District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action OPERATOR ☐ Initial Report Final Report Name of Company Southern Union Gas Services, Ltd. Contact Tony Savoie P.O. Box 1226 Jal, N.M. 88252 575-395-2116 Address Telephone No. Facility Name Lea County Field Dept. Facility Type Natural Gas Gathering Surface Owner: Jay Anthony Mineral Owner: State of New Mexico Lease No. LOCATION OF RELEASE Unit Letter Feet from the North/South Line Feet from the East/West Line Section Township Range County 1 **26S** 36E Lea Α 4742 Latitude N32 4.472 Longitude W103 12.658 NATURE OF RELEASE Type of Release: Natural Gas Volume of Release: Unknown Volume Recovered None Date and Hour of Discovery 7/22/04 Source of Release: 4" Natural Gas Pipeline Date and Hour of Occurrence Time: 9:00 a.m. Unknown If YES, To Whom? Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required By Whom? Date and Hour: Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* A 4" Natural gas pipeline leaked prior to Southern Union Gas Services operations. The pipeline has been idle for approximately 5 years, and the leak areas were there several years prior to taking the line out of service. The leak areas were identified by the landowner and the worse case site was photographed and sampled in July 2004. Describe Area Affected and Cleanup Action Taken. An area measuring approximately 300 sq. ft. has a dry grey to white discoloration. The discolored soil will be removed to a depth sufficient to restore a root bearing zone. All remediation activities will follow the NMOCD guidelines. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor Printed Name: John A. Savoie ENVIRONMENTAL ENGINEER Expiration Date: 9.2908 Title: Waste Management and Remediation Specialist 7-29 08 Approval Date: E-mail Address: tony.savoie@sug.com Conditions of Approval: Attached 1RP 1914 Date: 7/24/08 Phone: 575-395-2116 Susmir France C.141



Remediation Plan



Sheperd #10

Project # 2008-020

Unit Itr."A" Section 1 Twns. 26S Range 36E

Lea County, New Mexico

Site Remediation Plan

Southern Union Gas Services Sheperd #10 2008-020

Unit Itr. A Section 1, Twns. 26S, Range 36E

Waste Management and Remediation Specialist

Signature Tou Daeure

Date: 7/24/08

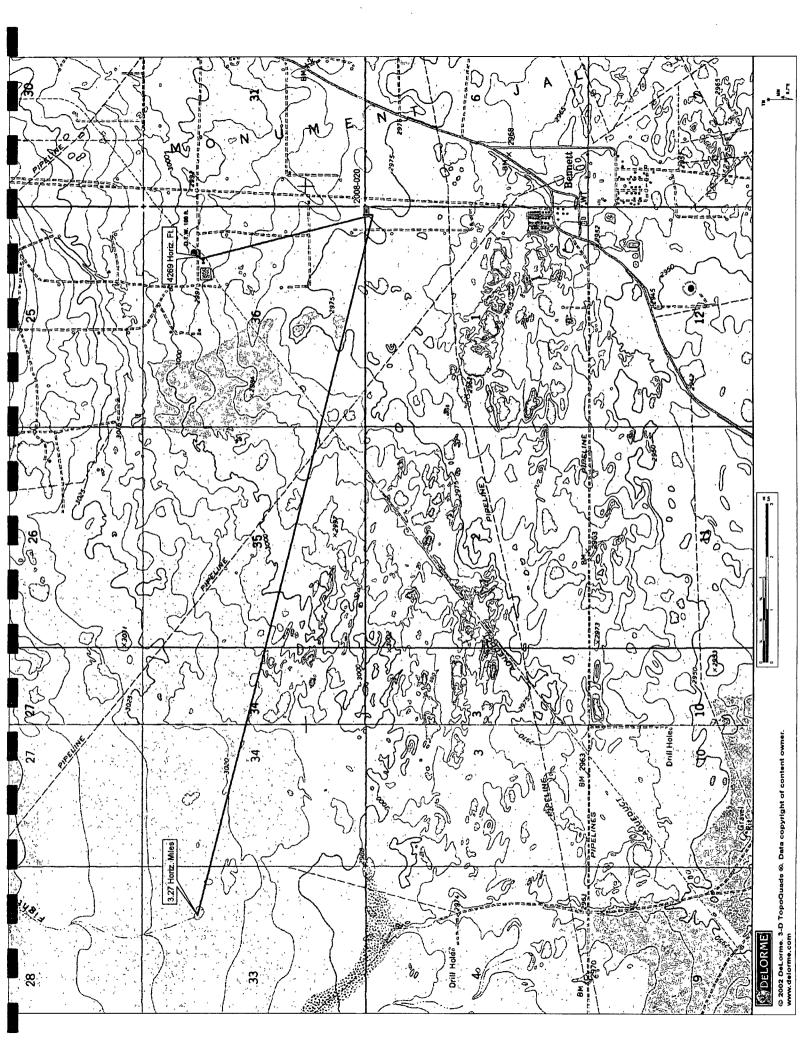
Tony Savoie

P.O. Box 1226

Jal, New Mexico 88252

575-631-9376

E-mail: tony.savoie@sug.com



Sheperd #**26**∜ □ Job # 2008-020 Ranking Analysis

NMOCD Standards					Points
Depth to Ground Water		Greater than 100 ft.			0
Depth to Ground Water		Less than 100 ft. but greater than 50 ft.			10
Depth to Ground Water		Less than 50 ft.			20
Well Head Protection		Less than 1000 ft. from a water source, or;		Yes	20
		Less than 200 f	t. from private domestic water source	No	0
Distance to Surface water body		Less than 200 Horizontal. ft.			20
Distance to Surface water body		200 to 1000 Horizontal ft.			10
Distance to Surface water body		Greater than 1000 Horizontal ft.			0
Action levels	>19	10-19	0-9		
Benzene (mg/kg)	10	10	10		
BTEX (mg/kg)	50	50	50		
TPH (mg/kg)	100	1000	5000		

Site Ranking		Points
Depth to Ground Water	186 ft.	0
Well Head Protection	4269 Horizontal ft.	0
Surface Water Body	3.27 Horizontal Miles	0
	Total Ranking Score	0

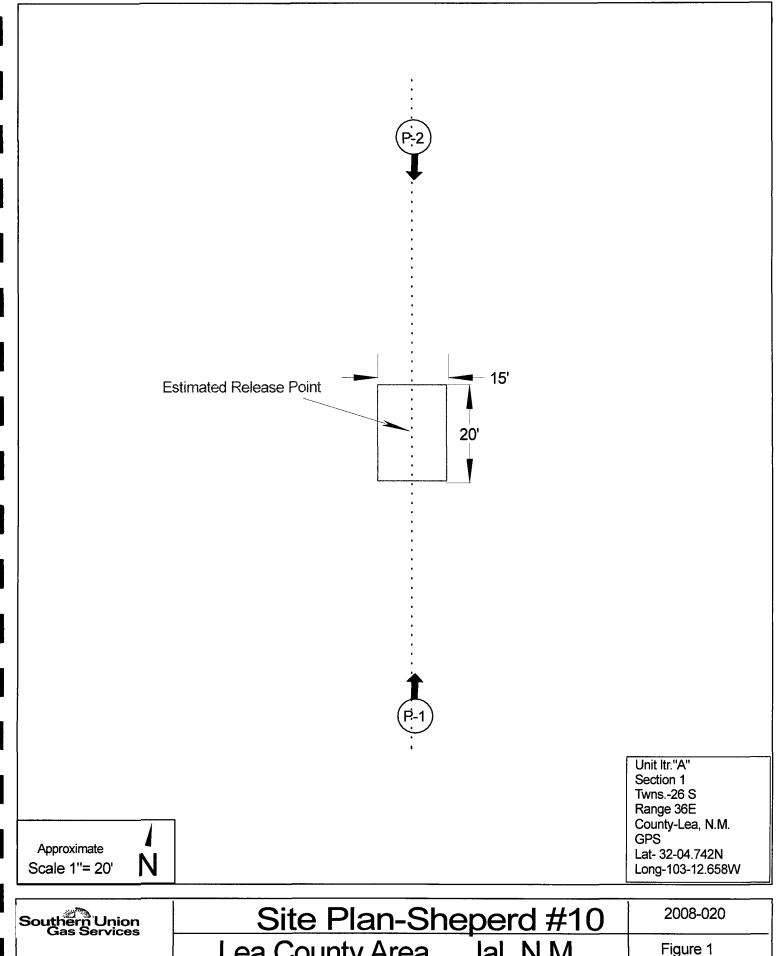
Site Closure Objective		
Benzene (mg/kg)	10	
BTEX (mg/kg)	50	
TPH (mg/kg) "Surface"	5000	

Remediation Plan:

All affected soil will be excavated and sampled for the presence of Hydrocarbons EPA method (8015M) Soil with TPH values greater than 5000 mg/kg will be transported to the S.U.G.S. Landfarm or remediated on-site.

Soil samples will be collected from the excavation and analyzed for Hydrocarbons EPA method (8015M)

All samples will be field screened with a "PID" The soil sample with the highest PID reading will be analyzed separately and tested for BTEX.



Southern Union Gas Services	Site Plan-Sh	2008-020	
	Lea County Area	Jal, N.M.	Figure 1



Photo 1

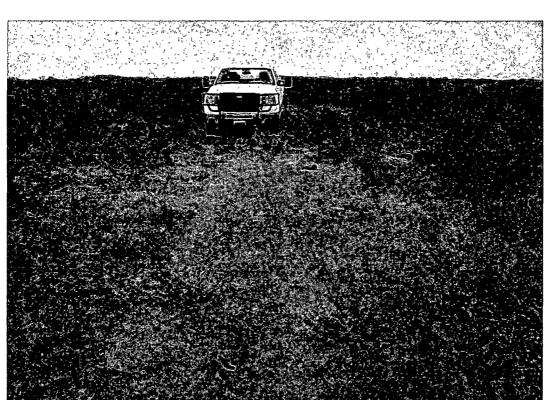


Photo 2

Southern Union Gas Services Site: Sheperd #10 Job # 2008-020 Site Assessment 5/5/08