FE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: Texaco Inc., Operator for Texaco Producing Inc. (TPI)

Address: 4601 DTC Blvd., Denver, Colorado 80237

Reason(s) for filing (Check proper box)

New Well ☐ Recompletion ☐ Change in Ownership ☐

Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain): Change of Operator from Getty Oil Company to Texaco Inc. (Operator for TPI)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
J. W. Goddard	3	~~Fruitland~~ PC	State, Federal or Fee Federal	078953

Location

Unit Letter K : 2100 Feet From The South Line and 1980 Feet From The West

Line of Section 11 Township 26N Range 12W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P. O. Box 990, Farmington, NM. 87499

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	11	26N	12W	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

JAN 31 1985 OIL CON. DIV. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Manager/Farmington
(Title)

1/28/85
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 31 1985, 19

BY Frank T. Chavez

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED
FEB 25 1977
OIL CONSERVATION COMM.
Santa Fe

I.

Operator: Getty Oil Company

Address: Box 3360, Casper, WY 82602

Reason(s) for filing (Check proper box)

New Well [ ]
Recompletion [ ]
Change in Ownership [X]

Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner: Skelly Oil Company, Box 3360, Casper, WY 82602

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
J. W. Goddard	3	So. ~~Undesignated~~ Gallegos Fruitland	State, Federal or Fee: Fed, SF	078953

Location

Unit Letter K ; 2100 Feet From The South Line and 1980 Feet From The West

Line of Section 11 Township 26N Range 12W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ] — Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X] — Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Co. — Box 990, Farmington, NM 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					yes	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED
FEB 15 1977
OIL CON. COM.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy J. McWhirter
(Signature)

Area Superintendent
(Title)

2/9/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 15 1977, 19 _____

BY N. E. Maxwell

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Form 23-55(1-56)

OCT 30 1969

OIL CONSERVATION COMMISSION

BOX 697

120 EAST CHACO

AZTEC, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE October 28, 1969

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR THE PURCHASE OF GAS FROM

THE Skelly Oil Company
OPERATOR

J. W. Goddard #3
LEASE

"K"
WELL UNIT

11-26-12
S-T-R

Undesignated Fruitland
POOL

El Paso Natural Gas Company
NAME OF PURCHASER

WAS MADE ON October 2, 1969 , FIRST DELIVERY October 6, 1969
DATE DATE

Choke 226
INITIAL POTENTIAL

El Paso Natural Gas Company
PURCHASER

Original Signed By W. M. Rodgers
REPRESENTATIVE

Chief Dispatcher
TITLE

CC: TO OPERATOR Denver & Farmington
OIL CONSERVATION COMMISSION - SANTA FE
F. N. WOODRUFF - EL PASO
~~XXXXXXXX~~
~~B. D. ADAMS~~

FILE

Fred 10/3

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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: Skelly Oil Company

Address: 1860 Lincoln Street, Denver, Colorado 80203

Reason(s) for filing *(Check proper box)*

- New Well [ ]
- Recompletion [X]
- Change in Ownership [ ]

Change in Transporter of:

- Oil [ ]
- Dry Gas [X]
- Casinghead Gas [ ]
- Condensate [ ]

Other *(Please explain)*

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
J. W. Goddard	3	Undesignated Fruitland	State, Federal or Fee Federal	

Location: Unit Letter K ; 2100 Feet From The South Line and 1980 Feet From The West

Line of Section 11 Township 26N Range 12W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ] — Address *(Give address to which approved copy of this form is to be sent)*

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X] — Address *(Give address to which approved copy of this form is to be sent)*

El Paso Natural Gas Company — Box 990, Farmington, New Mexico

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
						X		

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9/23/68	10/9/68		1254'
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
6059' GR	Fruitland Sand	1182'	
Perforations			**Depth Casing Shoe**
1182' - 1202'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**

RECEIVED OCT 17 1968 OIL CON. COM. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
226.7	3 hours	--	--
Testing Method *(pitot, back pr.)*	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Back Pressure	350#	350#	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Leland Thang
(Signature)

District Production Manager
(Title)

October 11, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED 10-23-68 OCT 23, 1968, 19

BY Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED OCT 15 1968 OIL CON. COM. DIST. 3

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR: Skelly Oil Company

3. ADDRESS OF OPERATOR: 1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 2100' FSL and 1980' FWL of Section 11-26N-12W

5. LEASE DESIGNATION AND SERIAL NO.: SF078953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: J. W. Goddard

9. WELL NO.: 3

10. FIELD AND POOL, OR WILDCAT: Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 11-26N-12W

12. COUNTY OR PARISH: San Juan

13. STATE: New Mexico

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6059' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Plug back & test Fruitland Sand	X		
(Other)	☐						

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/23/68 Moved in and rigged up pulling unit of Aztec Well Service Co. Pulled rods and pump. Squeezed through perforations 5151'-5188' w/25 sacks of cement. Top of cement inside casing at 5038'. Ran Gamma Ray Collar log from 900'-1300'. Perforated casing at 1300' w/4 shots. Pumped 150 sacks of cement down 5-1/2"OD casing. Displaced with 32 bbls. of water. Top of plug in casing at 1260'. Tagged bottom with tubing at 1260'. Swabbed tubing. Pulled tubing and fluid level at 1190'.

Perforated 5-1/2"OD casing 1182'-1202'-20' w/4 shots per ft. Hole dry. Line broke while pulling perforating gun. Dropped gun 10' of line in hole. Ran tubing with overshot and recovered perforating gun and line. Treated perforations 1182'-1202' with 700 gals. of water. Formation broke from 1700# to 1000#; followed with 8500# of sand and 7010 gals. of water. Injection rate 39 bbls. per minute at 1000#. Flushed w/1500 gals. of water. Ran tubing to 1258' KB with a 4' bull plug perforated nipple on bottom. Gas gauged 74.4 MCF per day; dry.

Shut in 12 hours, casing pressure 300#. Opened and flowed at rate of 2810 MCFPD. Killed well with 75 bbls. of water. Ran tubing. Ran swab 5 trips. Well kicked off flowing 1674 MCF per day. After flowing 3 hours, 2148 MCF per day w/trace of water.

9/28/68 Flowed at rate of 1065 MCF gas per day. Casing pressure 70#.
9/29/68 Flowed at rate of 680 MCF gas per day. Casing pressure 40#.

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE District Production Manager DATE October 11, 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED OCT 14 1968 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

*See Instructions on Reverse Side

9/30/68 Flowed at rate of 470 MCF gas per day. Shut in 5-1/2 hrs. SICP 183#.
After Shut In 192 hours SICP 350#; SITP 350#.

10/9/68 Flowed 3 hours through 2" tubing, 3/4" choke, for calculated absolute open flow of 1814 MCF gas per day. No water FTP 98#.

Well now completed for gas in the Fruitland formation through casing perfs 1182'-1202'.
PBTD 1254'.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963 O-685229
GPO 837-499 467-851

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [X] DIFF. RESVR. [ ] Other

RECEIVED OCT 15 1968 OIL CON. COM DIST. 3

2. NAME OF OPERATOR: Skelly Oil Company

3. ADDRESS OF OPERATOR: 1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2100' FSL and 1980' FWL of Section 11-26N-12W
At top prod. interval reported below
At total depth Same

14. PERMIT NO. | DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.: SF 078953
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: J. W. Goddard
9. WELL NO.: 3
10. FIELD AND POOL, OR WILDCAT: Fruitland
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 11-26N-12W
12. COUNTY OR PARISH: San Juan
13. STATE: New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
		10/9/68	6059' GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
	PBTD 1254'		→		

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1182'-1202' Fruitland Sand

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

RECEIVED OCT 14 1968 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	1178	

31. PERFORATION RECORD (Interval, size and number)
1182'-1202' 80 Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1182' - 1202'	8500# Sand & 7010 gals water

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10/9/68	Flowing	Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/9/68	3	3/4	→	0	226.7	0	—

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
98#		→	0	1814	0	—

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY:

LIST OF ATTACHMENTS: None

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Leland Flanz TITLE District Production Manager DATE October 11, 1968

*(See Instructions and Spaces for Additional Data on Reverse Side)

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
Skelly Oil Company	J. W. Goddard	3

Unit Letter	Section	Township	Range	County
K	11	26 North	12 West	San Juan

Actual Footage Location of Well: 2100 feet from the South line and 1980 feet from the West line

Ground Level Elev:	Producing Formation	Pool	Dedicated Acreage:
6059	Fruitland	Undesignated	160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

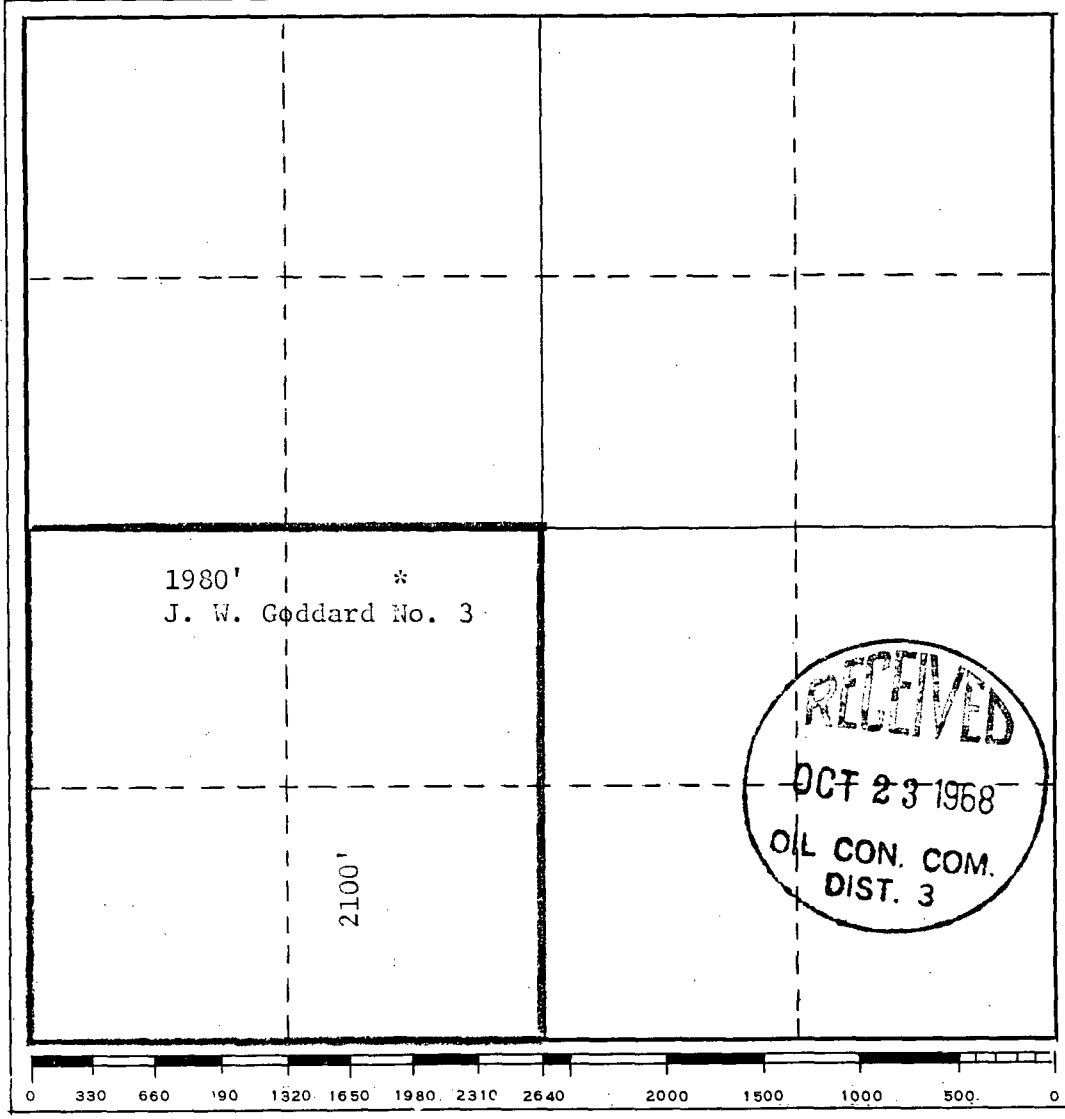
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



RECEIVED
OCT 23 1968
OIL CON. COM.
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert L. Wyatt

Name: Robert L. Wyatt

Position: District Office Manager

Company: Skelly Oil Company

Date: October 18, 1968

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR
Skelly Oil Company

3. ADDRESS OF OPERATOR
1800 Lincoln Street - Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2100' FSL & 1980' FWL of Section 11-26N-12W

5. LEASE DESIGNATION AND SERIAL NO.
SF-078953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
J. W. Goddard

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 11-26N-12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6059' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS Sand	[ ]	(Other)			
(Other) Plug back and test Fruitland	[X]						

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans are to test the Fruitland Sand 1184-1207' as follows:

Squeeze 25 sacks of cement across Gallup perforations 5151-5168'. Run Gamma Ray Collar Log. Perforate at 1300' with 4 holes.

Pump 150 sacks cement down 5-1/2" casing with Howco plug on top of cement. Displace down 5-1/2" casing with water and stop plug at 1260'. Top of cement behind casing to be at approximately 700' and across Fruitland Formation 1187-1207'. Shut well in at top and WOC 24 hours.

Perforate Fruitland Sand 1184-1207' with 112 holes (4 shots per foot). Run tubing open ended and swab and test.

Sand frac with 20,000# sand and 20,000 gallons of water.

RECEIVED
SEP 20 1968
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE District Production Manager DATE September 17, 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 19 1968
U. S. GEOLOGICAL SU

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: SF-078953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Skelly Oil Company

8. FARM OR LEASE NAME: J. W. Goddard

3. ADDRESS OF OPERATOR: 1860 Lincoln Street - Denver, Colorado 80203

9. WELL NO.: 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

2100' FSL & 1980' FWL of Section 11-26N-12W

10. FIELD AND POOL, OR WILDCAT: Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 11-26N-12W

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6059' GR

12. COUNTY OR PARISH: San Juan

13. STATE: New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[X]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well reached the economic limit and no longer is profitable to operate.

Plans are to plug and abandon this well and plug as follows:

First Plug - Across Gallup Zone perfs. 5188'-5151' filling up 50' to 5101'.
Second Plug - 50' inside 5 1/2" casing and 50' above where casing is shot in two.
Third Plug - 100' plug above top of Mesa Verde formation (unless production casing is left remaining through this zone).
Fourth Plug - 100' plug at the bottom of Ojo Alamo Sand (unless surface casing is set through the Ojo Alamo Sand).
10 sacks of cement in top of surface casing with dry hole marker.

RECEIVED NOV 27 1967 OIL CON. COM. DIST. 3

MAIN OFFICE O
'67 NOV 30 AM 9

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE District Superintendent DATE Nov. 17, 1967

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 22 1967
U. S. GEOLOGICAL SURVEY
FARMINGTON, N.

*See Instructions on Reverse Side

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	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: [illegible]

Address: [illegible], Hobbs, New Mexico

Reason(s) for filing *(Check proper box)*

- New Well ☐
- Recompletion ☐
- Change in Ownership ☐
- Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other *(Please explain)* [illegible]

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
[illegible]	54	[illegible]	[illegible]	

Location

Unit Letter K ; 2100 Feet From The South Line and 1980 Feet From The West

Line of Section 11 Township 26N Range 12W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ [illegible]	Address *(Give address to which approved copy of this form is to be sent)* [illegible]
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ [illegible]	Address *(Give address to which approved copy of this form is to be sent)* [illegible]

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	11	26N	12W	No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

RECEIVED MAR 8 1967 OIL CON. COM. DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[illegible]
(Signature)

[illegible]
(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED [illegible], 19 _____

BY [illegible]

TITLE [illegible]

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED		5	
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	GAS	/	
OPERATOR		/	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: Skelly Oil Company

Address: 1860 Lincoln Street, Denver, Colorado 80203

Reason(s) for filing *(Check proper box)*

New Well ☐ Recompletion ☐ Change in Ownership ☐

Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other *(Please explain)*: Effective Nov. 1, 1967 the Gallegos Gallup Sand Unit has been dissolved & Skelly Oil Co. will continue operation of certain wells on an individual lease basis.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
J. W. Goddard	3	Gallegos Gallup Sand	State, Federal or Fee: Federal	

Location: Unit Letter K ; 2100 Feet From The South Line and 1980 Feet From The West

Line of Section 11 Township 26N Range 12W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: The Permian Corp.

Address *(Give address to which approved copy of this form is to be sent)*: Box 3119, Midland, Texas

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]: El Paso Natural Gas Company

Address *(Give address to which approved copy of this form is to be sent)*: Box 990, Farmington, New Mexico

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	11	26N	12W	Yes	?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Superintendent
(Title)

November 1, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 9 1967, 19 _____

BY _____

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NUMBER OF COPIES RECEIVED		
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TRANSPORTER OIL / GAS	2	
PRORATION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110 (Rev. 7-60)

P

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator	Lease	Well No.
Skelly Oil Company	Gallegos Gallup Sand Unit	54

Unit Letter	Section	Township	Range	County
"K"	11	26-N	12-W	San Juan

Pool	Kind of Lease (State, Fed, Fee)
Gallegos Gallup	Federal

If well produces oil or condensate give location of tanks	Unit Letter	Section	Township	Range
	"C"	11	26-N	12-W

Authorized transporter of oil [X] or condensate [ ]	Address (give address to which approved copy of this form is to be sent)
McWood Corporation	306 V & J Tower Building- Midland, Texas

Is Gas Actually Connected? Yes ✓ No ____

Authorized transporter of casing head gas [X] or dry gas [ ]	Date Connected	Address (give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	?	Box 997- Farmington, New Mexico

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING *(please check proper box)*

New Well . . . . . [ ]

Change in Transporter *(check one)*

Oil . . . . . [ ] Dry Gas . . . . [ ]

Casing head gas . [ ] Condensate . . [ ]

Change in Ownership . . . . . [X]

Other *(explain below)*

Change name of lease

Remarks

Dedicated to Gallegos Gallup Sand Unit effective February 1, 1963.
This well was formerly known as Skelly Oil Company's - J. W. Goddard Well No. 3.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 25th day of February, 19 63.

OIL CONSERVATION COMMISSION	By
Approved by	Title District Superintendent
Title	Company Skelly Oil Company
Date	Address P.O. Box 38, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator SKELLY OIL COMPANY Lease J. W. Goddard

Well No. 3 Unit Letter K S 11 T 26N R 12W Pool Gallegos - Gallup

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit C S 11 T 26N R 12W

Authorized Transporter of Oil or Condensate _____

Address _____

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company

Address Box 997, Farmington, New Mexico Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

_____

_____

Reasons for Filing: (Please check proper box) New Well _____ ( )

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head (x) Condensate ( )

Change in Ownership _____ ( ) Other _____ ( )

Remarks: (Give explanation below)

RECEIVED JAN 14 1960 OIL CON. COM. DIST. 3

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 13th day of January 19 60

By P. E. Cooper

Approved JAN 1 - 1960 19 ___

Title District Superintendent

OIL CONSERVATION COMMISSION

Company SKELLY OIL COMPANY

By A. R. Kendrick

Box 426

Address Farmington, New Mexico

Title PETROLEUM ENGINEER DIST. NO. 3

2cc sent O.C.C. June 25, 1958

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

MAIN OFFICE OCC

1958 JUL 7 AM 8:56

Sec. 11

#3

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Sante Fe

SERIAL NUMBER SF 078953

LEASE OR PERMIT TO PROSPECT J. W. Goddard

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Skelly Oil Company Address Box 426, Farmington, New Mexico

Lessor or Tract J. W. Goddard Field Undesignated (Gallup) State New Mexico

Well No. 3 Sec. 11 T. 26N R. 12W Meridian N.M.P.M. County San Juan

Location 2100 ft. {N./S.} of S Line and 1980 ft. {E./W.} of W Line of Section 11 Elevation 6068 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed P. E. Cooper

Date June 24, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 25, 1958 Finished drilling May 6, 1958

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 5151 to 5188 No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from none to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10 3/4"	32.75#	8rd	H-40	401	Cement	Guide			
5½"	14#	8rd	J-55	5247	Cement Collar	Guide & Float	5151	5188	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	413	450 sacks reg.	Halliburton		
5½"	5227	125 sacks reg. and 125 cu. ft. stratacrete	Halliburton		

Temperature survey indicated top of cement behind 5½" OD casing at 4413'

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____

Adapters—Material ____ Size ____

FOLD | MARK

10 3/4"	413	450 sacks reg.	Halliburton			
5½"	5227	125 sacks reg.	Halliburton			
		and 125 cu. ft. stratacrete				

Temperature survey indicated top of cement behind 5½" OD casing at 4413'

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

Well was sand-oil fraud

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Fraced with 40,000# 20-40 sand 437,842 gals. lease oil BDP 1100# Max. TP 2500#						
Min. TP 2350# injection rate 53.1 BPM Shut down pressure 700#.						

TOOLS USED

Rotary tools were used from 0 feet to 5229 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

June 24, 19 58 — Put to producing June 23, 19 58

The production for the first 24 hours was 55 barrels of fluid of which 99.8% was oil; .2 % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. 40.3

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

Warren Bradshaw, Driller ..... , Driller

..... , Driller ..... , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1343'	1343	Sand and shale
1343'	1442'	99	Sand and shale
1442'	2895'	1453	Sand and shale
2895'	2975'	80	Sand and shale
2975'	3885'	910	Sand and shale
3885'	4060'	175	Sand and shale
4060'	5141'	1081	Sand and shale
5141'	5229'	88	Sand and shale
			Tops by Schlumberger Electric Induction Log.
Total Depth		5229'	
PBTD		5206'	

[OVER]

16—43094-4

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

MAIN OFFICE OCC
1958 JUL 11 PM 4 49

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SF 078953
Unit J. W. Goddard

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Report of 2nd Sand-Oil Fracing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 2, 1958

J. W. Goddard
Well No. 3 is located 2100 ft. from [redacted] {S} line and 1980 ft. from [redacted] {W} line of sec. 11

NE/4-SW/4 Section 11 (¼ Sec. and Sec. No.) 26N (Twp.) 17W (Range) N.M.P.M. (Meridian)

Undesignated (Gallup) (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 6068 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Fraced Gallup formation, down 5½" casing, thru 5½" casing perfs. 5151-5188' w/40,000 20-40 sand & 40,320 gals. crude oil using 54 rubber free balls. BDP 1200#, Max. TP 2600#, Min. TP 2400#, shut down pressure 700#. Inj. rate 45 BPM. Time of treatment 24 min.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY
Address Box 426
Farmington, New Mexico

By (Signed) F. E. Gospel
Title District Superintendent

GPO 9 18 507

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

MAIN OFFICE OCC

(File the original and 4 copies with the appropriate district office)

1958 JUL 7 AM 9:06

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Skelly Oil Company Lease J. W. Goddard

Well No. 3 Unit Letter K S 11 T 26N R 12W Pool Undesignated (Gallup)

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit C S 11 T 26N R 12W

Authorized Transporter of Oil or Condensate McWood Corporation

Address 330 Petroleum Building, Abilene, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas

Address

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well J. W. Goddard #3 (x)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 24th day of June 19 58

By P. E. Cooper

Title District Superintendent

Company SKELLY OIL COMPANY

Address Box 426 Farmington, New Mexico

Approved 19

OIL CONSERVATION COMMISSION

By Emery C. Arnold

Title

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

MAIN OFFICE OCC
1958 JUN 27 AM 9:06

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) June 24, 1958 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company (Company or Operator), J. W. Goddard (Lease), Well No. 3, in ¼ ¼,

K (Unit Letter), Sec. 11, T. 26N, R. 12W, NMPM., Undesignated (Gallup) Pool

San Juan County. Date Spudded 4-25-58 Date Drilling Completed 5-6-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K •#3	J	I
M	N	O	P

Sec. 11-26N-12W

Elevation 6068 Total Depth 5229 PBTD 5206

Top Oil/Gas Pay 5151 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5151-5188 with 4 shots per foot

Open Hole none Depth Casing Shoe 5227 Depth Tubing 5190' KB

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil; _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55 bbls. oil, no bbls water in 14 hrs, no min. Choke Size 2" ope

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# sand and 37,842 gallons lease oil

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks June 23, 1958

Oil Transporter McWood, Inc. 330 Petroleum Building, Abiline, Texas

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Wgt.	Sax
10 3/4"	401	450
5 ½"	5247	250
2" EVE	5196	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

OIL CONSERVATION COMMISSION

By: Emery C. Arnold

Title _____

Skelly Oil Company (Company or Operator)

By: P. E. Cooper (Signature)

Title District Superintendent

Send Communications regarding well to:

Name SKELLY OIL COMPANY

Address Box 486, Farmington, New Mexico

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SF 078953
Unit J. W. Goddard

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 21, 1958

J. W. Goddard
Well No. 3 is located 2100 ft. from {S} line and 1980 ft. from {W} line of sec. 11

N/2-SW/4 Section 11 (¼ Sec. and Sec. No.) 26N (Twp.) 12W (Range) N.M.P.M. (Meridian)

Undesignated (Gallup) (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is our intention to drill Well No. 3 to approximately 5300' to test the Gallup formation. Our casing program is as follows:

400' of 10-3/4" OD 32.75# casing, cemented with 350 sks. cement, to be circulated.

5300' of 5-1/2" OD 14# casing, cemented with 250 sks. cement.

The designated drilling unit is the ~~N/2~~-SW/4 of Section 11-26N-12W, San Juan County, New Mexico.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY
Address Box 426
Farmington, New Mexico

By (Signed) F. M. Cooper
Title District Superintendent

GPO 918507

Form C-128
Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

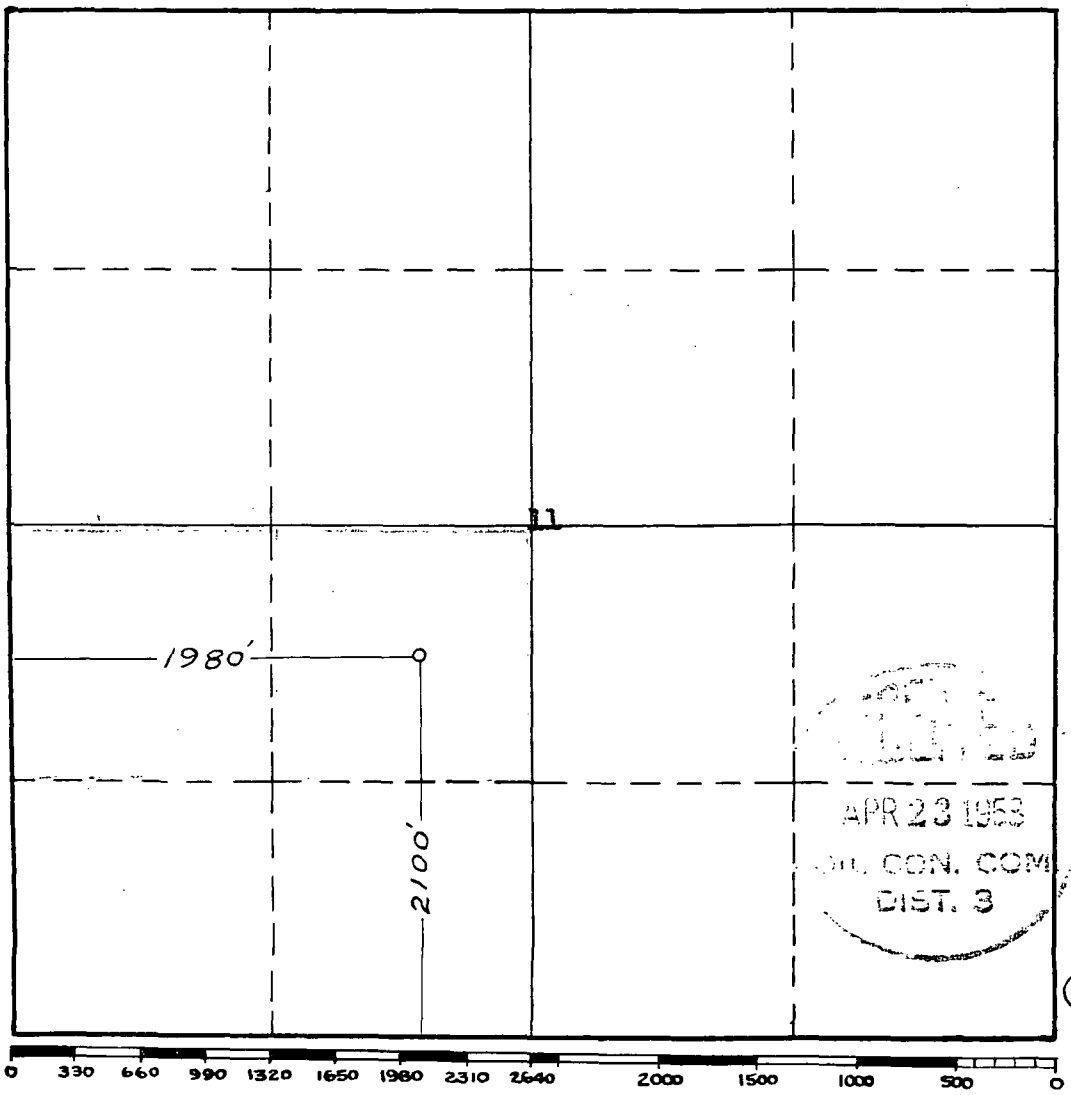
Section A. Date ~~April 21, 1958~~

Operator SKELLY OIL COMPANY Lease J. W. GODDARD
Well No. 3 Unit Letter K Section 11 Township 26 NORTH Range 12 WEST NMPM
Located 2100 Feet From THE SOUTH Line, 1980 Feet From THE WEST Line
County SAN JUAN G. L. Elevation _____ Dedicated Acreage 40 ~~80~~ Acres
Name of Producing Formation Gallup Pool Undesignated

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes X No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below: REF. GLO Plat dated: 19 July 1915

Owner	Land Description

Section. B



APR 23 1958
OIL CON. COM.
DIST. 3

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

SKELLY OIL COMPANY
(Operator)

(Signed) P. E. Cosper
(Representative)

~~Box 426, Farmington, New Mexic~~
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed ~~17 APRIL 1958~~

James P. Leese
Registered Professional Engineer and/or Land Surveyor.

JAMES P. LEESE
Certificate No. 1463

(See instructions for completing this form on the reverse side)