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ENGINEERING & PRODUCTION CORPVATION Direction Engineering Consulting

Lease Management

Contract Pumping

7415 East Main
Farmington, New Mexico 87402
(505) 327-4892

October 8, 1997

Mr. William J. LeMay New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87504-2088

Re: Unorthodox Location

Thompson Engineering and Production Corp.

J.W. Goddard #3

2100' FSL, 1980' FWL Section 11, T26N R12W San Juan County, NM Basin Fruitland Coal



Dear Mr. LeMay,

This is a request on behalf of Thompson Engineering and Production Corp. for administrative approval for a non-standard location in the Basin Fruitland Coal pool for the referenced well.

Thompson plans to recomplete this abandoned Gallup well and complete it through the existing casing in the Basin Fruitland Coal pool. The existing Fruitland Sand perfs will also be squeezed with cement prior to the Fruitland Coal completion. This location was a legal location for a Gallup test but does not meet the minimum set back requirements for Fruitland Coal wells.

Utilizing this existing location will reduce the surface disturbance since the pad is already built and the pipeline facilities are close by. The surface is Navajo Tribal Trust Land.

Attached is a plat indicating the offset Fruitland Coal operators and existing Fruitland Coal wells (Exhibit 1) and a list of offset operators and their addresses (Exhibit 2).

The offset Fruitland Coal operators are being notified of this application by certified return receipt mail. Copies of these letters are enclosed as Exhibit 3.



Thank you for your consideration and approval of this application. If you have any questions please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson, P.E.

President,

Thompson Engineering

cc: Chris Coleman
NMOCD Aztec NM
BLM Farmington NM

District I
PO Box 1980, Hobbs, NM 88241-1960
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztoc, NM 87410
District IV

PO Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

#### OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	1 Pool Code	<sup>1</sup> Pool Name
30-045-5937	71629	Basin Fruitland Coal
Property Code	¹ Prop	erty Name "Well Number
007046	J.W. Goddard	3
'OGRID No.	' Oper	ntor Name 'Bevation
037581	THOMPSON ENGR. & PROD:	CORP. 6059' GR

#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
K	11	26N	12W		2100	South	1980	West	San Juan

## 11 Bottom Hole Location If Different From Surface

UL or lot no.	o. Section Townshi		Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicer : Acres	13 Joint or In	शक्ता (, c	ozsolidatio	E Code 11 O	rder No.					
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
			Faul C. Thompson  Pristed Name President  Title  10/8/97
<b></b> 1980	<del></del>		18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Original on File
	7/00	·	Date of Survey Signature and Seal of Professional Surveyer:  Certificate Number

#### EXHIBIT 2

Thompson Engineering
J.W. Goddard #3
2100'FSL & 1980'FWL
Sec. 11, T26N, R12W
San Juan County, New Mexico

The following offset Fruitland Coal Operators have received written notice of the off-pattern Fruitland Coal well.

Mr. T. Greg Merrion Merrion Oil and Gas P.O. Box 840 Farmington, NM 87499

Mr. J. K. Edwards J. K. Edwards and Associates 1401 17th Street Suite 1400 Denver, CO 80202

Mr. Al Nicol Pendragon Energy Partners 621 17th Street Suite 750 Denver, CO 80293

I certify that copies of the Application for a non-standard Fruitland Coal well has been mailed to the above Operators.

Paul C. Thompson

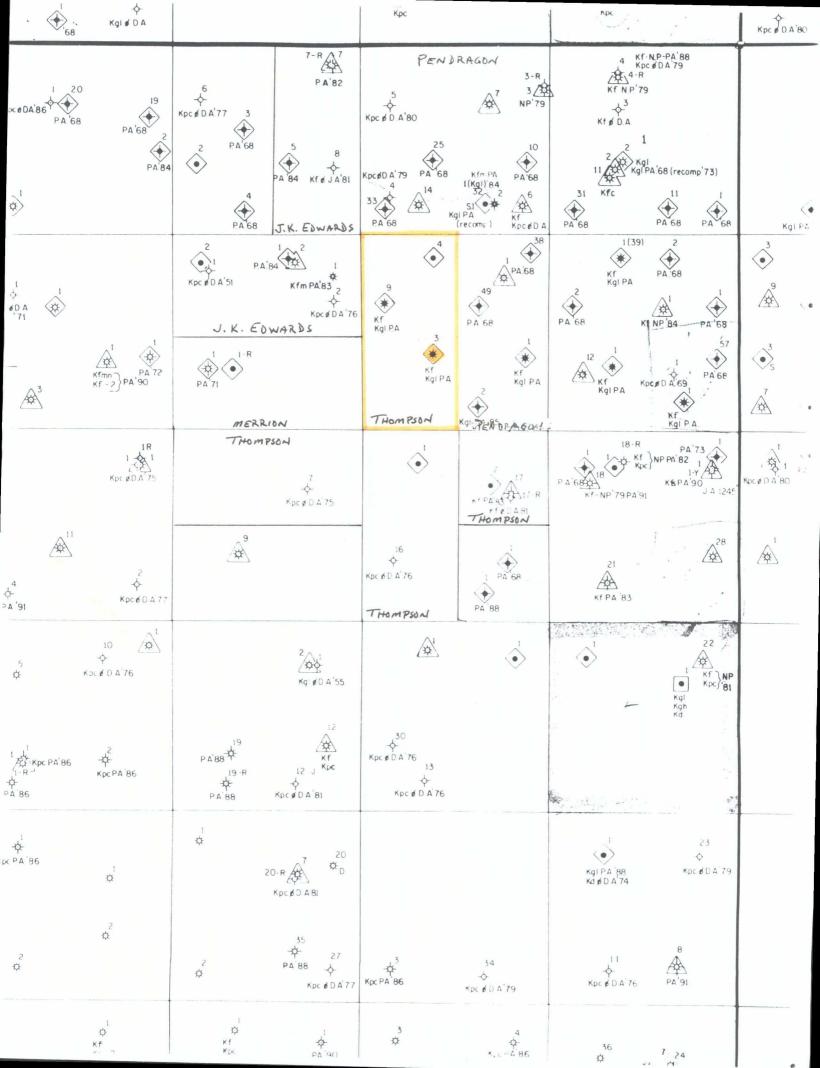
San Juan County )
) ss
State of New Mexico )

The following instrument was acknowledged before me this <u>8th</u> day of <u>October</u> 1997 by Paul C. Thompson.

Notary Public

My Commission Expires:

July 31, 2001



From: WEPC (505) 327-4892





ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Losso Management Contract Pumping

Farmington, New Mexico 87402 (505) 327-4890

PØ1

CERTIFIED- RETURN RECEIPT

October 8, 1997

Mr. Al Nicol Pendragon Energy Partners 621 17th Street Suite 750 Denver, CO 80293

Re: Non-Standard Location Thompson Engineering J.W. Goddard #3 2100' FSL, 1980' FWL Section 11, T26N R12W San Juan County, NM Basin Fruitland Coal

Dear Mr. Nicol,

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval. As an offset operator you are being notified of this application pursuant to NMOCD rules.

If you desire to submit remarks concerning the application, please send them to Mr. William J. LeMay, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico, within 20 days from the receipt of this notice. If you have no objection to the proposal, please so indicate by signing in the space provided below and returning a copy to this office.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,

I do not object to the proposed non-standard Fruitland Coal completion in the J.W. Goddard #3 wellbore.

Signed: Was Short

PRESMAN

Date: 10/8/97

From: WEPC (505) 327-4892

Oct. 08. 1997 02:54 PM





ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7410 Cost Main Farmington, New Mexico 87402 (505) 327-4892

PØ1

CERTIFIED- RETURN RECEIPT

October 8, 1997

Mr. J. K. Edwards, J. K. Edwards, and Associates, Inc. 1401 17th Street Suite 1400 Denver, CO 80202

Re: Non-Standard Location Thompson Engineering J.W. Goddard #3 2100' FSL, 1980' FWL Section 11, T26N R12W San Juan County, NM Basin Fruitland Coal

Dear Mr. Edwards,

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval. As an offset operator you are being notified of this application pursuant to NMOCD rules.

If you desire to submit remarks concerning the application, please send them to Mr. William J. LeMay, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico, within 20 days from the receipt of this notice. If you have no objection to the proposal, please so indicate by signing in the space provided below and returning a copy to this office.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson, P.E

I do not object to the proposed non-standard Fruitland Coal completion in the J.W. Goddard #3 wellbore.

eianed.

Date

10/1/97





ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lesse Mariagement Contract Fumping

7415 East Main Farmington, New Mexico 87402 (506) 327-4892

CERTIFIED - RETURN RECEIPT

October 8, 1997

Mr. T. Greq Merrion Merrion Oil and Gas P.O. Box 840 Farmington, NM 87499

Re: Non-Standard Location Thompson Engineering J.W. Goddard #3 2100' FSL, 1980' FWL Section 11, T26N R12W San Juan County, NM Basin Fruitland Coal

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Dear Mr. Merrion,

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval. As an offset operator you are being notified of this application pursuant to NMOCD rules.

If you desire to submit remarks concerning the application, please send them to Mr. William J. LeMay, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico, within 20 days from the receipt of this notice. If you have no objection to the proposal, please so indicate by signing in the space provided below and returning a copy to this office.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson, P.E.

I do not object to the proposed non-standard Fruitland Coal completion in the J.W. Goddard #3 wellbore.

gregnernon Date: 10-9-97

ž.,

## District I PO Box 1980, Hubbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

## State of New Mexico Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

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## District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

District IV

Santa Fe, NM 87504-2088

☐ AMENDED REPORT

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VI. Well 7  ** Date New Oil  ** Choke Size  ** I hereby certif with and that the knowledge and Signature:  Printed Name: Dolores Di. Title: Froduction Date: 7/11/96  ** If this is a chall4538 Meridian Oil	fy that the rule information belief.  Associa  Associa  Inge of opera Oil Production evious Opera	To Gas Delivery  41 Oil  41 Oil  41 Oil  42 Oil  42 Oil  43 Oil  44 Oil  45 Oil  46 Oil Conningiven above is the oil Conningiven abo	Date  Date  Inservation Elique and con	2 Water  Division havenplete to the (505)	ate e been complied best of my	" Test Length  " Gas  Approved by: Title: Approved Date:	OIL CON Frank T District July 11	"AOF USERVATION Chavez Supervisor		" Sacks Cen " Csg. Pre	essure	

## \*District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals, & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

## District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088

5 Copies

District IV PO Box 2088, Santa	Fe, NM 87504	I-2088			Santa Fe, NN			<b>ም</b> ረን ምክ	A NICDO			ED REPORT
<u>I.</u>	RE	EQUEST			WABLE AND A	MUTHURIZ	AHON	TOTRA	ANSPO	OGRII	) Number	
Burl	ington	Resour	ces Oi					Ì		14	538	
PO B	ox 428	9							'Rea	son fo	r Filing Coo	le
<sub>(</sub> Farm	ington	, NM 87	499						CO	- 7	7/11/96	5
· · · · · · · · · · · · · · · · · · ·		Number 5-5937		G	'Poo ALLEGOS FRTLI	Name DPC, SO (	GAS) FP				l Code 200	
	<sup>7</sup> Prope	rty Code			8 Prope	erty Name					Number	
		046			GODDA	ARD J W		<u> </u>			‡3 	
II. 10 Surfa			<del></del>			True Company	North/South	Line Foot	from the	Foot	/West Line	County
UI or lot no. K	Section 11		nship 26N	Range 012	Lot.Idn 2W	Feet from the 2100	S	1	980	Last	W	SAN JUAN
11 Bottom	Hole Lo											
Ul or lot no.	Section	Tow	nship	Range	Lot.Idn	Feet from the	North/South	Line Feet	from the	East	/West Line	County
<sup>12</sup> Lse Code	L	13 Producing	Method Code	14 (	Gas Connection Date	13 C-129 Permit	t Number	16 C-129 E	ffective Da	ate	<sup>17</sup> C-129 l	Expiration Date
III. Oil and	d Gas T	ransport	ers									
	sporter RID	-	19 Transport and Add		20 ]	POD		21 O/G		2		TR Location scription
	57		ASO FIELD S					G		K-		6N-R012W
			ASO, TX 799	78								
000000000000000000000000000000000000000												
IV. Produ	ced Wat		POD			<u> </u>	24 POE	ULSTR La	cation and	Descr	ription	
V. Well Co						ļ						
v. vven Co		Jata	26 Ready	Date	27	TD		<sup>28</sup> PBTD		Ι	29 Perfo	rations
30	Hole Size		,	Casing	& Tubing Size	32	Depth Set			3	Sacks Cen	nent
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			}									
		,		*****								<del></del>
<u>, ,</u>			-									
VI. Well T	est Data		1			<u></u>						<u> </u>
34 Date New Oil		35 Gas Deli	very Date	36 7	Γest Date	" Test Length		38 Tbg. Pres	sure		<sup>39</sup> Csg. Pre	ssure
40 Choke Size		41 Oil		42 \	Water .	43 Gas		4 AOF			43 Test Met	hod
471								·				
with and that the knowledge and b	information pelief.	given abov			on have been complied to the best of my		OIL CON	NSERV.	ATION	'IDI	VISION	
Signeture:	How &	togs				Approved by:	Frank	Γ. Chave	ez			
Printed Name: Dolores Dia	z					Title:	Distric	t Superv	/isor			
Title: Production	Associat	.e				Approved Date:	July 1	1, 1996				
Date: 7/11/96				Pho (5	one 05) <b>326-</b> 9700							

Phone (505) 326-9700 4" If this is a change of operator fill in the OGRID number and name of the previous operator
14538 Meridian Oil Production
Previous Operator Signature
Prin Printed Name

Dolores Diaz

Production Associate

Title

7/11/96

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Dese)

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	***	$T^{-}$	
DISTRIBUTI	0#		1
SANTA PE			Т
FILE			_
U.E.G.4.		1	
LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF	1CE		

#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 -- Revised 10-01-78 Format 06-01-83

Fill out only Sections I. II. III. and VI for changes of ow

well name or number, or transporter, or other such change of condit Separate Forms C-104 must be filed for each pool in mult

completed wells.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	
Operator Meridian Oil Inc.	
3535 E. 30th-Farmington, NM 87401	A Market of the Control of the Contr
Reason(s) for filing (Check proper box)	Other (Please explain) Effective Date: 12/06/88
New Well Change in Transporter of:	White the second
Recompletion OII	Change in name of Operator
If change of oscillating the name and address of previous owner Texaco Inc., Operator 4601 DTC Blvd., Denvious	or for Texaco Producing INc. (TPI) ver, Colorado 80237
II. DESCRIPTION OF WELL AND LEASE	The second secon
Lease Name   Well No.   Pool Name, Including F	
J. W. Goddard 3 Fruitland I	PC State, Federal or Fee Federal 0789
Location K 2100 Feet From The South Lin	AND STATE OF THE S
Name of Authorized Transporter of Cil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ar Dry Gas 🔀 EPNG Co.	Address (Give address to which approved copy of this form is to be sent)  Farmington, NM 87401
If well produces oil or liquids.  Que location of tanks.  Unit Sec. Twp. Rgs.  K 11 26N 12W	Is das actually connected? When
If this production is commingled with that from any other lease or pool.	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	0
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	APPROVED DEC 23 1988  BY DEC 23 1988
Blacket (Signature)  Pogulatony Affains	TITLE SUPERVISION DISTRICT # 3  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepre well, this form must be accompanied by a tabulation of the deviates taken on the well in accordance with RULE 111.
Regulatory Affairs	All sections of this form must be filled out completely for al
December 22, 1988	able on new and recompleted wells.

	•			the agent
.!	NO. OF COPIES RECEIVED			r Style
ļ	DISTRIBUTION SANTA FE	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
1	FILE	ା/ ଜାନ୍ତର		Supersedes Old C-104 and C-11 Effective 1-1-65
)	U.S.G.S.  LAND OFFICE	AUTHORIZATION TO THE	AND NATURAL O	GAS
ŗ	IRANSPORTER OIL	MAY.	0.000	
}	GAS CPERATOR	OIL CONSERVA	2 1985	
1.	PRORATION OF FICE	OIL CONSERVA		
1	Texaco Inc	c., Operator for Texa		TPI)
J	Address	•	6i	
}	Reason's, for filing (Check proper box	15/1	Other (Please explain)	from Cotty Oil
1	New Web	Change in Transporter of:  Oil Dry Ga	company to Tex	rator from Getty Oil xaco Inc. (Operator
}	Change in Ownership	Casinghead Gus Conder	FOR TOIL	
	If change of ownership give name			
•	and address of previous owner			AND THE RESIDENCE OF THE PROPERTY OF THE PROPE
Γ	DESCRIPTION OF WELL AND	Well No. Phol Ning fort ding F	Formation Kind of Lease	2000 1101
	J. W. Goddard	3 Fruitland	PC State, Federal	alor Fee Federal 078953
1		100 Feet From The South Lin	1980 Feet From "	West
1		ownship 26N Range 12		
Ļ				Udfi County
	DESIGNATION OF TRANSPORT Name of Authorized Transporter of OH	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ved copy of this form is to be sent)
1				
	Name of Authorized Transporter of Cas El Paso Natural Gas	Co.	P. O. Box 990, Farm	
		Unit Sec. Twp. Pige.	Is gas actually connected? Whe	en
L		th that from any other lease or pool,		
	COMPLETION DATA	Cil Well Gas Well	New Well Workever Deepen	Plug Back   Same Resty, Diff. Resty,
-	Designate Type of Completio	on — (X)		
1	Date Spudded	Date Compl. Ready to Prod.	Total Cepth	P.B.T.D.
1	Elevations (DF, RKB, R1, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
-	Performions	1		Depth Casing Shoe
-	** Properties			Copin Cooning I
+	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
-	FIGURE	CASING 4 1-2		2000
-				
	TEST DATA AND REQUEST FO	able for this dep	fter recovery of total valume of load atl a pth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	i, etc.)
-	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Cii-Bbie.	Water - Bbla.	Gas - MCF
	Iciudi Fiod. Com.,	Cit - Base.	J. W. J. 1955	
•	GAS WELL			1
_	Assual Pros. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
+	Tasting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
				,
C	CERTIFICATE OF COMPLIANC	<b>Æ</b> //		TION COMMISSION
	hereby certify that the rules and re Commission have been complied wi		APPROVED	IAN 3 1/1985
	Commission have been compiled with the later to the complete to the		BY	to way
	Ο	, μ		PERVISOR DISTRICT 架日
	FALL		This form is to be filed in co	able for a newly drilled or deepened
-	(Signat	]]	well, this form must be accompanied that taken on the well in accord	nied by a tabulation of the deviation
-	District Manag	per/Farmington		et be filled out completely for allow-
_	1/2	28/85	Fill out only Sections I. II.	. III, and VI for changes of owner, or other such change of condition.
	(Date	•/	Separate Forms C-104 must	be filed for each pool in multiply
•		Į)	completed wells.	,

NO. OF COMICS RECEIVED	7 ]		/ · ·
DISTRIBUTION	1 1	CONSERVATION COMMISSION	
FILE /	REQUES	ST FOR ALLOWABLE AND	Supersedes Old C-104 and C Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS
LAND OFFICE  I RANSPORTER OIL	DE PROPERTY	Visinia:	
OPERATOR 4			
I. PRORATION OFFICE		77	
Getty Oil Compa	ny O'L CONSERVATION	COMMI	
Address	Sama Fo	ODMW.	
Box 3360, Caspe Reason(s) for filing (Check prope		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership X		Gas densate	
If change of ownership give na	me Ct. 11. At 1 C	2260 0 117 90600	,
and address of previous owner.	me Skelly Oil Company, Bo	x 3300, Casper, Wt 02002	
II. DESCRIPTION OF WELL A	I Well No.; Pool Name, Including	Formation Kind of L	ease Lease No.
J. W. Goddard	3 So. Undes 19	ا	leral or Fee Fed, SF 078953
Unit Letter K	2100 Feet From The South L	ine and 1980 Feet Fro	West
Line of Section	Township 26N Range	IZW , NMPM,	San Juan County
I. DESIGNATION OF TRANSP Name of Authorized Transporter of	ORTER OF OIL AND NATURAL O		proved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which app	proved copy of this form is to be sent)
El Paso Natural	Gas Co. Twp. Fige.	Box 990, Farmington	NM 87401
If well produces all or liquids, give location of tanks.		yes	
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool	l, give commingling order number:	
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	None of Dodgeton Countries	Top O!l/Gas Pay	Tubing Depth
Zievations (BP, RRB, RT, GR, etc	., Name of Producing Formation	Top 0.1/ Gus Fuy	robing Depth
Perforations			Depth Casing Shoe
	<del></del>	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load o lepth or be for full 24 hours)	il and must be equal to or exceed top allow
Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Tust	Tubing Pressure	Casing Pressure	<i>f</i>
Land David Trans	Oll - Bble.	Water - Bbls.	Choke Size 15 1977 FEB 15 1977 GOOMEFOON, COM.
Actual Prod. During Test	OII-BDIE.	Water - Bbis.	DIST. 3
GAS WELL			A STATE OF THE PARTY OF THE PAR
Actual Prod. Tost-MCF/D	Length of Test	Bble. Condensate/htt/CF	Gravity of Gendenagle
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		<u> </u>	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
	d regulations of the Oil Conservation	APPROVED FLU 10	, 19
	with and that the information given he best of my knowledge and belief.	BY THEORY STEEL	*
$\bigcap \bigcap I_{a}$	10.0	TITLE PHINOLOGY MAINTE	R DIST. NO. 3
X VM	10/1/	11	compliance with RULE 1104.
1) by f- 11 les	enatura)	If this is a request for allowell, this form must be accomp tests taken on the well in accomp	wable for a newly drilled or despende unled by a tabulation of the deviation ordance with RULE 111.
Area Supe	rintendent.	All sections of this form m	ust be filled out completely for allow-
	2/9/77	Fill out only Sections I,	II. III. and VI for changes of owner,
(	Date)	well name or number, or transpo	rter, or other such change of condition. at be filed for each pool in multiply
The second of th	and the second s	The transfer	

#### OIL CONSERVATION COMMISSION

BOX 697

120 EAST CHACO

AZTEC, NEW MEXICO

NOTICE OF GAS CONNECTION		
NOTICE OF GIB COMBETTON	DATEOct	ober 28, 1969
THIS IS TO NOTIFY THE OIL CONSERVATION	N COMMISSION THAT CONNECTION	N FOR THE PURCHASE OF GAS FROM
THE Skelly Oi	1 Company OPERATOR	
	OI BRATOR	•
J. W. Goddard #3	"K"	11-26-12
LEASE	WELL UNIT	S-T-R
Undesignated Fruitland	El Paso Natural (	Gas Company
WAS MADE ON October 2, 1969 DATE	, first delivery	October 6, 1969 DATE
Choke 226 INITIAL POTENTIAL		
	El Paso Natu	ral Gas Company
		nal Signed By W. M. Rodge
	REPRESENTATIVE	
	TITLE	John The Control of t

CC: TO OPERATOR Denver & Farmington
OIL CONSERVATION COMMISSION - SANTA FE

F. N. WOODRUFF - EL PASO

**ANY OF MADAMS** 

FILE

Arek.

1	Reason(s) for filing (Check proper box	AUTHORIZATION TO TR.  N. N	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL  O203	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS
	New We!!  Recompletion X  Change in Ownership  If change of ownership give name	Change in Transporter of:  Oil Dry G  Casinghead Gas Conde	as X ensate	
	and address of previous owner			
11.	Lease Name	Well No. Pool Name, Including F		
	J. W. Goddard	3 Undesignated	Fruitland State, Feder	al or Fee Federal
	Unit Letter K ; 21	00 Feet From The South Lin	ne and 1980 Feet From	The West
		0637	12W , NMPM, San	<b>T</b>
	Line of Section LL To	wnship ZON Range	, NMPM, Other	Juan County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)
	Name of Authorized Transporter of Cas		Roy 000 Farmington M	
	El Paso Natural Gas C	Unit Sec. Twp. Rge.	Box 990, Farmington, No ls gas actually connected?	ew Mexico
	give location of tanks.		No	
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9/23/68	10/9/68		1254'
	Elevations (DF, RKB, RT, GR, etc.) 6059 GR	Name of Producing Formation  Fruitland Sand	Top Oil/Gas Pay 1182	Tubing Depth
	Perforations	ridiciand Sand	1102	Depth Casing Shoe
	1182' - 1202'	TIDING CACING AND	D OF WENTING DECORD	
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil oth or be for full 24 hours)	and must be equal to a seed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Chake Size
ļ		·		Cheke Size CT 1 7 1968
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	OIL CON. COM.
		<u> </u>		DIST. 3
tu india.	GAS WELL Actual Prod. Test-MCF/D	Length of Test 1975	Bbis. Condensate/MMCF	Gravity of Condensate
£, 4400,	226.7	3 hours		
	Testing Method (pitot, back pr.)  Back Pressure	Tubing Pressure (shut-in) 350#	Casing Pressure (Shut-in) 350#	Choke Size 3/4"
VI.	CERTIFICATE OF COMPLIANC	*·	OIL CONSERVA	TION COMMISSION
			APPROVED	23-68 007 23 1968
	I hereby certify that the rules and re Commission have been complied w	ith and that the information given	0	, 19
	above is true and complete to the	pest of my knowledge and belief.	BY Guy	SUPERVISOR DIST. #8
,		1	TITLE	
	Leland	rann		compliance with RULE 1104.
*	Signa			nied by a tabulation of the deviation
	District Producti		All sections of this form mu	at be filled out completely for allow-
	October 11, 1968		able on new and recompleted we Fill out only Sections I, II	. III. and VI for changes of owner,
	(Dat	:e)	<b> </b>	er, or other such change of condition.  be filed for each pool in multiply

Separate Forms C-104 must be filed for each pool in multiply

16.

(Do

#### UNITED STATES SUBMIT IN TRIPLICATE instructions

Form approved. Budget Bureau No. 42-R1424.

	LEASE	DESIGN	ATTON	AND	SERIALING
				7	57.53
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DEPARIMENT OF THE INTERIOR verse side)  GEOLOGICAL SURVEY	5.	SV078953
SUNDRY NOTICES AND REPORTS ON WELL and use this form for proposals to drill or to deepen or plug back to a different estation. Use "APPLICATION FOR PERMIT—" for such proposals."		TO INDIAN, ALLOTTEMOR TRIBE NA. 59 150 11 11 11 15 15 15 15 15 15 15 15 15 15
- / / / / / / / / / / / / / / / / / / /	7.	UNIT AGREEMENT NAME 3 2 3

Use "APPLICATION FOR PERMIT—" for such proposals.	
	7. UNIT AGREEMENT NAME
WELL GAS WELL GAS OTHER COLLEGE COLLEG	Horo of the state
2. NAME OF OPERATOR	8. FARM OR LEASE NAME STORE
Skelly Oil Company  3. ADDRESS OF OPERATOR	J. V. Goddard
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado 80203	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements: See also space 17 below.) At surface	Calleges Calluff No. 5
2100' FSL and 1980' FWL of Section 11-26N-12W	11. SEC., f., R. M., OR BLK. AVD SURVEY OR ARMA  Sect for 11-26N-12W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF. RT. GR. etc.)	12. COUNTY OR PARISH! 13. STATE

6059 GR New Mexico San Juan

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	CICE OF INTE	NTION TO:	j	SUB	SEQUENT	REPORȚ	_QF ::	- 5 =	=	1
. *	<del></del>							. B 3	( <del></del>	_
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		E	BEPAIRING	WELL	<b>.</b>	-
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ess	ALTERING (	CYRING	įįį	3
SHOOT OR ACIDIZE	-	ABANDON*		SHOOTING OR ACIDIZING	في لسا	-6885 	ABANDONME		1 3	
REPAIR WELL		CHANGE PLANS		(Other) Plug back			ruitla		and	1
(Other)			1	(Note: Report res Completion or Reco	ults of : mpletio	mültiple. n Report	completion and Log fo	on W orm.)∵	ell 💆	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some specific pertinent dates. nent to this work.)

9/23/68 Moved in and rigged up pulling unit of Aztec Well Service Coa Fulled road and pump. Squeezed through perforations 5151'-5188' w/25 sacks of community. cement inside casing at 5039'. Ran Games Ray Collar log from 900'-1300' Perforated casing at 1300' w/4 shots. Pumped 150 sacks of cement down 5-1/2"000 a casing. Displaced with 32 bbls. of water. Top of plug in casing at 1260'. Tagged bottom with tubing at 1260'. Swabbed tubing. Polled tubing and fluid level of 1190'

Perforated 5-1/2"OD casing 1182'-1202'-20' w/4 shots per ft. Hole dry. Line broke while pulling perforating gun. Dropped gun 10' of line in hole. Eangtubing with overshot and recovered perforating gun and line. Treated perforations 1182 1202 with 700 gals. of water. Formation broke from 1700# to 1000#; followed with 8500 of sand and 7010 gals. of water. Injection rate 39 bbls. per minute at 1000# . Flushed w/1500 gals. of water. Ran tubing to 1258' KB with a 4' bull plug perforated nipple on bottom. Gas gauged 74.4 MCF per day; dry.

Shut in 12 hours, casing pressure 300f. Opened and flowed at rate of 2810 MC PD 2 Killed well with 75 bbls. of water. Ran tubing. Ran swab 5 trips Fell Licked off flowing 1674 MCF per day. After flowing 3 hours, 2148 MCF per day of trace of water.

feed at drust at the control of the 9/28/68 Flowad at rate of 1065 HCF gas per day. Casing pressure 70% 9/29/68 Flowed at rate of 680 MCF gas per day. Casing pressure 40%

18. I hereby certify that the foregoing leatrue and correct		1
SIGNED Telanet Marie		Manager with Sociation 11. 1968
SIGNED Slave State	TITLE District Production	MEDAZET DATE OCCODEL 11, 1700
(This space for Federal or State office use)	•	
		DECEMENT
APPROVED BY	TITLE	LIDAUR TO THE TOTAL TO THE TOTAL TOT
CONDITIONS OF APPROVAL, IF ANY:	<i>y</i>	
		007 1 1000
· ·		UCI 1 4 1968

Property of the party of the pa	Ford 9-101 UNITED STATES SUBMIT IN TRIPEDING BY TO THE PROPERTY OF THE PROPERT
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General: This form is designed for submitting proposals eral and Indian lands pursuant to applicable Federal law and State law and regulations. Any necessary special instruction local, area, or regional procedures and practices, either are sho Item 4: If there are no applicable State requirements, loca State or Federal office for specific instructions.  Item 17: Proposals to abandon a well and subsequent repoi In addition, such proposals and reports should include reasons find contents not sealed off by cement or otherwise; depths (it above plugs; amount, size, method of parting of any casing, line	Tals space for Peteral or State affect use)
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Form approved. Budget Bureau No. 42-R355.5. SUBMIT IN DUPLICATE\* UNITED STATES (See other in-DEPARTMENT OF THE INTERIOR structions on 5. LEASE DESIGNATION AND SERIAL NO. reverse side) SF 078953. GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* \_\_\_\_\_ The state of the s ₹ <sup>5</sup> % 1a. TYPE OF WELL: DRY L 7. UNIT AGREEMENT NAME ± 7 8 b. TYPE OF COMPLETION: WORK OVER NEW WELL FARM OR LEASE NAME 153 Other J. W. Goddard 2. NAME OF OPERATOR **5** 1968 Skelly Oil Company 9. WELL NO. 3 3. ADDRESS OF OPERATOR Ė CON. COM 1860 Lincoln Street, Denver, Colorado 80203 O .. FIELD AND POOL, OR WILDCAT .. Fruitland 4. LOCATION OF WELL (Report location clearly and in accordance with any State requi nts DIST. At surface 2100' FSL and 1980' FWL of Section 11-26N 11. SEC., T., R., M., OR BLOCK AND SURVEY OR JARBA At top prod. interval reported below Section 11-26N-12W 37,5 2 4 4 E 8 8 At total depth Same 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE PARISH New Mexico 14 San Juan 15. DATE SPUDDED 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* Aperical Control Contr 6059 CR 5 10/9/68 ė, į CABLE TOOLS OF COURSE 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* INTERVALS DRILLED BY ROTARY: TOOLS 置る PBTD 1254' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) gnionia gnionia n laceri n laceri notali 25. SURVEY MADE Caralle Caralle Caralle Forkur បទ់pro គឺ ១២ ៖ 1182'-1202' Fruitland Saud Ę. 100 WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN 4 28. CASING RECORD (Report all strings set in well) #**E**3 CEMENO TREGORA 1968 CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD HOLE SIZE AMOUNT PULLED ---12 N = 5 CEOLOGICAL SURV 記しまる 4 INC BOILD 二角形 医牙毛 455573 ~ ~ 교육폭설교 :: :: 29. LINER RECORD TUBING: RECORD: 30. 5 E 8 E 8 E SIZE BOTTOM (MD) PACKER SET (MD) TOP (MD) SACKS CEMENT\* SCREEN (MD) SIZE DEPTH SET (MD) 2000 化硫甲磺 \_\_ 8 <del>=</del> 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1182 = 1202 80 Shots 1132 - 1202 8500# Sand & 7010 gals water 2 4 9 E **经产品** <sup>कि</sup> वे चे क्ष # 2 5 5 4 ાં પૂ 33.5 734265 PRODUCTION 7 12 G 13 55 DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or 10/9/68 Flowing Shut In WATER—BBL. DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BBL. GAS-MCF. GAS-OIL RATIO TEST PERIOD 226.7 10/9/68 3 3/4 0 TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL. GAS-MCF. WATER-OIL GRAVITY-API (COBR.) 24-HOUR RATE 0 1814 0 98# ... ISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold IST OF ATTACHMENTS 42.55 None hereby certify that the foregoing and attached information is complete and correct as determined from all available records

## Form C-102 Supersedes C-128 Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Control   Ske   1			All distances must be in	om the outer boundaries of	the Section.	
Section   Township	1 -	Oil Company	·		ddard	Well No.
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1. Outline the acreage dedicated to the subject well by colored pencil of hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-peoling, etc?  Yes No If answer is "yes;" type of consolidation  If answer is "no," list the owners and tract descriptions which have uctually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained barein is true and complete to the bast of phowledge and befiel.  Name  Robert L. Wyatt  Footland  I hereby certify that the information contained barein is true and complete to the bast of phowledge and befiel.  October 18, 1968  1980'  J. W. Oeddard No. 3  The provided provided the same is true and correct to the bast of my knowledge and befiel.  October 18, 1968  Date Surveyat  Footland   L		- Title Card		et from the West	<del></del>	
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Date October 18, 1968  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Date Surveyed  Registered Professional Engineer and/or Land Surveyor		1		! 	I 1	
1980' :  J. W. Goddard No. 3  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor		i		ļ	· <del></del>	try orr company
shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  OL CON. COM. DIST. 3  Registered Professional Engineer and/or Land Surveyor		1		} !	0ct	ober 18, 1968
shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  OL CON. COM. DIST. 3  Registered Professional Engineer and/or Land Surveyor			Maria Cara Cara Cara Cara Cara Cara Cara			
shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  OL CON. COM. DIST. 3  Date Surveyed  Registered Professional Engineer and/or Land Surveyor	19	80'   *		ļ	l he	reby certify that the well-location
under my supervision, and that the same is true and correct to the best of my knowledge and belief.  OL CON. COM. DIST. 3  Date Surveyed  Registered Professional Engineer and/or Land Surveyor	J.	W. Goddard No	o. 3·	, 	1 1	
is true and correct to the best of my knowledge and belief.  OCT 23 1968  OL CON. COM. DIST. 3  Registered Professional Engineer and/or Land Surveyor				777	2.	· · · · · · · · · · · · · · · · · · ·
CF 23-1968  OL CON. COM. DIST. 3  Registered Professional Engineer and/or Land Surveyor					# 8 🔼 📘 📗	• •
Date Surveyed  Date Surveyed  Registered Professional Engineer and/or Land Surveyor				و وسند سه محمد از ا	know	
OL CON. COM. DIST. 3  Registered Professional Engineer and/or Land Surveyor		+			968- #	
Registered Professional Engineer and/or Land Surveyor		1		Ol con	//	
and/or Land Surveyor		7 00	9	DIST O	OM.	urveyed
and/or Land Surveyor		21(	3	7 5.51. 3		ered Professional Engineer
Certificate No.		1 :				-
Certificate No.		1	· <b>E</b>	· ·		•
					Certific	cate No.

2000

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500.

330 660 190 1320 1650 1980 2310 2640

Form 9-331 (May 1963) DFPAR	UNITED STATES	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	Form approx Budget Bure 5. LEASE DESIGNATION	eau No. 42-R1424.
, DEI /III	GEOLOGICAL SURVEY	,	SF-J78953	
0101007		ONL WELLS	6. IF INDIAN, ALLOTTI	EE OR TRIBE NAME
	OTICES AND REPORTS		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	199419H
(Do not use this form for pro Use "APPL	oposals to drill or to deepen or plug LICATION FOR PERMIT—" for such I	proposals.)	the ago, and the a	
1.			7. UNIT AGREEMENT N	
WELL GAS WELL OTHER	ł		2 7 7 7	THE STATE OF THE S
2. NAME OF OPERATOR			8. FARM OR LEASE NA	ME ASSE
Skelly Cil Compan	<b>y</b>		J. W. Godde	
3. ADDRESS OF OPERATOR	. 45	DAMES O	9. WELL NO.	
	eet - Denver, Colorado on clearly and in accordance with any		10. FIELD AND POOL,	## CE
See also space 17 below.) At surface	and in decoration with any	Total requirements.	150	
ar barrace	·		11. SEC., T., R., M., OR	BLK. AND
71001 PSI & 10901	Fal of Section 11-26	4-194	SURVEY OR ARE	
2404 135 4 2700	rem of coeffor Trans.		Section 11-	-Ba-17
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OF PARIS	H 13. STATE
	6059° GE	•	San Jean	Boy Baxic
16. Charle				X
To. Check	Appropriate Box To Indicate 1	Nature of Notice, Report, or C	Other Data 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	to stropp gus gi rodenau obtained bedirest
NOTICE OF IN	TENTION TO:	SUBSEQU	UENT REPORT OF:	5
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	Work 1
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONM	ENT* 3 3 .
REPAIR WELL	CHANGE PLANS SAFA	(Other)	ಿ ೨ ಶಿವ್ವತ್ತ of multiple completion	on Well
(Other) Plug back and 17. DESCRIBE PROPOSED OR COMPLETED		Completion or Recompl	letion Report and Log f	orm.)
Squeeze 25 sacks of Log. Ferforate at 1 trusp 150 sacks cence 400% 5-1/2" casing wat approximately 700 and 500 24 hours.	cement across Gallup   1300' with 4 holes. At down 5-1/2" casing with water and stop plant and across Fruitland Sand 1184-1207' with 1205t.	perforations 5151-5166 with Howco plug on top us at 1260'. Top of c d Formation 1197-1207'	is do editadiadiadiadiadiadiadiadiadiadiadiadiadia	
			DIST	OM /

Form 9-331 (May 1963)

## UNITED STATES SUBMIT IN TRIPLICATE® DEPARTMENT OF THE INTERIOR (Other instructions on re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

•	GEOLOGICAL SURVEY		SF-078953	<u> Prijing and a prijing a prijing and a prij</u>
(Do not use this form for pro-	OTICES AND REPORTS Coosals to drill or to deepen or plug b CATION FOR PERMIT—" for such pr	ack to a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.			7. UNIT AGREEMENT NA	ME CALL
WELL X WELL OTHER			र्भ कृष्टि च	
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	M 25 1 2 3 1
Skelly Oil Company			J. W. Godda:	rd 🧢 🚆
3. ADDRESS OF OPERATOR			9. WELL NO.	
1860 Lincoln Street	- Denver, Colorado 80 clearly and in accordance with any	0203	3	<u> </u>
<ol> <li>LOCATION OF WELL (Report location See also space 17 below.)</li> <li>At surface</li> </ol>	clearly and in accordance with any	State requirements.	Gallegos Ga	1、 医肾二异
		•	11. SEC., T., R., M., OR B	LK. AND
2100' FSL & 1980' FV	WL of Section 11-26N-1	2W	SURVEY OR AREA	
101 0 1/00 1.	0_ 000000000000000000000000000000000		Sec. 11-26N	-12W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH	
	6059° GR		San Juan	New Mexic
16. Check A	Appropriate Box To Indicate N	lature of Notice, Report, or O	ther Data	E SEM
NOTICE OF INT			ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WELL .
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	<b>√1•</b>
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)			of multiple completion etion Report and Log for	
Plans are to plug and First Plug - Address Second Plug - 10 Co.	ne economic limit and abandon this well a cross Gallup Zone perf 50° inside 5 1/2" casi 00° plug above top of asing is left remainin 100° plug at the botto	nd plug as follows:  s. 5188'-5151' fillin  ng and 50' above wher  Mesa Verde formation  ng through this zone).	g up 50° to 51 e casing is sh (unless produc	ot in two.
	is set through the Ojo		miress surrace	teasing .
	10 sacks of cement in		with dry hole	marker.
		MOV27:00 ONL CON DOM	The filled between the districtions of the color of the c	Constant of the property of th
		Dieno s	<u>/ 14767</u> 1	lov 30 AH 9
18. I hereby certify that the foregoing	////	strict Superintendent	/ ####################################	17, 1967
(This space for Federal or State				
APPROVED BY	TANY:		DATE	2 12.57

- [	NO. OF COPIES REC	3		
	DISTRIBUTIO			
1	SANTA FE		7	
1	FILE	7		
I	U.S.G.S.			
ĺ	LAND OFFICE			
1	TRANSPORTER	OIL	1	
1	TRANSFORTER	GAS		
ĺ	OPERATOR		1	
. [	PRORATION OF	ICE		
	Operator	- 1 h		9 7
	Address		, 'E.	
Ì	Reason(s) for filing	Check p	roper	box
1	New Well			
1	Recompletion			

10

ŀ	DISTRIBUTION		_,	NEW MEXICO OIL	CONSERVATION COMM	IISSION	Form C-104	
	SANTA FE		11-	REQUEST	FOR ALLOWABLE		Supersedes Old	l C-104 and C-1
	FILE		-4-		AND		Effective 1-1-6	5
	U.S.G.S.			AUTHORIZATION TOTTR	ANSPORT OIL AND	NATURAL (	GAS	
	<del></del>	DIL	<del>-/</del>	0.5 (%)				
	TRANSPORTER	SAS						
	OPERATOR							
ı.	PRORATION OFFIC	E						
	Operator							
	Address		1337 /	· i campusy				
	Addiess	į.li	·, in	o fist, Robbie, New Monte	р.			
	Reason(s) for filing (Ch				Other (Please	explain)	D 2/2 1/2 1	
	New Well			Change in Transporter of:			The Thod	
	Recompletion	]		Oil Dry G	as And the	pullul va lin	4 1 14 mg - 4 844 1	
	Change in Ownership	]		Casinghead Gas Conde	nsate			
	If change of ownership	n give	name					
	and address of previou							
	DESCRIPTION OF		4.5.55					
ц.	DESCRIPTION OF Lease Name	WELL	AND	Well No. Pool Name, Including F	Formation	Kind of Leas	e	Lease No.
	Contingent Gart	1.2224 .	Joseph	the 54 Gallegos Co.	Than	State, Federa	lor Fee / Spire	
	Location	<del>-</del>				<u> </u>		4
	Unit Letter K	1	_210	O Feet From The South Li	ne and <u>1980</u>	_ Feet From '	The West	
ļ	Line of Section	11	Tow	rnship 26N Range 1	L2W , NMPM	. Biog li	1.40mm	County
	N POOR AND A PROPERTY OF THE PARTY OF THE PA	T	<b>an</b> c=-	Inn on our two oursessesses	1.6			
ıı.	DESIGNATION OF The Name of Authorized Tra			FER OF OIL AND NATURAL GA		o which approx	ved copy of this form is to	be sent)
	Name of Authorized 113				Rolly Acon Rich			
	'Name of Authorized Tra				Address (Give address t	o which approx	ped copy of this form is to	be sent)
	A CONTRACTOR SOFTER			_	ar sales about 1984.	Partuana .	MAR SACTOR AND ALLEGAN	
	If well produces oil or li	lauids.	<del></del>	Unit Sec. Twp. Rge.	Is gas actually connecte	d? Whe		
	give location of tanks.	.,,		C 11 26N 12W	W 13			
1	f this production is co	omming	gled wit	h that from any other lease or pool,	give commingling order	number:		
	COMPLETION DATA						I Black Death   See Base	D144 D4-
1	Designate Type of	of Con	npletio	n-(X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Res'v.
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	<del>-i</del>	P.B.T.D.	
	= 410 Shadaga			==== Jompin Haday to Frodi	l			
ł	Elevations (DF, RKB, R	T, GR.	etc.j	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
}	, , ,							
1	Perforations						Depth Casing Shoe	
							<u></u>	
}				TUBING, CASING, AND			1	
}	HOLE SIZ	E		CASING & TUBING SIZE	DEPTH SE	:T	SACKS CEM	ENT
						<del></del>		
1					<u> </u>		<del></del>	
- }								Old and
V	TEST DATA AND R	EQUE	EST FO	RALLOWABLE (Test must be a	fter recovery of total volum	ne of load oil a	and must be equal tolbres	and top allow-
	OIL WELL			able for this de	pth or be for full 24 hours,	)		1171
ĺ	Date First New Oil Run	To Tar	nks	Date of Test	Producing Method (Flow	pump, gas lif	t, etc.)	
-					Contract Description		MAR R	
-	Length of Test			Tubing Pressure	Casing Pressure		Choke Size	1967
-	Actual Prod. During Tes			Oil-Bbis.	Water-Bbls.		Gae-MOF	COM.
1		•		<b>3</b>			DIST.	3
I.					·		The same of the sa	CHALLET THE STREET OF THE STREET
	GAS WELL							
ſ	Actual Prod. Test-MCF.	/D	}	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
-	An		,			4-3		
	Testing Method (pitot, b	ack pr.	′	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	1B )	Choke Size	
L				<b>.</b>		ANA = = = = = = = = = = = = = = = = = =		
1. (	CERTIFICATE OF C	COMP	LIANC	E	OIL C	ONSERVA	TION COMMISSION	
	harahu martifu that it			mulations of the Oil Con-	APPROVED2	MAN U		9
	Commission have been	n comp	olied wi	gulations of the Oil Conservation the and that the information given	//2	0/1		J
ε	bove is true and com	nplete	to the	best of my knowledge and belief.	BY Muly		enez	
	Home is not	Service Services	$T^{\prime})$	ľ	TITLE (AIT)	11.71		
		1	$\mathcal{F}_{i}$			ha fit-i i		
	A STATE OF THE STA	a definition of	S. E.S.		ŀ		ompliance with RULE able for a newly drilled	
	<u> </u>	<del></del>	(Signat	ure)	well, this form must	be accompan	ied by a tabulation of	the deviation
	a contract to being our	Ser esta			tests taken on the w	ell in accord	lance with RULE 111.	

## VI.

And the second of the second

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECI	. 5	_			
DISTRIBUTIO	DISTRIBUTION				
SANTA FE		1			
FILE	FILE				
u.s.g.s.					
LAND OFFICE					
IRANSPORTER	OIL	/			
TRANSFORTER	GAS	1			
OPERATOR		/			
PRORATION OF	ICE				
Operator					
Skelly Oil C	ompan	y			
Address					
1860 Lincoln	1860 Lincoln Street, De				
Reason(s) for filing (Check proper box)					

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS enver, Colorado 80203 Other (Please explain) Effective Nov. 1, 1967 the Gallegos Gal-lup Sand Unit has been dissolved & Skelly New Well Change in Transporter of: Recompletion Dry Gas Oil Co. will continue operation of certain Change in Ownership Casinghead Gas Condensate wells on an individual lease basis. If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee J. W. Goddard 3 Gallegos Gallup Sand Federal Location South Line and 1980 2100 \_Feet From The \_\_ West Unit Letter\_ Feet From The 11 26N Range 12W San Juan , NMPM, Line of Section Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Box 3119, Midland, Texas
Address (Give address to which approved copy of this form is to be sent) The Permian Corp. Name of Authorized Transporter of Casinghead Gas 📉 💢 or Dry Gas 🗀 Box 990, Farmington, New Mexico Is gas actually connected? When El Paso Natural Gas Company Unit Twp. Rge. If well produces oil or liquids, 26N 12W C + 11Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Workover Deepen Plug Back | Same Res'v, Diff. Res'v. Oil Well New Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls.  $U \subseteq U$ 19 1957 **GAS WELL** 100 Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size The CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 1967 MOA 8 APPROVED-2 commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. aum SUPERIVISOR DIST OF TITLE . This form is to be filed in compliance with RULE 1104.

I hereby certify that the rules and regulations of the Oil Conservation

District Superintendent (Title)

November 1, 1967

Sutel

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply need wells.

## TRANSPORTER PROBATION OFFI OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FORM (C-110) (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Lease Gallegos Gallup Well No. Company or Operator Skelly Oil Company Send Unit Range Section Township County Unit Letter uKu 26-N 12-W San Juan Pool Kind of Lease (State, Fed. Fee) Gallegos Gallup Fedoral Unit Letter Section Township Range If well produces oil or condensate nCn give location of tanks 26-N 77 Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil or condensate Method Corporation 306 V & J Tower Building- Midland, Towas Is Gas Actually Connected? Yes V No. Date Con-Address (give address to which approved copy of this form is to be sent) or dry gas Authorized transporter of casing head gas El Paso Natural Gas Company Box 997- Famington, New Mexico If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) New Well .... Change in Transporter (check one) Other (explain below) Change name of lease Casing head gas . Condensate . . Remarks Dedicated to Callegon Gallup Sand Unit effective February 1, 1963. This well was formerly laws as Skelly Oil Company's - J. W. Goddard Well No. 3. The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. February Executed this the. day of Rυ OIL CONSERVATION COMMISSION Approved by Title strict Superintendent 🦠 Company ۇ ئايىلىق ئىمى ئاۋىمەندىن يورۇپ رائىي Skelly Oil Company Address Date

P.O. Bom 98, Houds, New Meadeo

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator SKELLY OIL COMPANY	Lease J. W. Goddard
Well No. 3 Unit Letter K S 11 T 26	N R 12W Pool Gallegos - Gallup
County San Juan Kind of Lease (S	tate, Fed. or Patented) Federal
If well produces oil or condensate, give location	n of tanks: Unit C S 11 T 26N R 12W
Authorized Transporter of Oil or Condensate	
Address	
(Give address to which approved co	py of this form is to be sent)
Authorized Transporter of Gas El Paso Natu	ral Gas Company
Address Box 997, Farmington, New Mexico	Date Connected
(Give address to which approved co If Gas is not being sold, give reasons and also	
	•
Reasons for Filing:(Please check proper box)	New Well ( )
Change in Transporter of (Check One): Oil ( )	Dry Gas ( ) C'head (CX) Condensate ( )
Change in Ownership ( )	Other
Remarks:	(Give explanation below)
	1 JAME 4 1960 E B
	· · · · · · · · · · · · · · · · · · ·
	April com the second se
The undersigned certifies that the Rules and Remission have been complied with.	gulations of the Oil Conservation Com-
Executed this the 13th day of January 19	60
	By J. L. Longer
Approved191919	Title District Superintendent
OIL CONSERVATION COMMISSION	Title Mistrice Daper Miterident
	Company SEELLY OIL COMPANY
10/1/0-1	Company SHELLY OIL COMPANY Box 426
By An Genefical	Company SEELLY OIL COMPANY

Length ..... Depth set ....

Heaving plug-Material

Adapters-Material

10,3/4" 4	13 450 aa	cks reg.	Hallibur	ton				
54" 522	7 125 sa	cka reg.	Hallibu taanata	ton.				
Temperatur	e survey indi	cu. ft. stra	cement l	ehin	1 51" OD c	asing a	t 44131	
			AND AL					
Heaving plug	-Material		Length			Depth s	set	
Adapters-Ma	terial		Size					
	and-oil fraud							
Size S	Shell used E	xplosive used	Quantity	Date	Depth sh	ot	Depth cleaned	out
Fraced with	40,000# 20-4	0 sand 437.84	2 gals.	lease	oil BDP	1100#	Max. TP	2500#
	O.4 injection							
		1	ools us					
Rotary tools w	ere used from	feet t	0 _ 5229	fee	et, and from		feet to	feet
Cable tools wer	e used from	feet t	o	fee	et, and from		feet to	feet
j			DATES					
June 24,		1958	Put	to pr	oducing	June 23	·,	, 19 <b>58</b> _
The produ	ction for the firs	t 25 hours was	<b>5\$</b> b	arrels	of fluid of w	hich -99	.2% was oil	;2-%
emulsion;	% water; and	-% sediment.			Gravity, °	Bé	40.3	
If gas well	, cu. ft. per 24 ho	ours	Gall	ons ga	soline per 1,	000 cu. f	t. of gas	
	sure, lbs. per sq.	•	1	Ü	• ,		J	
room prose	oute, iee. per eq.		MPLOYE	ES				
Warren-B	rad <del>sha</del> w	•				.=		, Driller
* 1		•						Driller
:			ATION R					,
FROM-	то-	TOTAL FEET	1			RMATION	<del></del>	
		101311111						~
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· 1343'	14421	99	1		and shale			•
14421	28951	1453			ind shale			
28951	29751	80	16		und shale			
29751	38851	910			und shale			
3885	40601	175	1.4		ind shale			
4060° 5141°	5141 <b>•</b> 52 <b>2</b> 9 <b>•</b>	1081			and shale			
	,,							
			T	ops k	y Schlumb	erg <b>er</b> E	lectric In	duction Lo
Total Del	pth	52291						
PBTD		52061						•
}			7					
						•		
1			ł					
1		1	1					

Land Office	_ <b>3</b> 43	rta.	?e	L
Lease No	SF	07	1953	
Unit	3.	W.	Goddar	İ

	1 1	REPORTS ON WELLS	Ī
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS		BSEQUENT REPORT OF WATER SHUT-OFF BSEQUENT REPORT OF SHOOTING OR ACIDIZING	- 1
NOTICE OF INTENTION TO TEST WATER S		BSEQUENT REPORT OF ALTERING CASING	1
NOTICE OF INTENTION TO RE-DRILL OR I	- 1941/181 - ED - Alia - III -	BSEQUENT REPORT OF RE-DRILLING OR REPAIR	1
NOTICE OF INTENTION TO SHOOT OR ACI		BSEQUENT REPORT OF ABANDONMENT	1
NOTICE OF INTENTION TO PULL OR ALTE	R CASING SU	PPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WEL	L	eport of 2nd Sand-Oil Fracing	
· (INDICATE A	BOVE BY CHECK MARK NATURE	OF REPORT, NOTICE, OR OTHER DATA)	. <u></u> .l. <u>.</u>
(INDICATE A		of report, notice, or other data)	19,
`	•	July 2	•
J. W. Goddard 'ell No	2100 ft. from [S]	line and 1980 ft. from $\left  \begin{array}{c} \mathbf{July} \ 2 \end{array} \right $	•
,	2100 ft. from [S] 26N 12N (Twp.) (Range)	line and 1980 ft. from $\left  \begin{array}{c} \mathbf{July} \ 2 \end{array} \right $	

The elevation of the derrick floor above sea level is 6068 ft.

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Fraced Gallup formation, down  $5\frac{1}{9}$ " casing, thru  $5\frac{1}{9}$ " casing perfs. 5151-5188' w/40,000 20-40 sand & 40,320 gals. crude oil using 54 rubber frac balls. BDF 1200%, Max. TP 2600%, Min. TF 2400%, shut down pressure 700%. Inj. rate 45 BPM. Time of treatment 24 min.

		7	
		•	
		•	
Lundersta	nd that this plan of work must receive approval in	writing by the Geologica	I Survey before operations may be common and
i understa	nd that this plan of work must receive approval in	witchig by the Geologica	a Durvey before operations may be commenced.
Company	SKELLY OIL COMPANY		
	Box 426		
Address	-Bermington New Faxier		
		Ву	(Giggel) P. E. Cospen
		Title	District Superintendent
			GPO 91850

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-110 Revised 7/1/55

(File the drighal and 4 copies with the appropriate district office)

# CENTULICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Ope	erator	Skelly Oil (	Company		Lease J. W.	Goddard
Well No. 3	Unit Le	etter <u>K</u> S	11 T 26N	R 12W Pool	l Undesignate	d (Gallup)
County San J	uan	Kind of	Lease (Sta	ite, Fed. or	Patented) Fed	eral
If well produces						
Authorized Tra						
Address						
					n is to be sent)	
Authorized Tra	nsporter of	Gas				
Address						
(Gi lf Gas is not be			-	-	n is to be sent) sent dispositio	
Reasons for Fil	ling:(Please	check prop	er box)	New Well	. W. Goddard #	3(x)
Change in Tran	sporter of (	Check One):	Oil() I	ry Gas ( )	C'head ( ) Con	densate ( )
Change in Owne	ership		() 0	ther	e explanation b	( )
Remarks:				(Give	e explanation b	elow)
The undersigne mission have be			es and Reg	ulations of th	e Oil Conserva	ation Com-
Executed this th	he 24 <sup>th</sup> day	of_June	19_	58		
				ву <u> 9 к</u>	LARA	14_
Approved	\$.**3	· · · · · · · · · · · · · · · · · · ·	19	Title Distr	ict Superintend	ent
OIL CONS	SERVATION	COMMISSI	ON		TWARMUU JIC YJJ	
By Ceme	ry Cleur	el	·		426 mington, Wew Me	xico
Title		/				

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico -

(Form C-104) Revised 7/1/57

REQUEST FORC(OIL) - (GAS) ALLOWABLE

New Well Recomplosion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington, New (Place)	Mexico		<u>, 1958</u> (Date)
WE AR	E HERI	EBY RE	QUESTI	NG AN ALLOWABLE FO	,	AS:		(=====
Ske	lly Oi	l Comp	any	J. W. Goddard	, Well No3	, in		
7	(Compan			(Lease)		· · · · · · · · · /	C:17)	
Uni	Letter	, Sec	<del></del>	, T26N , R. 12W	, NMPM.,undes	rangred(	northrib1	Pool
Sen	Juan			County. Date Spudded				
F	Please inc	licate lo	cation:	Elevation6068				
D	C	В	A	Top Oil/Gar Pay 5151	Name of Frod	Form. Ga	llup	
ľ				PRODUCING INTERVAL -			•	
E	F	G.	H	Perforations 5151-51	88with 4 shots per	foot	Depth	
-		ď	1	Open Hole none		5227	Tubing5	190' KB
<del></del>	77			OIL WELL TEST -				0) 1
L	∙#3	J	I	Natural Prod. Test:	bbls.oil;b	ols water in _	hrs,	Choke min. Size
				Test After Acid or Fractur	e Treatment (after recove	ery of volume	of oil equal	
М	N	0	P	load oil used): 55 b	bls.oil, <u>no</u> bbls.	vater in <u>14</u>	hrs, <u>no</u> mi	n. Size 2" or
				GAS WELL TEST -				
Se	c. 11-	26N-12	W 2º	_ Natural Prod. Test:	MCF/Day; Hour	rs flowed	Choke Siz	e
Tubing	,Casing s	nd Cemer	iting Reco	rd Method of Testing (pitot,	back pressure, etc.):			
Sizi	· W	निवृद्ध ।	Sax	Test After Acid or Fractur	e Treatment:	MCF/D	ay; Hours flo	wed
170	3/4" 4	o,	450	Choke SizeMethod	of Testing:			<del></del>
1	2/ 1 1	-		Acid or Fracture Treatment	(Cive excepts of materia	als used such	as acid wat	er oil and
5	<u>ੇ</u> " 52	47	250	sand): 40,000# sand				
511	EVE 51	96		Casing Tubing Press. Press.	Date first new	June 23	1958	
		<del>/</del>						
				Oil Transporter McWo		ccrema pur	7011189 AU	. LINE 18X8
Remark	s:			Gas Transporter				
remark	J	•••••	·······				<b>4</b> 1 1 1	
*************		•••••					**********	
Ιh	ereby ce	rtify tha	t the info	ormation given above is true	and complete to the bes	t of my know	ledge.	•
				19				
				,		ompany or Ope	rator)	
	OIL C	ONSER	VATION	COMMISSION	By: 0 - 6	Cox (Signature)	gue z	
	6			D	n Die Leen		, ,	
3v:	· Ca	ueug	Clean	J.	Title District Send Comm	Superinte unications reg		to:
Title		IJ				•		
					Name SKELLY 0: Box 426	LL JUMEANI		
					Address Farmingt	on, New Me	Xico	

## (SUBMIT IN TRIPLICATE)

# Lease No. SF 078953 Unit Ja Wa Goddard

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES	S AND F	REPORTS	ON WI	ELLS
NOTICE OF INTENTION TO DRILL				F
NOTICE OF INTENTION TO CHANGE PLANS		SEQUENT REPORT OF	# to w	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SEQUENT REPORT OF		1
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	1 11	SEQUENT REPORT OF SEQUENT REPORT OF		REPAIR .
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	1 1	PLEMENTARY WELL	: " · "	
NOTICE OF INTENTION TO ABANDON WELL				
(INDICATE ABOVE BY CHECK	K MARK NATURE O	F REPORT, NOTICE, C	R OTHER DATA)	
				April 21 , 19
J. W. Goddard Well No. 3 is located 2100 ft.	from S	ne and 1980	ft. from $\mathbb{W}$	line of sec. 11
1/2-5*/4 Section 11 26H (½ Sec. and Sec. No.) (Twp.)	(Range)	N.M.P	idian)	,
Undest mated (Gallup)			New	Kezico
(Field)	County or Subdivision	on)	(State or	Territory)
The elevation of the derrick floor above s	ea level is			
State names of and expected depths to objective sands; s	how sizes, weights		posed casings; inc	licate mudding jobs, cem
It is our intention to drill the Gallup formation. Cur ca	sing progr	am 18 as fo	llows:	
circulated. 5300' of 5-1/2" (D lif casing	. cemented	with 250 s	ks. cemant	
The designated drilling unit . San Juan County, New Mexico.				
I understand that this plan of work must receive appr	roval in writing by	the Geological Sur	vey before operati	ons may be commenced.
Company SKELLY OIL COMPANY				
Box 426				
Address Farmington, New Mexica				
and at the state of the state o		<b>5</b>	igned) F.	<u>್ಷ ೧೧೫೫೦೯</u>
		Ву	the full state of the state of	
7/1/2 30 Say		Title D1	strict Sup	crintendent
/ac				GPO 91850

## NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

ction A.		Date April 21, 1958
erator <u>SKELLY OIL M</u> A	PANY Lea	seJ_W_CODDARD
ll No. 3 Unit Lette	r K Section 11	Township 26 NORTH Range 12 WEST 1980 Feet From THE WEST Dedicated Acreage 40 Acreage
unty SAN HIAN	G. L. Elevation	Dedicated Acreage +0
ne of Producing Formatio	n Gallina I	Pool Underlanded
Is the Operator the on	ly owner* in the dec	icated acreage outlined on the plat below?
Yes No No		re the interests of all the owners been
		or otherwise? YesNo If answer is
"yes," Type of Consoli	dation	<u> </u>
		t all the owners and their respective interes
below:	REF. GLO Pla	t dated: 19 July 1915
Owner		Land Description
		;
tion.B		
1	<del></del>	
I		This is to soul to that at
		This is to certify that the information in Section A
1		above is true and complete
]		to the best of my knowledge
Ī		and belief.
		SKELLY OIL COMPANY
	·	(Operator)
	·	(Signed) P. E. Cosper
} 1		(Representative)
 		(Representative)
l I		Box 426, Fermington, New 1
The second section of the section of th		Address
ľ	1	
. ·		This is to certify that the
/980 <u>'                                     </u>		well location shown on the
7980		plat in Section B was plot from field notes of actual
		surveys made by me or under
		my supervision and that the
		same is true and correct t
,0		the best of my knowledge a
, 0		Date Surveyed 17 ADRIE 105
1 0		Dist. 3 Date Surveyed 17 ADRIL 1959
		Somer P. deare
		Registered Professional
		Engineer and/or Land Surve
30 660 990 1320 1650 1980	2310 2640 2000 150	JAMES P. LEESE
	structions for 1	Certificate No. 1463 eting this form on the reverse side)