

8/1/08 DATE IN	SUSPENSE	W Jones ENGINEER	8/1/08 LOGGED IN	DHC 4079 TYPE	PKVR0821445825 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☒ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Frank Morgan  
Print or Type Name

Signature

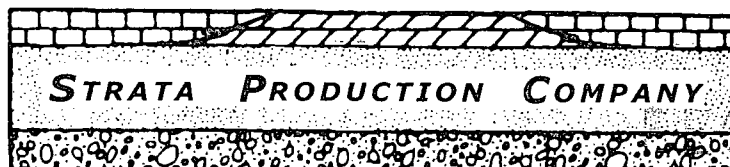
Vice President  
Title

7/30/08  
Date

fmorgan@stratanm.com  
e-mail Address

RECEIVED  
2008 AUG 1 PM 12 33

POST OFFICE DRAWER 1030  
ROSWELL, NM 88202-1030



TELEPHONE (575) 622-1127  
FACSIMILE (575) 623-3533

1301 NORTH SYCAMORE AVENUE  
ROSWELL, NEW MEXICO 88201  
[www.stratanm.com](http://www.stratanm.com)

2008 AUG 1 PM 12 19

RECEIVED

JULY 30, 2008

SENT VIA FEDERAL EXPRESS

State of New Mexico  
Oil Conservation Division  
1301 W. Grand Avenue  
Artesia, NM 88210

RE: Filing C-107A for Strata Production Company  
Application for Downhole Commingling  
Cook #1  
Roosevelt County, NM

Dear Examiner,

The Cook #1 is a producing gas well in Roosevelt County, New Mexico, and we are requesting downhole commingling. This well will produce from the Montoya and Pennsylvania formations. The name, its location, and all attachments included are listed below:

Well Name

Attachements

Cook #1  
Sec. 34, T2S, R29E  
Roosevelt County, NM

C-107 A, C-102 for Montoya, Gas Analysis Report,  
& production information July 07 – May 08  
and a copy of approval for the Mcgee Com #1 &  
Wendell Best #1 also in this field, for reference.

The original application was sent to NMOCD in Santa Fe. Should you have any questions feel free to call Jennifer Zapata @ (575) 622-1127 or e-mail @ [jzapata@stratanm.com](mailto:jzapata@stratanm.com). Thank you for your attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer Zapata".

Jennifer Zapata  
Production Analyst

# EAGLE RESOURCES, LP

An eagle with its wings spread, perched on a horizontal line that runs across the page.

July 30, 2008

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

RE: Approval to Commingle  
Cook State #1 well  
T-2-S, R-29-E, Section 34: NW/4NE/4  
330' FNL, 1980' FEL  
Roosevelt County, New Mexico

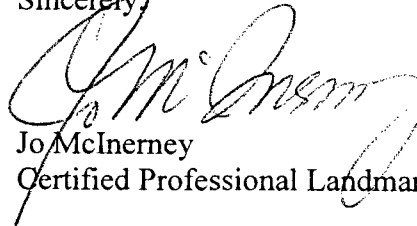
Dear Examiner:

Eagle Resources, L.P. (Eagle) is the Operator of the Cook State #1 well. Eagle wishes to commingle production from the Pennsylvania formation and Montoya formation under the well as referenced above.

The undersigned hereby certifies that the fee mineral ownership and working interest ownership in the Cook State #1 well is common to both formations. Therefore, correlative rights are protected.

If you have any questions, or additional information is needed, please contact me at the number below, extension 13.

Sincerely,

A handwritten signature in cursive script, appearing to read "Jo McInerney".

Jo McInerney  
Certified Professional Landman #4861

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
Single Well  
Establish Pre-Approved Pools  
EXISTING WELLBORE  
Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

DAC-4079

Eagle Resources, L.P. P.O. Box 3900, Roswell NM 88202-3900  
Operator Address

Cook #1 J; Sec. 27, 2S, 29E Roosevelt  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 182843 Property Code 24815 API No. 30-041-20823 Lease Type: Federal State X Fee

DATA ELEMENT	UPPER ZONE <i>Tule</i>	INTERMEDIATE ZONE	LOWER ZONE <i>Tule</i>
Pool Name	PENNSYLVANIA Gas		MONTOYA Gas
Pool Code	86443		86442
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6872'-6876' 7050'-7064'		7104'-7116'
Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1103.36		1103.36
Producing, Shut-In or New Zone	PRODUCING		PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	GAS Date: 6-10-08  Rates: 9.6190 PER MMBTU	Date:  Rates:	GAS Date: 6/10/08  Rates: 9.6190 PER MMBTU
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas  % 65%	Oil Gas  % %	Oil Gas  % 35%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No n/a

Are all produced fluids from all commingled zones compatible with each other? Yes X No

Will commingling decrease the value of production? Yes No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands  
or the United States Bureau of Land Management been notified in writing of this application? Yes No X

NMOCD Reference Case No. applicable to this well:

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Frank Morgan* TITLE Vice President DATE 7-30-2008

TYPE OR PRINT NAME Frank Morgan TELEPHONE NO. ( 575 ) 622-1127

E-MAIL ADDRESS fmorgan@stratanm.com

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-102  
Revised 10-1-79

All distances must be from the outer boundaries of the Section.

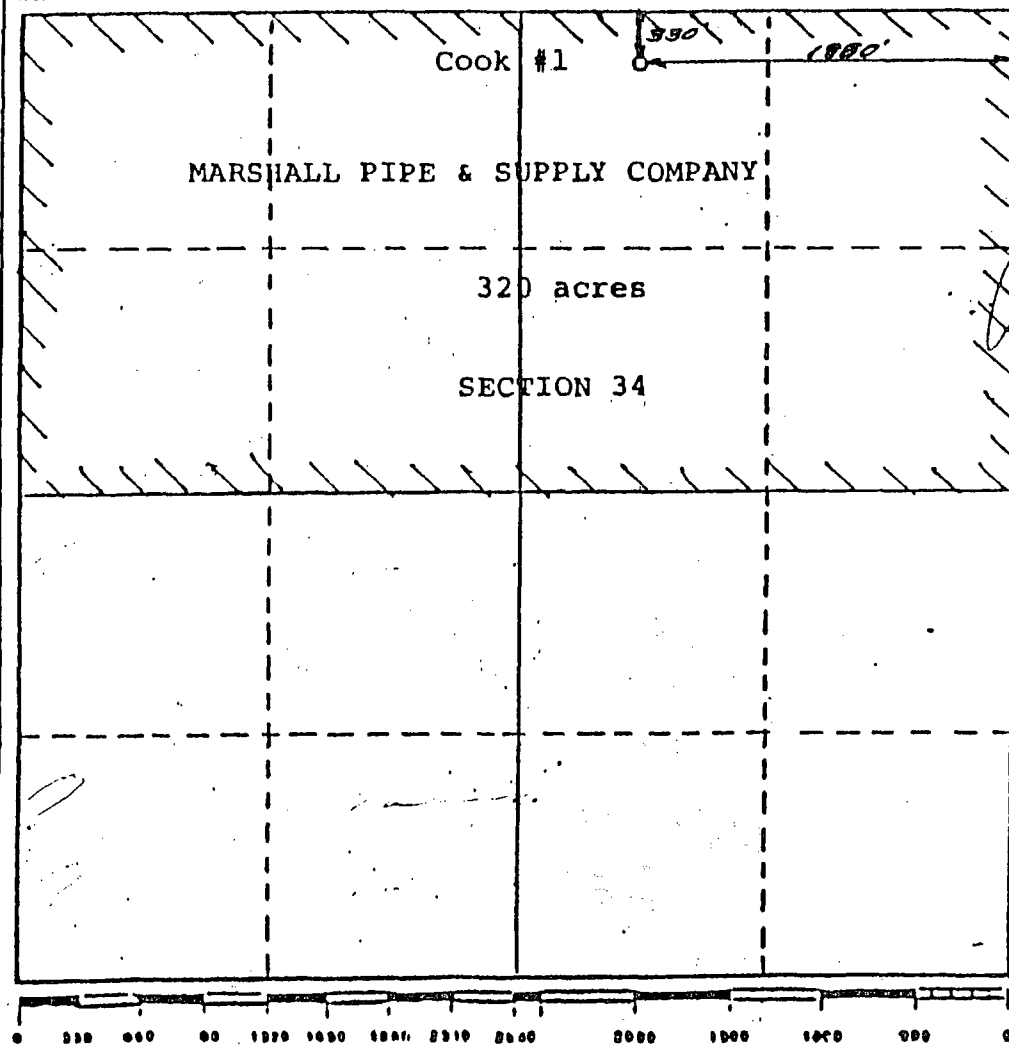
Operator <b>Marshall Pipe &amp; Supply Co.</b>		Lease <b>Cook</b>		Well No. <b>1</b>
Unit Letter <b>B</b>	Section <b>34</b>	Township <b>2 South</b>	Range <b>29 East</b>	County <b>Roosevelt</b>
Actual Footage Location of Well: <b>330</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>East</b> line				
Ground Level Elev. <b>4359</b>	Producing Formation <b>Montoya &amp; Penn.</b>	Pool <b>Tule-Montoya-Tule-Penn</b>	Dedicated Acres: <b>320 if gas Acres</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*J. W. Marshall*  
Name **J. W. Marshall**  
Position **Partner/Operator**

Company **Marshall Pipe & Supply**  
**1-12-88 / 3-15-94**

Date **1-12-88/3-15-94**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**4 January 1988**

Date Surveyed **P.R. / Patton**

Registered Land Surveyor  
**8112**

Certification No. **PROFESSIONAL LAND SURVEYOR**

SELECTION CRITERIA: WELLS IN ALL THE STATES , AND FOR  
ENTERPRISE: 060 EAGLE RESOURCES LP ENTITY: 999060270229J01 THROUGH 270229J01  
EAGLE RESOURCES, LP

8:49:43 7/30/08

PROPERTY NAME	PROPERTY #	CMP	6/07	7/07	8/07	9/07	10/07	11/07	12/07	1/08	2/08	3/08	4/08	5/08
WENDELL BEST #1 (MONTROY 270229J01	-S01			55	24	35	810			679	2561	2979	2271	
TOTAL FOR ENTITY: . . . . .			0		24		810		0		2,561		2,271	
				55		35		0		679		2,979		0
TOTAL FOR ENTERPRISE . . . . .			0		24		810		0		2,561		2,271	
				55		35		0		679		2,979		0

**Natural Gas  
Analysis Report**

<b>Run File</b>	C:\STAR\DATA\STRATA06_4:31:31-PM_10-28-07_.RUN		
<b>Method</b>	C:\Star\BTUC6+.mth		
<b>Operator</b>	Precision Gas Meas	<b>Analysis Date</b>	10/28/07
<b>Station #</b>		<b>Company</b>	STRATA PRODUCTION
<b>Lease</b>	COOK #1	<b>Pulled Data</b>	10/25/07 PRESS 79
<b>Producer</b>	STRATA PRODUCTION	<b>Water (lbs)</b>	

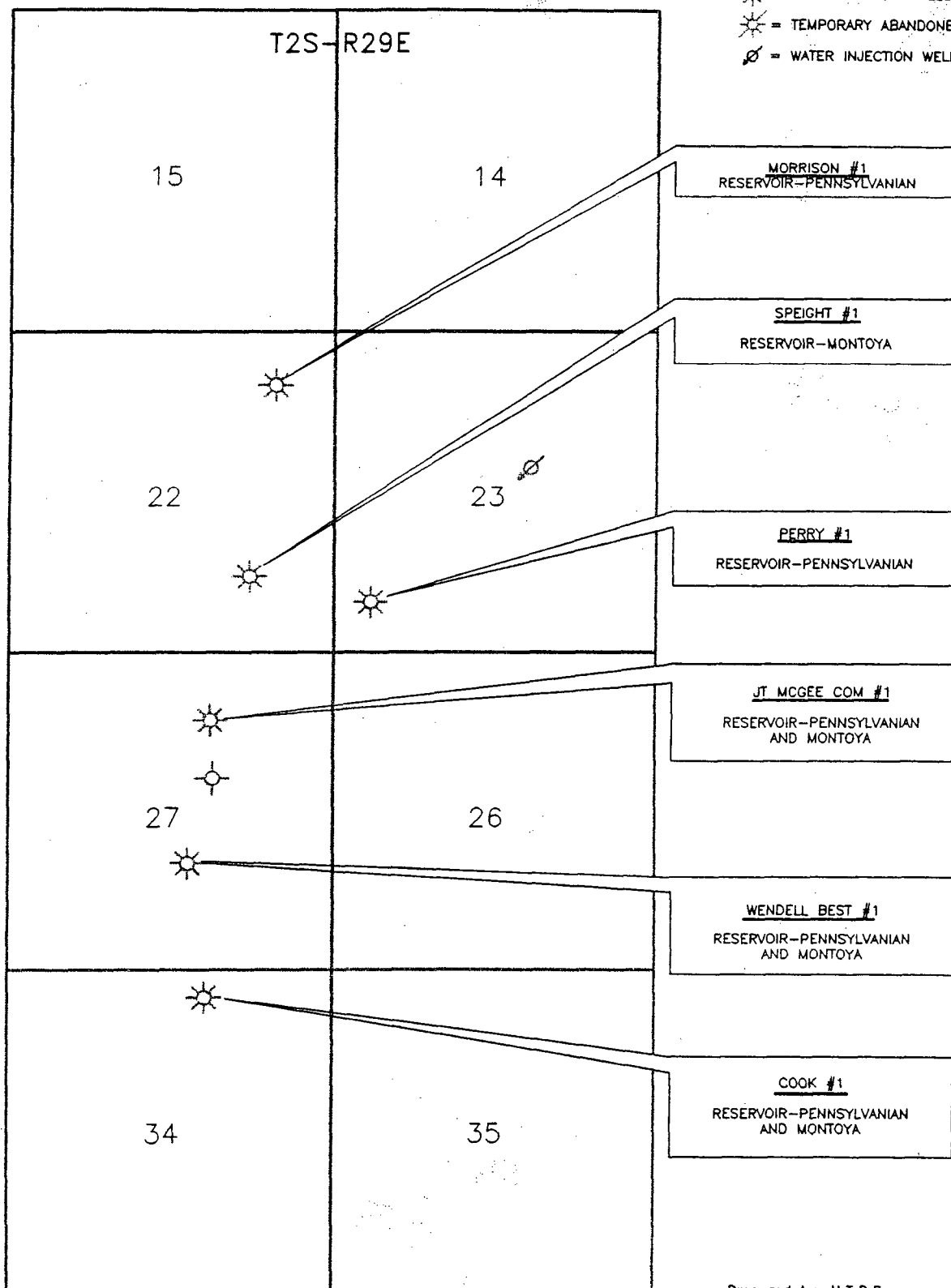
<u>Component</u>	<u>Mole %</u>	<u>GPM</u>
H2S	0.000	0.0000
nitrogen	8.219	0.0000
methane	79.366	0.0000
propane	3.477	0.9580
i-butane	0.502	0.1643
n-butane	1.230	0.3877
carbon dioxide	0.246	0.0000
i-pentane	0.331	0.1210
n-pentane	0.365	0.1323
ethane	5.507	1.4728
hexane+	0.757	0.3254
<b>Totals</b>	100.0000	3.5614

<b>Relative Density from Composition</b>	0.7125
<b>Lab Density Test Value</b>	
<b>BTUs @ 14.73 Saturated</b>	1,096
<b>BTUs @ 14.73 Dry</b>	1,115
<b>Compressibility</b>	0.99712

EAGLE RESOURCES, LP  
Roswell, New Mexico

LEGEND

- ☼ = PRODUCING GAS WELL
- ☼ = TEMPORARY ABANDONED
- Ø = WATER INJECTION WELL



Prepared by: H.T.D.S.



<b>COMPANY</b> EAGLE RESOURCES, L.P.		<b>LEASE TYPE</b> <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FEDERAL				<b>API NO.</b> #30-041-20823		<b>SPUD DATE</b> 04/22/88			
<b>WELL NAME</b> COOK #1		<b>SECTION</b> 34		<b>TWP.</b> 2-S		<b>RANGE</b> 29-E		<b>COUNTY / STATE</b> ROOSEVELT / NM		<b>COMP. DATE</b> 07/26/88	
<b>FOOTAGE</b> 330' FNL & 1980' FEL		<b>ELEVATION =</b> 4359'		<b>KELLY BUSHING =</b> 4369'		<b>STATUS</b> GAS		<b>TOTAL DEPTH =</b> 7290'		<b>P.B.T.D.</b> 7170'	
<b>FIELD/POOL/AREA</b> TULE				<b>Size</b>		<b>Sks. Cmt.</b>		<b>TOC</b>		<b>Weight</b>	
		SURF. CASING		13 3/8"		300		CIRC.		48#	
<b>LOCATION DESCRIPTION</b> 20 MI SW OF FLOYD, NM		INT. CASING		8 5/8"		750		CIRC.		24#	
		CASING		5 1/2"		225		6000'		17#	
<b>Depth ft.</b>		<b>Description</b>							<b>O.D.</b>	<b>Length</b>	<b>Depth</b>
300		13 3/8" CSG. 48# @322' w/300 sacks									322'
1000											
2000											
3000											
4000											
5000											
6000											
6500											
7000											
8000											
		8 5/8" CSG. 24# SET @ 2119' w/750 sacks									2119'
		T.O.C. = 6030' by CBL 06/18/88									TOC=6030'
		06/25/88 CANYON OOLITE. PERF. 6853'-57', 6861'-63' SET RBP @ 6998'									
		ACIDIZE w/2000 gal. 15% MCA									
		11/26/03 CANYON OOLITE. PERF. 6872'-76' ACIDIZE W/3250 GAL. 15% HCL									
		& 100 BALL SEALERS (12/02/03)									
		05/22/88 PENN "C" ss. PERF. 7050'-64' (WIREFRAME) ACIDIZE w/1500 gal. (?) --									
		04/12/94 ATTEMPT FRAC. PENN. "C" ss. Prod. Wtr. + 100 sx. Sand, Screen Out									
		05/26/88 SET OTIS PACKER @ 7070' LEAVE IN TENSIONS									
		12/29/03 DRILL OUT CIBP(6950') & PACKER									
		06/20/88 MONTOYA. PERF. 7104'-16' ACIDIZE w/3000 gal. 15% MCA BD									
		5 1/2" CSG. 17# SET @ 7200' w/ 225 sacks									7200'
		TD = 7300'      PBTD = 7240'									

**COMMENTS:**  
 DST #1 MONTOYA 7100'-7200'  
 Set Gas Separator & heater. On pump well makes 3BOPD & 35 BWPD, Approx. 70 MCF  
 Fluid levels shot indicate well is pumped off (w/o stim.)

☒ = Existing Packer  
☐ = Packer drilled out  
☐ = Perfs-open  
☐ = Perfs-squeezed  
☐ = CIBP drilled out

**EAGLE RESOURCES, L.P.**  
 P.O. BOX 3900  
 ROSWELL, NEW MEXICO  
 88202  
 Revised 11/05/07



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

ADMINISTRATIVE ORDER DHC-2634

Eagle Resources, L.P.  
P.O. Box 1547  
Liberal, Kansas 67905-1547

Attention: Mr. Ted Hoskinson

*McGee Com No. 1  
API No. 30-041-20813  
Unit B, Section 27, Township 2 South, Range 29 East, NMPM,  
Roosevelt County, New Mexico.  
Tule-Pennsylvanian (Gas - 86443) and  
Tule-Montoya (Gas - 86442) Pools*

Dear Mr. Hoskinson:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C.; and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's Southeast Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Tule-Pennsylvanian Gas Pool	Oil-0%	Gas-24%
Tule-Montoya Gas Pool	Oil-0%	Gas-76%

REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Administrative Order DHC-2634

Eagle Resources, L.P.

February 21, 2000

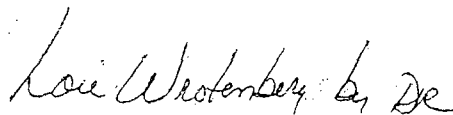
Page 2

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Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 21<sup>st</sup> day of February, 2000.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



LORI WROTENBERY  
Director

SEAL

LW/MWA/kv

cc: Oil Conservation Division - Hobbs

COMPANY		LEASE TYPE				API NO.		SPUD DATE	
EAGLE RESOURCES, L.P.		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FEDERAL				#30-041-20813		03/18/87	
<b>WELL NAME</b>		<b>SECTION</b>		<b>TWP.</b>		<b>RANGE</b>		<b>COUNTY / STATE</b>	
MCGEE JT #1		27		2-S		29-E		ROOSEVELT / NM	
<b>FOOTAGE</b>		<b>ELEVATION =</b>		<b>KELLY BUSHING =</b>		<b>STATUS</b>		<b>TOTAL DEPTH =</b>	
990' FNL & 1980' FEL		4385'		4395'		GAS		7206'	
<b>FIELD/POOL/AREA</b>		<b>Size</b>		<b>Sk. Cmt.</b>		<b>Circ Depth</b>		<b>Weight</b>	
TULE		SURF. CASING		13 3/8"		300		Surface 68#	
<b>LOCATION DESCRIPTION</b>		<b>INT. CASING</b>		8 5/8"		750		Surface 24#	
20 MI SW OF FLOYD, NM		CASING		5 1/2"		250		6034' 17#	
<b>Depth ft.</b>		<b>Description</b>						<b>O.D.</b>	<b>Length</b>
300		13 3/8" CSG. 68# @ 313' w/300 sacks							313'
1000									
2000		8 5/8" CSG. 24# SET @ 2174' w/750 sacks							2174'
3000									
4000									
5000									
6000		T.O.C. = 6034' by CBL 05/04/87							TOC 6034
6500									
7000		05/07/87 CANYON OOLITE: PERF. 6759'-69' ACIDIZE w/1500 gal. 15% MA							
7500		SET OTIS WB PACKER @ 7020'							
8000		05/04/87 MONTOYA: PERF 7056'-82' Acidize w/2000 gal. MCA							
		5 1/2" CSG. 17# SET @ 7204' w/ 250 sacks							7204'
		TD = 7206'						PBSD = 7204'	
<b>COMMENTS:</b>		5/11/87 - Flowing to Pit-Montoya: 7056'-7082' DST #1 7034'-7206' 09/29/99 MONTOYA FL 2100'-TD, FBHP 751#						EAGLE RESOURCES, L.P. P.O. BOX 3900 ROSWELL, NEW MEXICO 88202 Revised 11-05-07	

# New Mexico Energy, Minerals and Natural Resources Department

**Bill Richardson**

Governor

**Joanna Prukop**

Cabinet Secretary

**Reese Fullerton**

Deputy Cabinet Secretary

**Mark Fesmire**

Division Director

Oil Conservation Division



Administrative Order DHC-4029

Order Date: 5/30/2008

Application Reference Number: pKVR0815035293

EAGLE RESOURCES LP DBA TED HOSKINSON  
PO BOX 3900,  
ROSWELL, NM 88202

Attention: FRANK MORGAN, VICE PRESIDENT

WENDELL BEST Well No. 001

API No: 30-041-20808

Unit J, Section 27, Township 2 South, Range 29 East, NMPM

Roosevelt County, New Mexico

Pool: Tule; Montoya (Gas)

Gas 86442

Names: Tule;Penn (Gas)

Gas 86443

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division 303C.(1)(f), the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

Assignment of allowable to the well and allocation of production from the well shall be as follows.

Tule; Montoya (Gas) Pool	Pct Gas: 35	Pct Oil: 0
Tule;Penn (Gas) Pool	Pct Gas: 65	Pct Oil: 0

These percentages shall be amended only with written permission of the Division.

Oil Conservation Division \* 1220 South St. Francis Drive

\* Santa Fe, New Mexico 87505

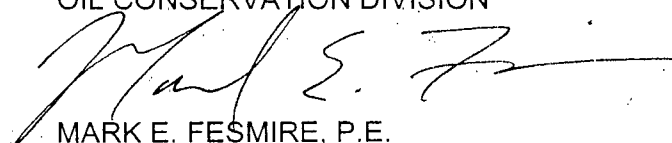
\* Phone: (505) 476-3440 \* Fax (505) 476-3462\* <http://www.emnrd.state.nm.us>



REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of commingling operations.





Pursuant to Rule 303C(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



MARK E. FESMIRE, P.E.  
Director

cc: Oil Conservation Division – Hobbs

COMPANY EAGLE RESOURCES, L.P.		LEASE TYPE <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FEDERAL				API NO. #30-041-20308		SPUD DATE 04/01/86	
WELL NAME WENDELL BEST #1		SECTION 27		TWP. 2-S		RANGE 29-E		COUNTY / STATE ROOSEVELT / NM	
FOOTAGE 1980' FSL & 2310' FEL		ELEVATION = 4364'		KELLY BUSHING = 4375'		STATUS GAS		TOTAL DEPTH = 7155'	
FIELD/POOL/AREA TULE		Size		Sks. Cmt.		Circ Depth		Weight	
LOCATION DESCRIPTION 19 MI SW OF FLOYD, NM		SURF. CASING		13 3/8"		250		Surface	
		INT. CASING		8 5/8"		675		Surface	
		CASING		5 1/2"		200		6170'	
								17#	
Depth ft.		Description						O.D.	Length
300		13 3/8" 68# @300' w/250 sacks							300'
1000									
2000		8 5/8" CSG. 24# SET @ 2185' 675 sacks							2185'
3000									
4000									
5000									
6000									
6500		TOC @ 5170' by CBL 05/12/86							
7000		05/14/86 PENN "C" ss: PERF 6938' 52. 05/15/86 A w/1500 gal. 10% MCA BD SET OTIS PACKER @ 6998'							
		05/12/86 MONTOYA: PERF. 7006' 42". 05/13/86 A w/1000 gal. 5 1/2" CASING 17# SET @ 7153' CMT. 200 sacks							7153'
8000		TD = 7155' PBTD = 7090'							
COMMENTS: 5/20/86 1993# SITP. Put well on flowing DST #1 Cisco: 6420'-6575' DST #2 Montoya: 7000'-7155'		 =Existing Packer  =Packer drilled out  =Perfs-Open  =Perf-Squeezed						EAGLE RESOURCES, L.P. P.O. BOX 3900 ROSWELL, NEW MEXICO 88202 Revised 11/05/07	